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December 15, 2016

Mr. Aaron Yue Project Manager California Department of Toxic Substances Control 5796 Corporate Avenue Cypress, CA 90630

Subject: Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide Groundwater

and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

(PGE20150116A)

Dear Mr. Yue:

Enclosed is the Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California, for Pacific Gas and Electric Company's Interim Measures (IMs) Performance Monitoring Program and the Groundwater Monitoring Program and Surface Water Monitoring Program for the Topock project. This report presents the Third Quarter (July through October 2016) performance monitoring results for the IMs hydraulic containment system. This report also presents groundwater and surface water monitoring activities, results, and analyses related to the Groundwater and Surface Water Monitoring Programs for the Third Quarter 2016 Reporting Period.

The IM quarterly performance monitoring report is submitted in conformance with the reporting requirements in the California Environmental Protection Agency, Department of Toxic Substances Control's (DTSC) IM directive, dated February 14, 2005, and updates and modifications approved by DTSC in letters or emails dated October 12, 2007; July 14, 2008; July 17, 2008; March 3, 2010; April 28, 2010; July 23, 2010; June 27, 2014; and July 20, 2015.

Please contact me at (805) 234-2257 if you have any questions on the combined monitoring report.

Sincerely,

Yvonne Meeks

Topock Remediation Project Manager

onne Maks

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Topock Project Executive Abstract		
Document Title:	Date of Document: December 15, 2016	
Third Quarter 2016 Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles CA	Who Created this Document?: (i.e. PG&E, DTSC, DOI, Other) – PG&E	
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Final Document? Xes No		
Priority Status: HIGH MED LOW Is this time critical? Yes No Type of Document: Draft Report Letter Memo	Action Required: Information Only Review & Comment Return to: By Date: Other / Explain:	
☐ Other / Explain: What does this information pertain to? ☐ Resource Conservation and Recovery Act (RCRA) Facility	Is this a Regulatory Requirement? ☐ Yes ☐ No	
Assessment (RFA)/Preliminary Assessment (PA) RCRA Facility Investigation (RFI)/Remedial Investigation (RI) (including Risk Assessment) Corrective Measures Study (CMS)/Feasibility Study (FS) Corrective Measures Implementation (CMI)/Remedial Action California Environmental Quality Act (CEQA)/Environmental Impact Report (EIR) Interim Measures Other / Explain:	If no, why is the document needed?	
What is the consequence of NOT doing this item? What is the consequence of DOING this item? Submittal of this report is a compliance requirement under DTSC requirements.	Other Justification/s: Permit Other / Explain:	
Monitoring Program for the Topock Project. Hydraulic and chem hydraulic containment system performance based on a set of st Control (DTSC). Key items included in this report are: (1) measure compliance well pairs that indicate the direction of groundwate centers on site; (2) hexavalent chromium data for monitoring we and (4) Groundwater Monitoring Program and Surface Water M. Based on the data and evaluation presented in this report, the I	gram, the Groundwater Monitoring Program, and Surface Water nical monitoring data were collected and used to evaluate the IM andards approved by the California Department of Substances red groundwater elevations and hydraulic gradient data at r flow is away from the Colorado River and toward the pumping ells; (3) pumping rates and volumes from the IM extraction system; conitoring Program activities and results. M performance standard has been met for the Third Quarter 2016. Third Quarter 2016 was 128.8 gallons per minute, and an estimated e, July, August, and September 2016. To date, the IM extraction	

Recommendations:

This report does not present any recommended changes to the sampling program

How is this information related to the Final Remedy or Regulatory Requirements:

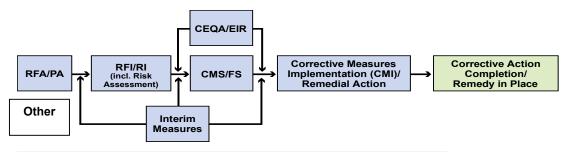
This report is required by DTSC as part of the Interim Measures Performance Monitoring Program.

Other requirements of this information?

None.

Related Reports and Documents:

Click any boxes in the Regulatory Road Map (below) to be linked to the Documents Library on the DTSC Topock Web Site (www.dtsc-topock.com).



RFA/PA – RCRA Facility Assessment/Preliminary Assessment

RFI/RI – RCRA Facility Investigation/CERCLA Remedial Investigation (including Risk Assessment) CMS/FS - RCRA Corrective Measure Study/CERCLA Feasibility Study

CEQA/EIR – California Environmental Quality Act/Environmental Impact Report

Version 9



Pacific Gas and Electric Company

THIRD QUARTER 2016 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT

Topock Compressor Station, Needles, California

December 15, 2016

This report was prepared under the supervision of a California Professional Geologist



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THIRD QUARTER 2016 INTERIM MEASURES PERFORMANCE MONITORING AND SITEWIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT

PG&E Topock Compressor Station,

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ACRONYMS AND ABBREVIATIONS

μg/L micrograms per liter

ADEQ Arizona Department of Environmental Quality

CERCLA Comprehensive Environmental Response, Compensation, and Liability Act

COPC contaminant of potential concern

Cr(VI) hexavalent chromium

CWG Consultative Working Group

DOI U.S. Department of the Interior

DTSC California Environmental Protection Agency, Department of Toxic Substances Control

ft/ft foot or feet per foot

GMP Groundwater Monitoring Program

gpm gallons per minute

IM interim measure

IM-3 Interim Measures number 3

IMCP Interim Measures Contingency Plan

mg/L milligrams per liter

MS/MSD matrix spike/matrix spike duplicate

ORP oxidation-reduction potential

PDS post digestion spike

PG&E Pacific Gas and Electric Company

PMP Performance Monitoring Program

QC quality control

RCRA Resource Conservation and Recovery Act

RMP Surface Water Monitoring Program

TDS total dissolved solids

USBR United States Bureau of Reclamation

USEPA United States Environmental Protection Agency

UTL upper tolerance limit

EXECUTIVE SUMMARY

This quarterly report documents the monitoring activities and performance evaluation of the interim measure (IM) hydraulic containment system under the IM Performance Monitoring Program, the Groundwater Monitoring Program, and Surface Water Monitoring Program for the Topock Project. Hydraulic and chemical monitoring data were collected and used to evaluate the IM hydraulic containment system performance based on a set of standards approved by the California Department of Substances Control (DTSC). Key items included in this report are: (1) measured groundwater elevations and hydraulic gradient data at compliance well pairs that indicate the direction of groundwater flow is away from the Colorado River and toward the pumping centers on site; (2) hexavalent chromium data for monitoring wells; (3) pumping rates and volumes from the IM extraction system; and (4) Groundwater Monitoring Program and Surface Water Monitoring Program activities and results.

Based on the data and evaluation presented in this report, the IM performance standard has been met for the Third Quarter 2016. The average pumping rate for the IM extraction system during Third Quarter 2016 was 128.8 gallons per minute, and an estimated 111 pounds (50.3 kilograms) of chromium were removed between June and September 2016. To date, the IM extraction system has removed 8,720 pounds (3,950 kilograms) of chromium.

1 INTRODUCTION

Pacific Gas and Electric Company (PG&E) is implementing Interim Measures (IMs) to address chromium concentrations in groundwater at the Topock Compressor Station (the site). The Topock Compressor Station is located in eastern San Bernardino County, 15 miles southeast of the City of Needles, California, as shown on Figure 1-1.

This report presents the monitoring data from three PG&E monitoring programs:

- Site-wide Groundwater Monitoring Program (GMP)
- Site-wide Surface Water Monitoring Program (RMP)
- Interim Measures No. 3 (IM-3) Performance Monitoring Program (PMP)

This report presents the monitoring data collected from PG&E's GMP, RMP, and PMP between July 1 and October 31, 2016 (hereafter referred to as **Third Quarter 2016**). Table 1-1 shows the current reporting schedule for these programs.

This report is divided into six sections:

Section 1 introduces the site: the GMP, RMP, and PMP programs; and the regulatory framework.

Section 2 describes the Third Quarter 2016 monitoring activities and site operations conducted in support of these programs.

Section 3 presents GMP and RMP monitoring results for the Third Quarter 2016 reporting period.

Section 4 presents PMP monitoring results and the IM evaluation for the Third Quarter 2016 reporting period.

Section 5 describes upcoming monitoring events for the Fourth Quarter 2016.

Section 6 lists the references cited throughout this report.

This combined GMP (including RMP) and PMP reporting format was approved by the California Environmental Protection Agency, Department of Toxic Substances Control (DTSC) in May 2009 (DTSC 2009a).

1.1 Recent Regulatory Communication

 On June 27, 2014, DTSC approved changes to the GMP sampling schedule, sample frequencies, and sampling methods (DTSC 2014b). This approval was based on recommendations documented in

the Fourth Quarter 2013 and Annual edition of the Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report (henceforth referred to as the GMP/PMP Report; CH2M Hill 2014a). Starting in Third Quarter 2014, the groundwater sample collection method for most monitoring wells was conditionally switched from the traditional three-volume method to the low-flow (minimal drawdown) method (following the standard operating procedures detailed in the Sampling and Analysis Field Procedures Topock Program Manual, Revision 1, PG&E, Topock Project [CH2M Hill 2005a] and relevant updates).

- An updated listing of DTSC-approved purge methods and sampling frequencies, as well as a revised set of proposed GMP analytical suite modification, was provided in Table 7-1 of the Fourth Quarter 2014 and Annual GMP/PMP Report (CH2M Hill 2015a). Additional recommendations for updates to the GMP program sampling methods were outlined by PG&E in a letter to DTSC dated August 21, 2015 (PG&E 2015) and in Section 7 of the Fourth Quarter 2015 and Annual GMP/PMP Report (Arcadis 2016a). Recommendations made by PG&E in these documents remain under agency review.
- On June 29, 2015, the Arizona Department of Environmental Quality (ADEQ) recommended that PG&E increase the sampling frequency of MW-55-120 from semiannually to quarterly (ADEQ 2015). This was initiated by PG&E in Third Quarter 2015. On May 18, 2016 ADEQ recommended that quarterly sampling at MW-55-120 be extended for an additional year "where data are within the prescribed hold time and analyzed by an ADHS-certified lab (ADEQ 2016)." This was initiated by PG&E in Second Quarter 2016. Quarterly sampling is planned to continue through at least First Quarter 2017 at this location. Results of sampling at MW-55-120 will be evaluated following the First Quarter 2017 sampling event and a new sampling frequency will be proposed in the First Quarter 2017 edition of this report.
- On July 20, 2015, DTSC conditionally approved a proposal to evaluate a modification to the IM-3 pumping regime by allowing PE-01 to be shut off with pumping shifted to TW-03D and TW-02D or TW-02S so long as gradient targets are maintained and contingency is not triggered based on hexavalent chromium [Cr(VI)] concentrations in select floodplain wells (DTSC 2015). Because PE-01 pumps water with low concentrations of chromium (typically less than 5 micrograms per liter [μg/L]), shifting the flow from this well to a higher concentration extraction well can increase the rate of chromium removal from the floodplain. After a brief period of testing hydraulic gradients and operating the IM-3 treatment plant with PE-01 off in August and September 2015, PE-01 pumping resumed in September 2015 and remained on through the end of the year. On February 3, 2016, PE-01 was turned off, with the pumping shifted to TW-03D and supplemented by TW-02D. PE-01 remained off

- through Second Quarter 2016 except for brief periods to support groundwater sample collection and one week in June, when it was operated to help maintain key well gradients.
- As part of the conditional approval for PE-01 shutoff, GMP monitoring results from wells listed in the July 20, 2015 DTSC approval letter are compared to the maximum Cr(VI) and chromium concentrations measured in 2014 (or for biennial sampling frequency, the 2013 maximum concentrations), and results that exceed the previous maximum are required to be reported to DTSC within 40 days after the end of the quarterly GMP sampling event. This notification for Second Quarter GMP sampling results was made to DTSC on June 15, 2016 (with a follow up e-mail for one additional notification sent on August 10, 2016). DTSC replied to PG&E's initial Second Quarter notification with an email on June 15, 2016. DTSC confirmed that monitoring and assessment should continue to evaluate concentration trends, and requested that future notifications be provide in the same format as the Second Quarter submittal.
- PE-01 was run intermittently during Third Quarter 2016 to maintain landward gradients, with run time increasing as the river level began to decrease during the fall. There were no exceedances of historical maximums observed for wells listed in the July 20,2015 DTSC approval letter, and no notifications to DTSC were required. TW-02S and TW-02D did not run during Third Quarter 2016 except for brief periods of testing and (quarterly) sampling at TW-02D. TW-03D operated full time through Third Quarter. Notification details are discussed in Section 4.3.2 of this report.

1.2 History of Groundwater Impact at the Site

1.2.1 Cr(VI) Impacts to Groundwater

The Topock Compressor Station began operations in 1951. Remediation efforts are ongoing to address Cr(VI) in soil and groundwater resulting from the historical water discharge practices. A comprehensive library documenting the history of remediation at the Topock Compressor Station is available on the DTSC website at http://dtsc-topock.com/ (DTSC 2016).

1.2.2 Background Concentrations of Cr(VI)

Based on a regional study of naturally occurring metals in groundwater and a statistical evaluation of these data (CH2M Hill 2009a), naturally occurring Cr(VI) in groundwater was calculated to exhibit an upper tolerance limit (UTL) concentration of 32 μ g/L. This concentration is used as the background concentration for remedial activities. At the site, the Cr(VI) plume is mostly present within unconsolidated alluvial fan and fluvial deposits (within the alluvial aquifer) and, to a lesser extent, in fractured bedrock. Natural groundwater gradients are generally west-to-east in the majority of the site. The depth to

groundwater and the thickness of the saturated sediments vary significantly across the site based on surface topography and the paleo-topography of the top of bedrock surface underneath the site.

1.3 Site-wide Groundwater and Surface Water Monitoring Programs

1.3.1 Basis for GMP and RMP Programs

The Topock GMP and RMP were initiated as part of a Resource Conservation and Recovery Act (RCRA) and Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) facility investigation/remedial groundwater investigation. The RCRA program is being regulated under a Corrective Action Consent Agreement issued by the DTSC in 1996 for the Topock site (United States Environmental Protection Agency [USEPA] ID No. CAT080011729).

Groundwater monitoring data collected to date have been documented in regular monitoring reports (available on the DTSC website). In addition, data from between July 1997 and October 2007 are summarized in the Revised Final RCRA Facility Investigation/Remedial Investigation Report, Volume 2– Hydrogeologic Characterization and Results of Groundwater and Surface Water Investigation, PG&E, Topock Compressor Station, Needles, California, dated February 11, 2009 (CH2M Hill 2009a). Additional groundwater and surface water monitoring data from November 2007 through September 2008 are presented in the Final RCRA Facility Investigation/Remedial Investigation Report, Volume 2, Addendum—Hydrogeologic Characterization and Results of Groundwater and Surface Water Investigation, PG&E, Topock Compressor Station, Needles, California, dated June 29, 2009 (CH2M Hill 2009b).

In compliance with the requirements for Groundwater and Surface Water Monitoring Program directive of April 2005 (DTSC 2005a), this report presents the Third Quarter 2016 GMP and RMP report for the IM monitoring activities conducted from July 1, 2016 through October 31, 2016.

1.3.2 GMP and RMP Sampling Networks

The GMP monitoring well network and RMP surface water sampling network are shown on Figures 1-2 and 1-3, respectively, and summarized below. The complete GMP network includes more than 100 wells that monitor groundwater in the alluvial aquifer and bedrock, and the RMP includes 25 surface water monitoring locations.

GMP Groundwater Monitoring Wells	RMP Surface Water Monitoring Locations
129 monitoring wells in California, including two normally dry wells	10 river channel locations
8 monitoring wells in Arizona	4 shoreline locations
2 water supply wells	2 other surface water sampling locations (adjacent to the shoreline)
2 IM-3 extraction wells	
5 test wells	

The well construction and sampling methods for wells in the GMP and other monitoring wells at the site are summarized in Appendix A (Table A-1) of the Fourth Quarter 2015 and Annual GMP/PMP report (Arcadis 2016a).

1.4 Interim Measure Performance Monitoring Program

1.4.1 Basis for PMP Program

In compliance with the requirements for IM monitoring and reporting outlined in the DTSC IM performance directive of February 2005, and in subsequent directives from the DTSC in 2007 (DTSC 2005b; 2007a-c), this report presents the Third Quarter 2016 PMP evaluation results for the IM monitoring activities from July 1, 2016 through October 31, 2016.

The Topock IM project consists of groundwater extraction for hydraulic control of the plume boundaries in the Colorado River floodplain and management of extracted groundwater. The groundwater extraction, treatment, and injection systems are collectively referred to as IM-3. The IM monitors only the alluvial aquifer. Currently, the IM-3 facilities include a groundwater extraction system (four extraction wells: TW-02D, TW-03D, TW-02S, and PE-01), conveyance piping, a groundwater treatment plant, and an injection well field for the discharge of the treated groundwater. On February 3, 2016, PE-01 was turned off, with the pumping shifted to TW-03D and supplemented by TW-02D. PE-01 was run intermittently during Third Quarter 2016 to maintain landward gradients, with run time increasing as the river level began to decrease during the fall. TW-02S and TW-02D did not run during Third Quarter 2016 except for brief periods of testing and (quarterly) sampling at TW-02D. TW-03D operated full time through Third Quarter 2016. Figure 1-1 shows the locations of the IM-3 extraction, conveyance, treatment, and injection facilities.

In a letter dated February 14, 2005, DTSC established the criteria for evaluating the performance of the IM (DTSC 2005c). As defined by DTSC, the performance standard for this IM is to "establish and maintain a net landward hydraulic gradient, both horizontally and vertically, that ensures that hexavalent chromium [Cr(VI)] concentrations at or greater than 20 micrograms per liter [µg/L] in the floodplain are contained for removal and treatment" (DTSC 2005b). A Draft Performance Monitoring Plan for Interim Measures in the Floodplain Area, PG&E, Topock Compressor Station, Needles, California (CH2M Hill 2005b) was submitted to DTSC on April 15, 2005 (herein referred to as the Performance Monitoring Plan).

The February 2005 DTSC directive also defined the monitoring and reporting requirements for the IM (DTSC 2005b-c). In October 2007, DTSC modified the reporting requirements for the PMP (DTSC 2007a) to discontinue monthly performance monitoring reports (the quarterly and annual reporting requirements were unchanged). Additional updates and modifications to the PMP were approved by DTSC in letters dated October 12, 2007; July 14, 2008; July 17, 2008; July 23, 2010; and June 27, 2014 (DTSC 2007a; 2008a-b; 2010a; 2014b). On July 20, 2015, DTSC conditionally approved the proposal to modify the IM-3 pumping regime by allowing PE-01 to be shut off and pumping to be shifted to TW-03D and TW-02D or TW-02S so long as gradient targets are maintained (DTSC 2015). Because PE-01 pumps water with low concentrations of chromium (typically less than 5 μ g/L), shifting more pumping to a higher concentration extraction well can increase the rate of chromium removal from the floodplain.

1.4.2 PMP - Aquifer Hydraulics

The PMP monitors hydrogeologic conditions in the alluvial aquifer. The wells screened in the unconsolidated alluvial fan and fluvial deposits, which comprise the alluvial aquifer, have been separated into three depth intervals to present groundwater quality and groundwater level data. The depth intervals of the alluvial aquifer in the floodplain area—designated upper (shallow wells), middle (mid-depth wells), and lower (deep wells)—are based on grouping the monitoring wells screened at common elevations. These divisions do not correspond to any lithostratigraphic layers within the aquifer. The alluvial aquifer is considered to be hydraulically undivided. The subdivision of the aquifer into three depth intervals is an appropriate construct for presenting and evaluating spatial and temporal distribution of groundwater quality data in the floodplain. The three-interval concept is also useful for presenting and evaluating lateral gradients while minimizing effects of vertical gradients and observing the influence of pumping from partially penetrating wells.

1.4.3 PMP Monitoring Network

Figure 1-4 shows the locations of wells used for the PMP. The PMP includes data collection for IM groundwater extraction, IM hydraulic monitoring, the IM Contingency Plan (IMCP), and IM chemical performance monitoring. With approval from DTSC, the list of wells included in the PMP programs was modified beginning August 1, 2008 (PG&E 2008). The PMP wells and monitoring locations are described in the table below.

PMP Wells and Monitoring Networks

IM Extraction Wells (4 Wells)

- TW-02D
- TW-03D
- TW-02S
- PE-01

Hydraulic Monitoring Network - 53 Wells Total (including 17 shallow, 14 intermediate, and 22 deep)

- Floodplain wells: monitoring wells on the Colorado River floodplain
- Intermediate wells: monitoring wells immediately north, west, and southwest of the floodplain
- Interior wells: monitoring wells upgradient of IM pumping

IMCP Wells (24 Wells)

- 6 Shallow Wells
- 5 Intermediate Wells
- 13 Deep Wells

Chemical Performance Monitoring Locations (11)

- 9 Annual Wells
- 1 River Sampling Location
- 1 Biennial Well

1.4.3.1 IM Extraction Wells

The PMP Program includes four IM extraction wells (Figure 1-4). Three wells (TW-02D, TW-03D, and TW-02S) are located on the MW-20 bench, and one well (PE-01) is located on the floodplain approximately 450 feet east of extraction well TW-03D.

1.4.3.2 IM Hydraulic Monitoring Network

The IM Hydraulic Monitoring Network consists of 53 wells (shown on Figure 1-4) that are used to evaluate the performance of the IM and demonstrate compliance of required hydraulic gradients. Section 4.7 of this report presents a summary of the IM hydraulic monitoring results for Third Quarter 2016.

In addition to the established IM hydraulic monitoring network, groundwater monitoring wells installed on the Arizona side of the Colorado River (not formally part of the PMP) also provide groundwater elevation data and demonstrate hydraulic gradients on the Arizona side of the river (Figure 1-4).

1.4.3.3 IM Contingency Plan Wells

Twenty-four IMCP wells have been selected as part of an early detection system to detect any increases in chromium concentrations at areas of interest at the site. Following a sampling event, any sampled IMCP wells are evaluated against their established trigger levels. If any exceedances are observed, a notification process is initiated as outlined in the Revised Contingency Plan Flow Chart (Figure 1; PG&E 2008). Results of IMCP well evaluations following Third Quarter 2016 sampling are presented in Section 4.3 of this report.

1.4.3.4 IM Chemical Performance Monitoring Wells

The well network is sampled annually or biennially for an expanded chemistry suite as part of the IM Chemical Performance Monitoring Network, which was most recently amended in 2008 (PG&E 2008). Currently, nine wells are sampled annually as part of this program, one well is sampled biennially, and one river location is sampled annually. Results of chemical performance monitoring were last reported in the Fourth Quarter 2015 Annual GMP-PMP Report (Arcadis 2016a). The next scheduled assessment is planned for Fourth Quarter 2016.

1.5 Sustainability

The GMP, RMP, and PMP monitoring programs strive to use sustainable sampling and data collection practices. This section briefly describes some of the sustainability practices now in use.

As approved by the California Regional Water Quality Control Board in 2006, groundwater sampling purge water is disposed via the on-site IM-3 treatment plant and injection process, eliminating off-site transport and disposal of sampling purge water. Additionally, the RMP boat contractor has always been a local Lake Havasu City-based business. Benefits of employing local resources for sampling support are reduced fuel consumption and greenhouse gas emissions, and increased local business support. In 2012, the analytical laboratory services supporting Topock monitoring was changed from a Los Angeles-based lab to the current California-certified Las Vegas-based lab, reducing lab courier travel by more than half. In 2007, DTCS approved the use of USEPA Method 218.6, which has a 28-day holding time in place of USEPA Method SW846 Method 7199 for Cr(VI) analysis, which has a 24-hour holding time. Subsequently, PG&E also adopted the 14-day holding time nitrate method (first used with the CMP) for Topock GMP to replace the previous 48-hour holding time method. These method changes reduced courier travel

mileage and increased field efficiency with less frequent sample pickups. The use of the DTSC website and electronic report submittal has reduced the number of report hard copies and conserved natural resources. The number of report hard copies has been reduced over the years from 16 to 10 for the quarterly reports and from 18 to 12 for the annual reports to conserve resources.

To reduce the potential for impacts to floodplain areas with nesting habitat for sensitive avian species, water level data telemetry systems were installed from 2011 through 2012 at the five key gradient compliance well locations. The telemetry systems are still used. The solar-powered data telemetry systems eliminated the need for weekly download visits (reduced mobilizations of off-site technical support resources) and allows for monthly or less frequent visits for key well transducer calibrations and maintenance.

The DTSC approved the provisional use of low-flow sampling on June 27, 2014 (DTSC 2014b) at most wells screened in the alluvial aquifer. Low-flow sampling reduced the volume of purge water and the sampling footprint at most wells. For wells still using the three-volume purge sampling methods (primarily bedrock and long screened wells), pumps and tubing are sized for the optimum purge technique at each monitoring well. Utility vehicles (for example, Polaris Ranger or Kawasaki Mule) and one quiet electric four-wheel-drive utility vehicle are used to access wells on the floodplain and in some culturally sensitive areas rather than the full-size pickup truck. These best practices reduce generator use, impacts from well access, and decontamination water volume to further decrease the monitoring footprint.

More recently, DTSC's conditional approval to modify the IM-3 pumping regime by allowing PE-01 to be shut off (with pumping shifted to TW-03D and TW-02D or TW-02S) allows for an increase in the rate of chromium removal from the floodplain, thereby extending the benefit of additional mass removal by the existing system to the overall site cleanup while maintaining hydraulic control of the plume.

2 THIRD QUARTER 2016 MONITORING ACTIVITIES

This section summarizes the monitoring and sampling activities completed during Third Quarter 2016 for the GMP, RMP, and PMP.

2.1 Groundwater Monitoring Program

2.1.1 Monthly Sampling

Groundwater was sampled from two of the IM extraction wells (PE-01 and TW-03D) in July, August, September, and October 2016 and was analyzed for Cr(VI), dissolved chromium, total dissolved solids (TDS), pH, and several additional analytes. While PE-01 remained mostly off during Second Quarter 2016, it was run intermittently during Third Quarter 2016 to help maintain key well gradients.

2.1.2 Quarterly Sampling

The Third Quarter 2016 GMP groundwater monitoring event was conducted between September 27 and October 6, 2016 and included sampling from 20 groundwater monitoring wells.

Samples from these wells were submitted for laboratory analysis of Cr(VI), dissolved chromium, and specific conductance. Additional field-measured parameters consisted of oxidation-reduction potential (ORP) and pH.

In addition, groundwater samples were collected at selected GMP wells for analysis of:

- Arsenic from a subset of wells screened in fluvial sediments, as directed by DTSC in the Corrective Measures Study review comment No. 186 (DTSC 2009b)
- Arsenic from bedrock monitoring wells
- Contaminants of potential concern (COPCs), including molybdenum, nitrate/nitrite as nitrogen (referred to as nitrate hereafter), selenium, and potential in situ byproducts (manganese, iron, and arsenic) from a subset of wells (DTSC 2010b; 2011; 2015).

2.1.3 Well Maintenance

PG&E performs quarterly inspections and takes corrective actions as necessary to ensure that the monitoring wells are in good working condition (DTSC 2013; CH2M HILL 2005a-b). Table A-1 in Appendix A summarizes the quarterly inspection log, field observations, and mitigation actions, if any, for well maintenance.

2.1.4 Implementation of Alternative Sampling Methods

2.1.4.1 Site-wide Implementation of Low-flow Sampling Method

On June 27, 2014, the DTSC approved a change from the traditional three-volume purge sampling method to using a low-flow sampling method (DTSC 2014b). This approval applied to wells screened in alluvial/fluvial sediments with saturated screen lengths of 20 feet or less. Sample collection using the low-flow method at wells meeting the screen length criterion was initiated during the Third Quarter 2014 sampling event and has continued through Third Quarter 2016.

2.1.4.2 Sampling Method Trials at Select Wells

In conformance with the June 27, 2014 email from DTSC (DTSC 2014b), PG&E began conducting sampling method trials at MW-38S, MW-38D, MW-40S, and MW-40D during Fourth Quarter 2014. An assessment of the method trials was performed following Fourth Quarter 2015 sampling and was included with the Fourth Quarter 2015 Annual GMP/PMP Report (Arcadis 2016a). The annual report presented the results after 1 year of method trials and made recommendations for updates to the trials (currently under agency review). Method trials continued through Third Quarter 2016 at these wells. The next assessment will be presented in the Fourth Quarter 2016 Annual GMP/PMP Report.

2.2 Surface Water Monitoring Program

Quarterly surface water sampling for the Third Quarter 2016 was conducted July 6 and 7, 2016 from the RMP monitoring network. Samples from this event were analyzed for Cr(VI), dissolved chromium, specific conductance, and pH. Samples were also analyzed for COPCs (molybdenum, nitrate, and selenium), in situ byproducts (manganese, iron, and arsenic), and geochemical indicator parameters (barium and total suspended solids) to develop baseline concentrations for future remedy performance evaluations.

2.3 Performance Monitoring Program

Groundwater samples for the PMP were collected during the Third Quarter 2016 GMP sampling event. In addition, PMP pressure transducers, which monitor hydraulic gradients of the alluvial aquifer, were downloaded in the first week of each month (August, September, October, and November). The transducers in the key monitoring wells (MW-27-085, MW-31-135, MW-33-150, MW-34-100, and MW-45-095; Figure 1-4) are also downloaded via a cellular telemetry system.

In accordance with DTSC conditional approval (DTSC 2015) PE-01 was shut off February 3, 2016, with the pumping shifted to TW-03D and supplemented by TW-02D. Conditional approval included the

requirement that PG&E notify DTSC if chromium from individual floodplain monitoring wells within approximately 800 feet of TW-3D exhibited concentrations greater than the maximum detected chromium concentrations from 2014 (or most recent year if a well was not sampled in 2014) when PE-01 is shut down. While PE-01 did run intermittently during Third Quarter 2016, samples were still collected in accordance with the DTSC conditional approval letter. None of the wells monitored during the Third Quarter met the criteria where either Cr(VI) or total dissolved chromium (or both) was detected at concentrations exceeding the notification levels; therefore, no notification to DTSC was required. A further discussion of these results is presented in Section 4.3.2 of this report.

3 RESULTS FOR SITE-WIDE GROUNDWATER MONITORING AND SURFACE WATER SAMPLING

This section presents the analytical results for groundwater and surface water monitoring conducted during Third Quarter 2016.

3.1 Groundwater Results for Cr(VI) and Chromium

Table 3-1 presents the Second Quarter 2015 through Third Quarter 2016 groundwater sample results for Cr(VI) and chromium, among other parameters. The laboratory reports for samples analyzed during Third Quarter 2016 are provided in Appendix B.

Figures 3-1a and 3-1b present the Third Quarter 2016 Cr(VI) results in plan view for wells monitoring the upper-depth (shallow wells) and lower-depth (deep wells) intervals, respectively, of the alluvial aquifer and bedrock (mid-depth wells not sampled during Third Quarter 2016). These figures also show the interpreted extent of groundwater Cr(VI) concentrations higher than 32 μ g/L for each depth interval. The value of 32 μ g/L is based on the calculated natural background UTL for Cr(VI) in groundwater from the background study (CH2M Hill 2009a).

During Third Quarter 2016, the maximum detected Cr(VI) concentration was 31,000 μg/L in well MW-68-180. The maximum detected dissolved chromium concentration was also in MW-68-180 at 34,000 μg/L.

3.2 Other Groundwater Monitoring Results

3.2.1 Contaminants of Potential Concern and In Situ Byproducts

Table 3-2 presents the COPCs and in situ byproducts sampling results for groundwater monitoring well samples collected in Third Quarter 2016. The wells where maximum concentrations of these analytes were reported are summarized as follows:

- MW-69-195 with a molybdenum concentration of 98 μg/L
- MW-68-180 with a nitrate concentration of 23 milligrams per liter (mg/L)
- MW-68-180 with a selenium concentration of 15 µg/L
- MW-64BR with a manganese concentration of 1,000 μg/L
- MW-72BR-200 with an arsenic concentration of 16 μg/L

3.2.2 Arsenic Sampling in Monitoring Wells

Select alluvial aquifer and bedrock wells were sampled for arsenic during the Third Quarter 2016 event. Selected arsenic results are presented with the COPCs and in situ byproducts results in Table 3-2. Additional arsenic results are presented in Appendix C, Table C-1. Arsenic concentrations were within expected ranges for the wells sampled.

3.3 Surface Water Results for Cr(VI) and Chromium

During the Third Quarter 2016 RMP sampling event, Cr(VI) and dissolved chromium were not detected at concentrations higher than reporting limits at any surface water monitoring locations (Table 3-3).

Table 3-4 presents results for the COPCs (molybdenum, nitrate, and selenium), in situ byproducts (manganese, iron, and arsenic), and other geochemical indicator parameters for surface water samples. Arsenic (less than or equal to 3.2 μ g/L), barium (less than or equal to 140 μ g/L), molybdenum (less than 6 μ g/L), and selenium (less than 2 μ g/L), and nitrate/nitrite as nitrogen results (less than 1.0 μ g/L) concentrations were detected at all sampled locations. Dissolved manganese detections were observed at 17 of 23 locations, with a maximum detection of 130 μ g/L at C-MAR-S. Dissolved iron detections were observed above laboratory reporting limits at C-MAR-S, C-NR3-S, C-NR4-D, R-19, and R-28, with a maximum detection of 33 μ g/L at R-19.

The C-MAR sample location is near the east side of the Colorado River at the mouth of the Topock Marsh area as shown on Figure 1-3. This location is out of the main river channel and adjacent to an area of naturally reducing geochemical conditions in groundwater. Elevated manganese and iron concentrations are typical of reduced geochemical environments. Detections of these metals may also occur occasionally in more oxidized environments due to the presence of suspended solids (colloids) in the filtered samples. This is likely the case for samples from R-19 and R-28 (adjacent to the site), and C-NR3-S and C-NR4-D (upstream of the site) in the main river channel (near the western shore) with elevated concentrations of dissolved iron.

3.4 Data Validation and Completeness

Laboratory analytical data from the Third Quarter 2016 sampling events were reviewed by project chemists to assess data quality and to identify deviations from analytical requirements.

The following bullets summarize the notable analytical qualifications in data reported for Third Quarter 2016:

- Three Cr(VI) (USEPA Method 218.6) results exhibited a matrix interference issue that required a
 dilution to achieve satisfactory matrix spike recovery, resulting in an elevated reporting limit. No flags
 were applied.
- Dissolved manganese was recovered at concentrations lower than QC limits in the MS, SD, and PDS
 of sample MW-58BR-Q316. The associated parent sample was qualified as an estimated detect and
 flagged "J" accordingly.
- Nitrate and nitrite as N in sample MW-44-115-Q316 was qualified as a non-detect due to artifacts in a calibration blanks in the analytical process and flagged "U" accordingly.
- Based on the March 2007 USEPA ruling, and reaffirmed in the May 2012 USEPA ruling, pH has a 15-minute holding time. As a result, all samples analyzed in a certified lab by Method SM4500-HB (pH) are analyzed outside the USEPA-recommended holding time. Therefore, the pH results for the Third Quarter 2016 sampling events analyzed in a certified lab are considered estimated.

No other significant analytical deficiencies were identified in the Third Quarter 2016 data. Additional details are provided in the data validation reports kept in the project file and available upon request.

In addition, PG&E identified no "suspect" detections of Cr(VI) in surface water samples or any other "suspect" samples requiring reanalysis at the laboratory; therefore, in conformance with the agencies' April 4, 2014 direction letter (DTSC 2014a), no notifications were made to DTSC and the United States Department of the Interior (DOI).

4 THIRD QUARTER INTERIM MEASURES PERFORMANCE MONITORING PROGRAM EVALUATION

This section presents the quarterly PMP evaluation summary.

4.1 Water Quality Results for Performance Monitoring Program Floodplain Wells

The chemical performance monitoring wells are sampled annually (one well sampled biennially) during the Fourth Quarter sampling events. Figure 1-4 shows the locations of the monitoring wells sampled for the performance monitoring parameters.

In July 2008 and June 2014, DTSC approved modifications to the PMP IM chemical performance monitoring parameters (DTSC 2008b; 2014b). For the complete annual general chemistry results, see Table F-1 in Appendix F of the 2015 GMP/PMP Report (Arcadis 2016a). The next round of Chemical Performance Monitoring sampling is planned for Fourth Quarter 2016.

4.2 Cr(VI) Distribution and Trends in Performance Monitoring Program Wells

The Third Quarter 2016 distribution of Cr(VI) in the upper-depth (shallow wells), and lower-depth (deep wells) intervals of the alluvial aquifer is shown in plan view and cross-section view (cross-section A) on Figure 4-1 (mid-depth wells not sampled during Third Quarter). Figure 4-2 presents the Third Quarter 2016 Cr(VI) results for cross-section B, oriented parallel to the Colorado River. The locations of cross-sections A and B are shown on Figure 4-1.

Analytical results from April 2015 through October 2016 are presented in Table 3-1. Appendix D includes graphs of Cr(VI) concentration vs time in selected monitoring well clusters through October 2016. Figure 4-3 presents graphs of Cr(VI) concentration vs time for the following deep monitoring wells in the floodplain area through October 2016: MW-34-100, MW-36-090, MW-36-100, MW-44-115, MW-44-125, and MW-46-175. The locations of these deep wells selected for performance evaluation are shown on Figure 4-1.

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 $^{^1}$ On Figures 4-1 and 4-2, the Cr(VI) concentrations are color-coded based on the groundwater background Cr(VI) concentration, which is 32 μ g/L (CH2M Hill 2009a). The 20 μ g/L and 50 μ g/L Cr(VI) concentration contours presented on Figures 4-1 and 4-2 are shown in accordance with DTSC's 2005 IM directive and are not based on the background Cr(VI) concentration for groundwater.

Wells showing marked decreases in concentration are generally in the floodplain area where IM pumping is removing chromium in groundwater. Wells with historical detections near or at reporting limits remained at these levels during the Third Quarter 2016 period. Cr(VI) concentrations have remained relatively steady with respect to historical trends or have decreased in many wells since IM and PE-01 pumping began in 2004 and 2005, respectively (Figure 4-3 and Appendix D).

Key Cr(VI) concentration trends over the long term for the PMP wells sampled during the Third Quarter 2016 include:

- Concentrations at the MW-20 cluster (located near the TW-03D pumping well) indicate generally
 decreasing concentrations at the shallow well MW-20-070 (since 2011), decreasing concentrations at
 MW-20-100 (since May 2007), and variable concentrations at MW-20-130 but overall decreasing
 since 2007 (Figure D-3).
- As shown on Figure 4-3 and Figure D-6, well MW-34-100 has shown a seasonally fluctuating trend in Cr(VI) concentration over the past 8 years; since June 2006, concentrations at this well have shown a general decreasing trend. Landward gradients have been present at this location since IM pumping began; therefore, the seasonal fluctuations in concentration observed at MW-34-100 are not considered an indication of any migration of the plume toward the river.
- Deep well MW-36-100 Cr(VI) concentrations initially increased upon the startup of PE-01 pumping, began to decrease in 2007, and have remained lower than 100 μg/L since late 2008, as shown on Figures 4-3 and D-7.
- Deep well MW-39-100 concentrations steadily declined since the start of IM pumping (Figure D-8).
- Deep well MW-44-115 has shown a downward trend since July 2006, as presented on Figures 4-3 and D-10. Well MW-44-125 has also shown an overall downward trend since November 2008, as presented on Figures 4-3 and D-10.
- Concentrations in deep well MW-46-175 have shown a seasonally fluctuating but overall downward trend since 2007, as presented on Figures 4-3 and D-11.
- Well TW-04, a deeper well, has shown a declining trend since March 2007, as presented on Figure D-19.

4.3 Performance Monitoring Program Contingency Plan Cr(VI) Monitoring

4.3.1 Chromium Concentrations in IMCP Wells

The Topock IMCP was developed to detect and control possible migration of the Cr(VI) plume toward the Colorado River (DTSC 2005b). Currently, the IMCP consists of 24 wells that activate contingencies per criteria in the IMCP plan if their trigger levels are exceeded. Cr(VI) results for the IMCP wells sampled during the Third Quarter 2016 reporting period were all lower than their trigger levels. Appendix D includes Cr(VI) concentration graphs for the IMCP wells and select other site monitoring wells.

4.3.2 Chromium Concentrations in Wells within 800 feet of TW-3D when PE-01 is Not Pumping

As discussed in Section 1.1, extraction well PE-01 was shut down in February 2016 and has remained off except for intermittent periods to support groundwater collection or to help maintain landward groundwater gradients at key wells. Conditional approval included the requirement that PG&E notify DTSC if chromium from individual floodplain monitoring wells within approximately 800 feet of TW-3D exhibited concentrations greater than the maximum detected chromium concentrations from 2014 (or most recent year if a well was not sampled in 2014) when PE-01 is shut down. In the Third Quarter monitoring event, none of the wells monitored met this criterion where either Cr(VI) or total dissolved chromium (or both) was detected at concentrations exceeding the notification levels. Therefore, no notification to DTSC for these wells was required during Third Quarter 2016.

4.4 Extraction Systems Operations

From July 1, 2016 through October 31, 2016, the volume of groundwater extracted and treated by the IM-3 system was 22,814,246 gallons, and an estimated 111 pounds (50.3 kilograms) of chromium were removed from the aquifer in June, July, August, and September 2016 (Table 4-1).

During Third Quarter 2016, extraction wells TW-03D and PE-01 operated at a combined average pumping rate of 128.8 gallons per minute (gpm), including periods of planned and unplanned downtime (PE-01 was only run intermittently throughout the quarter to help maintain landward gradients and saw increased use in the fall as river levels decreased). The average monthly pumping rates were 135.4 gpm (July 2016), 114.1 gpm (August 2016), 134.0 gpm (September 2016) and 132.0 gpm (October 2016) during the Third Quarter 2016. Extraction wells TW-02S and TW-02D were not operated during Third Quarter 2016 except for quarterly sampling and brief periods of testing at TW-02D. Table 4-1 shows the

average pumping rate and total volume pumped for the system during Third Quarter 2016, as well as monthly average pumping rates and total volumes pumped per extraction well during the quarter.

The operational runtime percentage for the IM extraction system was 94.8 percent during this reporting period. The operations log for the extraction system during Third Quarter 2016, including planned and unplanned downtime, is included in Appendix E. Additional IM-3 operational data are presented in quarterly (and semiannual) IM-3 Treatment System Monitoring Reports (e.g., CH2M HILL 2016a-b).

The concentrate (i.e., saline water) from the reverse osmosis system was shipped off site as a non-hazardous waste and was transported to Liquid Environmental Solutions in Phoenix, Arizona for treatment and disposal. Seven containers of solids from the IM-3 facility were disposed of at the U.S. Ecology Chemical Waste Management facility in Beatty, Nevada during Third Quarter 2016. Daily IM-3 inspections included general facility inspections, flow measurements, and site security monitoring. Daily logs with documentation of inspections are maintained on site.

During the reporting period, Cr(VI) concentrations in TW-03D remained stable, ranging from a maximum value of 610 μ g/L in July to a minimum value of 530 μ g/L in August, as shown in Table 4-2. TDS concentrations in TW-3D for this reporting period have also remained stable, as shown in Table 4-2.

The Cr(VI) concentrations in the groundwater at extraction well PE-01 on the floodplain during the reporting period ranged from a maximum of 1.1 μ g/L in September to ND (0.2) μ g/L in July, as shown in Table 4-2. After being shut down in February, this well remained off for most of the Second Quarter, and has been used intermittently during Third Quarter 2016 to maintain landward groundwater gradients at key wells. TDS concentrations in PE-1 for this reporting period have remained stable.

With increased use of extraction well TW-02D during First Quarter 2016, PG&E increased sampling frequency at this well from annual to quarterly starting in Second Quarter 2016. TW-02D was only run in Third Quarter 2016 for brief periods of sampling and testing. Sampling results at this well during the quarter showed results of 52 μ g/L Cr(VI) and 57 μ g/L total dissolved chromium. Results will continue to be monitored at this location guarterly while this well remains in use for groundwater extraction.

Groundwater samples are currently collected annually at extraction well TW-02S, with the next round of sampling planned for Fourth Quarter 2016.

4.5 Hydraulic Gradient and River Levels during Quarterly Period

During the reporting period, water levels were recorded at intervals of 30 minutes with pressure transducers in 56 wells (excluding five Arizona locations) and two river monitoring stations (I-3 and RRB; Figure 4-4a). The data are typically continuous, with only short interruptions for sampling or maintenance.

Hydraulic gradients were measured during the Third Quarter 2016 for well pairs selected for performance monitoring of the extraction system. Table 4-3 presents the monthly average hydraulic gradients that were measured for each of the gradient well pairs in July, August, September, and October 2016 as well as the overall average of all well pairs. Landward gradients exceeding the 0.001 foot per foot (ft/ft) requirement were measured each month as shown in Table 4-3. Figure 4-6 presents graphs of the hydraulic gradients, monthly average pumping rates, and river levels for the quarterly period. The overall monthly average gradients for all well pairs were 0.0043, 0.0063, 0.0093, and 0.0106 ft/ft. This is 4.3, 6.3, 9.3, and 10.6 times greater than the required gradient of 0.001 ft/ft, respectively. The monthly average gradients for the northern well pair were 2.4, 1.8, 2.2, and 2.1 times the target gradient of 0.001 ft/ft. For the central well pair, the monthly average gradients were 8.9, 13.1, 19.3, and 22.3 times the target gradient. The southern well pair average gradients were 1.6, 4.1, 6.3, and 7.4 times the target gradient.

Daily average groundwater and river elevations calculated from the pressure transducer data for the Third Quarter 2016 reporting period are summarized in Table F-1 in Appendix F. Groundwater elevations (or total hydraulic heads) are adjusted for temperature and salinity differences between wells (i.e., adjusted to a common freshwater equivalent). The elevation of the Colorado River measured at the I-3 gauge station (location shown on Figure 4-4a) is also shown on the hydrographs in Appendix F.

Average Third Quarter 2016 groundwater elevations for the upper-depth, middle-depth, and lower-depth wells are presented and contoured in plan view on Figures 4-4a, 4-4b, and 4-4c. Average groundwater elevations for wells on floodplain cross-section A are presented and contoured on Figure 4-5. Several monitoring wells are significantly deeper than other wells in the lower depth interval. Due to complex vertical gradients present at portions of the Topock site, water levels for some wells are not considered in the contouring in the plan views on Figures 4-4a through 4-4c and in the cross-section on Figure 4-5.

Lower-zone water levels shown on Figure 4-4c indicate that potentiometric levels in monitoring wells in Arizona are higher than those in wells across the river on the California floodplain. This means that the apparent hydraulic gradient on the Arizona side of the river is westward and, as a result, groundwater flow would also be toward the west in that area. This is consistent with the site conceptual model and with the current numerical groundwater flow model.

For the Third Quarter 2016 reporting period, transducer data were recorded in wells located on the Arizona side of the Colorado River. The quarterly average groundwater elevations for wells MW-55-120, MW-54-085, MW-54-140, and MW-54-195 are presented on Figure 4-4c, if available, and are used for contouring where appropriate. With the exception of well MW-55-045, all wells in the MW-54 and MW-55 clusters are screened in the deep interval of the alluvial aquifer. Well MW-55-045 is screened across portions of the shallow and middle intervals.

4.6 Projected River Levels during Next Quarter

The Colorado River stage near the Topock Compressor Station is measured at the I-3 location and is directly influenced by releases from Davis Dam and, to a lesser degree, from Lake Havasu elevations, both of which are controlled by the United States Bureau of Reclamation (USBR). Total releases from Davis Dam follow a predictable annual cycle, with largest monthly releases typically in spring and early summer and smallest monthly releases in late fall/winter (November and December). Superimposed on this annual cycle is a diurnal cycle determined primarily by daily fluctuations in electric power demand. Releases within a given 24-hour period often fluctuate over a wider range of flows than that of monthly average flows over an entire year. Figure 4-7 shows the river stage measured at I-3 superimposed on the projected I-3 river levels.

Projected river levels for future months are based on the USBR projections of Davis Dam discharge and Lake Havasu levels from the preceding month. For example, the projected river level for November 2016 is based on the October 2016 USBR projections of Davis Dam release and Lake Havasu level, not the actual release and level values. The variability between measured and projected river levels is due to the difference between measured and actual Davis Dam release and Lake Havasu levels. The more recent data (last 3 years; plotted on Figure 4-7) are summarized in Table 4-4. The future projections shown on Figure 4-7 (predicted data points and lines are in different color than actual measurements) are based on USBR long-range projections of Davis Dam releases and Lake Havasu levels from November 2016. There is more uncertainty in these projections at longer times in the future because water demand is based on various elements including climatic factors.

Current USBR projections, presented in Table 4-4, show that the average Davis Dam release for November 2016 (9,300 cubic feet per second) will be less than the actual release in October 2016 (10,400 cubic feet per second). Based on November 2016 USBR projections, it is anticipated that the Colorado River level at the I-3 gage location in November 2016 will be approximately 1.5 ft lower compared to the actual levels in October 2016.

4.7 Quarterly Performance Monitoring Program Evaluation Summary

The groundwater elevation and hydraulic gradient data from July, August, September, and October 2016 performance monitoring indicate that the minimum landward gradient target of 0.001 ft/ft was exceeded each month during the Third Quarter 2016. The overall average landward gradients during Third Quarter 2016 were 4.43, 6.3, 9.3, and 10.6 times the required minimum magnitude, respectively, as shown in Table 4-3. The gradient analysis from designated well pairs are an approved line of evidence for assessing hydraulic containment of the Cr(VI) plume created by pumping from the extraction well network (primarily consisting of TW-03D, with other wells as needed). Based on the hydraulic and monitoring data and evaluation presented in this report, the IM performance standard has been met for the Third Quarter 2016 reporting period.

A total of 22,814,246 gallons of groundwater was extracted during Third Quarter 2016 by the IM-3 treatment facility. The average pumping rate for the IM extraction system during Third Quarter 2016, including system downtime, was 128.8 gpm. An estimated 111 pounds (50.3 kilograms) of chromium was removed from groundwater during June, July, August, and September 2016, as presented in Table 4-1.

The wells monitored to detect trends in Cr(VI) in the IM pumping area (for example, MW-36-100, MW-39-100, MW-44-115, MW-44-125, and MW-46-175) generally continue to show overall stable or declining Cr(VI) concentrations relative to prior monitoring results, as shown in Appendix D. Presentation and evaluation of the Cr(VI) trends observed in the performance monitoring area during the Third Quarter 2016 reporting period are discussed in Section 4.2.

5 UPCOMING OPERATION AND MONITORING EVENTS

Reporting of the IM extraction and monitoring activities will continue as described in the PMP and under direction from DTSC. Monitoring results, operations, and performance monitoring data will be further reported in the Fourth Quarter 2016 GMP/PMP Report, which will be submitted by December 15, 2016.

5.1 Groundwater Monitoring Program

5.1.1 Quarterly Monitoring

Consistent with the July 23, 2010 DTSC sampling schedule approval (DTSC 2010a), the Fourth Quarter 2016 groundwater monitoring event is scheduled for mid-December 2016. This event includes groundwater sampling at 146 wells.

5.1.2 Monthly Monitoring

Monthly sampling of TW-03D and PE-01 will continue during the first 2 weeks of each month in coordination with IM-3 staff. PE-01 was shut down in February 2016, but continues to be run intermittently as needed to maintain landward groundwater gradients at key wells.

5.1.3 Well Inspections

Monitoring wells will be inspected during each regularly scheduled sampling event but not less than quarterly (DTSC 2013; CH2M HILL 2005a-b). Necessary repairs will be conducted in a timely manner.

5.2 Surface Water Monitoring Program

The Fourth Quarter 2016 surface water monitoring event was conducted in late November at 25 locations in the RMP monitoring network.

5.3 Performance Monitoring Program

5.3.1 Extraction

The IM-3 extraction system will continue operating in compliance with the DTSC conditional approval letter dated July 20, 2015 (DTSC 2015). Extraction will be primarily from TW-03D. If TW-03D cannot produce the target pumping rate of 135 gpm, then TW-02D and/or TW-02S may be pumped to supplement TW-03D and achieve total flow. PE-01 can also be run as needed to maintain gradient control during low river stages.

5.3.2 PMP Monitoring and Notifications

Quarterly GMP monitoring results from IMCP wells will continue to be compared to their respective Cr(VI) trigger levels. If any exceedances are observed, a notification process will be initiated as outlined in the Revised Contingency Plan Flow Chart (Figure 1, PG&E 2008).

Quarterly GMP monitoring results from wells listed in the July 20, 2015 DTSC approval letter for conditional PE-01 shutoff (DTSC 2015) will continue to be compared to maximum Cr(VI) and total dissolved chromium concentrations measured in 2014 (or for biennial sampling frequency, the 2013 maximum concentrations), and results that exceed the previous maximum will be reported to DTSC within 40 days after the end of the quarterly GMP sampling event.

The IM hydraulic monitoring network (shown on Figure 1-4) will continue to be used to evaluate the performance of the IM and demonstrate compliance of required hydraulic gradients.

5.3.3 Transducer Downloads

Downloads of the transducers in the key gradient control wells (MW-27-085, MW-31-135, MW-33-150, MW-34-100, and MW-45-095) and the MW-33 cluster will continue during Fourth Quarter 2016 via telemetry at monthly or more frequent intervals, as needed to support IM-3 pumping operations. Downloads of the remainder of the transducers will continue to occur monthly during the first week of each month.

5.3.4 Monthly IM-3 Updates

As requested at the July 2015 Consultative Working Group (CWG) meeting, monthly IM-3 hydraulic performance data have been shared with agencies, Tribes, and stakeholders. The next monthly data snapshot for November 2016 will be submitted by December 21, 2016.

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Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles,
California. May 15.
2013c. Second Quarter 2013 Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles,
California. August 15.
. 2013d.Third Quarter 2013 Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles,
California. November 29.
2014a. Fourth Quarter 2013 and Annual Interim Measures Performance Monitoring and
Site-Wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station,
Needles, California. March 14.
. 2014b. First Quarter 2014 Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles,
California. April 30.
. 2014c. Second Quarter 2014 Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles,
California. August 15.
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Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles,
California. December 15.

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Site-Wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station,
Needles, California. March 13.
2015b. First Quarter 2015 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles,
California. April 2015.
2015c. Second Quarter 2015 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles,
California. August 2015.
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TABLES

Table 1-1
Topock Monitoring Reporting Schedule
Third Quarter 2016 Interim Measures Performance Monitoring and
Site-wide Groundwater and Surface Water Monitoring Report,
PG&E Topock Compressor Station, Needles, California

Time Period	First Quarter	Second Quarter	Third Quarter	Fourth Quarter
Groundwater Monitoring Program	January - March	April - June	July - October	November - December
Surface Water Monitoring Program	January - March	April - June	July - October	November - December
Performance Monitoring Program	January - March	April - June	July - October	November - December
IM-3 Monitoring (Chromium removed)	January - February	March - May	June - September	October - December

Table 3-1
Groundwater Sampling Results, April 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
Croundwater and Surface Mater Manitoring Report

									Selecte	d Field Pa	rameters
	A	6		C	Hexavalent	Dissolved	Total	Specific	000		
Lasakian ID	Aquifer	Sample		Sample	Chromium			Conductance	ORP	Field all	Tourisi alita
Location ID	Zone	Date		Method	(ug/L)	(ug/L)	(ug/L)	(us/Cm)	(mV)		Turbidity
MW-09	SA	5/12/2015		LF	230	230			-170	7.6	1
MW-09	SA	10/7/2015		LF	200	230			89	7.3	1
MW-09	SA	12/1/2015		LF . –	190	200		2,700	31	7.4	4
MW-09	SA	5/3/2016		LF	190	200 J			64	7.6	2
MW-10	SA	5/12/2015		LF	280	290			-170	7.4	16
MW-10	SA	10/7/2015		LF	190	210			71	7.4	20
MW-10	SA	12/1/2015		LF	150	170		2,400	67	7.4	39
MW-10	SA	5/3/2016		LF	220	220			42	7.3	5
MW-11	SA	5/12/2015		LF	130	130			-140	7.5	2
MW-11	SA	10/7/2015		LF	130	130			75	7.4	17
MW-11	SA	12/2/2015		LF	120	110		2,100	77	7.6	3
MW-11	SA	12/2/2015	FD	LF	120	110		2,100			
MW-11	SA	5/3/2016		LF	110	110			90	7.5	2
MW-11	SA	5/3/2016	FD	LF	110	110					
MW-12	SA	5/19/2015		LF	1,900	2,200			-81	7.7	1
MW-12	SA	12/2/2015		LF	2,300	2,300		7,100	98	8.0	1
MW-12	SA	5/2/2016		LF	1,900	2,000		, 	-11	7.9	3
MW-13	SA	12/7/2015		LF	23	22		2,100	63	7.3	4
MW-14	SA	5/6/2015		LF	16	18			-110	7.5	6
MW-14	SA	12/7/2015		LF	17	16		2,100	31	7.6	106
MW-14	SA	4/27/2016		LF	13	15		, 	63	7.6	22
MW-15	SA	12/9/2015		LF	13	12		1,800	69	7.6	4
MW-16	SA	12/8/2015		LF	11	11		1,100	63	7.5	9
MW-17	SA	12/9/2015		LF	13	14		1,300	150	7.7	2
MW-18	SA	12/7/2015		LF	22	21		1,500	29	7.5	2
MW-19	SA	5/14/2015		LF	630	690			-110	7.4	15
MW-19	SA	12/7/2015		LF	450	430		2,200	59	7.4	6
MW-19	SA	4/27/2016		LF	450	500			83	7.3	5
MW-20-070	SA	5/19/2015		LF	1,900	2,200			-180	7.3	4
		• •			•	•					

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Table 3-1
Groundwater Sampling Results, April 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report,

									Selecte	d Field Pa	rameters
					Hexavalent	Dissolved	Total	Specific			
	Aquifer	Sample		Sample	Chromium			Conductance	ORP		
Location ID	Zone	Date		Method	(ug/L)	(ug/L)	(ug/L)	(us/Cm)	(mV)	•	Turbidity
MW-20-070	SA	5/19/2015	FD	LF . –	1,900	2,200					
MW-20-070	SA	12/8/2015		LF	1,900	1,900		1,900	62	7.7	2
MW-20-070	SA	4/27/2016		LF	2,000	2,300			100	7.8	5
MW-20-100	MA	5/19/2015		LF	2,400	2,800			-190	7.2	3
MW-20-100	MA	12/8/2015		LF	1,600	1,700		2,400	53	7.3	8
MW-20-100	MA	4/27/2016		LF	2,200	2,300			110	7.4	2
MW-20-130	DA	5/19/2015		LF	7,600	7,900			-250	7.2	2
MW-20-130	DA	12/8/2015		LF	7,700	8,000		12,000	59	7.5	20
MW-20-130	DA	12/8/2015	FD	LF	7,700	8,000		12,000			
MW-20-130	DA	4/27/2016		LF	9,100	9,400			69	7.7	4
MW-21	SA	5/6/2015		LF	1.5	1.4			-340	7.2	36
MW-21	SA	12/9/2015		LF	1.5	1.4		11,000	-18	7.2	2
MW-21	SA	5/3/2016		G	ND (1)	1.8			-4.1	6.6	9
MW-22	SA	4/22/2015		LF	ND (1)	ND (1)			-390	6.9	5
MW-22	SA	12/3/2015		LF	ND (1)	ND (1)		22,000	-80	6.5	9
MW-22	SA	4/25/2016		LF	ND (1)	ND (1)			-95	6.7	8
MW-23-060	BR	4/30/2015		3V	38	34			70	8.9	1
MW-23-060	BR	12/3/2015		3V	36	32		16,000	-44	9.8	2
MW-23-060	BR	5/2/2016		3V	37	36			-57	9.8	2
MW-23-080	BR	4/30/2015		3V	3	2.5			-140	10	1
MW-23-080	BR	12/3/2015		3V	1.8	3.2 J		17,000	-40	10	1
MW-23-080	BR	5/2/2016		3V	2.7	3.8			-160	10	2
MW-24A	SA	4/29/2015		LF	0.28	ND (1)			-200	8.3	5
MW-24A	SA	4/29/2015	FD	LF	0.3	ND (1)					
MW-24A	SA	12/1/2015		LF	ND (0.2)	4		1,700	-140	8.6	12
MW-24A	SA	5/3/2016		LF	0.47	ND (1)			-200	8.3	1
MW-24B	DA	4/29/2015		LF	ND (1)	1.8			-280	7.7	3
MW-24B	DA	12/1/2015		LF	32	35		18,000	-93	8.1	6
MW-24B	DA	5/3/2016		LF	11	12			-100	7.7	1
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Table 3-1
Groundwater Sampling Results, April 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report,

									Selecte	d Field Pa	ameters
					Hexavalent	Dissolved	Total	Specific	Jeieee	a ricia i a	uniccors
	Aquifer	Sample		Sample	Chromium	Chromium	Chromium	Conductance	ORP		
Location ID	Zone	Date		Method	(ug/L)	(ug/L)	(ug/L)	(us/Cm)	(mV)	Field pH	Turbidity
MW-24B	DA	5/3/2016	FD	LF	12	12					
MW-24BR	BR	12/2/2015		3V	ND (1)	ND (1)		15,000	-220	7.7	5
MW-25	SA	5/11/2015		LF	91	87			-140	8.0	1
MW-25	SA	12/7/2015		LF	150	140		1,800	86	7.9	14
MW-25	SA	4/27/2016		LF	77	77			87	7.0	3
MW-26	SA	5/19/2015		LF	2,400	2,500			-240	7.5	2
MW-26	SA	12/8/2015		LF	2,600	2,700		4,200	68	7.3	23
MW-26	SA	12/8/2015	FD	LF	2,600	2,700		4,200			
MW-26	SA	4/28/2016		LF	2,500	2,700			96	7.5	5
MW-27-020	SA	12/3/2015		LF	ND (0.2)	ND (1)		1,000	-40	7.6	2
MW-27-060	MA	12/3/2015		LF	ND (0.2)	ND (1)		940	-130	7.5	19
MW-27-060	MA	12/3/2015	FD	LF	ND (0.2)	ND (1)		960			
MW-27-085	DA	4/20/2015		LF	ND (0.2)	ND (1)			-39	7.4	1
MW-27-085	DA	4/20/2015	FD	LF	ND (0.2)	ND (1)					
MW-27-085	DA	12/3/2015		LF	ND (0.2)	ND (1)		10,000	-58	7.2	2
MW-27-085	DA	4/25/2016		LF	ND (1)	ND (1)			-0.50	7.2	4
MW-27-085	DA	4/25/2016	FD	LF	ND (1)	ND (1)					
MW-28-025	SA	4/21/2015		LF	ND (0.2)	ND (1)			-280	7.0	1
MW-28-025	SA	12/2/2015		LF	ND (0.2)	ND (1)		1,100	76	7.2	1
MW-28-025	SA	4/26/2016		LF	ND (0.2)	ND (1)			-15	7.2	3
MW-28-090	DA	4/21/2015		LF	ND (0.2)	ND (1)			-38	7.1	10
MW-28-090	DA	12/2/2015		LF	ND (0.2)	ND (1)		6,700	-44	7.1	1
MW-28-090	DA	4/26/2016		LF	ND (0.2)	ND (1)			-75	7.2	2
MW-29	SA	4/21/2015		LF	ND (0.2)	ND (1)			-310	7.2	1
MW-29	SA	12/1/2015		LF	0.24	ND (1)		2,200	-120	7.2	1
MW-29	SA	4/26/2016		LF	ND (0.2)	ND (1 J)			-140	7.2	2
MW-30-030	SA	12/3/2015		LF	ND (0.2)	2.3		15,000	-110	7.7	18
MW-30-050	MA	12/3/2015	_	LF	ND (0.2)	ND (1)		1,000	-56	7.4	2
MW-30-050	MA	12/3/2015	FD	LF	ND (0.2)	ND (1)		1,000			

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Table 3-1
Groundwater Sampling Results, April 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report,

DA

4/20/2015

PG&E Topock Compressor Station, Needles, California

MW-34-100

Selected Field Parameters Hexavalent Dissolved **Total Specific** Chromium **ORP** Aquifer Sample Sample **Chromium Chromium Conductance** Location ID Zone **Date** Method (ug/L) (ug/L) (ug/L) (us/Cm) (mV) Field pH Turbidity MW-31-060 SA 5/13/2015 ΙF 480 490 -190 7.5 LF 7.6 2 MW-31-060 SA 12/7/2015 920 880 2,800 -27 SA LF 710 7.6 2 MW-31-060 4/27/2016 740 110 ---ΙF -190 MW-31-135 DA 12/7/2015 13 12 12,000 7.8 ---MW-32-020 SA 12/3/2015 LF ND (1) 1.2 36,000 -59 6.8 3 LF MW-32-020 SA 12/3/2015 ND (1) ND (5) 37,000 ---FD ------MW-32-035 SA 4/20/2015 LF ND (0.2) ND (1) ----260 7.5 5 ---LF MW-32-035 SA 12/3/2015 ND (1) ND (1) 11,000 -1207.2 15 ---4/25/2016 LF 6.9 9 MW-32-035 SA ND (1) ND (1) ----150 SA LF ---3 MW-33-040 4/27/2015 ND (0.2) ND (1) ----250 8.0 SA LF 16,000 71 7.7 5 MW-33-040 12/1/2015 ND (1) ND (1) ---SA LF 78 MW-33-040 4/26/2016 ND (1) ND (1) ---8.0 6 MW-33-040 SA 4/26/2016 LF ND (0.2) ND (1) MW-33-090 LF MA 4/27/2015 6.8 5.7 ----310 7.2 4 MW-33-090 MA 12/1/2015 LF 6.2 5.8 9,500 130 7.4 1 ---MW-33-090 MA 4/26/2016 **3V** 5.6 5.2 -17 7.0 5 ΙF 4 7.5 4 MW-33-150 DA 4/27/2015 3.2 -250 ---LF 2.9 4.3 7.1 MW-33-150 DA 12/1/2015 15,000 110 2 ---LF 3 MW-33-150 DA 4/26/2016 6.1 5.2 11 7.2 MW-33-210 DA 4/27/2015 LF 7.9 J 6.4 J -270 7.3 3 LF MW-33-210 DA 4/27/2015 FD 7.7.1 6.3 J ------MW-33-210 DA 12/1/2015 LF 14 13 19,000 81 7.4 6 10 MW-33-210 DA 4/26/2016 LF 10 ---52 7.4 3 ---MW-34-055 MA 12/3/2015 LF ND (0.2) 1.4 960 -42 7.6 ---1 ---MW-34-080 DA 4/20/2015 LF ND (0.2) ND (1) -160 7.9 1 ---LF 7.2 MW-34-080 DA 12/3/2015 ND (0.2) ND (1) 6,000 -36 ---1 MW-34-080 DA 4/26/2016 LF ND (0.2) ND (1) -190 7.2 3 ---MW-34-100 DA 4/20/2015 1 F 7.7 7.6 J 5.4 J -410

7.7 J

5.7 J

LF

FD

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Table 3-1
Groundwater Sampling Results, April 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide

									Solocto	d Field Pa	rameters
					Hexavalent	Dissolved	Total	Specific	Selecte	u rielu rai	anieters
	Aquifer	Sample		Sample	Chromium	Chromium	Chromium	Conductance	ORP		
Location ID	Zone	Date		Method	(ug/L)	(ug/L)	(ug/L)	(us/Cm)	(mV)	Field pH	Turbidity
MW-34-100	DA	10/6/2015		LF	70	67			10	7.7	1
MW-34-100	DA	12/3/2015		LF	260	260		17,000	-91	7.8	2
MW-34-100	DA	12/3/2015	FD	LF	260	250		17,000			
MW-34-100	DA	2/25/2016		LF	41	31			-36	7.7	2
MW-34-100	DA	4/26/2016		LF	4.2	4.6			-29	7.4	4
MW-34-100	DA	10/6/2016		LF	1.3	1.7			-60	7.4	4
MW-35-060	SA	5/7/2015		LF	24	24			-220	7.3	2
MW-35-060	SA	12/7/2015		LF	22	23		7,200	49	7.0	1
MW-35-060	SA	4/27/2016		LF	24	23			60	7.2	8
MW-35-060	SA	4/27/2016	FD	LF	25	24					
MW-35-135	DA	5/7/2015		LF	28	25				7.3	4
MW-35-135	DA	12/7/2015		3V	30	28		11,000	57	7.3	2
MW-35-135	DA	4/27/2016		LF	25	27			22	7.4	7
MW-36-020	SA	12/8/2015		LF	ND (0.2)	ND (1)		12,000	-140	7.2	2
MW-36-040	SA	12/8/2015		LF	0.42	ND (1)		1,100	-150	7.6	1
MW-36-050	MA	12/8/2015		LF	ND (0.2)	ND (1)		1,100	-81	7.5	1
MW-36-070	MA	12/8/2015		LF	ND (0.2)	ND (1)		1,000	12	7.6	1
MW-36-090	DA	4/23/2015		LF	ND (0.2)	ND (1)			-360	7.8	2
MW-36-090	DA	12/8/2015		LF	ND (0.2)	2.2		1,100	-49	8.0	1
MW-36-090	DA	4/26/2016		LF	ND (0.2)	ND (1)			-170	7.7	4
MW-36-100	DA	4/23/2015		LF	59	51				7.3	3
MW-36-100	DA	12/8/2015		LF	63	58		7,800	-24	7.2	7
MW-36-100	DA	4/26/2016		LF	38	42			-81	7.2	8
MW-37D	DA	4/27/2015		LF	8.3 J	6.7 J			-220	7.6	4
MW-37D	DA	12/7/2015		LF	6.5	6.3		15,000	19	7.6	15
MW-37D	DA	4/27/2016		LF	7.7	7.7			-4.6	7.5	6
MW-37S	MA	12/8/2015		LF	12	11		6,200	31	7.6	15
MW-38D	DA	4/30/2015		3V	16	14			-280	7.9	1
MW-38D	DA	4/30/2015		LF	20	20			-330	7.7	1

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Table 3-1
Groundwater Sampling Results, April 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
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								Selecte	d Field Pa	rameters
				Hexavalent	Dissolved	Total	Specific			
	Aquifer	Sample	Sample	Chromium			Conductance	ORP		
Location ID	Zone	Date	Method	(ug/L)	(ug/L)	(ug/L)	(us/Cm)	(mV)	Field pH	Turbidity
MW-38D	DA	12/1/2015	3V	20	23		22,000			
MW-38D	DA	12/1/2015	LF	19	19		22,000	-73	8.0	13
MW-38D	DA	5/3/2016	3V	18	17					
MW-38D	DA	5/3/2016	LF	19	18			-120	7.8	8
MW-38D	DA	9/29/2016	LF					-62	7.8	1
MW-38S	SA	4/30/2015	3V	ND (0.2)	ND (1)			-290	7.6	1
MW-38S	SA	4/30/2015	LF	ND (0.2)	ND (1)			-240	7.2	2
MW-38S	SA	9/28/2015	3V	ND (0.2)	ND (1)				7.7	1
MW-38S	SA	9/28/2015	LF	ND (0.2)	ND (1)				7.7	1
MW-38S	SA	12/1/2015	3V	ND (0.2)	ND (1)		1,500			
MW-38S	SA	12/1/2015	LF	ND (0.2)	ND (1)		1,500	-140	7.9	4
MW-38S	SA	2/24/2016	3V	ND (0.2)	ND (1)					
MW-38S	SA	2/24/2016	LF	ND (0.2)	ND (1)			-210	7.8	4
MW-38S	SA	5/3/2016	3V	ND (0.2)	ND (1)					
MW-38S	SA	5/3/2016	LF	ND (0.2)	ND (1)			-180	7.6	1
MW-38S	SA	9/29/2016	3V	0.99	2.3			-80	7.8	1
MW-38S	SA	9/29/2016	LF	ND (0.2)	1.4					
MW-39-040	SA	12/4/2015	LF	ND (0.2)	ND (1)		1,100	-120	7.9	2
MW-39-050	MA	12/4/2015	LF	ND (0.2)	ND (1)		1,100	-120	7.5	2
MW-39-060	MA	12/4/2015	LF	0.46	ND (1)		1,200	66	7.8	1
MW-39-060	MA	12/4/2015	FD LF	0.38	ND (1)		1,200			
MW-39-070	MA	12/4/2015	LF	0.58	ND (1)		1,800	-13	7.6	2
MW-39-080	DA	12/4/2015	LF	ND (0.2)	ND (1)		3,100	-120	7.7	2
MW-39-100	DA	4/21/2015	LF	7.4 J	5.9 J			-220	7.6	1
MW-39-100	DA	12/4/2015	LF	23	24		14,000	-220	6.8	2
MW-39-100	DA	4/26/2016	LF	81	79			-120	6.7	5
MW-39-100	DA	4/26/2016	FD LF	77	79					
MW-40D	DA	5/12/2015	Н	ND (1)	ND (1)					
MW-40D	DA	5/12/2015	LF	120	110			-310	7.0	9
-		, ,		-	-				-	-

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Table 3-1
Groundwater Sampling Results, April 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide

									.		_
					Hexavalent	Dissolved	Total	Specific	Selecte	d Field Par	rameters
	Aquifer	Sample		Sample	Chromium			Conductance	ORP		
Location ID	Zone	Date		Method	(ug/L)	(ug/L)	(ug/L)	(us/Cm)	(mV)	Field nH	Turbidity
MW-40D	DA	12/7/2015		Н	82	78		16,000			
MW-40D	DA	12/7/2015		LF	98	87		16,000	38	7.4	3
MW-40D	DA	12/7/2015	FD	H	97	88		16,000			
MW-40D	DA	5/4/2016		H	120	110					
MW-40D	DA	5/4/2016		LF	130	110			25	7.3	2
MW-40S	SA	12/7/2015		H	10	9.1		2,500			
MW-40S	SA	12/7/2015		LF	8.1	11		2,500	61	7.5	5
MW-41D	DA	5/6/2015		LF	ND (1)	ND (1)			-270	6.9	1
MW-41D	DA	12/7/2015		LF	3	2.8		21,000	57	7.2	1
MW-41D	DA	4/27/2016		LF	1.3	1.3			23	7.6	2
MW-41M	DA	12/7/2015		LF	9.5	15		16,000	19	7.2	2
MW-41M	DA	12/7/2015	FD	LF	9.5	14		16,000			
MW-41S	SA	12/7/2015		LF	15	14		5,900			
MW-42-030	SA	12/3/2015		LF	0.84	ND (1)		3,200	-160	7.8	9
MW-42-055	MA	4/20/2015		LF	0.22	1.7			-310	8.3	4
MW-42-055	MA	12/3/2015		LF	0.4	2.1		1,200	-77	8.2	3
MW-42-055	MA	4/26/2016		LF	0.44	1.6			-110	8.3	6
MW-42-065	MA	4/20/2015		LF	ND (0.2)	ND (1)			-350	7.5	2
MW-42-065	MA	12/3/2015		LF	ND (0.2)	ND (1)		6,000	42	7.4	2
MW-42-065	MA	4/26/2016		LF	ND (0.2)	ND (1)			-120	7.5	8
MW-43-025	SA	12/8/2015		LF	ND (0.2)	ND (1)		1,400	-110	7.2	3
MW-43-075	DA	12/2/2015		LF	ND (0.2)	ND (1)		10,000	-59	7.0	2
MW-43-090	DA	12/2/2015		LF	ND (1)	ND (1)		15,000	-38	7.1	12
MW-44-070	MA	4/23/2015		LF	ND (0.2)	ND (1)			-340	7.1	3
MW-44-070	MA	12/4/2015		LF	ND (0.2)	ND (1)		1,100	39	7.7	6
MW-44-070	MA	4/26/2016		LF	ND (0.2)	15			-160	18	10
MW-44-115	DA	4/23/2015		LF	31	28			-300	6.9	5
MW-44-115	DA	10/6/2015		LF	27	27			55	7.9	8
MW-44-115	DA	10/6/2015	FD	LF	27	26					

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Table 3-1
Groundwater Sampling Results, April 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide

									Calaata	d Field De	
					Hexavalent	Dissolved	Total	Specific	Selecte	d Field Par	ameters
	Aquifer	Sample		Sample	Chromium			Conductance	ORP		
Location ID	Zone	Date		Method	(ug/L)	(ug/L)	(ug/L)	(us/Cm)	(mV)	Field pH	Turbidity
MW-44-115	DA	12/4/2015		LF	26	34		11,000	39	7.9	4
MW-44-115	DA	2/25/2016		LF	30	28		, 	-110	7.9	2
MW-44-115	DA	2/25/2016	FD	LF	29	27					
MW-44-115	DA	4/26/2016		LF	24	23			14	7.8	6
MW-44-115	DA	10/6/2016		LF	16	18			-66	7.8	225
MW-44-115	DA	10/6/2016	FD	LF	16	18					
MW-44-125	DA	4/23/2015		LF	1.2 J	5.4			-340	7.1	3
MW-44-125	DA	4/23/2015	FD	LF	1.5 J	6.2					
MW-44-125	DA	12/4/2015		LF	0.3	2		9,300	-40	7.4	2
MW-44-125	DA	12/4/2015	FD	LF	0.23	2.2		6,600			
MW-44-125	DA	4/26/2016		LF	5.9	14			-37	7.4	2
MW-44-125	DA	4/26/2016	FD	LF	6.3	14					
MW-46-175	DA	4/21/2015		LF	13 J	9.4 J			-310	8.2	1
MW-46-175	DA	10/6/2015		LF	11	11			46	8.3	1
MW-46-175	DA	12/2/2015		LF	23	21		18,000	130	8.2	1
MW-46-175	DA	2/25/2016		LF	18	19			77	8.2	1
MW-46-175	DA	4/26/2016		LF	11	11			-40	8.3	2
MW-46-175	DA	10/6/2016		LF	9.1	10			-69	8.2	5
MW-46-205	DA	4/21/2015		LF	1.4	ND (1)			-280	8.2	1
MW-46-205	DA	12/2/2015		LF	1.6	1.6		22,000	96	8.1	1
MW-46-205	DA	4/26/2016		LF	1.2	ND (5)			-91	8.1	3
MW-47-055	SA	5/7/2015		LF	15	15			-170	7.8	2
MW-47-055	SA	12/2/2015		LF	23	21		4,300	-120	7.4	2
MW-47-055	SA	4/26/2016		3V	16	15			120	7.1	8
MW-47-115	DA	5/7/2015		LF	23	22				7.2	8
MW-47-115	DA	12/2/2015		LF	19	17		13,000	17	7.3	9
MW-47-115	DA	4/26/2016		LF	24	22			150	7.6	7
MW-48	BR	5/7/2015		3V	ND (1)	ND (1)			-37	6.4	9
MW-48	BR	12/4/2015		LF	ND (1)	ND (1)		16,000	130	7.3	10

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Table 3-1
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Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
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									Selecte	d Field Par	rameters
					Hexavalent	Dissolved	Total	Specific			
La cation TD	Aquifer	Sample Date		Sample Method	Chromium			Conductance	ORP	Ciald all	Tourist alian
MW-48	Zone BR	5/4/2016			(ug/L)	(ug/L)	(ug/L)	(us/Cm)	(mV) 6.9	•	Turbidity
MW-49-135	DA			G 3V	ND (1)	1.1		12.000	-190	7.6 7.7	<u>8</u> 1
MW-49-275		12/1/2015		LF	1.8 ND (1)	4.7		13,000	-190 -49	8.1	5
MW-49-365	DA	12/1/2015		Lr LF				25,000			
	DA	12/1/2015	ED		ND (1)	ND (1)		38,000	-180	8.0	1
MW-49-365	DA	12/1/2015	FD	<u>LF</u>	ND (1)	ND (1)		38,000	200	7.6	
MW-50-095	MA	5/6/2015		LF	14	13			-200	7.6	2
MW-50-095	MA	12/8/2015		LF 	14	13		5,600	35	7.8	9
MW-50-095	MA	4/27/2016		<u> </u>	13	13			45	7.6	8
MW-50-200	DA	5/20/2015		LF	3,800	4,000			-240	6.9	1
MW-50-200	DA	12/7/2015		LF	4,900	5,100		21,000	34	7.6	15
MW-50-200	DA	4/27/2016		LF	6,900	7,600			81	7.5	5
MW-51	MA	5/20/2015		LF	4,600	5,100			-270	7.5	1
MW-51	MA	12/8/2015		LF	4,800	4,900		12,000	83	7.3	1
MW-51	MA	4/27/2016		LF	4,800	5,000			100	7.5	1
MW-52D	DA	4/22/2015		Slant	ND (1)	ND (1)				8.0	1
MW-52D	DA	12/2/2015		3V	ND (1)	ND (1)		20,000	-81	7.6	1
MW-52D	DA	4/25/2016		LF	ND (1)	ND (5)			-150	7.6	2
MW-52M	DA	4/22/2015		Slant	ND (1)	ND (1)				7.7	1
MW-52M	DA	12/2/2015		3V	ND (1)	ND (1)		15,000	-68	7.3	1
MW-52M	DA	4/25/2016		LF	ND (1)	ND (1)			-180	7.2	2
MW-52S	MA	4/22/2015		Slant	ND (0.2)	ND (1)				6.9	1
MW-52S	MA	12/2/2015		3V	ND (0.2)	ND (1)		9,200	-72	6.9	1
MW-52S	MA	4/25/2016		LF	ND (1)	ND (1)		, 	-120	6.9	5
MW-53D	DA	4/22/2015		Slant	ND (1)	ND (1)			-320	8.1	1
MW-53D	DA	12/2/2015		3V	ND (1)	ND (1)		26,000	-130	7.9	1
MW-53D	DA	4/27/2016		LF	ND (5)	ND (5)			-140	8.0	2
MW-53M	DA	4/22/2015		Slant	ND (1)	ND (1)			-400	7.8	1
MW-53M	DA	12/2/2015		3V	ND (1)	ND (1)		19,000	-190	7.8	- 1
MW-53M	DA	4/27/2016		LF	ND (1)	ND (1)			-120	7.4	3

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Table 3-1
Groundwater Sampling Results, April 2015 through October 2016
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Selected Field Parameters Hexavalent Dissolved **Total Specific Chromium Chromium Conductance ORP** Aquifer Sample Sample Chromium Location ID Zone **Date** Method (ug/L) (ug/L) (ug/L) (us/Cm) (mV) Field pH Turbidity MW-54-085 DA 4/28/2015 ΙF -240 7.5 ------4/28/2015 LF MW-54-085 DA (a) ND (1) ND (1) ------------LF 10,000 MW-54-085 DA 12/9/2015 ND (0.2) ND (1) -50 7.3 1 ---LF MW-54-085 DA 12/9/2015 (a) ND (0.5 J) ND (10) 8,050 J MW-54-085 DA 12/9/2015 FD LF ND (0.2) ND (1) 10,000 ------ND (10) MW-54-085 DA 4/29/2016 (a) LF ND (0.5) ----12 7.4 5 ---MW-54-140 DA 4/28/2015 LF ND (1) ----260 7.5 4 (a) ND (1) ---MW-54-140 DA 12/9/2015 LF ND (1) ND (1) 13,000 -55 7.6 1 ---LF MW-54-140 DA 12/9/2015 (a) ND (0.5 J) ND (10) 9,870 J ---------MW-54-140 DA 4/29/2016 LF ND (0.5) ND (10) ----59 7.5 2 (a) ---DA 4/28/2015 1 F ND (1) -270 8.0 MW-54-195 (a) ND (2) 4 ---LF MW-54-195 DA 12/9/2015 ND (1) ND (1) 19,000 -180 7.9 1 ---12/9/2015 LF MW-54-195 DA (a) ND (0.5 J) ND (10) 14,700 J ---------MW-54-195 DA 4/29/2016 (a) LF ND (0.5) ND (10) -210 7.8 3 MW-55-045 MA 4/29/2015 (a) 1 F ND (0.2) ND (1) ----1807.7 ---MW-55-045 MA 4/29/2015 FD(a) LF ND (0.2) ND (1) ---------------LF MW-55-045 MA 12/7/2015 ND (0.2) ND (1) 1,400 -110 7.6 2 ---LF MW-55-045 MA 12/7/2015 (a) ND (0.5 J) ND (10) 1,110 J ------------LF MW-55-045 MA 5/5/2016 (a) ND (0.5) ND (10) -190 7.6 15 MW-55-120 DA 4/29/2015 LF 6.7 -150 7.7 9 (a) LF 60 7 MW-55-120 DA 10/21/2015 7.8 J 6.3 J 7.9 ---DA LF 7.58 J 7.04 MW-55-120 10/21/2015 (a) ------------LF MW-55-120 DA 12/7/2015 8 8.2 8,300 -26 7.9 3 ---LF 7.5 J MW-55-120 DA 12/7/2015 (a) ND (10) 6,140 J ------------MW-55-120 DA 2/24/2016 LF 7.6 8.1 ----87 8.0 8 ---LF MW-55-120 DA 2/24/2016 7.2 J ND (10) (a) ------------LF MW-55-120 DA 5/5/2016 (a) 11.1 10.6 -20 7.9 8 ------LF 6.83 8.0 MW-55-120 DA 9/30/2016 6.39 140 (a) 1 Slant 7.7 MW-56D DA 4/28/2015 ND (2) ND (1) ----280

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Table 3-1
Groundwater Sampling Results, April 2015 through October 2016
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									Selecte	d Field Par	ameters
					Hexavalent	Dissolved	Total	Specific			
	Aquifer	Sample		Sample	Chromium	Chromium		Conductance	ORP		
Location ID	Zone	Date		Method	(ug/L)	(ug/L)	(ug/L)	(us/Cm)	(mV)		Turbidity
MW-56D	DA	12/9/2015		3V	ND (1)	ND (1)		21,000	-120	6.9	1
MW-56D	DA	12/9/2015	(a)	3V	ND (0.5 J)	ND (10)		17,000 J			
MW-56D	DA	5/5/2016	(a)	LF	ND (0.5)	ND (10)			-140	7.5	1
MW-56M	DA	4/28/2015	(a)	Slant	ND (2)	ND (1)			-240	7.2	2
MW-56M	DA	12/9/2015		Slant	ND (1)	ND (1)		15,000	-150	6.9	1
MW-56M	DA	12/9/2015	(a)	Slant	ND (0.5 J)	ND (10)		11,900 J			
MW-56M	DA	5/5/2016	(a)	LF	ND (0.5)	ND (10)			-140	7.1	1
MW-56S	SA	4/28/2015	(a)	Slant	ND (0.2)	ND (1)			-260	7.0	1
MW-56S	SA	12/9/2015		Slant	ND (0.2)	ND (1)		6,300	-140	6.7	1
MW-56S	SA	12/9/2015	(a)	Slant	ND (0.5 J)	ND (10)		5,340 J			
MW-56S	SA	5/5/2016	(a)	LF	ND (0.5)	ND (10)			-130	6.9	1
MW-57-070	BR	5/21/2015		3V	410	420			-240	7.2	2
MW-57-070	BR	12/4/2015		3V	520	550		1,800	-23	7.1	6
MW-57-070	BR	4/28/2016		3V	470	510			87	7.2	8
MW-57-185	BR	5/11/2015		3V	10	9			-300	9.1	1
MW-57-185	BR	12/4/2015		3V	9.9	8.5		18,000	-45	8.3	5
MW-57-185	BR	4/28/2016		3V	4.6	5.6			-36	9.8	5
MW-58BR	BR	5/18/2015		LF	ND (0.2)	ND (1)			-220	7.2	1
MW-58BR	BR	9/30/2015		LF	ND (0.2)	ND (1)				7.5	7
MW-58BR	BR	12/7/2015		LF	2.9	2.9		8,500	-15	7.5	6
MW-58BR	BR	2/24/2016		LF	4.1	4.5			40	7.4	5
MW-58BR	BR	4/28/2016		LF	0.56	ND (1)			-7.4	7.6	1
MW-58BR	BR	4/28/2016	FD	LF	0.6	ND (1)					
MW-58BR	BR	9/27/2016		LF	2.7	2.7			-170	7.2	6
MW-59-100	SA	5/19/2015		LF	3,900	4,300			-120	7.0	2
MW-59-100	SA	12/3/2015		LF	4,500	4,300		11,000	62	6.9	6
MW-59-100	SA	12/3/2015	FD	LF	4,400	4,400		11,000			
MW-59-100	SA	4/29/2016		LF	3,300	3,400			100	7.0	4
MW-60-125	BR	5/14/2015		3V	1,100	1,200			-170	7.0	4

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BR

BR

BR

5/3/2016

4/29/2015

9/28/2015

PG&E Topock Compressor Station, Needles, California

MW-62-190

MW-63-065

MW-63-065

Selected Field Parameters Hexavalent Dissolved **Total Specific** Chromium **ORP** Aquifer Sample Sample **Chromium Chromium Conductance** (mV) Location ID Zone **Date** Method (ug/L) (ug/L) (ug/L) (us/Cm) Field pH Turbidity MW-60-125 BR 12/4/2015 3V 960 840 7,800 60 7.4 27 MW-60-125 BR 4/28/2016 3V 940 990 64 7.2 8 MW-60BR-245 BR 3V ND (1) ND (1) 7.4 2 5/14/2015 BR 3V MW-60BR-245 9/29/2015 ND (1) 1.4 ------8.2 4 MW-60BR-245 BR 12/4/2015 3V 61 53 17,000 -250 7.9 1 3V 2 MW-60BR-245 BR 2/23/2016 ND (1) ND (5) ----81 8.1 ---MW-60BR-245 BR 4/29/2016 G ND (1) ND (5) 8.0 10 -150 ------MW-60BR-245 BR 9/29/2016 3V ND (1) 37 -150 8.0 1 ------MW-61-110 BR 5/13/2015 3V 440 500 -140 7.3 2 ---MW-61-110 BR 12/4/2015 3V 540 530 15,000 -34 7.6 6 ---BR 4/29/2016 LF 400 -55 7.5 5 MW-61-110 410 MW-62-065 BR 5/13/2015 3V 580 -98 7.4 620 ---MW-62-065 BR 5/13/2015 3V 580 620 FD ------------MW-62-065 BR 10/7/2015 **3V** 560 610 ---70 7.3 10 MW-62-065 BR 12/3/2015 3V 570 570 6,400 63 7.3 10 MW-62-065 BR 2/23/2016 **3V** 560 620 ----34 7.4 5 3V -47 4 MW-62-065 BR 5/2/2016 670 690 7.4 ------BR LF 350 7.4 5 MW-62-065 9/28/2016 340 -46 ---BR 1,000 6.5 2 MW-62-110 5/19/2015 Flute 1,100 -120MW-62-110 BR 10/1/2015 Flute ND (10) 2.6 ---6.6 1 ---BR 3V 0.29 13 MW-62-110 12/4/2015 ND (1) 8,400 -140 7.7 BR 2/24/2016 3V ND (1) ND (1) -99 7.6 12 MW-62-110 ---5 MW-62-110 BR 5/3/2016 Tap 1.2 ND (1) -150 7.6 ------BR 9/28/2016 8.0 31 MW-62-110 Flute ND (1) ND (1) ----130---MW-62-190 BR 5/19/2015 Flute ND (0.2) ND (1) ----280 6.4 2 ---BR 7.7 MW-62-190 12/4/2015 3V ND (1) ND (1) 17,000 -220 5 ---

ND (1)

1.4

1.3

ND (5)

1.3

1.2

Tap

3V

3V

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-130

-160

68

7.9

7.1

7.1

5

6

2

Table 3-1
Groundwater Sampling Results, April 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
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											_
					Havevalent	Dissalus	Total	Considia	Selecte	d Field Pa	rameters
	Aguifor	Samula		Cample	Hexavalent Chromium	Dissolved	Total	Specific Conductance	ORP		
Location ID	Aquifer Zone	Sample Date		Sample Method	(ug/L)	(ug/L)	(ug/L)	(us/Cm)	(mV)	Eiold nU	Turbidity
MW-63-065	BR	12/4/2015		3V	1.7	7.7	(ug/L)	6,800	29	7.3	9
MW-63-065	BR	2/23/2016		3V	1.5	2.1		0,800	-41	7.5 7.1	8
MW-63-065	BR	4/28/2016		3V	1.5	2.1			76	6.9	6
MW-63-065	BR	4/28/2016	FD	3V	1.5	2.2					
MW-63-065	BR	9/30/2016	יוו	LF	1.4	1.7			150	7.1	7
MW-63-065	BR	9/30/2016	FD	LF	1.3	1.7				7.1	
MW-64BR	BR	5/18/2015	10	LF	ND (5)	11			-170	7.4	1,000 >
MW-64BR	BR	10/1/2015		LF	ND (1)	1.5				7.4	23
MW-64BR	BR	12/7/2015		LF	ND (1)	ND (1)		14,000	-100	7.3	3
MW-64BR	BR	2/22/2016		LF	ND (1)	ND (1)			-74	7.3	70
MW-64BR	BR	5/2/2016		LF	ND (1)	ND (1)			-120	7.3	9
MW-64BR	BR	9/28/2016		LF	ND (1)	ND (1)			-65	7.3	3
MW-65-160	SA	5/11/2015		LF	110	110			-240	8.0	2
MW-65-160	SA	5/11/2015	FD	LF	110	110					
MW-65-160	SA	9/30/2015		LF	140	150			56	7.2	8
MW-65-160	SA	12/2/2015		LF	130	160		3,500	28	7.0	31
MW-65-160	SA	2/24/2016		LF	140	150			-25	7.2	29
MW-65-160	SA	5/3/2016		LF	130	130			45	7.2	32
MW-65-160	SA	9/29/2016		LF	150	160			10	7.1	6
MW-65-225	DA	5/11/2015		LF	160	140			-140	7.1	6
MW-65-225	DA	9/30/2015		LF	180	210			29	7.4	9
MW-65-225	DA	12/2/2015		LF	250	250		15,000	99	7.3	10
MW-65-225	DA	2/24/2016		LF	510	490 J			-71	7.3	10
MW-65-225	DA	5/3/2016		LF	130	130			4.9	7.5	7
MW-65-225	DA	9/29/2016		LF	87	110			-45	7.5	10
MW-66-165	SA	5/13/2015		LF	650	760			-180	7.4	8
MW-66-165	SA	12/2/2015		LF	490	540		4,000	81	7.4	58
MW-66-165	SA	4/25/2016		LF	660	600			110	7.2	2
MW-66-230	DA	5/21/2015		LF	6,500	7,000				7.0	1

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Table 3-1

Groundwater Sampling Results, April 2015 through October 2016

Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide

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					<u> </u>				Selecte	d Field Par	rameters
	Aquifor	Cample		Cample	Hexavalent Chromium	Dissolved	Total	Specific Conductance	ORP		
Location ID	Aquifer Zone	Sample Date		Sample Method				(us/Cm)	(mV)	Field pH	Turbidity
					(ug/L)	(ug/L)	(ug/L)			•	
MW-66-230	DA	12/3/2015		LF	7,700	6,800		19,000	38	7.8	5
MW-66-230	DA	4/25/2016		LF 2)/	7,500	6,700			63	7.8 8.4	1
MW-66BR-270	BR	5/18/2015		3V	ND (0.2)	ND (1)				-	28
MW-66BR-270	BR	12/9/2015		3V	ND (1)	ND (1)		15,000	-310	9.3	22
MW-66BR-270	BR St	5/4/2016		3V	ND (0.2)	ND (1)			-350	8.1	8
MW-67-185	SA	5/20/2015		LF	1,800	2,100			-150	7.7	7
MW-67-185	SA	12/2/2015		LF · -	1,700	1,700		6,800	67	7.2	137
MW-67-185	SA	5/3/2016		<u>LF</u>	1,800	1,800			120	7.2	5
MW-67-225	MA	5/20/2015		LF	3,200	3,400			-280	7.4	8
MW-67-225	MA	12/2/2015		LF	3,400	3,300		7,100	40	7.6	119
MW-67-225	MA	5/3/2016		LF	3,400	3,300			89	7.6	26
MW-67-225	MA	5/3/2016	FD	LF	3,500	3,300					
MW-67-260	DA	5/20/2015		LF	700	730				8.6	1
MW-67-260	DA	12/2/2015		LF	1,100	1,100		17,000	-26	8.4	7
MW-67-260	DA	5/3/2016		LF	620	670			12	8.4	2
MW-68-180	SA	5/18/2015		LF	12,000	13,000			-140	7.7	8
MW-68-180	SA	9/30/2015		LF	32,000	44,000			70	7.3	8
MW-68-180	SA	9/30/2015	FD	LF	32,000	44,000					
MW-68-180	SA	12/2/2015		LF	36,000	40,000		4,600	130	7.2	18
MW-68-180	SA	2/24/2016		LF	37,000	42,000			2.7	7.4	40
MW-68-180	SA	5/4/2016		LF	12,000	11,000			64	7.3	3
MW-68-180	SA	9/29/2016		LF	31,000	34,000			77	7.5	3
MW-68-240	DA	5/21/2015		LF	2,200	2,500				7.1	1
MW-68-240	DA	12/2/2015		LF	2,300	2,200		16,000	120	7.1	3
MW-68-240	DA	5/4/2016		LF	2,100	2,100			26	7.2	9
MW-68BR-280	BR	5/27/2015		3V	ND (1)	ND (1)			-370	8.2	4
MW-68BR-280	BR	12/3/2015		LF	ND (1)	ND (1)		21,000	-170	8.7	6
MW-68BR-280	BR	5/4/2016		LF	ND (1)	ND (1)			-160	8.6	4
MW-69-195	BR	5/14/2015		3V	970	1,100			-110	7.0	1

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Table 3-1
Groundwater Sampling Results, April 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report,

Selected Field Parameters Hexavalent Dissolved **Total Specific** Chromium **ORP** Aquifer Sample Sample **Chromium Chromium Conductance** Location ID Zone **Date** Method (ug/L) (ug/L) (ug/L) (us/Cm) (mV) Field pH Turbidity MW-69-195 BR 5/14/2015 FD 3V 980 1,100 3V 79 MW-69-195 BR 10/1/2015 890 940 ---7.3 1 BR 12/4/2015 3V 830 790 3,300 -30 7.4 5 MW-69-195 BR 3V 9 MW-69-195 2/24/2016 620 670 ---26 7.3 MW-69-195 BR 2/24/2016 FD 3V 610 660 ------------3V 3 MW-69-195 BR 4/25/2016 660 660 130 7.2 ------BR 9/29/2016 LF MW-69-195 640 680 81 7.3 1 ------3V BR 150 ----250 7.7 1 MW-70-105 5/7/2015 130 ---3V 7.7 3 MW-70-105 BR 12/7/2015 150 140 ---3,800 52 MW-70-105 BR 4/28/2016 LF 120 140 11 7.9 29 ---MW-70BR-225 BR 5/27/2015 3V 2,300 2,400 7.5 1 ---3 MW-70BR-225 BR 12/7/2015 **3V** 2,000 2,000 14,000 83 7.3 ---MW-70BR-225 BR 4/28/2016 3V 79 7.4 25 2,000 2,100 SA LF -170 6.9 313 MW-71-035 5/6/2015 ND (1) ND (1) ------MW-71-035 SA 12/4/2015 LF 1.2 15 15,000 140 6.9 287 ---MW-71-035 SA 5/3/2016 LF ND (1) ND (5) ----49 6.6 92 ---LF MW-71-035 SA 5/3/2016 ND (1) ND (1) FD ------MW-72-080 BR 5/11/2015 3V 92 -210 7.5 2 85 ------3V 48 7.7 MW-72-080 BR 9/29/2015 130 120 ---1 MW-72-080 BR 12/7/2015 3V 140 120 17,000 50 7.4 3 3V -86 29 MW-72-080 BR 2/23/2016 120 110 ---7.7 MW-72-080 BR 4/29/2016 3V 100 89 -12 7.5 8 ---MW-72-080 BR 9/28/2016 LF 86 84 -1207.8 5 ------MW-72BR-200 BR 5/4/2015 3V 4.3 3.7 -310 8.1 1 ------MW-72BR-200 BR 9/29/2015 **3V** 4.2 4.1 ---25 8.2 1 ---MW-72BR-200 BR 3V 6.4 6.2 8.0 12/8/2015 17,000 -110 1 ---2 6 MW-72BR-200 BR 2/23/2016 3V 5.6 ----300 8.3 ---MW-72BR-200 BR 4/28/2016 3V 3.9 3.6 8.0 3 -150 ------3V 8.2 MW-72BR-200 BR 9/28/2016 4.2 4.3 -170

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Table 3-1
Groundwater Sampling Results, April 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
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									Selecte	ed Field Pa	rameters
					Hexavalent	Dissolved	Total	Specific			
	Aquifer	Sample		Sample	Chromium			Conductance	ORP		
Location ID	Zone	Date		Method	(ug/L)	(ug/L)	(ug/L)	(us/Cm)	(mV)	•	Turbidity
MW-73-080	BR	5/6/2015		3V	42	41			-160	7.6	36
MW-73-080	BR	9/29/2015		3V	51	45			47	7.4	16
MW-73-080	BR	12/8/2015		3V	48	43		12,000	85	7.3	45
MW-73-080	BR	2/23/2016		3V	53	49			-29	7.4	11
MW-73-080	BR	4/29/2016		3V	20	20			100	7.7	120
MW-73-080	BR	9/28/2016		G	23	22			-100	7.3	7
MW-74-240	BR	5/14/2015		3V	ND (0.2)	1.2			-390	8.4	84
MW-74-240	BR	12/7/2015		3V	0.31	8.2		890	-150	8.6	269
MW-74-240	BR	4/27/2016		LF	ND (0.2)	ND (1)			-74	8.6	61
OW-03D	DA	12/7/2015		LF	13	12		10,000	-95	7.6	2
OW-03M	MA	12/7/2015		LF	17	18		6,200	-140	7.9	5
OW-03S	SA	12/7/2015		3V	25	25		1,500	44	7.8	10
OW-03S	SA	12/7/2015	FD	3V	25	24		1,500			
PE-01	DA	4/7/2015		Тар	3.6	3.6		4,200			
PE-01	DA	5/5/2015		Тар	2.9	2.5		4,200			
PE-01	DA	6/2/2015		Тар	3.4	3.1		4,200		7.5	
PE-01	DA	7/7/2015		3V	3.2	3.1		4,100			
PE-01	DA	8/4/2015		Тар	3.2	2.9		4,300			
PE-01	DA	9/1/2015		Tap	0.43	1.4		4,100			
PE-01	DA	10/6/2015		Tap	3.2	2.7		4,200			
PE-01	DA	10/27/2015		Tap		2.7		4,000	31	7.8	
PE-01	DA	11/3/2015		3V	3.4	3.1		4,400			
PE-01	DA	11/10/2015		Tap		3.5		4,100	170	7.6	2
PE-01	DA	12/1/2015		3V	3.6	3.3		4,200			
PE-01	DA	12/7/2015		Tap	3.8			4,400	2.1	8.0	1
PE-01	DA	1/6/2016		Тар	3.8	3.6		4,300			
PE-01	DA	2/2/2016		Тар	3.9	3.3		4,100			
PE-01	DA	2/3/2016		Тар					220	7.3	1.91
PE-01	DA	3/2/2016		Тар	0.79	ND (1)		4,100	200	7.1	2.02
01	DI (3, 2, 2010		· up	017 5	(1)		1,100	200	, · · ±	2102

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Table 3-1
Groundwater Sampling Results, April 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report,

Selected Field Parameters Hexavalent Dissolved **Total Specific** Chromium **ORP** Aquifer Sample Sample **Chromium Chromium Conductance** (mV) Location ID Zone **Date** Method (ug/L) (ug/L) (ug/L) (us/Cm) Field pH Turbidity PE-01 DA 4/27/2016 3,600 35 Tap 1.2 1.1 7.5 4 3,400 25 3 PE-01 DA 5/10/2016 Tap ND (0.2) ND (1) 7.3 PF-01 DA 6/7/2016 0.83 ND (1) 3,700 Tap PF-01 DA 7/6/2016 Tap ND (0.2) ND (1) 4,100 PE-01 DA 8/3/2016 8.0 ND (1) 4,000 Tap PE-01 DA 9/8/2016 Tap 1.1 1.1 4,200 -5.3 7.3 1 ---PE-01 10/6/2016 0.57 4,500 7.4 2 DA Tap ND (1) -20 PE-01 DA 10/6/2016 Tap 0.82 ND (1) 4,500 ---FD ------PGE-07BR BR 12/2/2015 3V ND (1) ND (1) 19,000 6.9 19 ----300 PGE-08 BR 12/10/2015 3V ND (1) ND (1) ---20,000 -120 8.1 2 PM-03 0 12/8/2015 9.3 8.8 1,600 -37 7.4 Tap 1 PM-03 0 4/5/2016 Tap 9.5 9.2 9.3 1,500 PM-04 0 12/8/2015 Tap 17 17 2,300 -26 7.4 1 PM-04 0 4/5/2016 Tap 17 17 17 ---TW-01 SA 5/27/2015 3V 2,500 2,600 ------7.1 1 12/1/2015 7,500 TW-01 SA 3V 2,400 2,300 64 7.6 1 ---TW-01 SA 5/3/2016 Tap 2,400 2,100 ---31 7.0 4 TW-02D DA 12/9/2015 96 8,200 99 7.8 Tap 88 1 ---97 88 8,100 TW-02D DA 12/9/2015 FD Tap ---------TW-02D DA 5/10/2016 Tap 46 47 7,600 87 7.1 2 7/6/2016 52 6,200 TW-02D DA Tap 57 ------TW-02S SA 9/1/2015 330 330 2,400 Tap ---------TW-02S SA 12/9/2015 Tap 330 330 2,200 190 7.5 1 ---TW-03D DA 4/7/2015 730 730 8,400 Tap ------------TW-03D DA 5/5/2015 Tap 700 640 7,500 ------------TW-03D 6/2/2015 700 7,700 DA Tap 650 7.6 ___ ------TW-03D DA 7/7/2015 3V 710 770 7,300 ---------TW-03D 8/4/2015 710 7,800 DA Tap 670 ---720 TW-03D DA 9/1/2015 Tap 720 7,700

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Table 3-1
Groundwater Sampling Results, April 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide

								Selecte	ed Field Par	rameters
Location ID	Aquifer Zone	Sample Date	Sample Method	Hexavalent Chromium (ug/L)	Dissolved Chromium (ug/L)	Total Chromium (ug/L)	Specific Conductance (us/Cm)	ORP (mV)		Turbidity
TW-03D	DA	10/6/2015	Тар	700	680		7,700			
TW-03D	DA	10/27/2015	Tap	760			7,600	51	7.4	2
TW-03D	DA	11/3/2015	3V	740	670		8,300			
TW-03D	DA	11/10/2015	Тар	720	740		7,800	220	7.3	2
TW-03D	DA	12/1/2015	3V	730	690		8,100			
TW-03D	DA	12/7/2015	Тар	750 J			8,200	-4.4	7.5	5
TW-03D	DA	1/6/2016	Тар	740	740		8,300			
TW-03D	DA	2/2/2016	Тар	730	720		7,800	200	7.3	4.33
TW-03D	DA	3/2/2016	Тар	790	840		7,800	190	7.2	6.27
TW-03D	DA	4/27/2016	Tap	620	660		8,100	30	7.2	4
TW-03D	DA	5/10/2016	Tap	610	620		7,400	4.0	7.1	4
TW-03D	DA	6/7/2016	Tap	630	610		7,400			
TW-03D	DA	7/6/2016	Tap	610	650		7,800			
TW-03D	DA	8/3/2016	Tap	530	630		7,300			
TW-03D	DA	9/8/2016	Tap	600	580		7,400	12	6.9	2
TW-03D	DA	10/6/2016	Tap	580	650		7,700	-22	7.2	2
TW-04	DA	12/8/2015	3V	6.9	6.4			73	7.7	2
TW-05	DA	12/8/2015	3V	16	14		16,000	110	7.7	2

Notes:

(a) = ADHS approved lab

--- = data was either not collected, not available or was rejected

ADHS = Arizona Department of Health Services

FD = field duplicate sample.

 ${\sf J}={\sf concentration}$ or reporting limit (RL) estimated by laboratory or data validation.

mV = millivolts.

ND = not detected at listed RL.

ORP = oxidation-reduction potential.

RL = reporting limit.

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Table 3-1

Groundwater Sampling Results, April 2015 through October 2016

Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

								Selecte	d Field Parameters
				Hexavalent	Dissolved	Total	Specific		
	Aquifer	Sample	Sample	Chromium	Chromium	Chromium	Conductance	ORP	
Location ID	Zone	Date	Method	(ug/L)	(ug/L)	(ug/L)	(us/Cm)	(mV)	Field pH Turbidity

UF = unfiltered.

ug/L = micrograms per liter.

uS/cm = microSiemens per centimeter.

Sample Methods:

3V =three volume.

Flute = flexible liner underground technologies sampling system.

H = HydraSleeve

LF = Low Flow (minimal drawdown)

Slant = slant (non vertical) wells MW-52, MW-53, MW-56 are sampled from dedicated Barcad screens, using a peristaltic pump.

SS = System Sample

Tap = sampled from tap or port of extraction or supply well.

Wells are assigned to separate aguifer zones for results reporting:

SA = shallow interval of Alluvial Aguifer.

MA = mid-depth interval of Alluvial Aguifer.

DA = deep interval of Alluvial Aguifer.

PA = perched aguifer (unsaturated zone).

BR = well completed in bedrock (Miocene Conglomerate or pre-Tertiary crystalline rock).

Beginning February 1, 2008, hexavalent chromium samples are field-filtered per DTSC-approved change from analysis Method SW7199 to E218.6.

The RLs for certain hexavalent chromium results from Method E218.6 analyses have been elevated above the standard RL of 0.2 ug/L due to required sample dilution to accommodate matrix interferences.

Starting in Third Quarter 2014, the groundwater sample collection method was switched from the traditional three-volume purge method (3V) to the low flow (LF) method at many short screen wells screened in alluvial sediments. The method for purging prior to sample collection is indicated in the sample method column of this table.

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Table 3-1

Groundwater Sampling Results, April 2015 through October 2016

Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

								Selecte	ed Field Par	ameters
				Hexavalent	Dissolved	Total	Specific			
	Aquifer	Sample	Sample	Chromium	Chromium	Chromium	Conductance	ORP		
Location ID	Zone	Date	Method	(ug/L)	(ug/L)	(ug/L)	(us/Cm)	(mV)	Field pH	Turbidity

ORP is reported to two significant figures. Specific conductance is reported to three significant figures.

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Table 3-2 Groundwater COPCs and In Situ Byproducts Sampling Results, Third Quarter 2016

Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide

Groundwater and Surface Water Monitoring Report,

PG&E Topock Compressor Station, Needles, California

Location ID	Aquifer Zone	Sample Date		Sample Method	Arsenic Dissolved (ug/L)	Molybdenum Dissolved (ug/L)	Selenium Dissolved (ug/L)	Manganese Dissolved (ug/L)	Nitrate as N (mg/L)
MW-34-100	DA	10/6/2016		LF	(ug/L) 	(ug/L)	(ug/L)	(ug/L)	ND (0.05)
MW-38S	SA	9/29/2016		3V	9.8	44	ND (0.5)	170	0.78
MW-38S	SA	9/29/2016		LF	11	44	ND (0.5)	190	1
MW-44-115	DA	10/6/2016		LF					0.1
MW-44-115	DA	10/6/2016	FD	LF					0.072
MW-46-175	DA	10/6/2016		LF					1.1
MW-58BR	BR	9/27/2016		LF	1.6	23	ND (2.5)	380 J	0.42
MW-60BR-245	BR	9/29/2016		3V	7.7	64	ND (2.5)	14	0.14
MW-62-065	BR	9/28/2016		LF	1.8	18	3.1	5.5	3.6
MW-62-110	BR	9/28/2016		Flute	5	54	ND (2.5)	120	ND (0.05)
MW-63-065	BR	9/30/2016		LF	1.5		0.85	3.7	0.96
MW-63-065	BR	9/30/2016	FD	LF	1.4	18	ND (2.5)	3.3	1.1
MW-64BR	BR	9/28/2016		LF	4	70	ND (2.5)	1,000	ND (0.05)
MW-65-160	SA	9/29/2016		LF	0.54	37	7.4	12	11
MW-65-225	DA	9/29/2016		LF	4.1	62	ND (2.5)	460	1.8
MW-68-180	SA	9/29/2016		LF	3.1	48	15	6.6	23
MW-69-195	BR	9/29/2016		LF	2.5	98	10	1.3	18
MW-72-080	BR	9/28/2016		LF	11	83	ND (2.5)	69	0.7
MW-72BR-200	BR	9/28/2016		3V	16	83	ND (2.5)	7.2	0.14
MW-73-080	BR	9/28/2016		G	2.3	24	3.1	37	2.9
PE-01	DA	7/6/2016		Тар				210	ND (0.05)
PE-01	DA	8/3/2016		Тар				160	ND (0.05)
PE-01	DA	9/8/2016		Тар				120	ND (0.05)
PE-01	DA	10/6/2016		Tap					ND (0.05)
PE-01	DA	10/6/2016	FD	Тар					ND (0.05)
TW-02D	DA	7/6/2016		Тар				52	1.4
TW-03D	DA	7/6/2016		Тар				12	2.9
TW-03D	DA	8/3/2016		Tap				11	3.1
TW-03D	DA	9/8/2016		Тар				10	2.7
TW-03D	DA	10/6/2016		Тар					2.9

Notes:

(a) = data was analyzed by an Arizona certified laboratory.

--- = data was either not collected, not available or was rejected

 $\mathsf{COPC} = \mathsf{contaminants}$ of potential concern.

FD = field duplicate sample.

 ${\sf J}={\sf concentration}$ or reporting limit estimated by laboratory or data validation.

mg/L = milligrams per liter.

ND = not detected at listed reporting limit.

ug/L = micrograms per liter.

Sample Methods:

3V =three volume.

Flute = flexible liner underground technologies sampling system.

LF = Low Flow (minimal drawdown)

Slant = slant (non vertical) wells MW-52, MW-53, MW-56 are sampled from dedicated Barcad screens, using a peristaltic pump.

Tap = sampled from tap or port of extraction or supply well.

Wells are assigned to separate aquifer zones for results reporting:

SA = shallow interval of Alluvial Aquifer.

MA = mid-depth interval of Alluvial Aquifer.

DA = deep interval of Alluvial Aquifer.

PA = perched aquifer (unsaturated zone).

BR = well completed in bedrock (Miocene Conglomerate or pre-Tertiary crystalline rock).

Nitrate samples were analyzed using USEPA Method 4500NO3, except for TW-3D and PE-1, which were analyzed using USEPA Method 300.0. USEPA Method 4500NO3 reports a combination of nitrate and nitrite as nitrogen. The contribution of nitrite to the reported result of nitrate plus nitrite as nitrogen is expected to be negligible; therefore, sample results for USEPA Method 4500NO3 are expected to be essentially the same as previous samples analyzed using USEPA Method 300.0 and reported as nitrate as nitrogen.

Starting in Third Quarter 2014, the groundwater sample collection method was switched from the traditional three-volume purge method (3V) to the low flow (LF) method at many short screen wells screened in alluvial sediments. The method for purging prior to sample collection is indicated in the sample method column of this table.

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Table 3-2

Groundwater COPCs and In Situ Byproducts Sampling Results, Third Quarter 2016

Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide

Groundwater and Surface Water Monitoring Report,

PG&E Topock Compressor Station, Needles, California

				Arsenic	Molybdenum	Selenium	Manganese	Nitrate
	Aquifer	Sample	Sample	Dissolved	Dissolved	Dissolved	Dissolved	as N
Location ID	Zone	Date	Method	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(mg/L)

The background study upper tolerance limit (UTL) for arsenic is 24.3 μg/L.

The USEPA and California maximum contaminant level (MCL) for arsenic is 10 µg/L.

The background study UTL for molybdenum is 36.3 μ g/L.

There is no USEPA or California MCL for molybdenum.

The background study UTL for selenium is 10.3 $\mu\text{g}/\text{L}.$

The USEPA and California MCL for selenium is 50.0 μ g/L.

The secondary USEPA and California MCL for manganese is 50 ug/L.

The background study UTL for nitrate as nitrogen is 5.03 mg/L.

The USEPA and California MCL for nitrate as nitrogen is 10 mg/L.

The background study UTL for fluoride is 7.1 mg/L.

The USEPA MCL for fluoride is 4 mg/L, and the California MCL for fluoride is 2 mg/L.

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Table 3-3
Surface Water Sampling Results, Third Quarter 2016

Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

	Sample	Hexavalent Chromium	Dissolved Chromium	Specific Conductance	
Location ID	Date	(ug/L)	(ug/L)	(uS/cm)	Lab pH*
In-channel Locations		(31 -)	(91 -)	(0.07 0.11)	
C-BNS-D	7/6/2016	ND (0.2)	ND (1)	836	8.3
C-CON-D	7/7/2016	ND (0.2)	ND (1)		8.2
C-CON-S	7/7/2016	ND (0.2)	ND (1)		8.3
C-I-3-D	7/6/2016	ND (0.2)	ND (1)	833	8.3
C-I-3-S	7/6/2016	ND (0.2)	ND (1)	833	8.3
C-MAR-D	7/6/2016	ND (0.2)	ND (1)	903	7.9
C-MAR-S	7/6/2016	ND (0.2)	ND (1)	912	8.1
C-NR1-D	7/7/2016	ND (0.2)	ND (1)		8.3
C-NR1-S	7/7/2016	ND (0.2)	ND (1)		8.3
C-NR3-D	7/7/2016	ND (0.2)	ND (1)		8.2
C-NR3-S	7/7/2016	ND (0.2)	ND (1)		8.3
C-NR4-D	7/7/2016	ND (0.2)	ND (1)		8.3
C-NR4-S	7/7/2016	ND (0.2)	ND (1)		8.3
C-R22A-D	7/6/2016	ND (0.2)	ND (1)	835	8.2
C-R22A-S	7/6/2016	ND (0.2)	ND (1)	835	8.3
C-R27-D	7/6/2016	ND (0.2)	ND (1)	838	8.2
C-R27-S	7/6/2016	ND (0.2)	ND (1)	838	8.3
C-TAZ-D	7/6/2016	ND (0.2)	ND (1)	857	8.3
C-TAZ-S	7/6/2016	ND (0.2)	ND (1)	832	8.3
Shoreline Samples					
R-19	7/7/2016	ND (0.2)	ND (1)		8.3
R-28	7/7/2016	ND (0.2)	ND (1)		8.2
R63	7/6/2016	ND (0.2)	ND (1)	836	8.3
RRB	7/7/2016	ND (0.2)	ND (1)		8.3
SW1	7/7/2016	ND (0.2)	ND (1)		8.0
SW2	7/7/2016	ND (0.2)	ND (1)		7.9

Notes:

FD = field duplicate sample.

J = concentration or reporting limit estimated by laboratory or data validation.

ND = not detected at listed reporting limit.

ug/L = micrograms per liter.

uS/cm = microSiemens per centimeter.

Hexavalent chromium analytical Method USEPA 218.6 (reporting limit 0.2 ug/L for undiluted samples).

Other analytical methods: dissolved chromium - Method SW6020A; specific conductance - USEPA 120.1; pH -SM4500-HB.

pH is reported to two significant figures.

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^{*} Lab pH Values were all J flagged by the lab for being out of holding time.

Table 3-4
COPCs, In Situ Byproducts, and Geochemical Indicator Parameters in Surface Water Samples, Third Quarter 2016

Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide

Groundwater and Surface Water Monitoring Report,

PG&E Topock Compressor Station, Needles, California

	Sample	Arsenic, Dissolved	Barium, Dissolved	Iron, Total	Iron, Dissolved	Manganese, Dissolved	Molybdenum, Dissolved	Nitrate/Nitrite as Nitrogen	Selenium, Dissolved	Total Suspended
Location ID	Date	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(mg/L)	(ug/L)	Solids (mg/L)
In-channel locations	Dute	(49/2)	(ug/ =)	(ug/ L)	(ug/ =)	(ug/ =)	(ug/ =)	(9/ =/	(49/ =)	Jonus (mg/ L)
C-BNS-D	7/6/2016	2.2	130	70	ND (20)	0.58	5.1	0.39	1.6	ND (10)
C-CON-D	7/7/2016	2.4	130	140 J	ND (20)	ND (0.5)	5.6	0.43	1.6	ND (10)
C-CON-S	7/7/2016	2.3	140	99	ND (20)	ND (0.5)	5.3	0.45	1.6	ND (10)
C-I-3-D	7/6/2016	2.3	130	43	ND (20)	ND (0.5)	5.3	0.42	1.5	ND (10)
C-I-3-S	7/6/2016	2.4	130	31	ND (20)	ND (0.5)	5.5	0.42	1.5	ND (10)
C-MAR-D	7/6/2016	3.1	140	580	ND (20)	120	5.5	0.29	1.4	160
C-MAR-S	7/6/2016	3.2	140	600	23	130	5.6	0.3	1.2	150
C-NR1-D	7/7/2016	2.4	140	100	ND (20)	0.66	5.7	0.44	1.6	ND (10)
C-NR1-S	7/7/2016	2.3	130	58	ND (20)	0.77	5.3	0.38	1.6	ND (10)
C-NR3-D	7/7/2016	2.2	130	120	ND (20)	1.2	5.2	0.41	1.4	ND (10)
C-NR3-S	7/7/2016	2.4	130	62	26	0.88	5.4	0.38	1.5	ND (10)
C-NR4-D	7/7/2016	2.3	130	91	25	0.62	5.5	0.42	1.6	ND (10)
C-NR4-S	7/7/2016	2.3	130	49	ND (20)	ND (0.5)	5.3	0.41	1.6	ND (10)
C-R22A-D	7/6/2016	2.3	130	85	ND (20)	1.8	5.4	0.37	1.5	ND (10)
C-R22A-S	7/6/2016	2.5	140	68	ND (20)	2.3	5.7	0.4	1.7	ND (10)
C-R27-D	7/6/2016	2.3	130	31	ND (20)	1.6	5.2	0.39	1.6	ND (10)
C-R27-S	7/6/2016	2.3	130	34	ND (20)	1.1	5.3	0.38	1.5	ND (10)
C-TAZ-D	7/6/2016	2.3	130	25	ND (20)	ND (0.5)	5.4	0.41	1.7	ND (10)
C-TAZ-S	7/6/2016	2.3	130	26	ND (20)	0.6	5.3	0.42	1.6	ND (10)
Shoreline Samples										
R-19	7/7/2016	2.3	140	71	33	1.8	5.4	0.38	1.6	ND (10)
R-28	7/7/2016	2.3	130	83 J	22	1.6	5.4	0.44	1.5	ND (10)
R63	7/6/2016	2.4	130	190	ND (20)	9.1	5.4	0.4	1.5	ND (10)
RRB	7/7/2016	2.3	130	47	ND (20)	2.5	5.4	0.38	1.5	ND (10)

Notes:

--- = data was either not collected, not available or was rejected

COPC = contaminants of potential concern (molybdenum, selenium, and nitrate).

J = concentration or reporting limit estimated by laboratory or data validation.

mg/L = milligrams per liter.

ND = not detected at listed reporting limit.

TSS = total suspended solids.

ug/L = micrograms per liter.

USEPA = United States Environmental Protection Agency.

Geochemical indicator parameters (TSS and alkalinity).

In situ byproducts (arsenic, iron and manganese).

Table 3-4 COPCs, In Situ Byproducts, and Geochemical Indicator Parameters in Surface Water Samples, Third Quarter 2016

Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

		Arsenic,	Barium,	Iron,	Iron,	Manganese,	Molybdenum,	Nitrate/Nitrite	Selenium,	Total
	Sample	Dissolved	Dissolved	Total	Dissolved	Dissolved	Dissolved	as Nitrogen	Dissolved	Suspended
Location ID	Date	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(mg/L)	(ug/L)	Solids (mg/L)

USEPA Methods: Alkalinity - SM2320B. Metals - SW6010B/SW6020A. Nitrate - SM4500NO3. Total Suspended Solids - SM2540D.

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Table 4-1
Pumping Rate and Extracted Volume for IM System, Third Quarter 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report,
PG&E Topock Compressor Station, Needles, California

	July 2016		August 2016		September 2016		October 2016		Third Quarter 2016	
Extraction Well ID	Average ^a Pumping Rate (gpm)	Volume Pumped (gal)								
TW-02S	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0
TW-02D	0.00	125	0.00	0	0.00	0	0.00	0	0.00	125
TW-03D	129.96	5,801,504	102.66	4,582,592	115.88	5,006,099	110.50	4,932,872	114.75	20,323,066
PE-01	5.42	241,805	11.40	508,884	18.09	781,313	21.48	959,052	14.10	2,491,055
TOTAL	135.4	6,043,434	114.1	5,091,476	134.0	5,787,413	132.0	5,891,923	128.8	22,814,246

Chromium Removed This Quarter (kg) 50.3
Chromium Removed Project to Date (kg) 3950
Chromium Removed This Quarter (lb) 111
Chromium Removed Project to Date (lb) 8720

Notes:

DTSC = Department of Toxic Substances Control.

gal = gallons.

gpm = gallons per minute.

IM = Interim Measures.

kg = kilograms.

lb = pounds.

Chromium removed includes the period of June 1, 2016 through September 30, 2016. On July 23, 2010 DTSC approved a revised reporting schedule for this report that included a revised IM-3 sample collection period from June 1, 2016 through September 30, 2016.

^a The "Average Pumping Rate" is the overall average during the reporting period, including system downtime, based on flow meter readings.

Table 4-2
Analytical Results for Extraction Wells, April 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report,
PG&E Topock Compressor Station, Needles, California

				Total		
		Hexavalent	Dissolved	Dissolved		
	Sample	Chromium	Chromium	Solids	Lab	
Location ID	Date	(ug/L)	(ug/L)	(mg/L)	рН*	
PE-01	4/7/2015	3.6	3.6	2,500	7.6	
PE-01	5/5/2015	2.9	2.5	2,500	7.6	
PE-01	6/2/2015	3.4	3.1	2,400		
PE-01	7/7/2015	3.2	3.1	2,500		
PE-01	8/4/2015	3.2	2.9	2,500		
PE-01	9/1/2015	0.43	1.4	2,500		
PE-01	10/6/2015	3.2	2.7	2,500		
PE-01	10/27/2015		2.7	2,300	7.5	
PE-01	11/3/2015	3.4	3.1	2,500		
PE-01	11/10/2015		3.5	2,400	7.6	
PE-01	12/7/2015	3.8		2,500	7.5	
PE-01	2/2/2016	3.9	3.3	2,600	7.6	
PE-01	2/3/2016					
PE-01	3/2/2016	0.79	ND (1)	2,500	7.6	
PE-01	4/27/2016	1.2	1.1	2,100	7.6	
PE-01	5/10/2016	ND (0.2)	ND (1)	2,000	7.5	
PE-01	6/7/2016	0.83	ND (1)	2,200	7.5	
PE-01	7/6/2016	ND (0.2)	ND (1)	2,400		
PE-01	8/3/2016	0.8	ND (1)	2,400	7.5	
PE-01	9/8/2016	1.1	1.1	2,600	7.6	
PE-01	10/6/2016	0.57	ND (1)	2,700	7.5	
PE-01	10/6/2016 FD	0.82	ND (1)	2,700	7.6	
TW-02D	12/9/2015	96	88	4,800		
TW-02D	12/9/2015	97	88	4,800		
TW-02D	5/10/2016	46	47	4,500	7.3	
TW-02D	7/6/2016	52	57	3,400		
TW-02S	9/1/2015	330	330	1,400		
TW-02S	12/9/2015	330	330	1,300		
TW-03D	4/7/2015	730	730	4,700	7.5	
TW-03D	5/5/2015	700	640	4,400	7.1	
TW-03D	6/2/2015	700	650	4,400		
TW-03D	7/7/2015	710	770	4,600		
TW-03D	8/4/2015	710	670	4,600		
TW-03D	9/1/2015	720	720	4,400		
TW-03D	10/6/2015	700	680	4,600		
TW-03D	10/27/2015	760		4,600	7.5	
TW-03D	11/3/2015	740	670	4,600		
TW-03D	11/10/2015	720	740	4,600	7.2	
TW-03D	12/1/2015	730	690	4,500		
TW-03D	12/7/2015	750 J		4,800 J	7.3	
TW-03D	1/6/2016	740	740	4,600	7.4	

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Table 4-2
Analytical Results for Extraction Wells, April 2015 through October 2016

Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

				Total	
		Hexavalent	Dissolved	Dissolved	
	Sample	Chromium	Chromium	Solids	Lab
Location ID	Date	(ug/L)	(ug/L)	(mg/L)	рН*
TW-03D	2/2/2016	730	720	4,700	7.3
TW-03D	3/2/2016	790	840	4,700	7.2
TW-03D	4/27/2016	620	660	4,700	7.2
TW-03D	5/10/2016	610	620	4,400	7.3
TW-03D	6/7/2016	630	610	4,400	7.3
TW-03D	7/6/2016	610	650	4,500	
TW-03D	8/3/2016	530	630	4,500	7.3
TW-03D	9/8/2016	600	580	4,500	7.4
TW-03D	10/6/2016	580	650	4,400	7.4

Notes:

LF = lab filtered.

mg/L = milligrams per liter.

ug/L = micrograms per liter.

Groundwater samples from active extraction wells are taken at sample taps in Valve Vault 1 on the MW-20 bench.

Dissolved chromium was analyzed by Method SW6020A or USEPA200.8 or USEPA200.7, hexavalent chromium analyzed by Method SM3500-CrB or USEPA218.6, and total dissolved solids were analyzed by Method SM2540C.

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^{*} Lab pH Values were all J flagged by the lab for being out of holding time.

^{--- =} data was either not collected, not available or was rejected

FD = sample is a field duplicate.

 $^{{\}sf J}$ = concentration or reporting limit estimated by laboratory or data validation.

Table 4-3Average Hydraulic Gradients Measured at Well Pairs, Third Quarter 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report,
PG&E Topock Compressor Station, Needles, California

Well Pair ^a	Reporting Period	Mean Landward ^b Hydraulic Gradient (feet/foot)	Days in ^c Monthly Average
	July	0.0043	NA
Overall Average	August	0.0063	NA
Overall Average	September	0.0093	NA
	October	0.0106	NA
	July	0.0024	31
Northern Gradient Pair	August	0.0018	31
MW-31-135 / MW-33-150	September	0.0022	30
	October	0.0021	31
	July	0.0089	31
Central Gradient Pair	August	0.0131	31
MW-45-095 ^d / MW-34-100	September	0.0193	30
	October	0.0223	31
	July	0.0016	31
Southern Gradient Pair	August	0.0041	31
MW-45-095 ^d / MW-27-085	September	0.0063	30
	October	0.0074	31

Notes:

NA = All available data used in calculating overall average except where noted.

^a Refer to Figure 1-4 for location of well pairs.

^b For IM pumping, the target landward gradient for the selected well pairs is 0.001 feet/foot.

Number of days transducers in both wells were operating correctly / total number of days in month.

^d MW-45-095 is also known as MW-45-095a.

Table 4-4Predicted and Actual Monthly Average Davis Dam Discharge and Colorado River Elevation at I-3
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide Groundwater
and Surface Water Monitoring Report,

	Davis Dam Re			Colorado R	ver Elevation at I-3			
Month	Projected (cfs)	Actual (cfs)	Difference	Predicted	Actual (ft amsl)	Difference (feet)		
			(cfs)	(ft amsl)				
January 2013	8,300	8,299	1	453.2	453.28	0.04		
February 2013	10,600	10,972	-372	454.3	454.63	0.4		
March 2013	15,200	15,545	-345	456.0	456.29	0.3		
April 2013	17,600	17,090	510	456.9	456.74	-0.1		
May 2013	15,800	15,592	208	456.4	456.44	0.0		
June 2013	15,700	15,588	112	456.5	456.47	0.0		
July 2013	14,400	13,165	1,235	456.0	455.79	-0.2		
August 2013	13,100	12,185	915	455.4	455.43	0.0		
September 2013	11,700	11,446	254	454.8	455.02	0.2		
October 2013	12,300	12,497	-197	454.9	455.09	0.2		
November 2013	9,700	8,918	782	454.0	453.98	0.0		
December 2013	6,400	7,636	-1,236	452.4	452.81	0.4		
January 2014	8,300	8,970	-670	452.8	453.27	0.5		
February 2014	11,600	11,850	-250	454.3	454.67	0.3		
March 2014	16,600	17,473	-873	456.4	456.70	0.3		
April 2014	18,200	17,718	482	457.1	457.08	0.0		
May 2014	16,700	16,622	78	456.8	456.68	-0.1		
June 2014	15,900	15,917	-17	456.6	456.64	0.1		
July 2014	15,100	14,640	460	456.3	456.24	0.0		
August 2014	12,300	11,336	964	455.2	455.26	0.1		
September 2014	13,100	12,211	889	455.3	455.30	0.0		
October 2014	10,700	10,434	266	454.3	454.81	0.5		
November 2014	10,700	10,575	125	454.3	454.22	-0.1		
December 2014	6,400	7,235	-835	452.4	452.93	0.5		
January 2015	10,600	10,740	-140	454.3	454.39	0.1		
February 2015	10,500	11,252	-752	454.2	454.52	0.3		
March 2015	14,900	15,658	-758	455.9	456.29	0.4		
April 2015	18,000	17,170	830	457.1	456.82	-0.3		
May 2015	16,000	13,890	2110	456.5	456.06	-0.5		
June 2015	14,500	13,616	884	456.1	455.94	-0.2		
July 2015	13,400	12,411	989	455.6	455.50	-0.1		
August 2015	12,100	12,627	-527	455.1	455.45	0.4		

Table 4-4Predicted and Actual Monthly Average Davis Dam Discharge and Colorado River Elevation at I-3
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide Groundwater
and Surface Water Monitoring Report,

	Davis Dam Re	Davis Dam Release Colorado River Elevation at I-3				-3
Month	Projected (cfs)	Actual (cfs)	Difference	Predicted	Actual (ft amsl)	Difference (feet)
			(cfs)	(ft amsl)		
September 2015	13,300	12,734	566	455.4	INC	NA
October 2015	11,300	10,653	647	454.7	454.80	0.1
November 2015	10,000	10,066	-66	454.2	453.87	0.29
December 2015	6,200	8,556	-2356	453.3	453.48	-0.18
January 2016	9,400	9,000	400	453.4	454.05	-0.60
February 2016	11,300	11,700	-400	454.4	454.95	-0.57
March 2016	15,800	15,000	800	455.9	456.51	-0.65
April 2016	15,400	16,400	-1000	456.8	457.17	-0.40
May 2016	15,800	14,700	1100	456.0	456.76	-0.78
June 2016	14,400	14,100	300	456.0	456.64	-0.62
July 2016	13,300	13,100	200	455.7	456.38	-0.65
August 2016	11,500	11,600	-100	455.0	455.70	-0.69
September 2016	12,200	11,900	300	455.2	455.83	-0.63
October 2016	10,400	10,400	0	454.2	455.23	-0.98
November 2016	9,900			453.7		

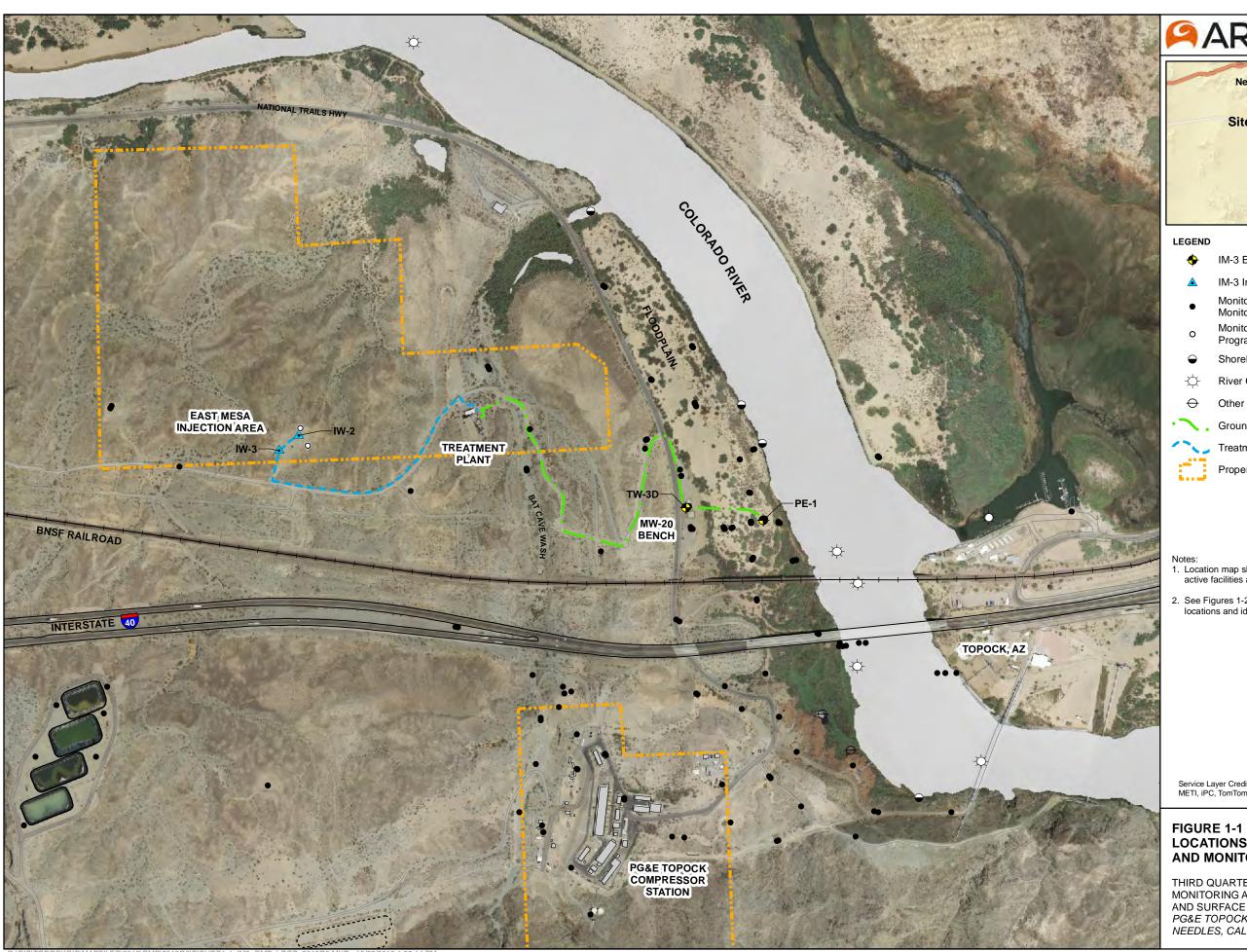
NOTES:

cfs = cubic feet per second

ft amsl = feet above mean sea level.

Projected river level for each month in the past is calculated based on the preceding months USBR projections of Davis Dam release and stage in Lake Havasu. Future projections of river level at I-3 are based upon November 2016 USBR projections. These data are reported monthly by the US Department of Interior, at http://www.usbr.gov/lc/region/g4000/24mo.pdf. The difference in I-3 elevation is the difference between the I-3 elevation predicted and the actual elevation measured at I-3. The source of this difference is differences between BOR projections and actual dam releases/Havasu reservoir levels, rather than the multiple regression error.

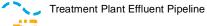
FIGURES





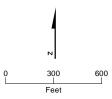


- IM-3 Extraction Well (Active)
- ▲ IM-3 Injection Well
- Monitoring Well in Site-Wide Groundwater Monitoring Program (GMP)
- O Monitoring Well in IM-3 Compliance Monitoring Program
- Shoreline Surface Water Monitoring Location
- River Channel Surface Water Monitoring Location
- Other Surface Water Monitoring Location
- Groundwater Extraction/Influent Pipeline



Property Line

- Notes:
 1. Location map shows Interim Measure No. 3 (IM-3) active facilities as of current report.
- 2. See Figures 1-2 and 1-3 for complete monitoring locations and identifications.

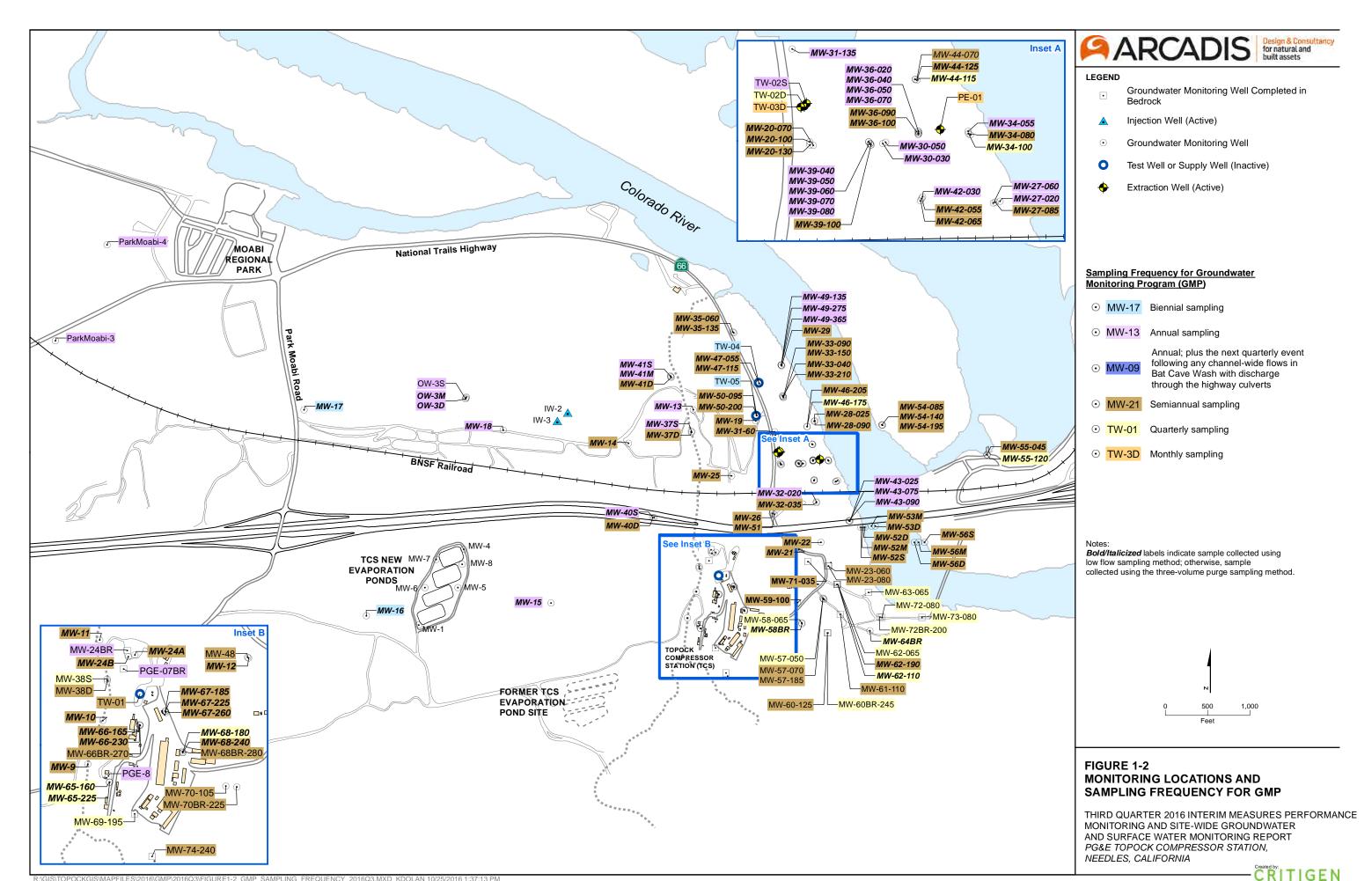


Service Layer Credits: Sources: Esri, DeLorme, NAVTEQ, USGS, NRCAN, METI, iPC, TomTom

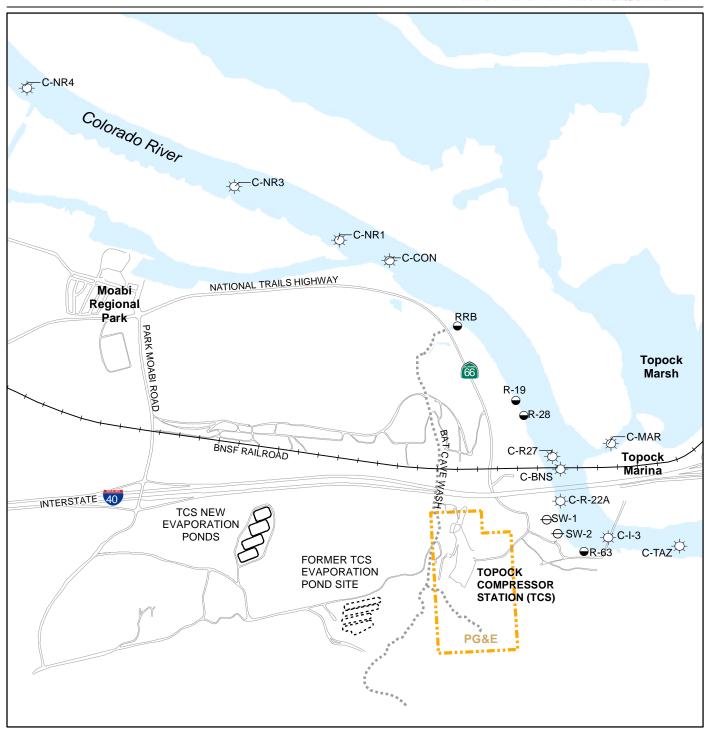
FIGURE 1-1 LOCATIONS OF IM-3 FACILITIES AND MONITORING LOCATIONS

THIRD QUARTER 2016 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA









LEGEND

- → Shoreline Surface Water Monitoring Location
- River Channel Surface Water Monitoring Location
- Other Surface Water Monitoring Location

Notes:

- Shoreline, river channel, and other surface water monitoring locations are sampled quarterly and twice during periods of low river stage (typically November - January).
- 2. Location for SW-2 is approximate. GPS coverage was not available.
- 3. RMP = River Monitoring Program
- 4. TCS = Topock Compressor Station

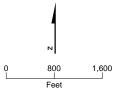
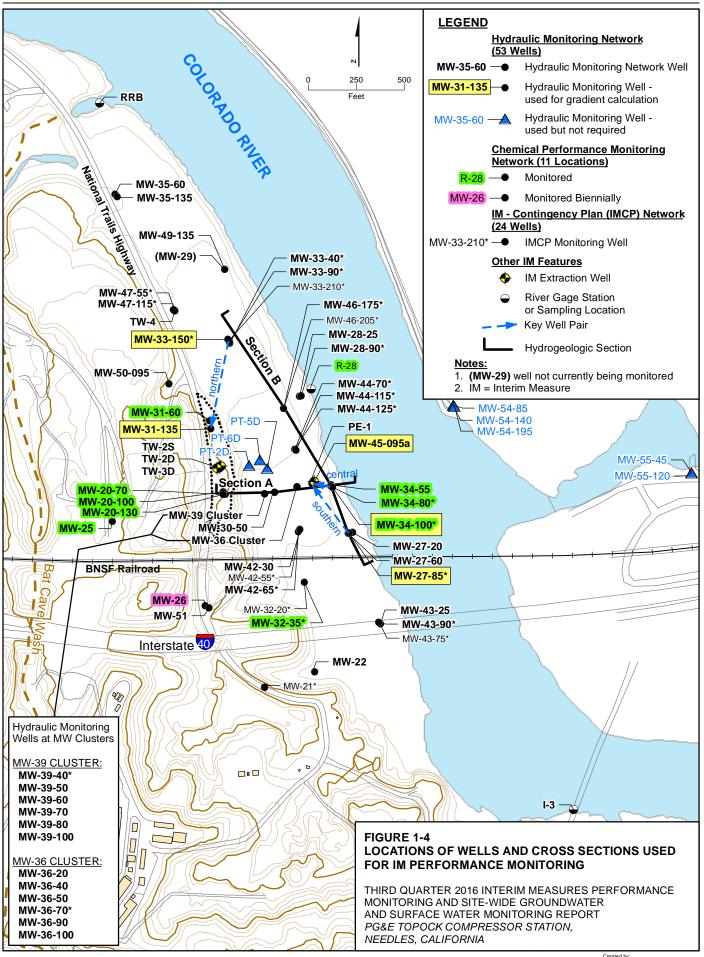


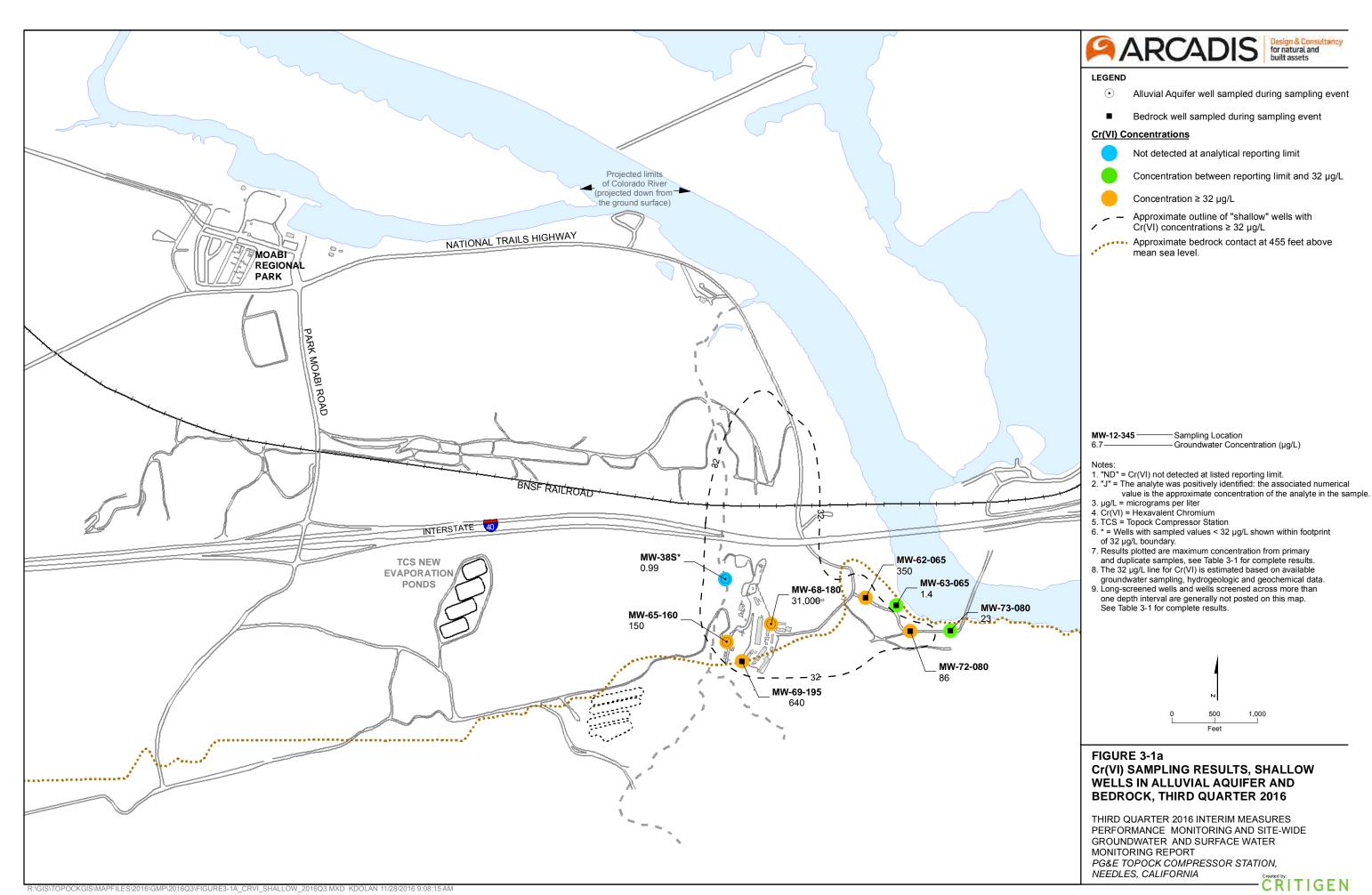
FIGURE 1-3 MONITORING LOCATIONS AND SAMPLING FREQUENCY FOR RMP

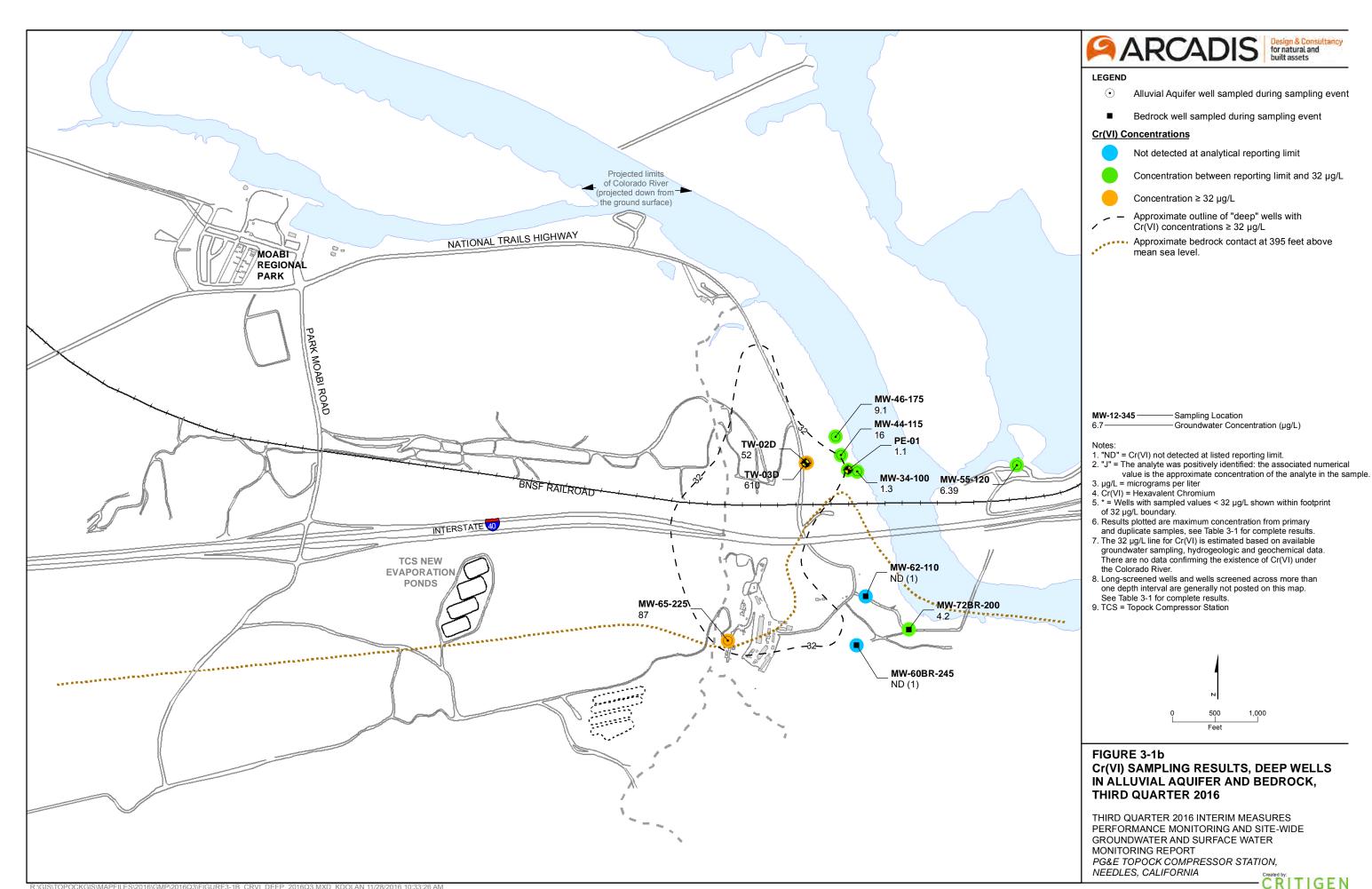
THIRD QUARTER 2016 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA

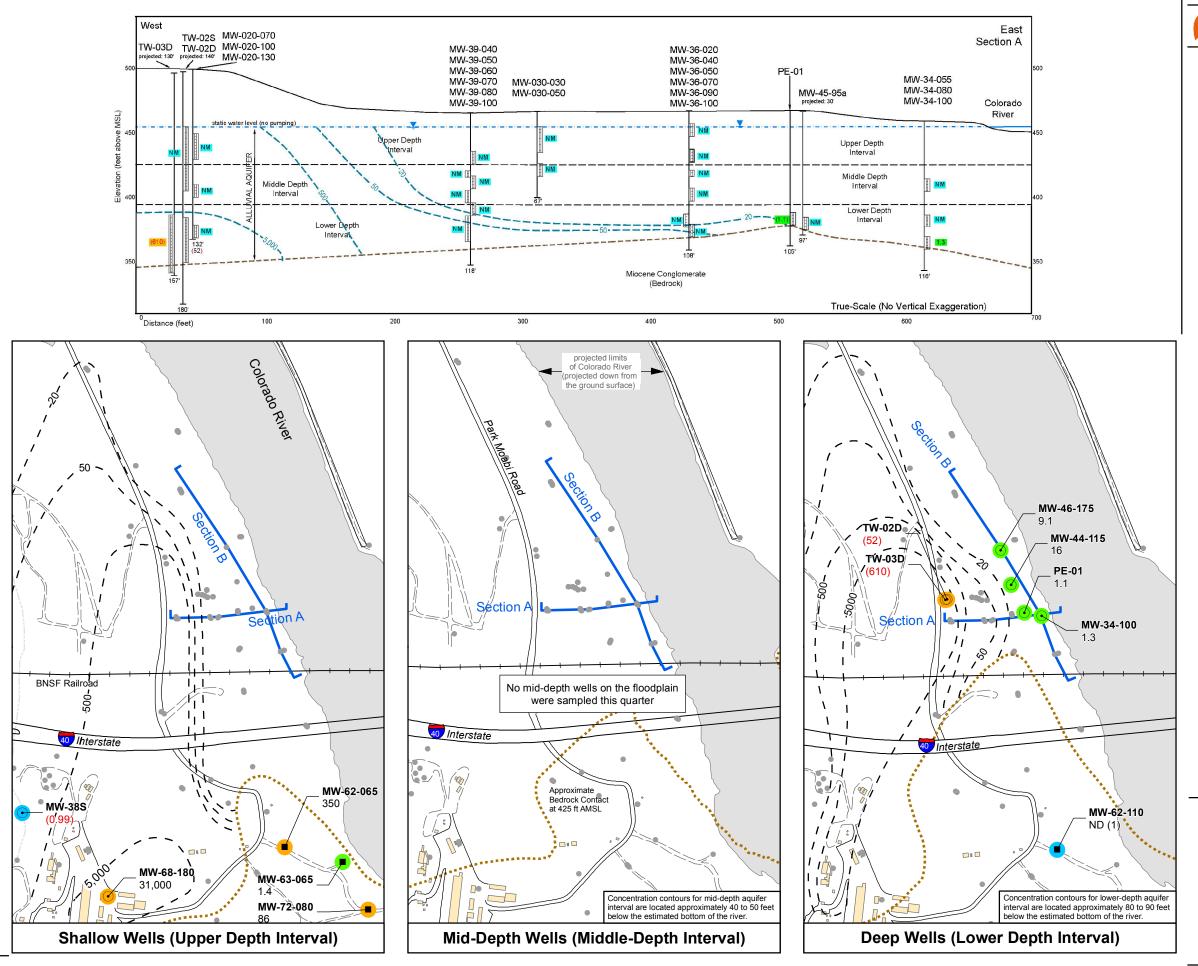












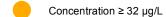


LEGEND

- Alluvial Aquifer well sampled during sampling event
- Bedrock well sampled during sampling event
- Extraction well sampled during sampling event
- Well not sampled during sampling event

Cr(VI) Concentrations

- Not detected at analytical reporting limit or Not Measured (Cross-Section Only)
- Concentration between reporting limit and 32 µg/L

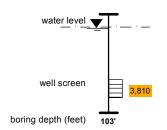


 Inferred Cr(VI) concentration contour within Alluvial Aquifer depth interval

Approximate bedrock contact (per depth interval)

Н

Hydrogeologic Section



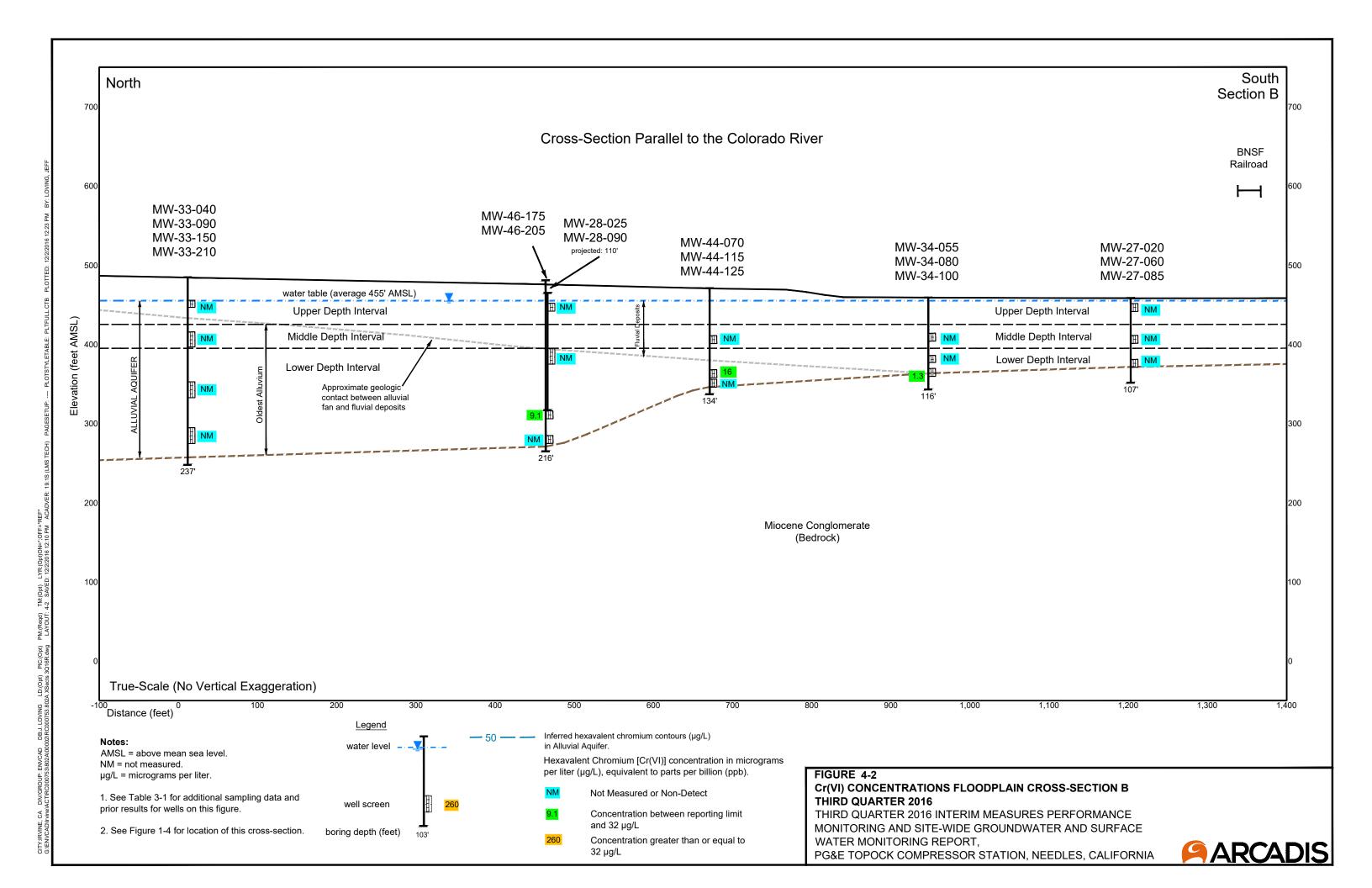
Notes:

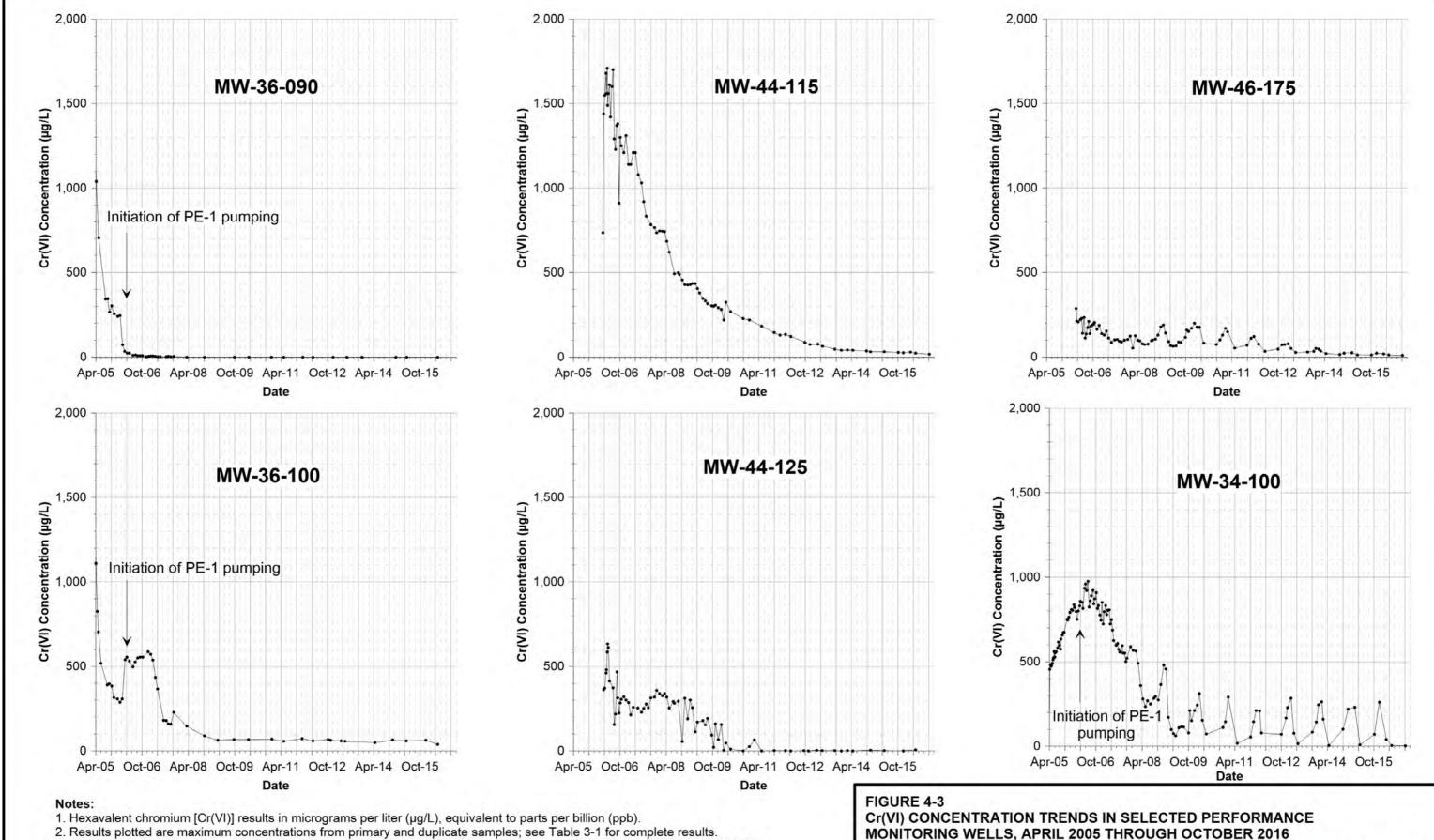
- 1. "ND" = Cr(VI) not detected at listed reporting limit.
- 2. "J" = The analyte was positively identified: the associated numerical value is the approximate concentration of the analyte in the sample.
- 3. " * " = Deep interval "ND" samples screened vertically above
- detect sample.
- 4. μg/L = micrograms per liter
- 5. Cr(VI) = Hexavalent Chromium
- 6. The Cr(VI) concentration contours of 20 and 50 μg/L are shown in accordance with DTSC's 2005 IM performance monitoring directive. The IM performance standard was established for containment of Cr(VI) concentrations greater than 20 ug/L in the floodplain portion of the Alluvial Aquifer.
 7. The 20 and 50 μg/L lines for Cr(VI) are estimated based on available
- 7. The 20 and 30 µg/L lines for Cr(VI) are estimated based on available groundwater sampling, hydrogeologic and geochemical data. There are no data confirming the existence of Cr(VI) under the Colorado River.
- 8. Extraction wells PE-01, TW-02S, TW-02D, and TW-03D are not included in contouring. These wells draw water from a larger area and do not represent Cr(VI) concentrations at their specific locations.
- Long-screened wells and wells screened across more than one depth interval are generally not posted on this map. See Table 3-1 for complete results.

FIGURE 4-1 CR(VI) CONCENTRATIONS IN ALLUVIAL AQUIFER AND BEDROCK, THIRD QUARTER 2016

THIRD QUARTER 2016 INTERIM MEASURES
PERFORMANCE MONITORING AND SITE-WIDE
GROUNDWATER AND SURFACE WATER
MONITORING REPORT
PG&E TOPOCK COMPRESSOR STATION,
NEEDLES, CALIFORNIA







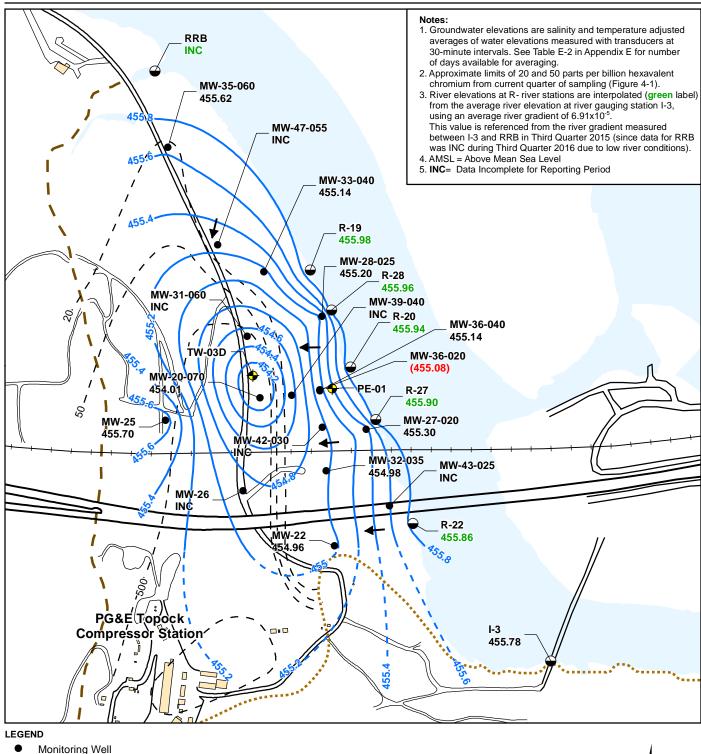
3. MW-36 wells selected to monitor effects of PE-1 pumping on plume west of PE-1. MW-44 wells, MW-46-175, and MW-34-100 selected to monitor concentrations within the plume.

MONITORING WELLS, APRIL 2005 THROUGH OCTOBER 2016

AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT. PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA









Extraction Well

Bedrock Contact at 455 ft Elevation

Interpreted Groundwater Flow Direction Groundwater Elevation Contour 0.2 ft

(dashed where inferred)

Inferred Cr(VI) Concentration Contour (see note 2)

MW-20-070 Gauging Location

Average Groundwater Elevation (ft AMSL) 453.11·

(453.74)Elevation in red parentheses not used for contouring

R-27 River Station (see note 3)

453.79 River Elevation (ft AMSL) Interpolated Average

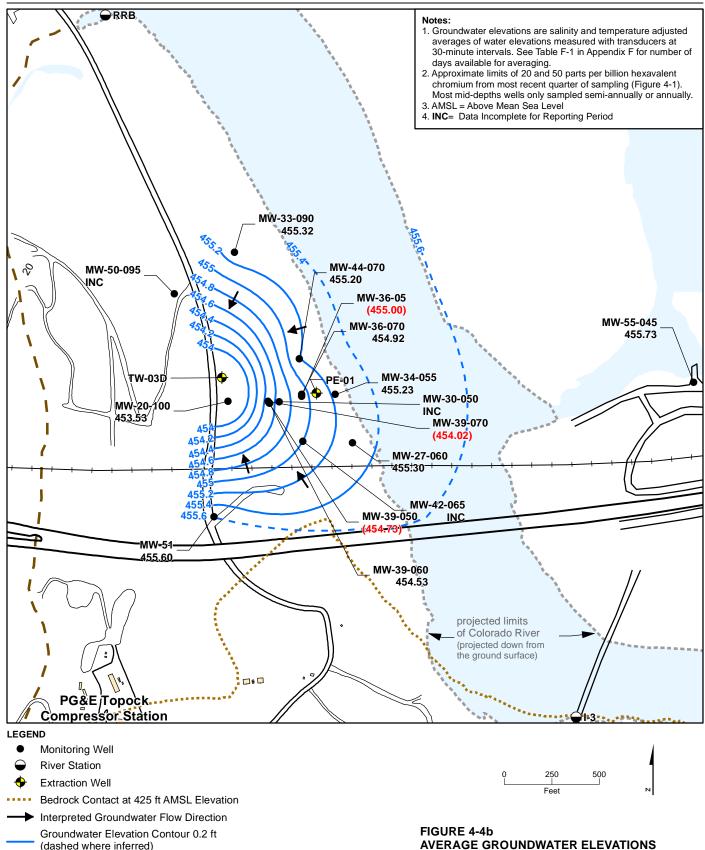




THIRD QUARTER 2016 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT, PG&E TOPOCK COMPRESSOR STATION. NEEDLES, CALIFORNIA







AVERAGE GROUNDWATER ELEVATIONS IN MID-DEPTH WELLS, THIRD QUARTER 2016

THIRD QUARTER 2016 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT, PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA

MW-20-070 Gauging Location

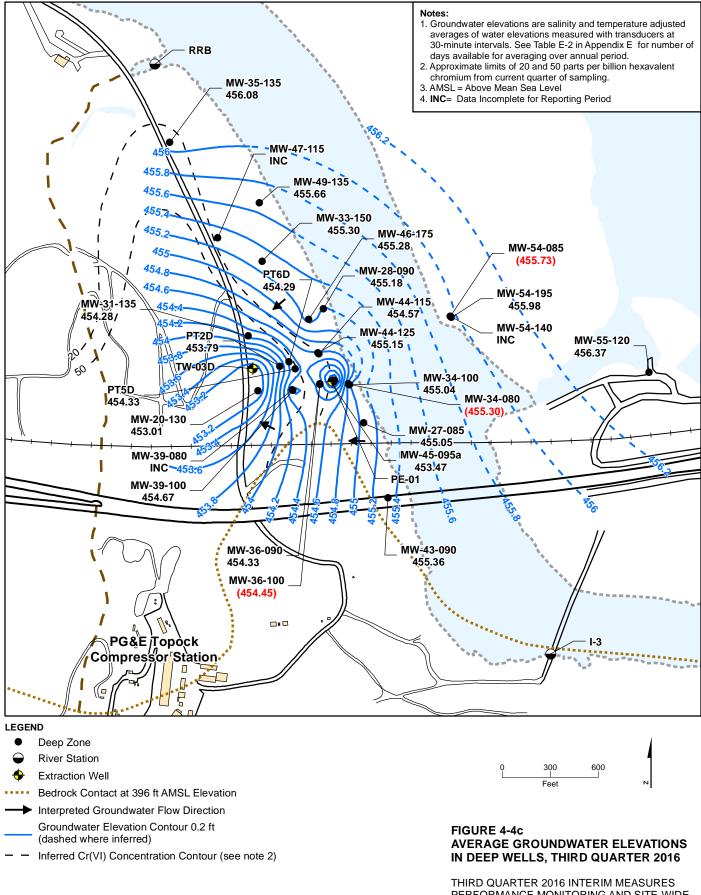
Average Groundwater Elevation (ft AMSL) 453.11

Inferred Cr(VI) Concentration Contour When Sampled (see note 2)

(453.74)Elevation in red parentheses not used for contouring



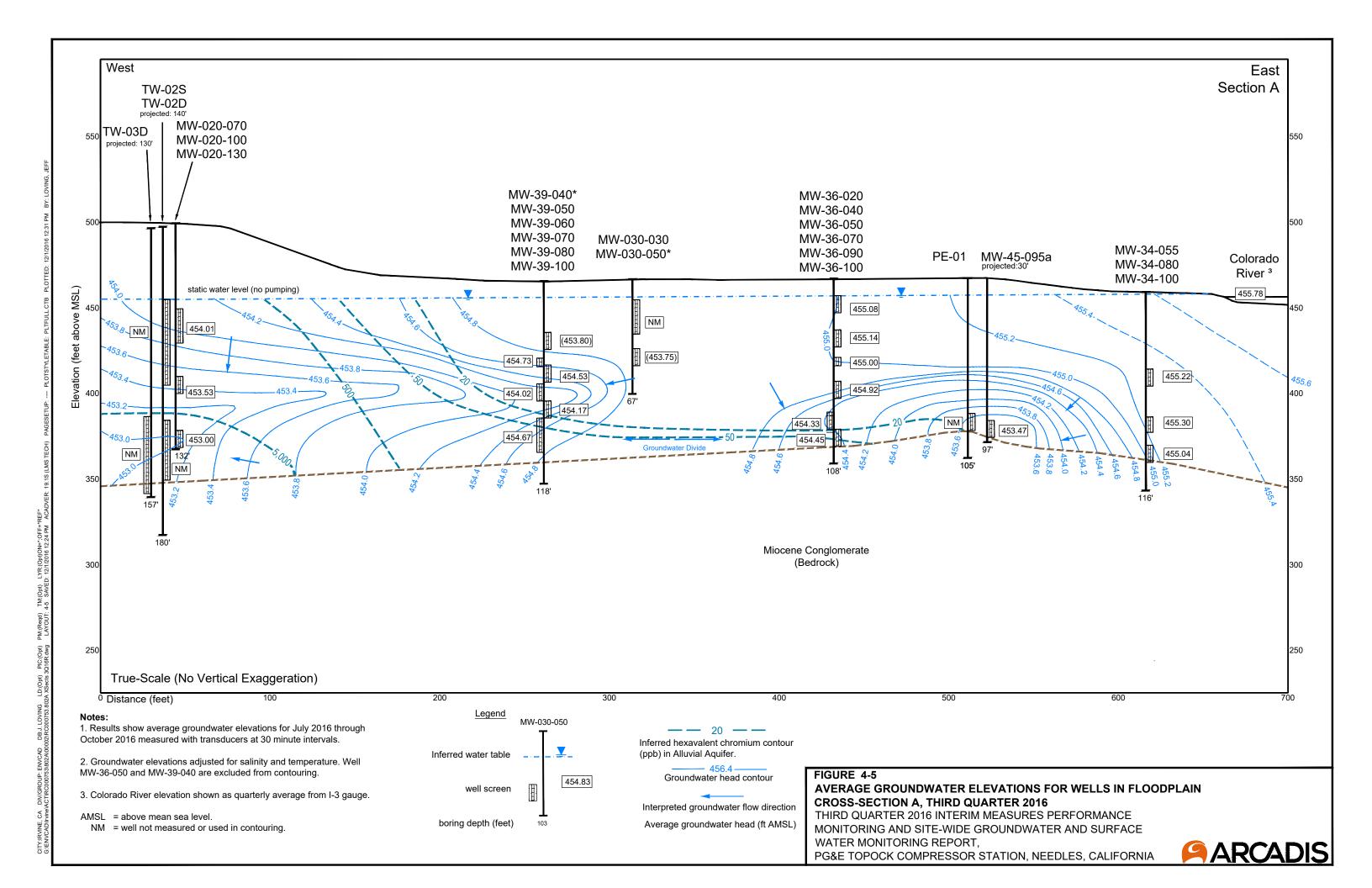


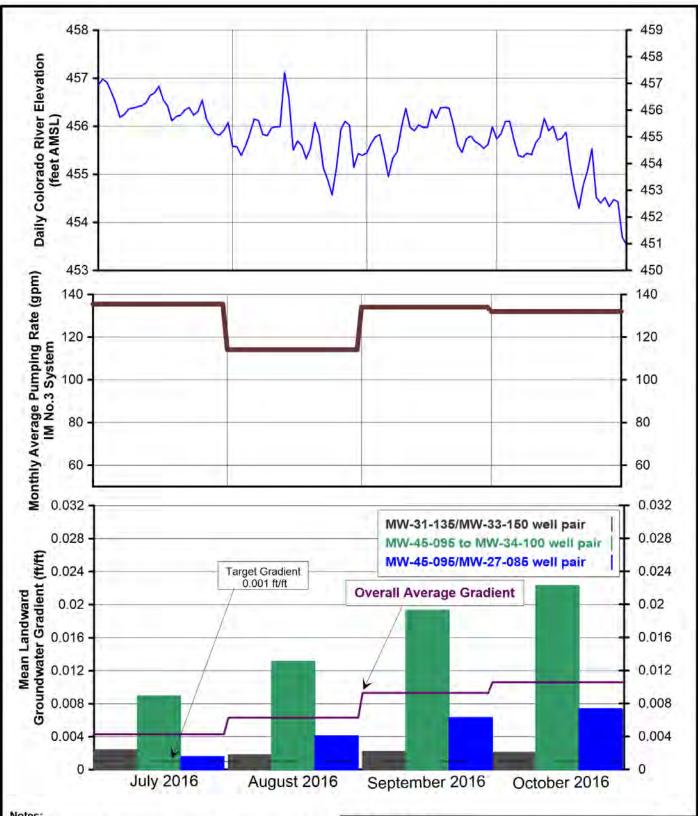


MW-20-070 — Gauging Location
453.11 — Average Groundwater Elevation (ft AMSL)
(453.74) — Elevation in red parentheses not used for contouring

PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT,
PG&E TOPOCK COMPRESSOR STATION,
NEEDLES, CALIFORNIA
5:21 PM CREATER MEASURES

FINANCIA CITETRIA CONTROLLING TO THE PROPERTY OF THE PROPE





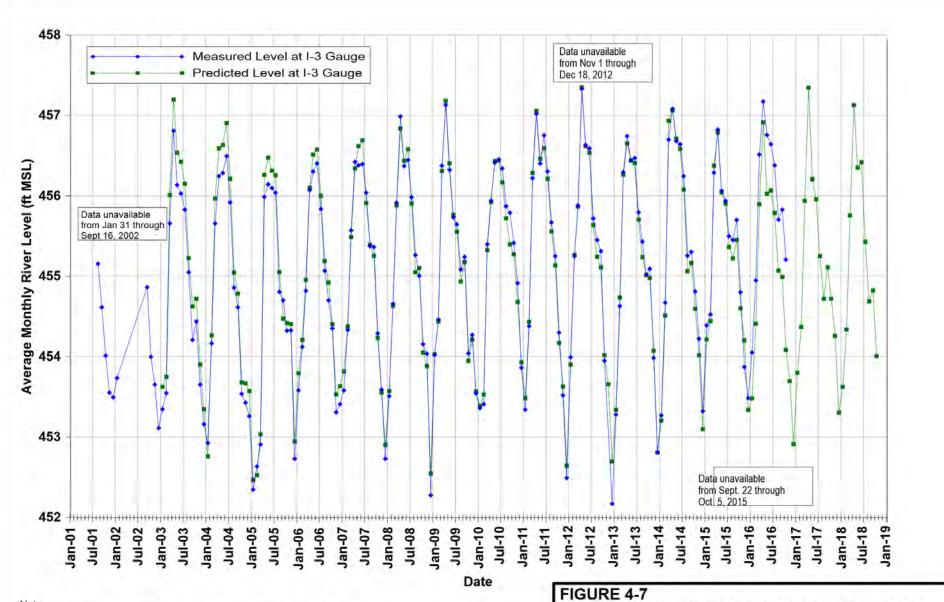
Notes:

- 1. For IM pumping, the target landward gradient for well pairs is 0.001 feet/foot.
- 2. Refer to Table 4-1 and Section 4.4 for discussion of pumping data.
- 3. Pumping rate plotted is the combined rate of extraction wells TW-3D and PE-1 in operation each month.
- 4. Refer to Table 4-3 and Section 4.5 for discussion of gradient data.
- 5 AMSL = above mean sea level

FIGURE 4-6 MEASURED HYDRAULIC GRADIENTS, RIVER ELEVATION, AND PUMPING RATE, THIRD QUARTER 2016

THIRD QUARTER 2016 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT, PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA





Projected river level for each month in the past is calculated based on the preceding months USBR projections of Davis Dam release and stage in Lake Havasu. Future projections of river level at I-3 are based upon November 2016 USBR projections. These data are reported monthly by the US Department of Interior, at http://www.usbr.gov/lc/region/g4000/24mo.pdf

PAST AND PREDICTED FUTURE RIVER LEVELS AT TOPOCK COMPRESSOR STATION

THIRD QUARTER 2016 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT, PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA



APPENDIX A

Well Inspection and Maintenance Log, Third Quarter 2016

Table A-1

Well Inspection Log, Third Quarter 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report,
PG&E Topock Compressor Station, Needles, California

PG&E TOPOCK COIL	.p. 55551 Station,				Evidence of	1	Traffic		Erosion	Steel	1	Standing	Well	<u> </u>				
	Inopostica	Survey Mark	Standing or	Lock in		Well Labeled	Poles	Concrete			PVC Cap	Water in		Photo taken		Action	Action	
Well/ Piezometer	Inspection	Present?	Ponded	Place?	Well	on Casing or		Pad Intact?	Around	Casing	Present?		Casing	this quarter?	Required Actions	Completed?	Completed	Notes
	Date		Water? (Y/N)	(Y/N)	Subsidence?	Pad? (Y/N)	Intact?	(Y/N)	Wellhead?	Intact?	(Y/N)	Annulus?	Intact?	(Y/N)	·	(Y/N)	Date	
			(,		(Y/N)		(Y/N)		(Y/N)	(Y/N)		(Y/N)	(Y/N)			()		
CW-01D	09/26/2016	Y	N	Υ	N	Υ	Υ	Y	N	Y	Y	N	Υ	NA				
CW-01M	09/26/2016	Y	N	Υ	N	Υ	Υ	Y	N	Y	Y	N	NA	NA				
CW-02D	09/26/2016	Y	N	Υ	N	Υ	Υ	Y	N	Y	Y	N	Υ	N				
CW-02M	09/26/2016	Υ	N	Υ	N	Υ	Υ	Υ	N	Y	Υ	N	Υ	NA				
CW-03D	09/26/2016	Υ	N	Υ	N	Y	Υ	Υ	N	Y	Υ	N	Υ	N				
CW-03M	09/26/2016	Υ	N	Υ	N	Y	Υ	Υ	N	Y	Υ	N	Υ	N				
CW-04D	09/26/2016	Υ	N	Υ	N	Y	Υ	Υ	N	Y	Υ	N	Υ	N				
CW-04M	09/26/2016	Υ	N	Υ	N	Υ	Υ	Υ	N	Υ	Υ	N	Υ	N				
OW-01D	09/26/2016	Y	N	Υ	N	Υ	Υ	Υ	N	Υ	Y	N	Υ	N				
OW-01M	09/26/2016	Y	N	Υ	N	Υ	Υ	Υ	N	Υ	Y	N	Υ	N				
OW-01S	09/26/2016	Υ	N	Υ	N	Υ	Υ	Υ	N	Y	Υ	N	Υ	N				
OW-02D	09/26/2016	Υ	N	Υ	N	Υ	Υ	Υ	N	Υ	Υ	N	Υ	N				
OW-02M	09/26/2016	Y	N	Y	N	Y	Y	Y	N	Y	Y	N	Υ	N				
OW-02S	09/26/2016	Y	N	Y	N	Y	Y	Y	N	Y	Y	N	Y	N				
OW-05D	09/26/2016	Y	N	Υ	NA	Υ	Υ	Y	N	Υ	Y	NA	Υ	N				
OW-05M	09/26/2016	Y	N	Y	N	Y	Y	Y	N	Y	Y	N	Y	N				
OW-05S	09/26/2016	Y	N	Y	N	Y	Y	Y	N	Y	Y	N	Y	N				
MW-34-100	10/06/2016	Y	N	Y	N	Ϋ́	Ϋ́	NA	N	Ý	Y	N	Ÿ	Y				
MW-38D	09/29/2016	Y	N	Y	N	Y	NA	NA	N	Ý	Y	N	Ý	Y				
MW-38S	09/29/2016	Ý	N	Ý	N	Ý	NA	Y	N	Ý	Ý	N	Ý	Ý				
MW-44-115	10/06/2016	Y	N	Y	N	Ϋ́	NA	Y	N	Ý	Y	NA	Ÿ	Y				
MW-46-175	10/06/2016	Y	N	Y	N	Y	NA	Y	N	NA	Y	N	Ÿ	Y				
MW-55-120	09/30/2016	Ϋ́	N	Y	N	· Y	NA NA	Ý	N	NA	Ý	N	Ý	Ϋ́				
MW-57-050	09/28/2016	Y	N	Y	N	Y	NA	Y	N	NA	Y	N	Y	Y				
MW-58-065	09/27/2016	Ý	N	Ý	N	Ý	NA NA	Ý	N	Y	Ý	N	Ÿ	Ϋ́				
MW-58BR	09/27/2016	Ý	N	Y	N	Ý	NA NA	Ý	N	Ý	Ý	N	Ý	Ý				
MW-60BR-245	09/28/2016	Y	N	· ·	N	Ÿ	NA NA	Ý	N	Ý	Ý	N	Y	Ÿ				
MW-62-065	09/28/2016	Y	N	Y	N	Y	NA NA	Y	N	NA	Ý	N	Y	Y				
MW-62-110	09/27/2016	Y	N	NA	N	Y	NA NA	Y	N	NA	NA	N	Y	Y				
MW-63-065	09/30/2016	Y	N	Y	N	Y	NA	Ý	N	NA NA	Y	N	Y	Y				
MW-64BR	09/27/2016	Y	N	Y	N	Y	NA NA	Ÿ	N	NA NA	Ÿ	N	Y	Y				
MW-65-160	09/29/2016	Y	N	Y	N	Ÿ	NA NA	Ý	N	NA NA	Ÿ	N	Y	Y				
MW-65-225	09/29/2016	Y	N	Y	N	Y	NA NA	Y	N N	NA NA	Ý	N	Y	Y				
MW-68-180	09/29/2016	Y	N	Y	N	Y	NA NA	Y	N	NA NA	Ý	N	Y	Y				
MW-69-195	09/29/2016	Y	N	Y	N	Y	NA NA	Y	N	NA NA	Ÿ	N	Y	Y				
MW-72-080	09/28/2016	Y	N	Y	N	Y	NA NA	Y	N	NA NA	Ý	N	Y	Y				
MW-72BR-200	09/28/2016	Y	N	Y	N	Y	NA NA	Y	N	N N	Y	N	Y	Y				
MW-73-080	09/27/2016	Y	Y	Y	N	Y	NA NA	Y	N	NA	Y	N	Y	Y	Water removed	Y		
PE-01	07/06/2016	NA	NA	NA	N	NA	NA NA	NA	NA NA	NA NA	NA.	NA NA	NA	N	vvalci icilioveu	<u> </u>		
PE-01	08/03/2016	NA NA	NA N	NA NA	N N	NA V	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA				
PE-01	08/03/2016	NA NA	N	Y	N N	Y	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	Yes	NA N		1		
PE-01	09/08/2016	NA NA	NA NA	NA	N N	Y	NA NA	NA Y	NA N	NA NA	NA NA	NA NA	Yes	Yes		1		
PE-01	10/06/2016	NA NA	NA NA	NA NA	NA NA	Y	NA NA	Y	NA NA	Y	NA NA	NA NA	Y	Y				
TW-02D	07/06/2016	NA NA	NA N		NA N	Y N	NA NA	NA	NA NA		NA NA	NA NA	Y	Y N				
TW-03D	07/06/2016	NA NA		NA Y	N N	N Y	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA		N N				
TW-03D			N	•						NA			NA					
	08/03/2016	NA NA	N	Y	N	Y	NA NA	NA NA	NA	NA NA	NA	NA NA	Y	N				
TW-03D	09/08/2016	NA	N	NA	N	Y	NA NA	NA	N	NA	NA	NA	Y	Y				
TW-03D	10/06/2016	NA	NA	Y	NA	Y	NA	Y	NA	Y	NA	NA	Y	Υ				

APPENDIX B

Lab Reports, Third Quarter 2016 (Provided on CD Only with Hard Copy Submittal)

APPENDIX C

Arsenic Monitoring Results

Table C-1
Arsenic Results in Monitoring Wells, June 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report,

	Aquifer	Sample		Sample	Dissolved
Location ID	Zone	Date		Method	Arsenic (ug/L)
MW-09	SA	10/7/2015		LF	1.6
MW-09	SA	12/1/2015		LF	1.6
MW-09	SA	5/3/2016		LF	1.8
MW-10	SA	10/7/2015		LF	3.4
MW-10	SA	12/1/2015		LF	2.9
MW-11	SA	10/7/2015		LF	1.4
MW-11	SA	12/2/2015		LF	1.7
MW-11	SA	12/2/2015	FD	LF	1.5
MW-11	SA	5/3/2016		LF	1.5
MW-11	SA	5/3/2016	FD	LF	1.5
MW-12	SA	12/2/2015		LF	36
MW-13	SA	12/7/2015		LF	1.9
MW-14	SA	12/7/2015		LF	0.87
MW-14	SA	4/27/2016		LF	0.86
MW-20-130	DA	12/8/2015		LF	4.5
MW-20-130	DA	12/8/2015	FD	LF	4.5
MW-20-130	DA	4/27/2016		LF	4.6
MW-22	SA	12/3/2015		LF	15
MW-22	SA	4/25/2016		LF	13
MW-23-060	BR	12/3/2015		3V	4.2
MW-23-060	BR	5/2/2016		3V	4.1
MW-23-080	BR	12/3/2015		3V	4.1
MW-23-080	BR	5/2/2016		3V	4
MW-24A	SA	12/1/2015		LF	0.15
MW-24A	SA	5/3/2016		LF	ND (0.1)
MW-24B	DA	12/1/2015		LF	2.8
MW-24B	DA	5/3/2016		LF	2.8
MW-24B	DA	5/3/2016	FD	LF	3.1
MW-24BR	BR	12/2/2015		3V	0.37
MW-25	SA	12/7/2015		LF	1.2
MW-25	SA	4/27/2016		LF	1.1
MW-26	SA	12/8/2015		LF	1.9
MW-26	SA	12/8/2015	FD	LF	1.8
MW-26	SA	4/28/2016		LF	2
MW-27-020	SA	12/3/2015		LF	1.5
MW-27-060	MA	12/3/2015		LF	12
MW-27-060	MA	12/3/2015	FD	LF	13
MW-27-085	DA	12/3/2015		LF	1.4
MW-27-085	DA	4/25/2016		LF	1.3
MW-27-085	DA	4/25/2016	FD	LF	1.3
2, 000	D/ C	., 25, 2010			

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Table C-1
Arsenic Results in Monitoring Wells, June 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report,

	Aquifer	Sample		Sample	Dissolved
Location ID	Zone	Date		Method	Arsenic (ug/L)
MW-28-025	SA	12/2/2015		LF	0.81
MW-28-025	SA	4/26/2016		LF	1
MW-28-090	DA	12/2/2015		LF	2.1
MW-28-090	DA	4/26/2016		LF	2.2
MW-29	SA	12/1/2015		LF	15
MW-29	SA	4/26/2016		LF	13 J
MW-30-030	SA	12/3/2015		LF	2.5
MW-30-050	MA	12/3/2015		LF	2.9
MW-30-050	MA	12/3/2015	FD	LF	3
MW-31-060	SA	12/7/2015	10	LF	1.2
MW-31-060	SA	4/27/2016		LF	1.1
MW-31-135	DA	12/7/2015		LF	3.4
MW-32-020	SA	12/3/2015		LF	3.9
MW-32-020	SA	12/3/2015	FD	LF	4.3
MW-32-035	SA	12/3/2015	10	LF	17
MW-32-035	SA	4/25/2016		LF	27
MW-33-040	SA	12/1/2015		LF	10
MW-33-040	SA	4/26/2016		LF	12
MW-33-040	SA	4/26/2016	FD	LF	12
MW-33-090	MA	12/1/2015		<u></u> LF	1.1
MW-33-090	MA	4/26/2016		3V	1
MW-33-150	DA	12/1/2015		LF	1.1
MW-33-150	DA	4/26/2016		LF	1.3
MW-33-210	DA	12/1/2015		LF	1
MW-33-210	DA	4/26/2016		LF	1
MW-34-055	MA	12/3/2015		 LF	2.4
MW-34-080	DA	12/3/2015		LF	1.3
MW-34-080	DA	4/26/2016		LF	1.3
MW-34-100	DA	10/6/2015		LF	1.4
MW-34-100	DA	12/3/2015		LF	1.4
MW-34-100	DA	12/3/2015	FD	LF	1.5
MW-34-100	DA	2/25/2016		LF	1.9
MW-34-100	DA	4/26/2016		LF	1.1
MW-35-060	SA	12/7/2015		LF	1
MW-35-060	SA	4/27/2016		LF	0.99
MW-35-060	SA	4/27/2016	FD	LF	1
MW-35-135	DA	12/7/2015		3V	0.87
MW-35-135	DA	4/27/2016		LF	0.81
MW-36-020	SA	12/8/2015		LF	1.8
MW-36-040	SA	12/8/2015		LF	4.6

Page 2 of 8 Printed: 11/8/2016

Table C-1
Arsenic Results in Monitoring Wells, June 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report,

	Aquifer	Sample		Sample	Dissolved
Location ID	Zone	Date		Method	Arsenic (ug/L)
MW-36-050	MA	12/8/2015		LF	3.8
MW-36-070	MA	12/8/2015		LF	2.9
MW-36-090	DA	12/8/2015		LF	21
MW-36-090	DA	4/26/2016		LF	7.2
MW-36-100	DA	12/8/2015		LF	8.5
MW-36-100	DA	4/26/2016		LF	6.5
MW-37S	MA	12/8/2015		LF	1.7
MW-38D	DA	12/1/2015		3V	7.7
MW-38D	DA	12/1/2015		LF	7.3
MW-38D	DA	5/3/2016		3V	7.6
MW-38D	DA	5/3/2016		LF	7.9
MW-38S	SA	9/28/2015		3V	14
MW-38S	SA	9/28/2015		LF	14
MW-38S	SA	12/1/2015		3V	13
MW-38S	SA	12/1/2015		LF	14
MW-38S	SA	2/24/2016		3V	14
MW-38S	SA	2/24/2016		LF	14
MW-38S	SA	5/3/2016		3V	11
MW-38S	SA	5/3/2016		LF	13
MW-38S	SA	9/29/2016		3V	9.8
MW-38S	SA	9/29/2016		LF	11
MW-39-040	SA	12/4/2015		LF	18
MW-39-050	MA	12/4/2015		LF	2.4
MW-39-060	MA	12/4/2015		LF	4.4
MW-39-060	MA	12/4/2015	FD	LF	4.2
MW-39-100	DA	12/4/2015		LF	3
MW-39-100	DA	4/26/2016		LF	2.5
MW-39-100	DA	4/26/2016	FD	LF	2.6
MW-40D	DA	12/7/2015		Н	4.2
MW-40D	DA	12/7/2015		LF	3.9
MW-40D	DA	12/7/2015	FD	Н	3.9
MW-40D	DA	5/4/2016		Н	4.4
MW-40D	DA	5/4/2016		LF	4.1
MW-40S	SA	12/7/2015		Н	1.7
MW-40S	SA	12/7/2015		LF	1.3
MW-41D	DA	12/7/2015		LF	1.7
MW-41D	DA	4/27/2016		LF	1.9
MW-41M	DA	12/7/2015		LF	2
MW-41M	DA	12/7/2015	FD	LF	2.2
MW-41S	SA	12/7/2015		LF	1.6

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Table C-1
Arsenic Results in Monitoring Wells, June 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
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Location ID	Aquifer Zone	Sample Date		Sample Method	Dissolved Arsenic (ug/L)
MW-42-030	SA	12/3/2015		LF	3.4
MW-42-055	MA	12/3/2015		LF	27
MW-42-055	MA	4/26/2016		LF	28
MW-42-065	MA	12/3/2015		LF	4
MW-42-065	MA	4/26/2016		LF	5.1
MW-43-025	SA	12/8/2015		LF	17
MW-43-075	DA	12/2/2015		LF	13
MW-43-090	DA	12/2/2015		LF	1.2
MW-44-070	MA	12/4/2015		LF	6.6
MW-44-070	MA	4/26/2016		LF	4.1
MW-44-115	DA	10/6/2015		LF	5.9
MW-44-115	DA	10/6/2015	FD	LF	5.9
MW-44-115	DA	12/4/2015		LF	5.6
MW-44-115	DA	2/25/2016		LF	6.1
MW-44-115	DA	2/25/2016	FD	LF	5.5
MW-44-115	DA	4/26/2016		LF	6
MW-44-125	DA	12/4/2015		LF	4.3
MW-44-125	DA	12/4/2015	FD	LF	4.1
MW-44-125	DA	4/26/2016		LF	4
MW-44-125	DA	4/26/2016	FD	LF	4
MW-47-055	SA	12/2/2015		LF	0.74
MW-47-055	SA	4/26/2016		3V	1.1
MW-49-135	DA	12/1/2015		3V	1.9
MW-49-365	DA	12/1/2015		LF	1.6
MW-50-200	DA	12/7/2015		LF	3.2
MW-51	MA	12/8/2015		LF	3.8
MW-51	MA	4/27/2016		LF	3.4
MW-52D	DA	12/2/2015		3V	2.7
MW-52D	DA	4/25/2016		LF	2.3
MW-52M	DA	12/2/2015		3V	0.81
MW-52M	DA	4/25/2016		LF	0.92
MW-52S	MA	12/2/2015		3V	0.37
MW-52S	MA	4/25/2016		LF	0.38
MW-53D	DA	12/2/2015		3V	2.6
MW-53D	DA	4/27/2016		LF	2.9 J
MW-53M	DA	12/2/2015		3V	0.51
MW-53M	DA	4/27/2016		LF	ND (0.5)
MW-54-085	DA	12/9/2015		LF	2.5
MW-54-085	DA	12/9/2015	(a)	LF	ND (5)
MW-54-085	DA	12/9/2015	FD	LF	2.4

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Table C-1
Arsenic Results in Monitoring Wells, June 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
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					B: 1 1
	Aquifer	Sample		Sample	Dissolved
Location ID	Zone	Date	()	Method	Arsenic (ug/L)
MW-54-085	DA	4/29/2016	(a)	LF	ND (5)
MW-54-140	DA	12/9/2015		LF	2.4
MW-54-140	DA	12/9/2015	(a)	LF	ND (5)
MW-54-140	DA	4/29/2016	(a)	LF · -	ND (5)
MW-54-195	DA	12/9/2015		LF 	0.94
MW-54-195	DA	12/9/2015	(a)	LF	ND (5)
MW-54-195	DA	4/29/2016	(a)	<u>LF</u>	ND (5)
MW-55-120	DA	2/24/2016		LF	6.4
MW-55-120	DA	2/24/2016	(a)	LF	5.8
MW-57-070	BR	12/4/2015		3V	1.4
MW-57-070	BR	4/28/2016		3V	1.4
MW-57-185	BR	12/4/2015		3V	13
MW-57-185	BR	4/28/2016		3V	10
MW-58BR	BR	9/30/2015		LF	2.9
MW-58BR	BR	12/7/2015		LF	1.5
MW-58BR	BR	2/24/2016		LF	1.5
MW-58BR	BR	4/28/2016		LF	1.4
MW-58BR	BR	4/28/2016	FD	LF	1.3
MW-58BR	BR	9/27/2016		LF	1.6
MW-59-100	SA	12/3/2015		LF	1.9
MW-59-100	SA	12/3/2015	FD	LF	2
MW-59-100	SA	4/29/2016		LF	2.2
MW-60-125	BR	12/4/2015		3V	1.3
MW-60-125	BR	4/28/2016		3V	1.6
MW-60BR-245	BR	9/29/2015		3V	5.9
MW-60BR-245	BR	12/4/2015		3V	7
MW-60BR-245	BR	2/23/2016		3V	6.9
MW-60BR-245	BR	4/29/2016		G	6.8
MW-60BR-245	BR	9/29/2016		3V	7.7
MW-61-110	BR	12/4/2015		3V	3.3
MW-61-110	BR	4/29/2016		LF	3.3
MW-62-065	BR	10/7/2015		3V	1.3
MW-62-065	BR	12/3/2015		3V	1.3
MW-62-065	BR	2/23/2016		3V	1.2
MW-62-065	BR	5/2/2016		3V	1.5
MW-62-065	BR	9/28/2016		LF	1.8
MW-62-110	BR	10/1/2015		Flute	6.8
MW-62-110	BR	12/4/2015		3V	7.7
MW-62-110	BR	2/24/2016		3V	4.9
MW-62-110	BR	5/3/2016		Тар	6.2
		, ,		- 1-	

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Table C-1
Arsenic Results in Monitoring Wells, June 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
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Location ID	Aquifer Zone	Sample Date		Sample Method	Dissolved Arsenic (ug/L)
MW-62-110	BR	9/28/2016		Flute	5
MW-62-190	BR	12/4/2015		3V	3.9
MW-62-190	BR	5/3/2016		Тар	4.7
MW-63-065	BR	9/28/2015		3V	1.3
MW-63-065	BR	12/4/2015		3V	1.9
MW-63-065	BR	2/23/2016		3V	1.7
MW-63-065	BR	4/28/2016		3V	1.6
MW-63-065	BR	4/28/2016	FD	3V	1.5
MW-63-065	BR	9/30/2016		LF	1.5
MW-63-065	BR	9/30/2016	FD	LF	1.4
MW-64BR	BR	10/1/2015		LF	3.2
MW-64BR	BR	12/7/2015		LF	3.3
MW-64BR	BR	2/22/2016		LF	4.1
MW-64BR	BR	5/2/2016		LF	4.2
MW-64BR	BR	9/28/2016		LF	4
MW-65-160	SA	9/30/2015		LF	0.61
MW-65-160	SA	12/2/2015		LF	0.73
MW-65-160	SA	2/24/2016		LF	0.54
MW-65-160	SA	5/3/2016		LF	0.54
MW-65-160	SA	9/29/2016		LF	0.54
MW-65-225	DA	9/30/2015		LF	2.5
MW-65-225	DA	12/2/2015		LF	2.6
MW-65-225	DA	2/24/2016		LF	2.2
MW-65-225	DA	5/3/2016		LF	2.8
MW-65-225	DA	9/29/2016		LF	4.1
MW-66-165	SA	12/2/2015		LF	0.9
MW-66-165	SA	4/25/2016		LF	1.1
MW-66-230	DA	12/3/2015		LF	4.4
MW-66-230	DA	4/25/2016		LF	4.3
MW-66BR-270	BR	12/9/2015		3V	ND (0.5)
MW-66BR-270	BR	5/4/2016		3V	ND (0.1)
MW-67-185	SA	12/2/2015		LF	0.93
MW-67-185	SA	5/3/2016		LF	1.1
MW-67-225	MA	12/2/2015		LF	3.5
MW-67-225	MA	5/3/2016		LF	3.6
MW-67-225	MA	5/3/2016	FD	LF	3.7
MW-67-260	DA	12/2/2015		LF	8.9
MW-67-260	DA	5/3/2016		LF	9.3
MW-68-180	SA	9/30/2015		LF	2.5
MW-68-180	SA	9/30/2015	FD	LF	2.4

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Table C-1
Arsenic Results in Monitoring Wells, June 2015 through October 2016
Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide
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Location ID	Aquifer Zone	Sample Date		Sample Method	Dissolved Arsenic (ug/L)
MW-68-180	SA	12/2/2015		LF	2.7
MW-68-180	SA	2/24/2016		LF	2.7
MW-68-180	SA	5/4/2016		LF	2.8
MW-68-180	SA	9/29/2016		LF	3.1
MW-68-240	DA	12/2/2015		LF	1.5
MW-68-240	DA	5/4/2016		LF	1.5
MW-68BR-280	BR	12/3/2015		LF	1.3
MW-68BR-280	BR	5/4/2016		LF	0.82
MW-69-195	BR	10/1/2015		3V	2.3
MW-69-195	BR	12/4/2015		3V	2.3
MW-69-195	BR	2/24/2016		3V	2.4
MW-69-195	BR	2/24/2016	FD	3V	2.3
MW-69-195	BR	4/25/2016		3V	2.3
MW-69-195	BR	9/29/2016		LF	2.5
MW-70-105	BR	12/7/2015		3V	4.2
MW-70-105	BR	4/28/2016		LF	4.8
MW-70BR-225	BR	12/7/2015		3V	1.8
MW-70BR-225	BR	4/28/2016		3V	2
MW-71-035	SA	12/4/2015		LF	9.5
MW-71-035	SA	5/3/2016		LF	5.3
MW-71-035	SA	5/3/2016	FD	Тар	5.7
MW-72-080	BR	9/29/2015		Тар	12
MW-72-080	BR	12/7/2015		3V	10
MW-72-080	BR	2/23/2016		3V	12
MW-72-080	BR	4/29/2016		3V	10
MW-72-080	BR	9/28/2016		LF	11
MW-72BR-200	BR	9/29/2015		3V	16
MW-72BR-200	BR	12/8/2015		3V	15
MW-72BR-200	BR	2/23/2016		3V	16
MW-72BR-200	BR	4/28/2016		3V	16
MW-72BR-200	BR	9/28/2016		3V	16
MW-73-080	BR	9/29/2015		3V	1.3
MW-73-080	BR	12/8/2015		3V	1.7
MW-73-080	BR	2/23/2016		3V	1.5
MW-73-080	BR	4/29/2016		3V	2.1
MW-73-080	BR	9/28/2016		G	2.3
MW-74-240	BR	12/7/2015		3V	14
MW-74-240	BR	4/27/2016		LF	11
PM-03		4/5/2016		Тар	1.2
PM-04		4/5/2016		Тар	0.43

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Table C-1

Arsenic Results in Monitoring Wells, June 2015 through October 2016

Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

	Aquifer	Sample	Sample	Dissolved
Location ID	Zone	Date	Method	Arsenic (ug/L)
TW-02D	DA	12/9/2015	Тар	2.4

Notes:

(a) = data was analyzed by an Arizona certified laboratory.

--- = data was either not collected, not available or was rejected

FD = field duplicate sample.

J = concentration or reporting limit (RL) estimated by laboratory or data validation.

ND = not detected at listed RL.

UF = unfiltered.

ug/L = micrograms per liter.

Sample Methods:

3V = three volume.

Flute = flexible liner underground technologies sampling system.

LF = Low Flow (minimal drawdown)

Slant = slant (non vertical) wells MW-52, MW-53, MW-56 are sampled from dedicated Barcad screens, using a peristaltic pump.

Tap = sampled from tap or port of extraction or supply well.

Wells are assigned to separate aquifer zones for results reporting:

SA = shallow interval of Alluvial Aguifer.

MA = mid-depth interval of Alluvial Aquifer.

DA = deep interval of Alluvial Aguifer.

PA = perched aquifer (unsaturated zone).

BR = well completed in bedrock (Miocene Conglomerate or pre-Tertiary crystalline rock).

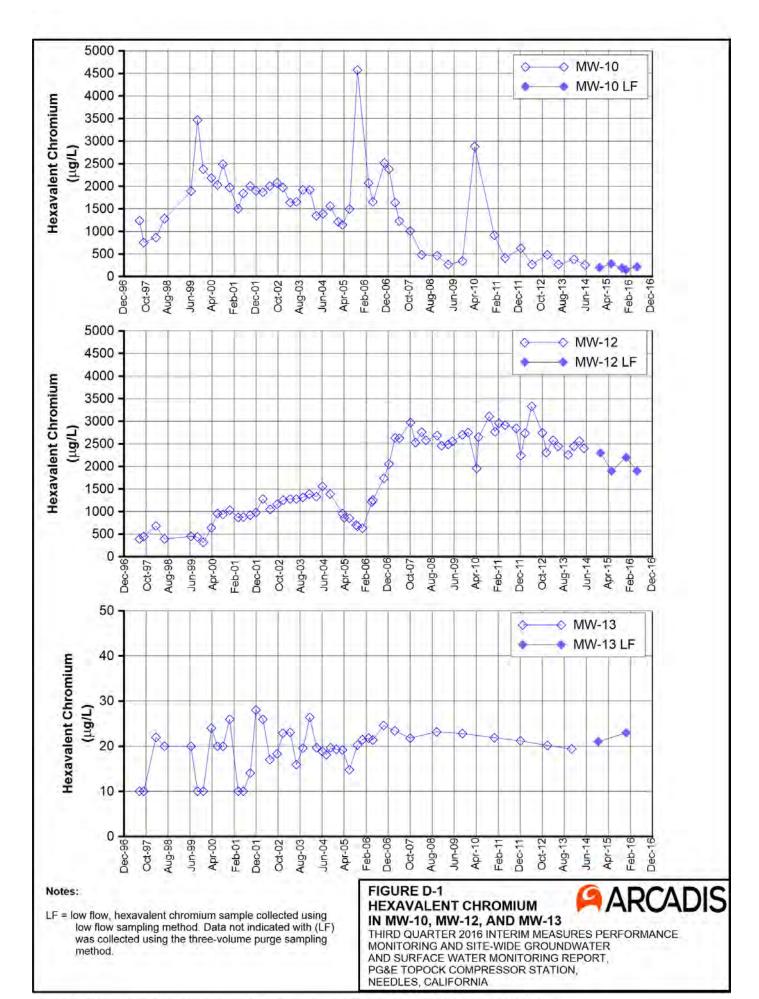
Starting in Third Quarter 2014, the groundwater sample collection method was switched from the traditional three-volume purge method (3V) to the low flow (LF) method at many short screen wells screened in alluvial sediments. The method for purging prior to sample collection is indicated in the sample method column of this table.

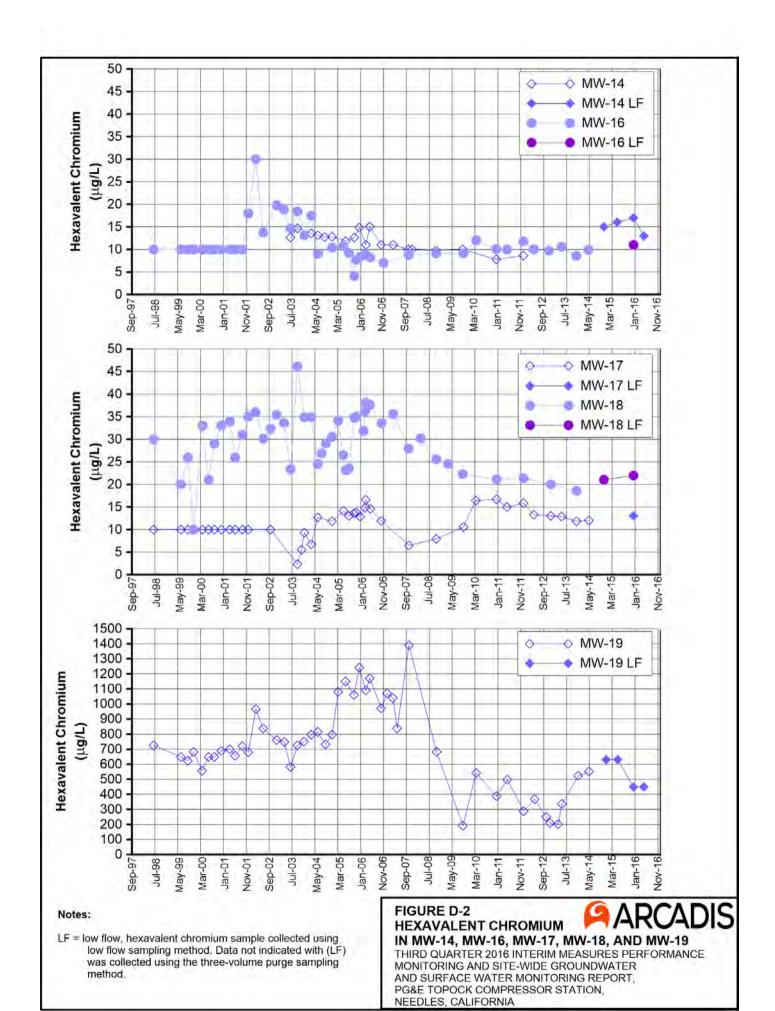
The California primary drinking water standard maximum contaminant level (MCL) for Arsenic is 10 ug/L. The Background Study Upper Tolerance Limit for Arsenic at the site is 24.3 ug/L.

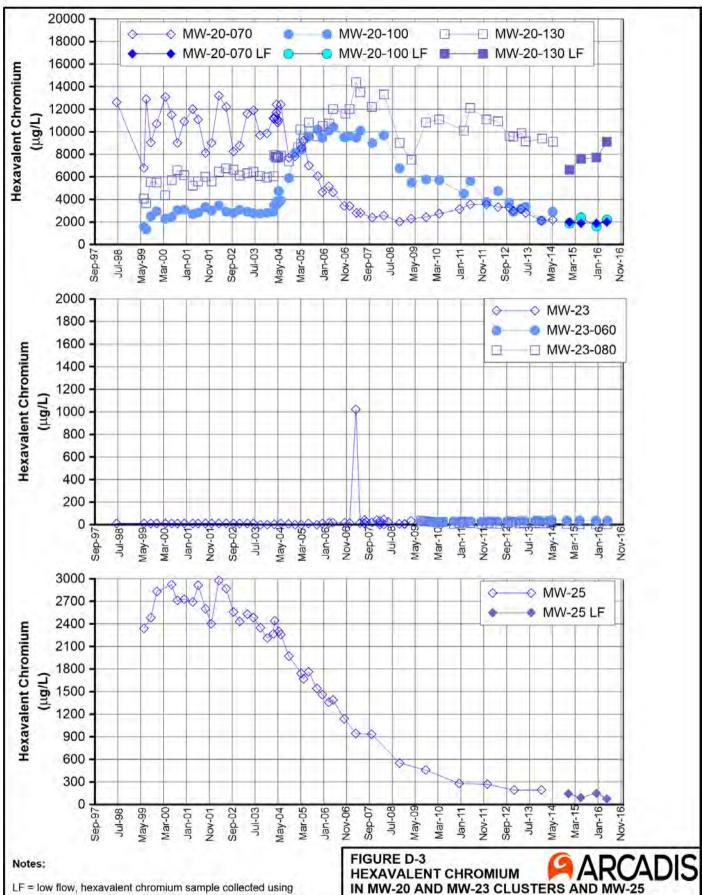
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APPENDIX D

Groundwater Monitoring Data for GMP and Interim Measures Monitoring Wells

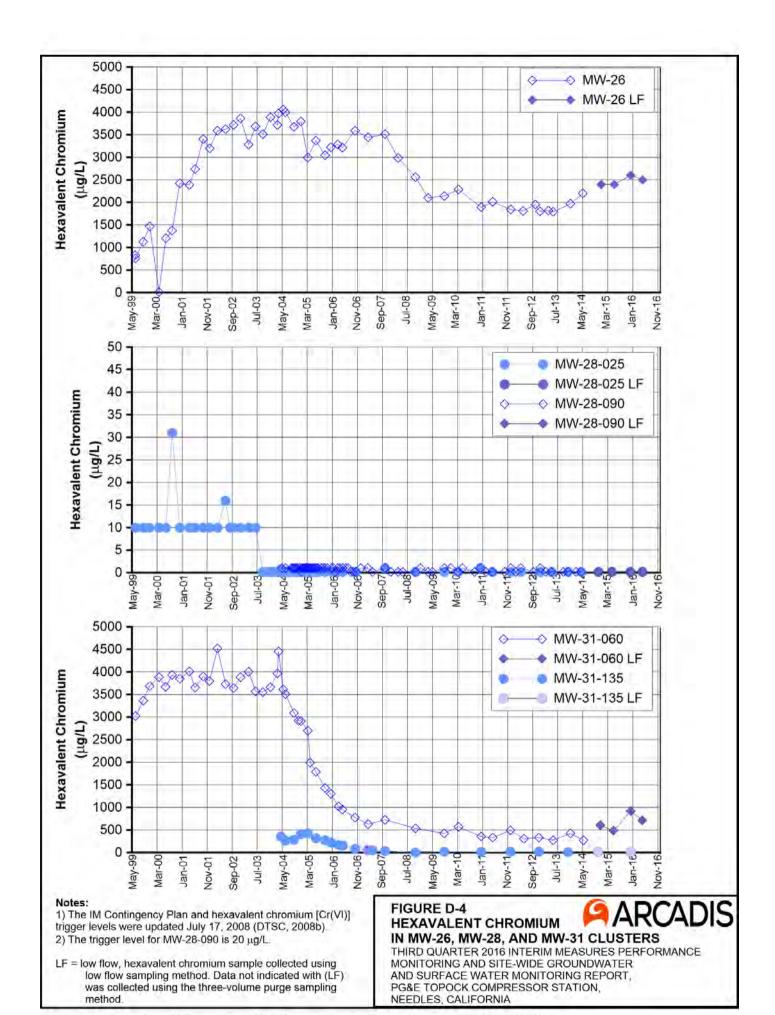


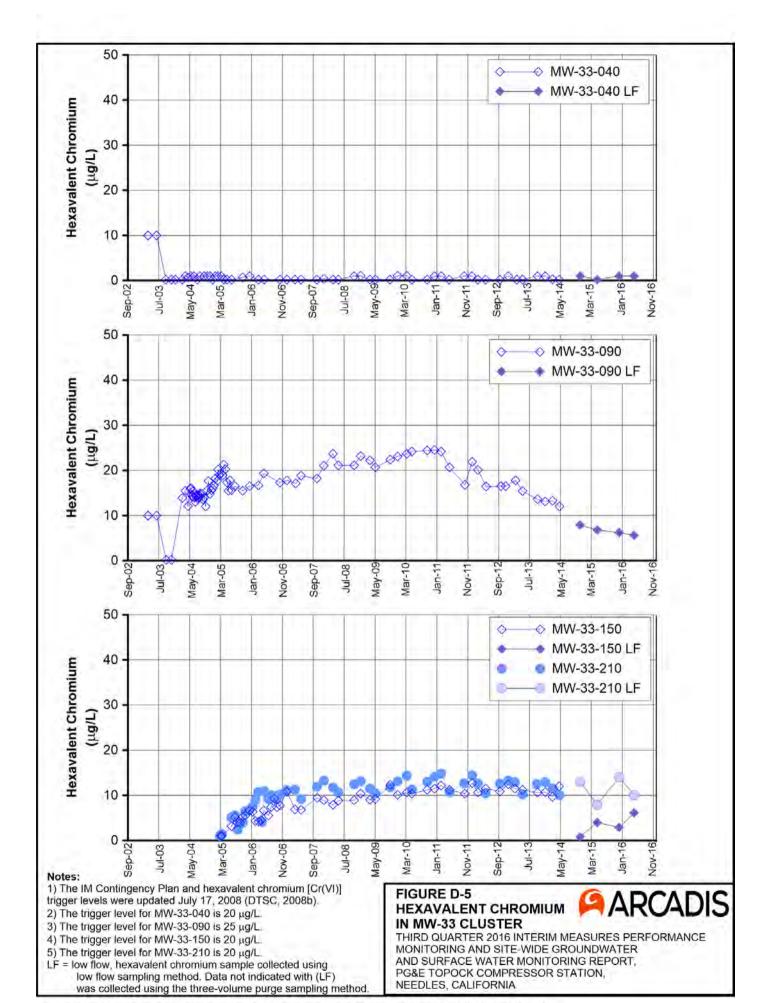


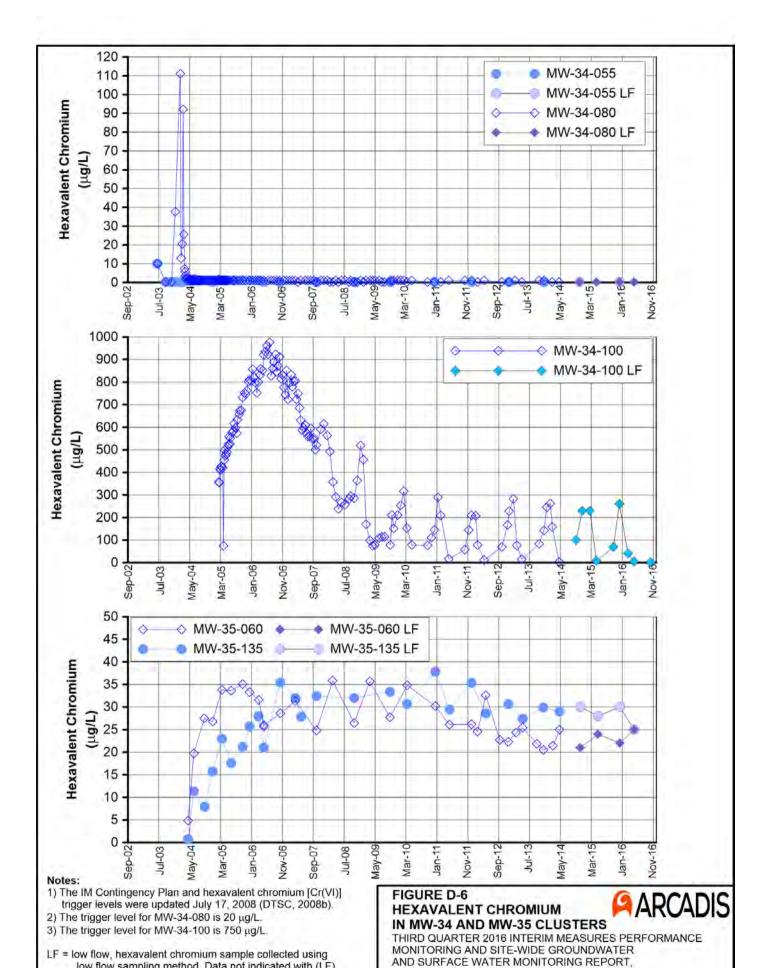


LF = low flow, hexavalent chromium sample collected using low flow sampling method. Data not indicated with (LF) was collected using the three-volume purge sampling method.

THIRD QUARTER 2016 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT, PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA





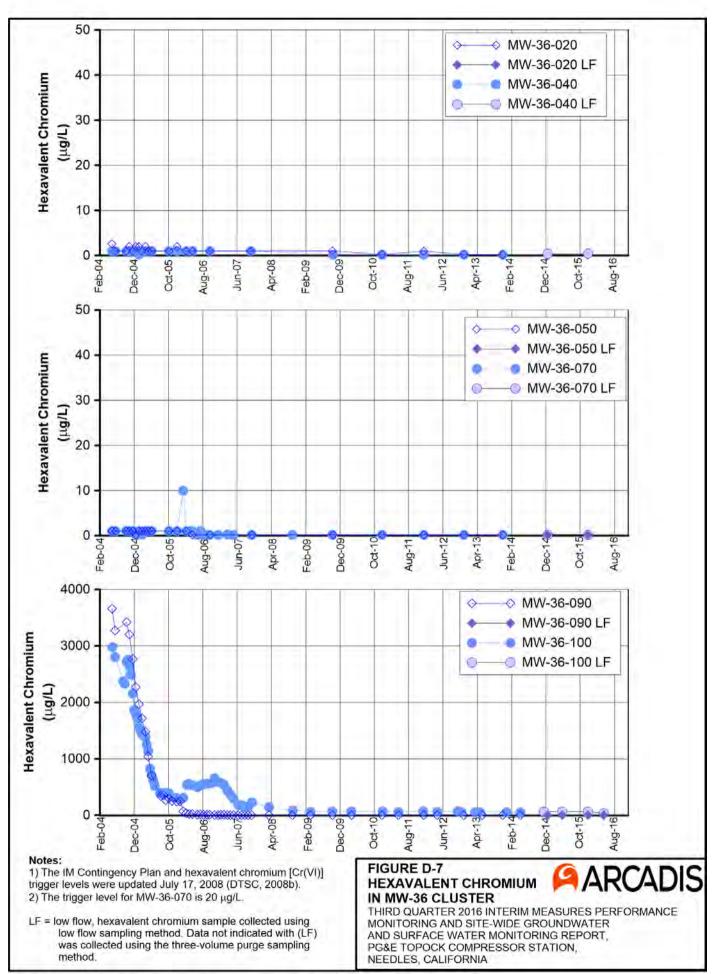


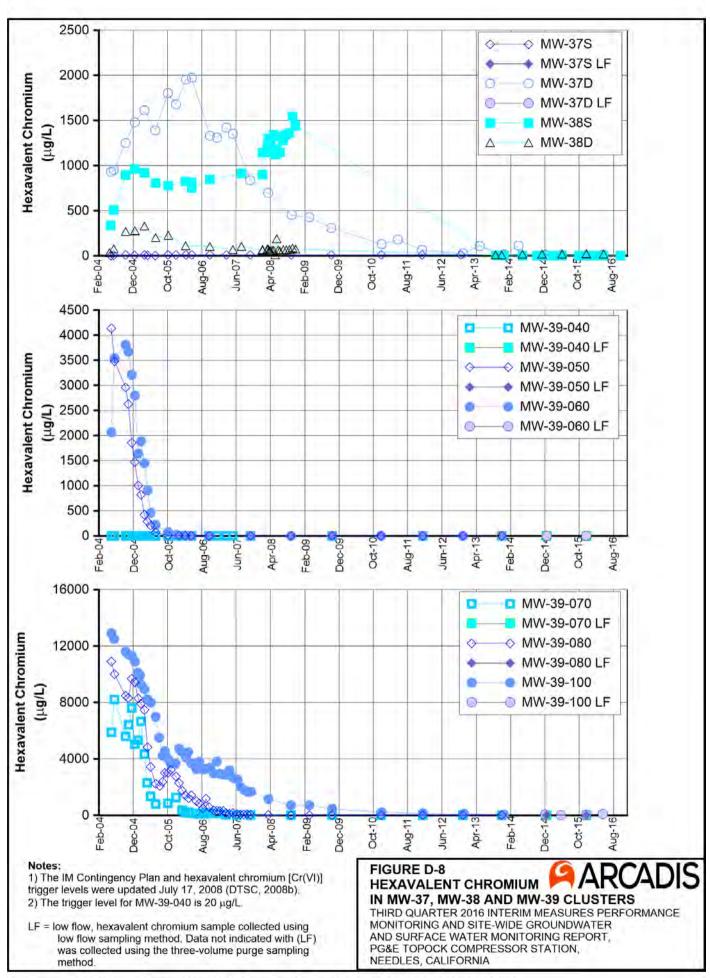
low flow sampling method. Data not indicated with (LF) was collected using the three-volume purge sampling

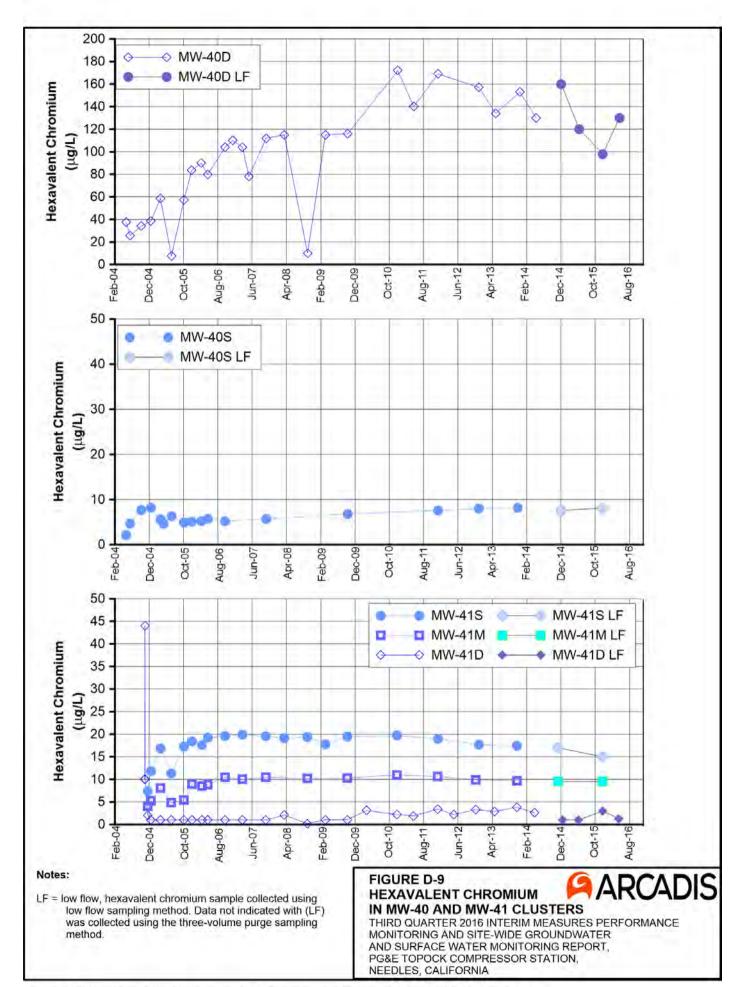
method

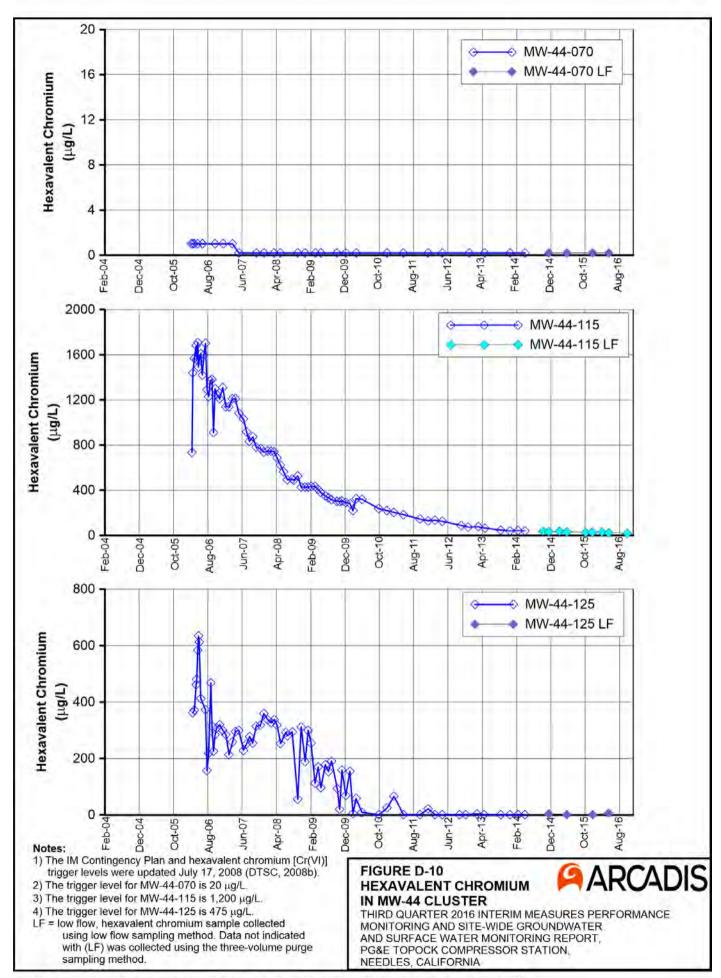
NEEDLES, CALIFORNIA

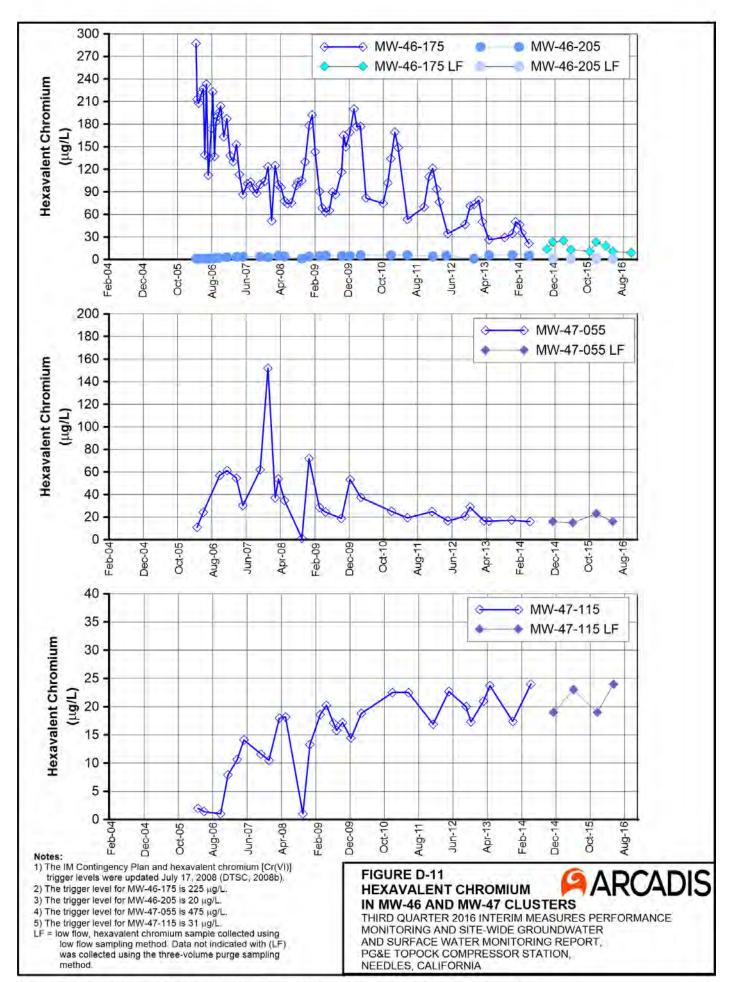
PG&E TOPOCK COMPRESSOR STATION,

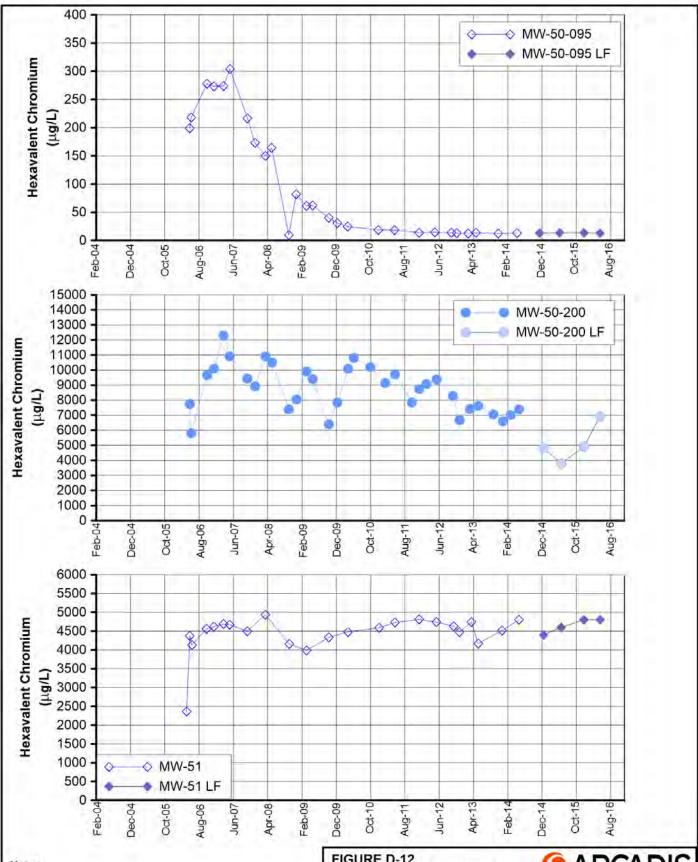










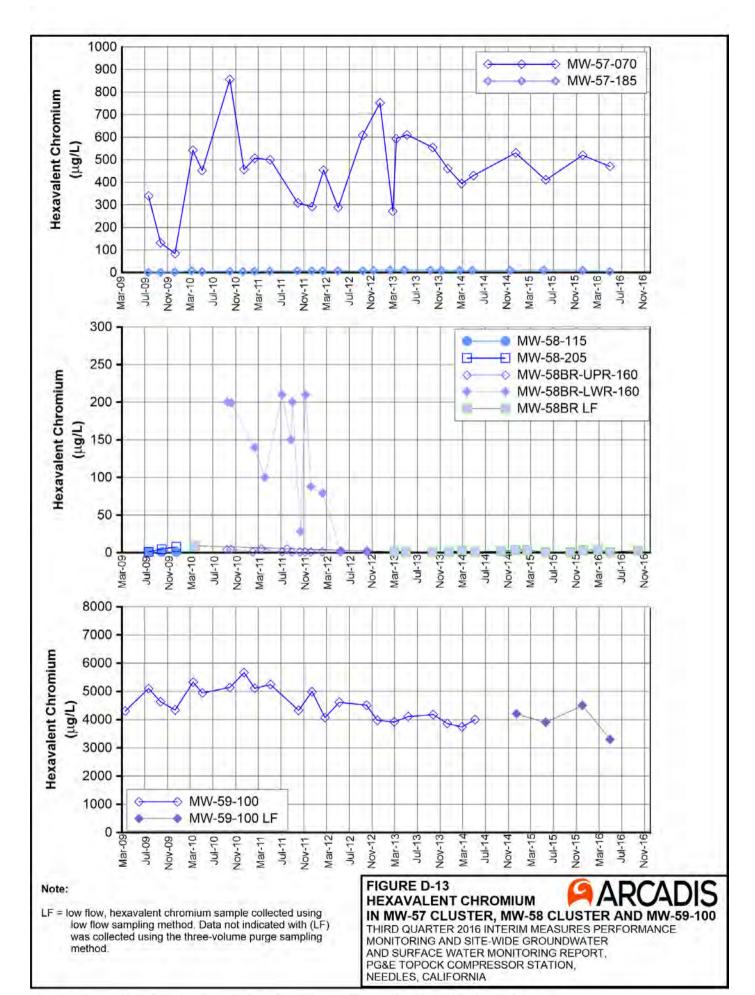


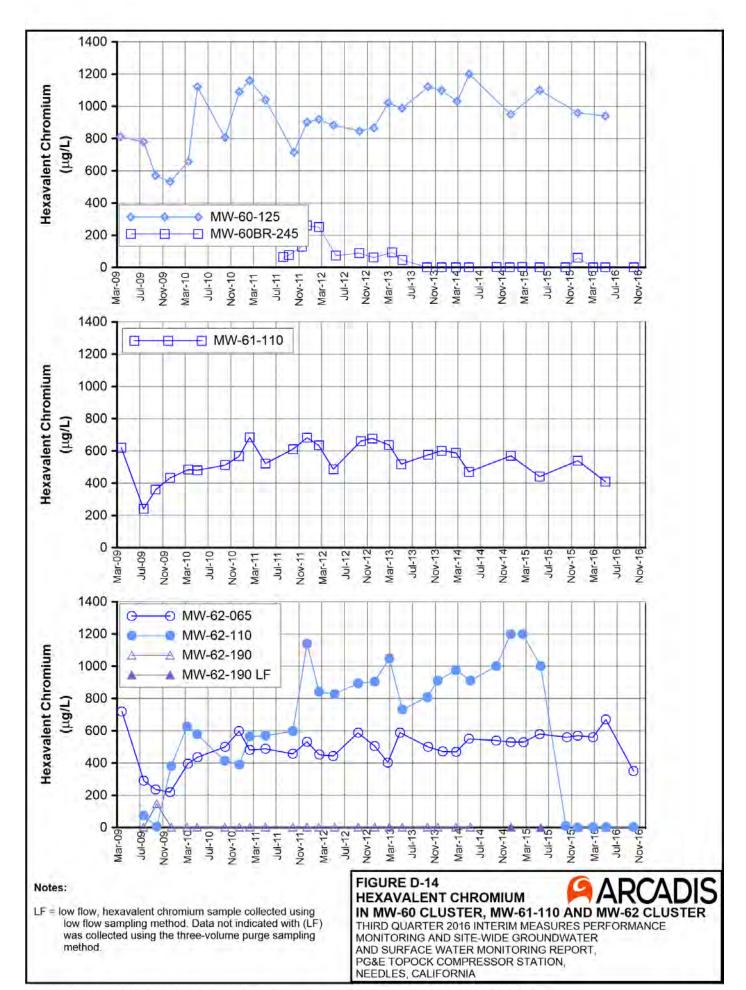
Notes:

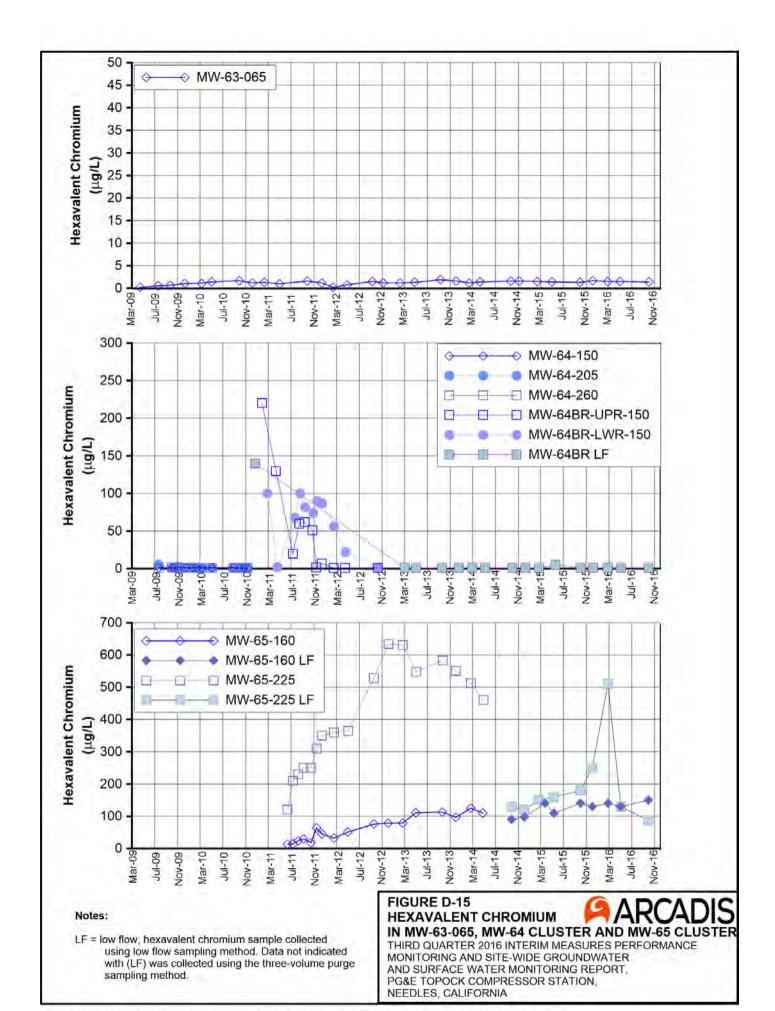
LF = low flow, hexavalent chromium sample collected using low flow sampling method. Data not indicated with (LF) was collected using the three-volume purge sampling method.

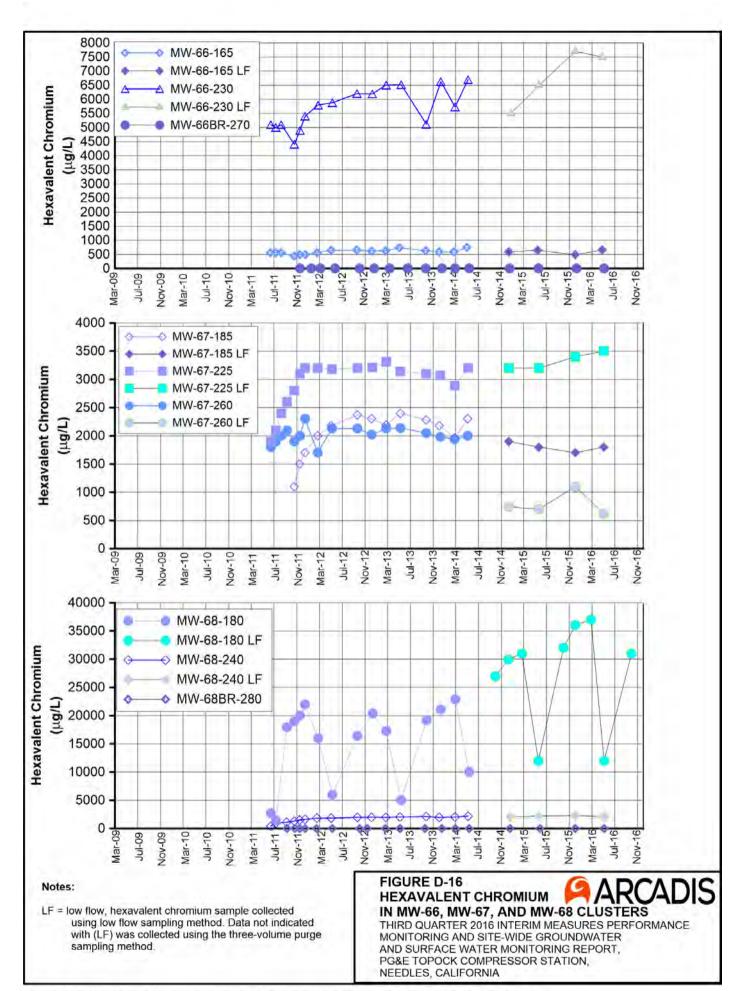
FIGURE D-12 HEXAVALENT CHROMIUM IN MW-50 AND MW-51 CLUSTERS

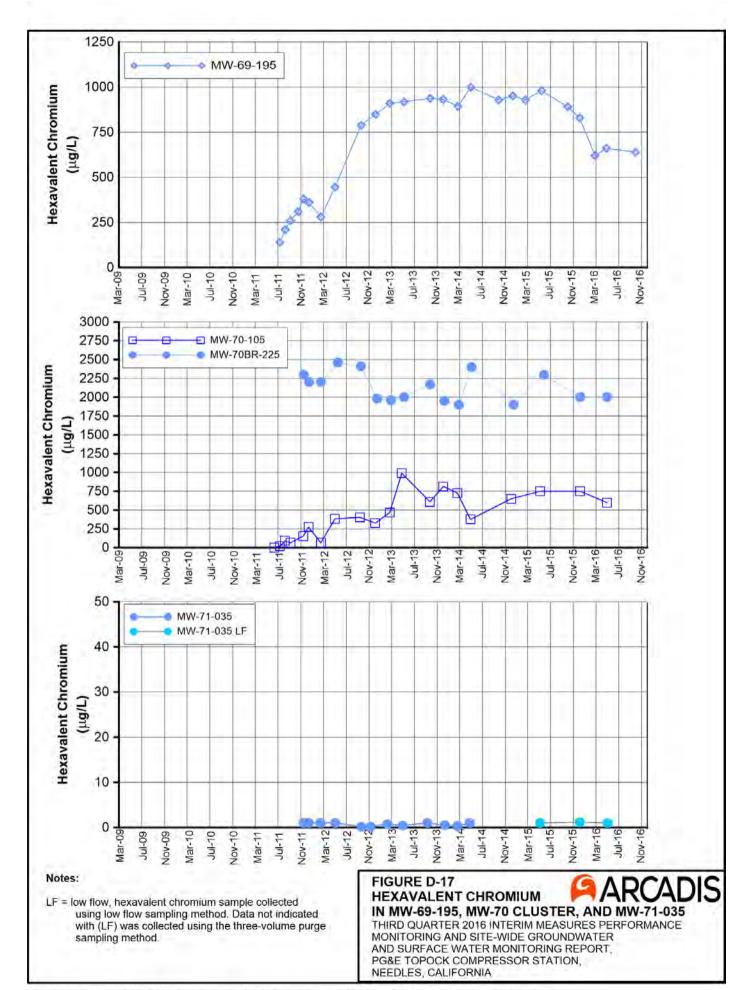
THIRD QUARTER 2016 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT, PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA

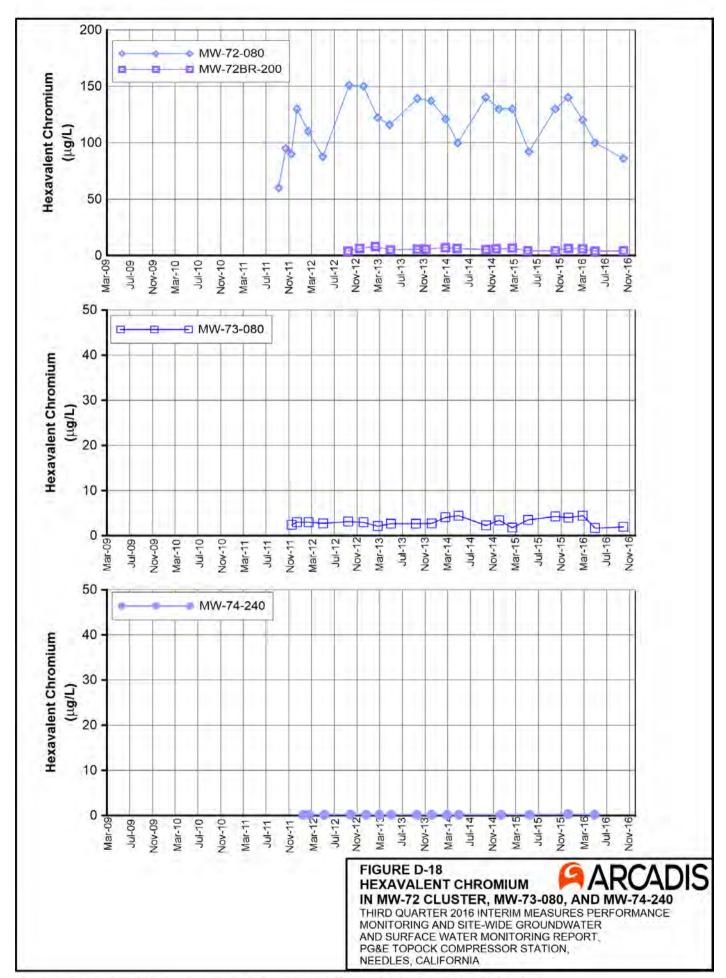












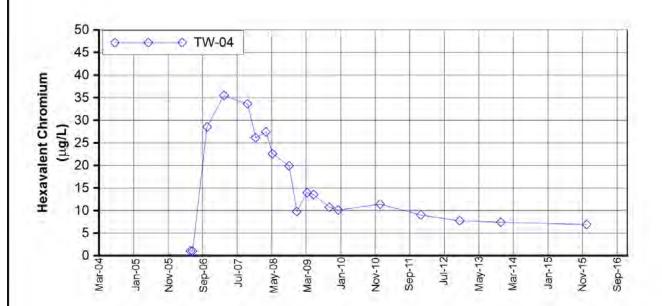


FIGURE D-19 HEXAVALENT CHROMIUM IN TW-04



THIRD QUARTER 2016 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT, PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA

Table D-1
Chromium Concentrations of Wells within Approximately 800 feet of TW-3D Compared to the Maximum Detected Chromium Concentrations from 2014

Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

	Hexavalent Chi	romium	Total Dissolved		
Location ID	Maximum 2014 Hexavalent Chromium Concentration and New Trigger Levels (ug/L)	2016 Third Quarter Hexavalent Chromium Result (ug/L)	Maximum 2014 Total Dissolved Chromium Concentration and New Trigger Levels (ug/L)	2016 Third Quarter Total Dissolved Chromium Result (ug/L)	Trigger Level Exceeded (Yes if triggered - blank if not)
Shallow Zone Wells				· /	•
MW-20-070	2,200		2,400		
MW-26	2,400		2,300		
MW-27-020	ND (0.20)		ND (1.0)		
MW-28-025	ND (0.20)		ND (1.0)		
MW-30-030	0.21		ND (1.0)		
MW-31-060	600		660		
MW-32-020	ND (1.0)		ND (5.0)		
MW-32-035	ND (1.0)		ND (1.0)		
MW-33-040	0.28		ND (1.0)		
MW-36-020	ND (0.20)		ND (1.0)		
MW-36-040	0.34		ND (1.0)		
MW-39-040	ND (0.20)		ND (1.0)		
MW-42-030	0.54		ND (1.0)		
MW-47-055	16		16		
Middle Zone Wells					
MW-20-100	2,900		2,900		
MW-27-060	ND (0.20)		ND (1.0)		
MW-30-050	ND (0.20)		ND (1.0)		
MW-33-090	13.3		15.5		
MW-34-055	ND (0.20)		ND (1.0)		
MW-36-050	ND (0.20)		ND (1.0)		
MW-36-070	ND (0.20)		ND (1.0)		
MW-39-050	ND (0.20)		ND (1.0)		
MW-39-060	ND (0.20)		ND (1.0)		
MW-39-070	ND (0.20)		ND (1.0)		
MW-42-055	0.35		2.8		
MW-42-065	ND (0.20)		ND (1.0)		
MW-44-070	ND (0.20)		ND (1.0)		
MW-51	4,800		4,800		
Deep Zone Wells	<u> </u>		•		•
MW-20-130	9,100		9,000		
MW-27-085	ND (1.0)		ND (1.0)		
MW-28-090	ND (0.20)		ND (1.0)		
MW-31-135	12		12		
MW-33-150	12 J		10.8		
MW-33-210	13		13.5		
MW-34-080	ND (0.20)		ND (1.0)		
MW-34-100	263	1.3	270	1.7	
MW-36-090	ND (0.20)		ND (1.0)		
MW-36-100	65		62		

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Table D-1
Chromium Concentrations of Wells within Approximately 800 feet of TW-3D Compared to the Maximum Detected Chromium Concentrations from 2014

Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

	Hexavalent Chi	romium	Total Dissolved		
	Maximum 2014 Hexavalent Chromium Concentration and New Trigger Levels	2016 Third Quarter Hexavalent Chromium Result	Maximum 2014 Total Dissolved Chromium Concentration and New Trigger Levels	2016 Third Quarter Total Dissolved Chromium Result	Trigger Level Exceeded (Yes if triggered -
Location ID	(ug/L)	(ug/L)	(ug/L)	(ug/L)	blank if not)
MW-39-080	ND (0.20)		ND (1.0)		
MW-39-100	57		49		
MW-44-115	41.6	16	42.9	18	
MW-44-125	4.0 J		5.9		
MW-45-095a	13.7 (a)		14.2 (a)		
MW-46-175	46.3	9.1	46.1	10	
MW-46-205	5.5		4.8		
MW-47-115	24		20		
PE-01	5.6	1.1	6	1.1	
TW-04	7.4		6.5		

Notes:

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^{--- =} data was either not collected, not available or was rejected

 $^{{\}sf J}={\sf concentration}$ or reporting limit estimated by laboratory or data validation.

ug/L = micrograms per liter.

⁽a) = Result is the maximum from 2013

APPENDIX E

Interim Measures Extraction System Operations Log, Third Quarter 2016

APPENDIX E

Interim Measures Extraction System Operations Log, Third Quarter 2016, PG&E Topock Performance Monitoring Program

During Third Quarter 2016 (July through October), extraction wells PE-1, TW-2D, and TW-3D operated at a target pump rate of at 135 gallons per minute, excluding periods of planned and unplanned downtime. Extraction well TW-2S was not operated during Third Quarter 2016. The operational run time for the Interim Measure groundwater extraction system (combined or individual pumping) was approximately 94.8 percent during Third Quarter 2016.

The Interim Measure Number 3 (IM-3) facility treated approximately 22,814,246 gallons of extracted groundwater during Third Quarter 2016. The IM-3 facility also treated 9,900 gallons of injection well development water and 940 gallons of purge water from site sampling activities. Seven containers of solids from the IM-3 facility were transported offsite during the reporting period.

Periods of planned and unplanned extraction system downtime (that together resulted in approximately 5.2 percent of downtime during Third Quarter 2016) are summarized below. The times shown are in Pacific Standard Time to be consistent with other data collected (for example, water level data) at the site.

E.1 July 2016

- **July 1, 2016 (unplanned):** The extraction well system was offline from 1:40 a.m. to 1:42 a.m. due to issues with the primary RO system. Extraction system downtime was 2 minutes.
- July 1, 2016 (unplanned): The extraction well system was offline from 11:56 a.m. to 12:04 p.m. to return to power from the City of Needles. Extraction system downtime was 8 minutes.
- July 2, 2016 (unplanned): The extraction well system was offline from 1:56 a.m. to 1:58 a.m. due to loss of
 power from the City of Needles. Plant was switched to generator power at this time. Extraction system
 downtime was 4 minutes.
- July 2, 2016 (unplanned): The extraction well system was offline from 6:30 a.m. to 6:38 a.m. to return to power from the City of Needles. The power was still out and the plant was returned to generator power at this time. Extraction system downtime was 8 minutes.
- July 2, 2016 (unplanned): The extraction well system was offline from 12:36 p.m. to 12:38 p.m. to return to power from the City of Needles. Extraction system downtime was 2 minutes.
- **July 5, 2016 (unplanned):** The extraction well system was offline from 6:00 p.m. to 7:46 p.m. due to an air compressor failure. Extraction system downtime was 1 hour, 46 minutes.
- July 6, 2016 (planned): The extraction well system was offline from 7:38 a.m. to 7:58 am, from 8:00 a.m. to 8:14 am, and from 8:18 a.m. to 8:22 a.m. for testing of critical alarms and the leak detection system. Extraction system downtime was 38 minutes.
- **July 6, 2016 (unplanned):** The extraction well system was offline from 9:48 a.m. to 10:58 a.m. to replace the microfilter modules. Extraction system downtime was 1 hour, 10 minutes.
- **July 6, 2016 (planned):** The extraction well system was offline from 1:54 p.m. to 1:56 p.m., 2:06 p.m. to 2:08 p.m., and 2:12 p.m. to 2:18 p.m. for extraction well sampling. Extraction system downtime was 10 minutes.

E-1

- July 18, 2016 (unplanned): The extraction well system was offline from 12:02 p.m. to 4:04 p.m. to replace the microfilter modules and repair the polymer transfer pump. Extraction system downtime was 4 hours, 2 minutes.
- **July 20, 2016 (unplanned):** The extraction well system was offline from 11:52 a.m. to 12:14 p.m. due to failure of the Clarifier Feed Pump (P-400). Extraction system downtime was 22 minutes.
- July 26, 2016 (unplanned): The extraction well system was offline from 10:32 p.m. to 10:36 p.m. and from 10:48 a.m. to 10:52 p.m. due to loss of power from the City of Needles. Plant was switched to generator power at this time. Extraction system downtime was 8 minutes.
- **July 27, 2016 (unplanned):** The extraction well system was offline from 8:56 a.m. to 9:00 a.m. to return to power from the City of Needles. Extraction system downtime was 4 minutes.
- **July 29, 2016 (unplanned):** The extraction well system was offline from 11:48 a.m. to 12:48 p.m. to replace the microfilter modules. Extraction system downtime was 1 hour.
- July 30, 2016 (unplanned): The extraction well system was offline from 2:58 a.m. to 3:02 a.m. due to loss of power from the City of Needles. Plant was switched to generator power at this time. Extraction system downtime was 4 minutes.
- **July 30, 2016 (unplanned):** The extraction well system was offline from 12:24 p.m. to 12:26 p.m. to return to power from the City of Needles. Extraction system downtime was 2 minutes.
- July 30, 2016 (unplanned): The extraction well system was offline from 12:42 p.m. to 12:48 p.m. due to loss of power from the City of Needles. Plant was switched to generator power at this time. Extraction system downtime was 6 minutes.
- **July 31, 2016 (unplanned):** The extraction well system was offline from 6:24 a.m. to 6:30 a.m. to return to power from the City of Needles. Extraction system downtime was 6 minutes.

E.2 August 2016

- August 2, 2016 (unplanned): The extraction well system was offline from 2:24 a.m. to 6.36 a.m. due to loss of power from the City of Needles. Extraction system downtime was 4 hours, 12 minutes.
- August 2, 2016 (unplanned): The extraction well system was offline from 11:40 a.m. to 4:24 p.m. and from 6:18 p.m. to 7:40 p.m. to put the plant in recirculation due to low system pH readings. Extraction system downtime was 6 hours, 6 minutes.
- August 3, 2016 (planned): The extraction well system was offline from 9:02 a.m. to 9:06 a.m., from 9:10 a.m. to 9:14 a.m., from 9:22 a.m. to 9:32 a.m., from 9:34 a.m. to 9:40 a.m., and from 9:42 a.m. to 9:44 a.m. for testing of critical alarms and the leak detection system. Extraction system downtime was 26 minutes.
- August 3, 2016 (unplanned): The extraction well system was offline from 10:24 a.m. to 10:36 a.m. to perform a check of the extraction well vault leak detection systems. Extraction system downtime was 12 minutes.
- August 3, 2016 (unplanned): The extraction well system was offline from 7:00 p.m. to 7:20 p.m. due to loss of power from the City of Needles. The plant was switched to generator power at this time. Extraction system downtime was 20 minutes.
- August 4, 2016 (unplanned): The extraction well system was offline from 10:24 a.m. to 10:28 a.m. to return to power from the City of Needles. Extraction system downtime was 4 minutes.

- August 7-11, 2016 (planned): The extraction well system was offline from 4:18 a.m. on August 7, 2016 to 2:48 p.m. on August 10, 2016, from 3:50 p.m. on August 10, 2016 to 6:58 a.m. on August 11, 2016, and from 8:44 a.m. to 2:10 p.m. on August 11, 2016 for semiannual scheduled maintenance. Extraction system downtime was 4 days, 7 hours, and 4 minutes.
- August 14, 2016 (unplanned): The extraction well system was offline from 2:50 p.m. to 3:10 p.m. due to failure of a pump in the ferrous injection system. The pump was adjusted and restarted. Extraction system downtime was 20 minutes.
- August 15, 2016 (unplanned): The extraction well system was offline from 2:12 a.m. to 2:34 a.m. due to
 failure of a pump in the ferrous injection system. The back pressure valve was replaced. Extraction system
 downtime was 22 minutes.
- August 15, 2016 (unplanned): The extraction well system was offline from 11:56 a.m. to 3:20 p.m. to replace the microfilter modules and replace the impeller in the Clarifier Feed Pump (P-400). Extraction system downtime was 3 hours, 24 minutes.
- August 16, 2016 (unplanned): The extraction well system was offline from 11:58 a.m. to 2:00 p.m. to replace a seal in the Clarifier Feed Pump (P-400). Extraction system downtime was 3 hours, 24 minutes.
- August 16, 2016 (unplanned): The extraction well system was offline from 10:56 p.m. to 10:58 p.m. due to failure of a pump in the ferrous injection system. The pump was adjusted and restarted. Extraction system downtime was 2 minutes.
- August 25, 2016 (unplanned): The extraction well system was offline from 12:30 p.m. to 1:28 p.m. to replace the microfilter modules. Extraction system downtime was 58 minutes.
- August 26, 2016 (unplanned): The extraction well system was offline from 9:56 p.m. to 10:00 p.m. to switch plant to generator power due to storms in the area. Extraction system downtime was 4 minutes.
- August 28, 2016 (unplanned): The extraction well system was offline from 12:14 a.m. to 12:30 a.m. due to
 loss of power from the City of Needles. Plant was switched to generator power at this time. Extraction system
 downtime was 16 minutes.
- August 30, 2016 (unplanned): The extraction well system was offline from 5:06 p.m. to 5:18 p.m. due to loss of power from the City of Needles. Extraction system downtime was 12 minutes.
- August 31, 2016 (unplanned): The extraction well system was offline from 7:56 a.m. to 8:26 a.m. due to a high-level alarm in the Raw Water Storage Tank (T-100). Extraction system downtime was 30 minutes.

E.3 September 2016

- **September 3, 2016 (unplanned):** The extraction well system was offline from 6:28 a.m. to 6:50 a.m. to replace the Reverse Osmosis system pre-filters. Extraction system downtime was 22 minutes.
- **September 14, 2016 (unplanned):** The extraction well system was offline from 7:54 a.m. to 9:30 a.m. to replace the microfilter modules. Extraction system downtime was 1 hour, 36 minutes.
- **September 16, 2016 (unplanned):** The extraction well system was offline from 3:38 a.m. to 3:40 a.m. due to loss of power from the City of Needles. Extraction system downtime was 2 minutes.
- **September 21, 2016 (unplanned):** The extraction well system was offline from 7:34 a.m. to 9:18 a.m. to replace the microfilter modules. Extraction system downtime was 1 hour, 44 minutes.

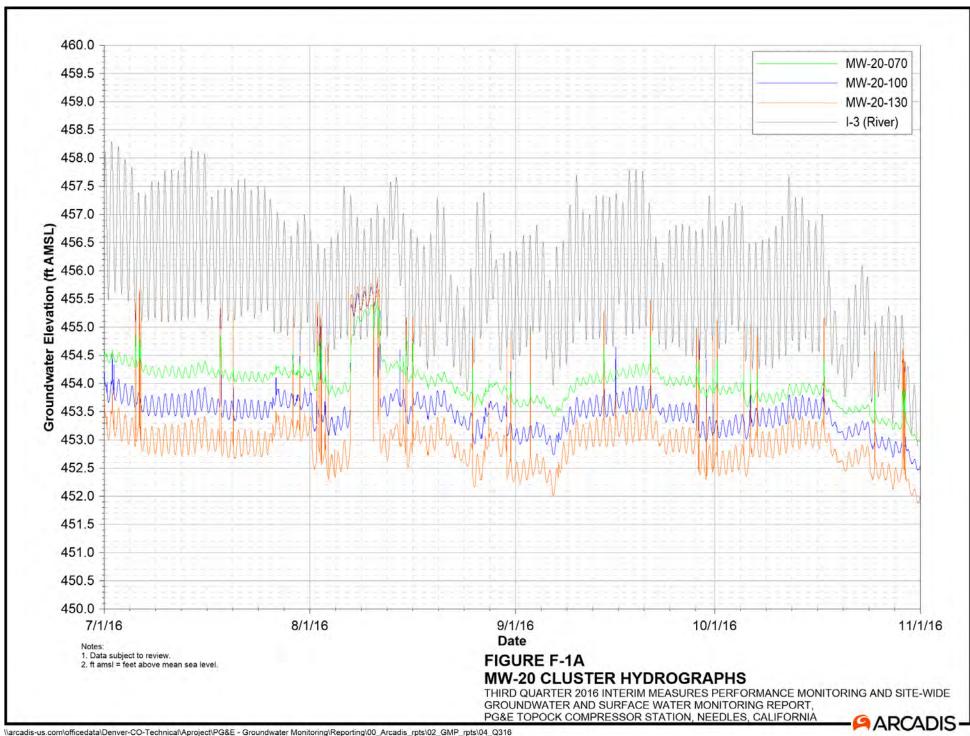
- **September 28, 2016 (unplanned):** The extraction well system was offline from 7:10 a.m. to 7:28 a.m. for Needles Power to replace the electrical taps at the transformer. Extraction system downtime was 18 minutes.
- **September 28, 2016 (unplanned):** The extraction well system was offline from 3:36 p.m. to 5:16 p.m. due to a high-level alarm in the Raw Water Storage Tank (T-100). Extraction system downtime was 1 hour, 40 minutes.
- **September 29, 2016 (unplanned):** The extraction well system was offline from 7:04 p.m. to 7:16 p.m. due to a high level alarm in the Raw Water Storage Tank (T-100). Extraction system downtime was 12 minutes.
- **September 30, 2016 (unplanned):** The extraction well system was offline from 6:20 p.m. to 7:02 p.m. due to a high-level alarm in the Raw Water Storage Tank (T-100). Extraction system downtime was 42 minutes.

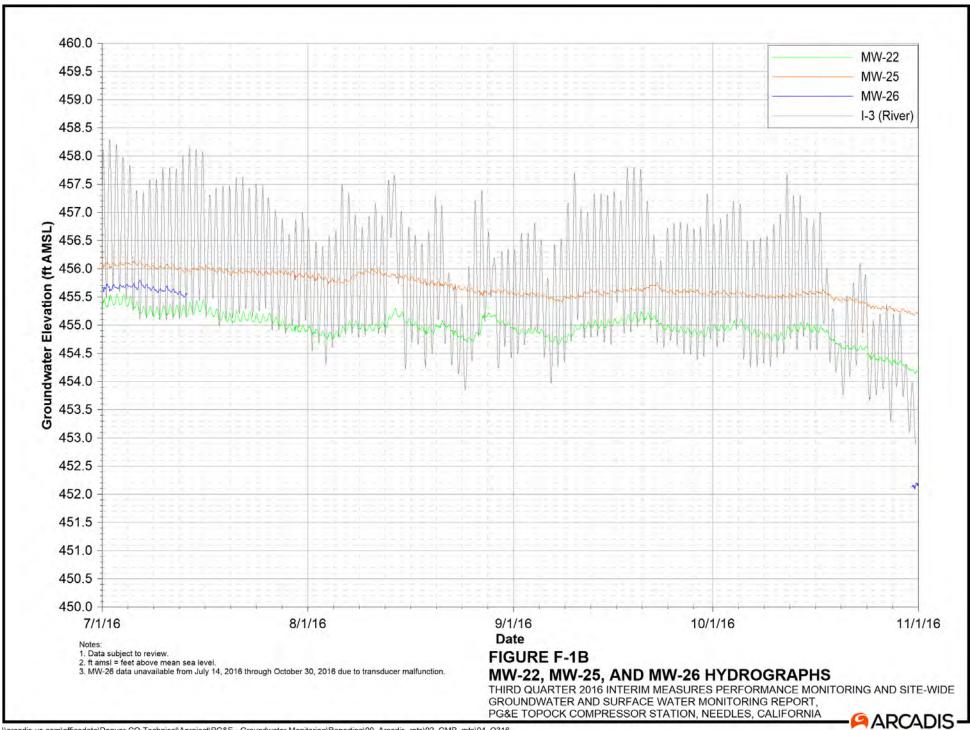
E.4 October 2016

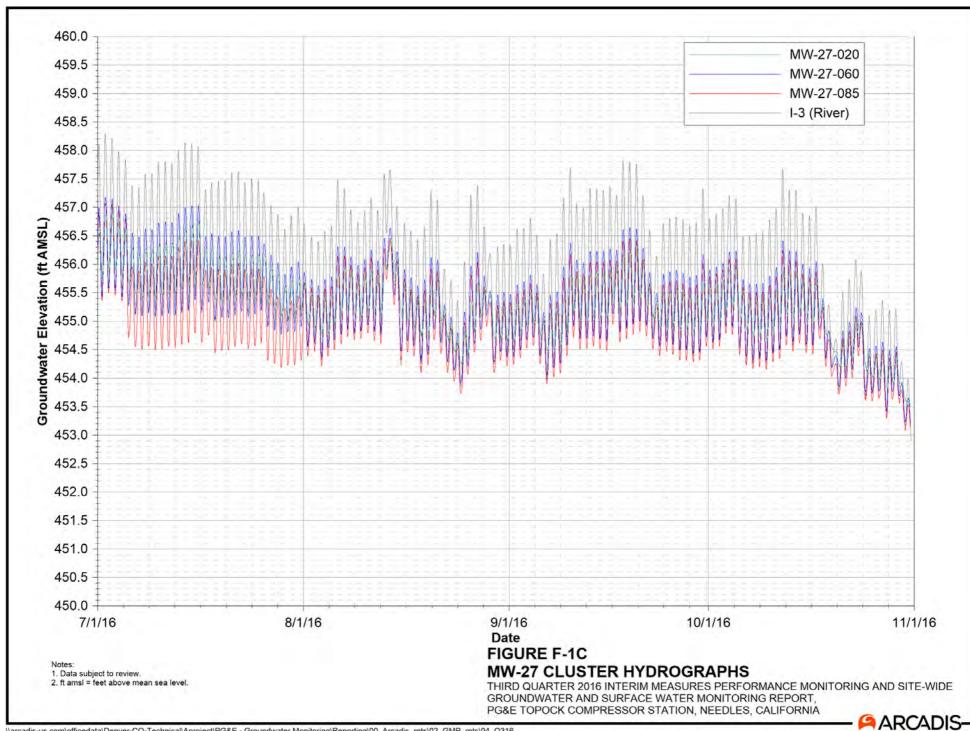
- October 1, 2016 (unplanned): The extraction well system was offline from 9:08 a.m. to 10:14 a.m. to replace the microfilter modules. Extraction system downtime was 1 hour, 6 minutes.
- October 5, 2016 (unplanned): The extraction well system was offline from 10:12 a.m. to 10:50 a.m. due to a high level alarm in the Raw Water Storage Tank (T-100) caused by a level management issue from the CIP return. Extraction system downtime was 38 minutes.
- October 6, 2016 (unplanned): The extraction well system was offline from 9:36 a.m. to 10:58 a.m. to replace the flow meter in the Treated Water Transfer Pump (P-700). Extraction system downtime was 1 hour, 22 minutes.
- October 7, 2016 (unplanned): The extraction well system was offline from 10:26 a.m. to 11:20 a.m. to replace the microfilter modules. Extraction system downtime was 54 minutes.
- October 17, 2016 (unplanned): The extraction well system was offline from 11:26 a.m. to 1:24 p.m. to replace the microfilter modules. Extraction system downtime was 1 hour, 58 minutes.
- October 24, 2016 (unplanned): The extraction well system was offline from 6:18 p.m. to 6:20 p.m. to switch the plant to generator power due to a nearby storm. Extraction system downtime was 2 minutes.
- October 25, 2016 (unplanned): The extraction well system was offline from 3:12 a.m. to 4:20 a.m. to return the plant to power from the City of Needles. Extraction system downtime was 1 hour, 8 minutes.
- October 29, 2016 (unplanned): The extraction well system was offline from 6:54 a.m. to 10:54 a.m. to change microfilter modules. Extraction system downtime 4 hours.
- October 29, 2016 (unplanned): The extraction well system was offline from 11:12 a.m. to 11:54 a.m. to address leaks in microfilter module. Extraction system downtime 42 minutes.
- October 29, 2016 (unplanned): The extraction well system was offline from 12:18 p.m. to 12:54 p.m. due to electrical failure shutting down the Filtered Water Transfer Pump (P-620). Extraction system downtime 36 minutes.
- October 29, 2016 (unplanned): The extraction well system was offline from 2:26 p.m. to 2:46 p.m., from 3:18 p.m. to 5:12 p.m., from 5:24 p.m. to 6:14 p.m. and from 7:50 p.m. to 8:00 p.m. to trouble shoot issues with the microfilter modules and replace the valve on the microfilter system. Extraction system downtime a total of 3 hours, 14 minutes.

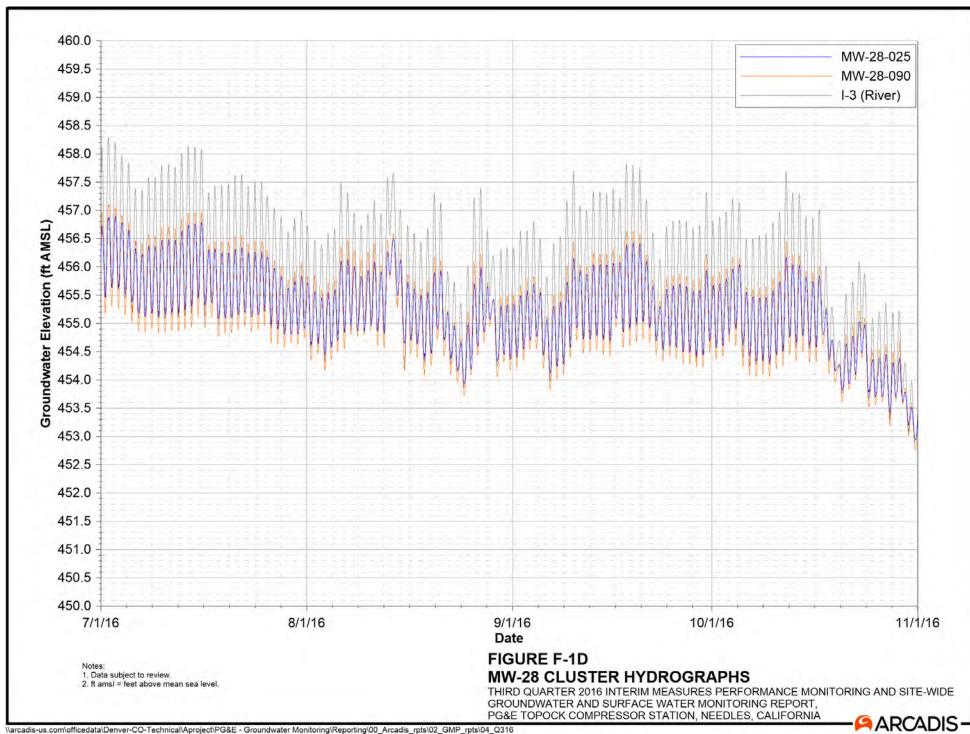
APPENDIX F

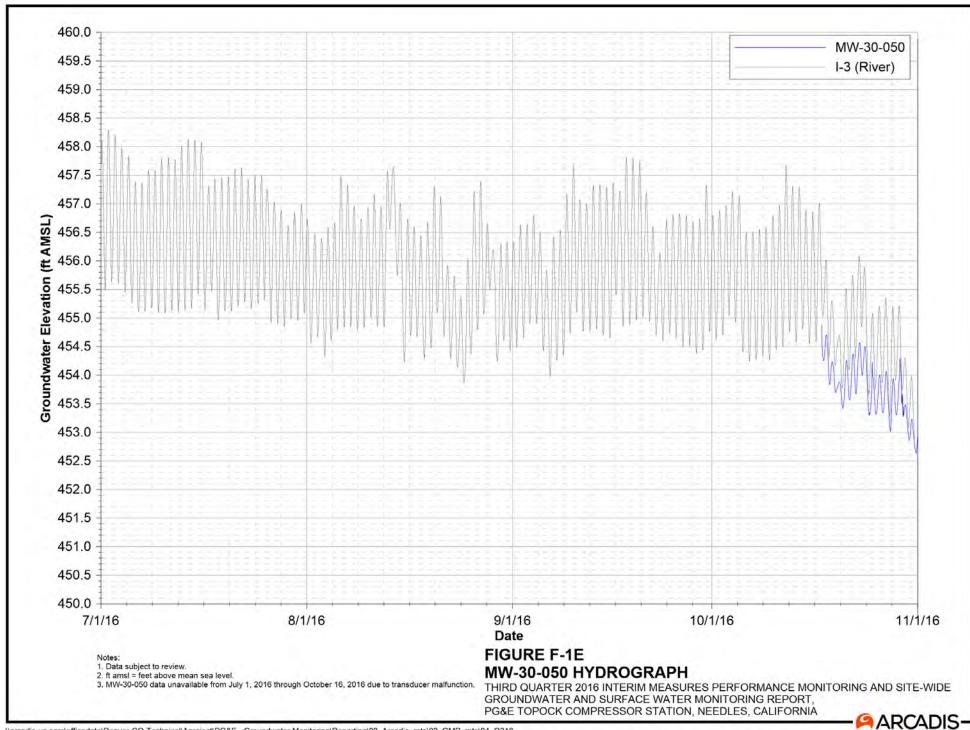
Hydraulic Data for Interim Measures Reporting Period

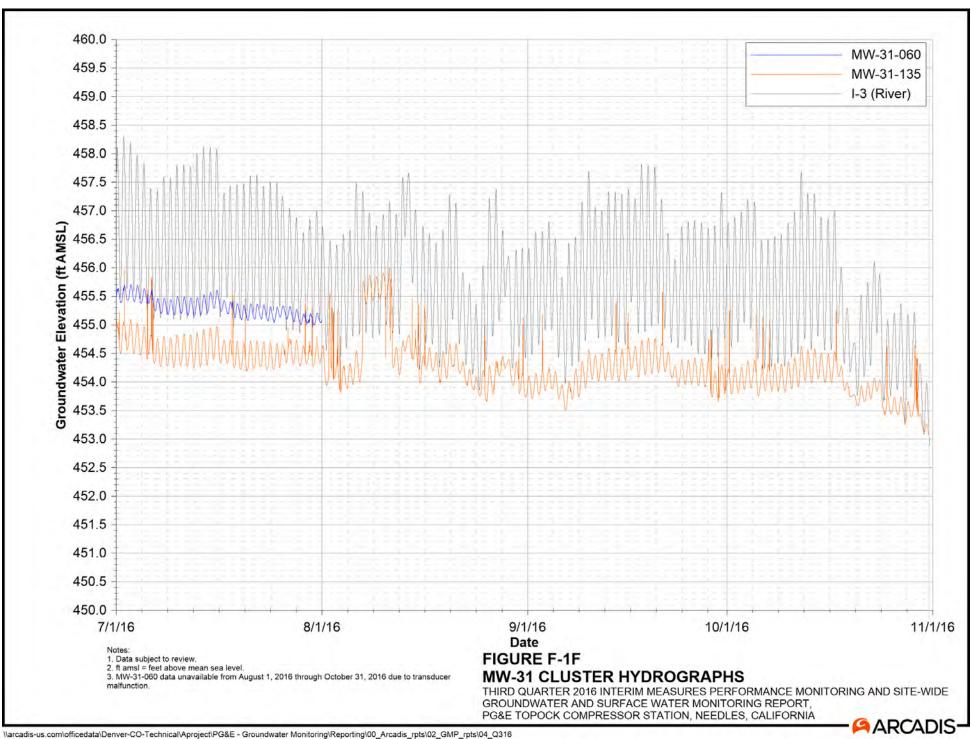


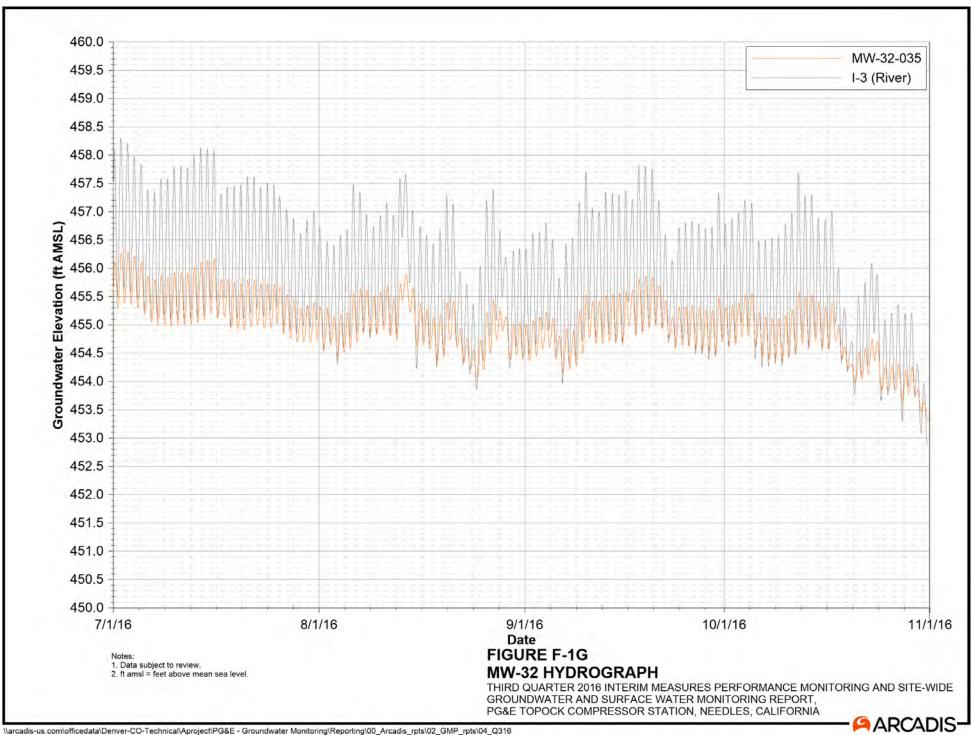


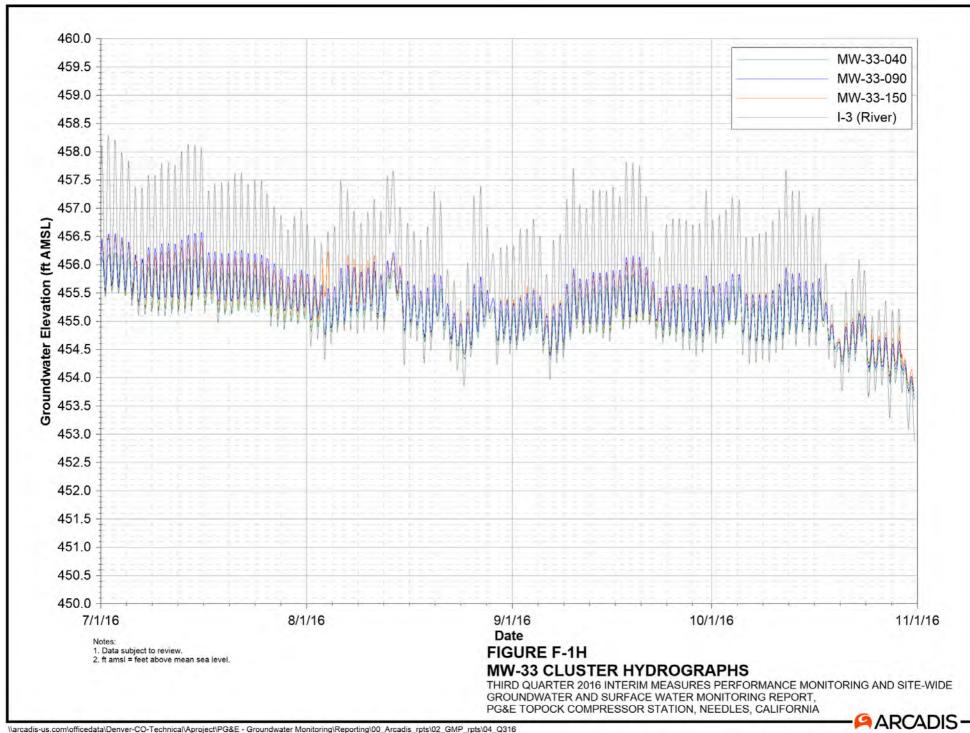


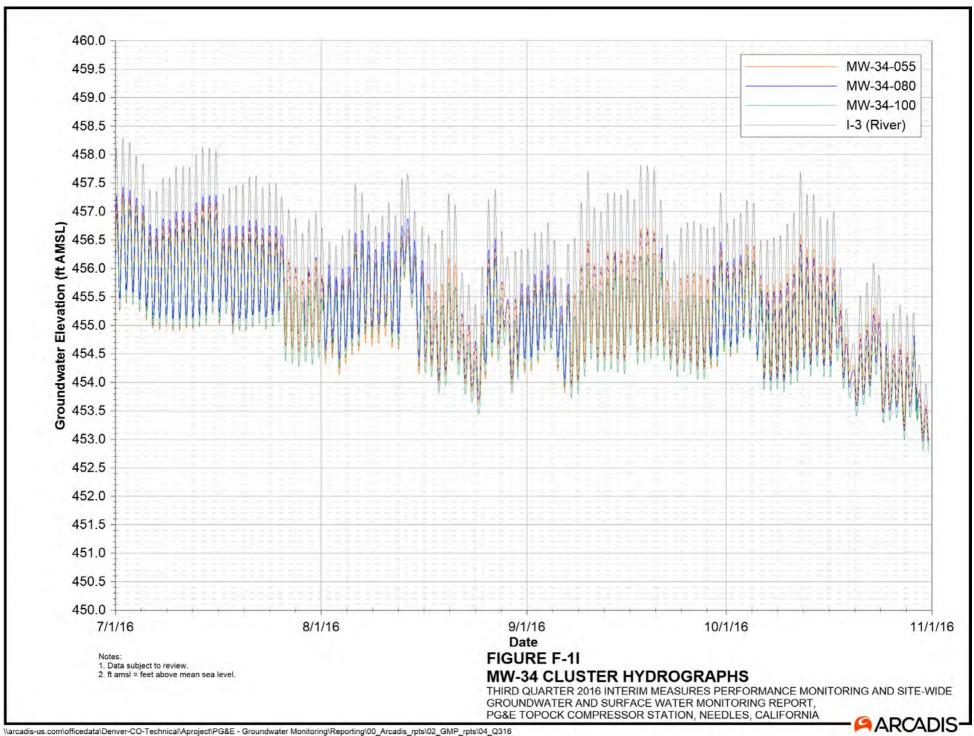


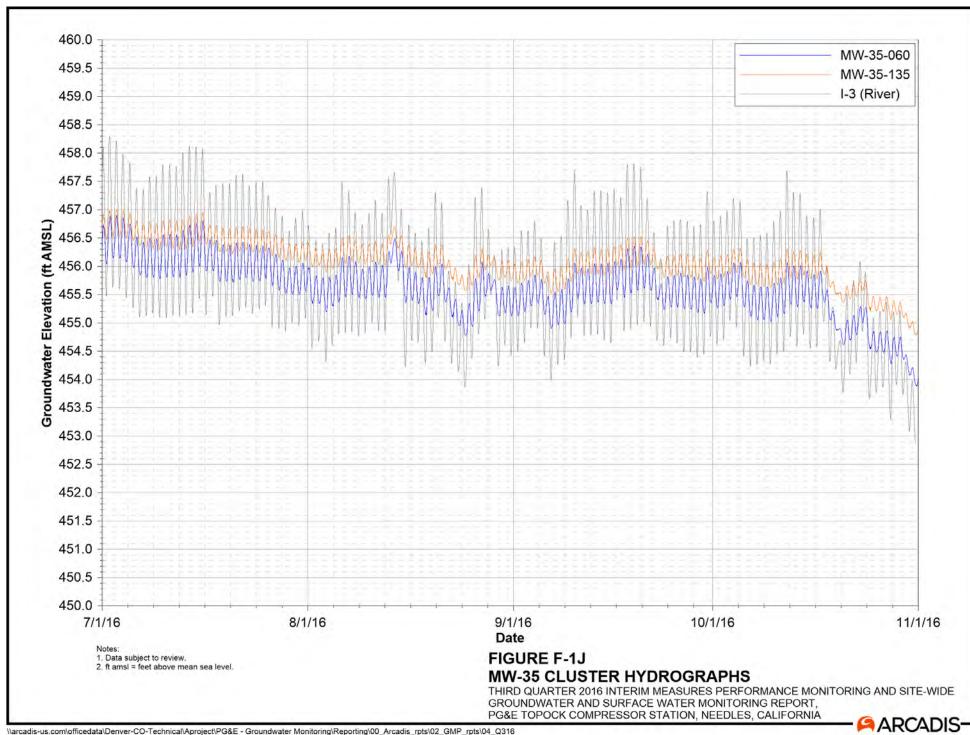


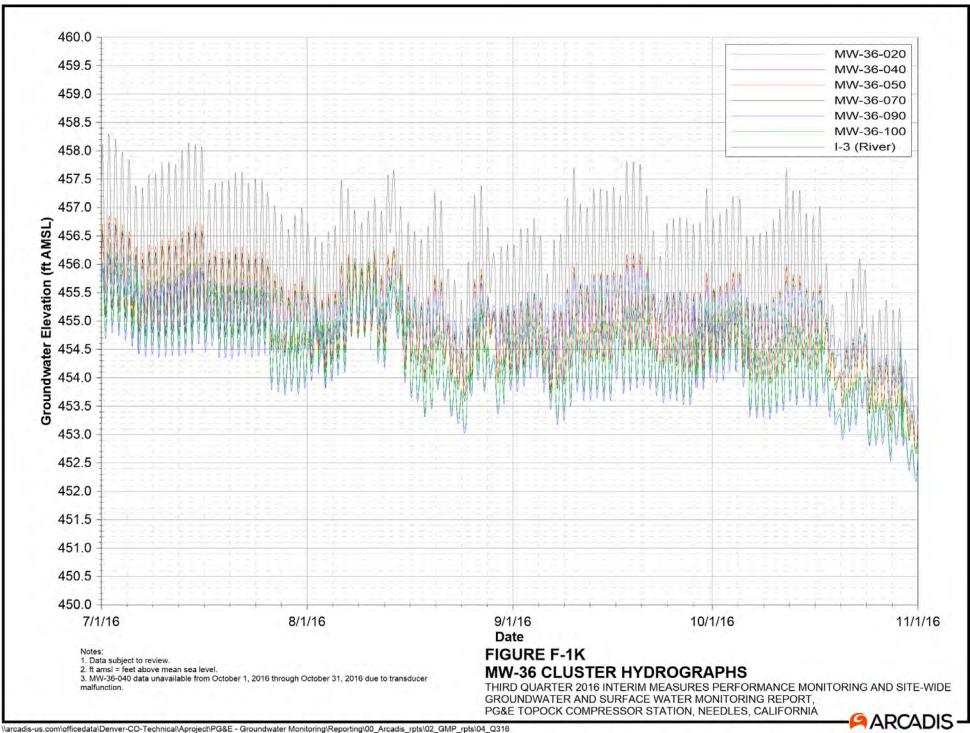


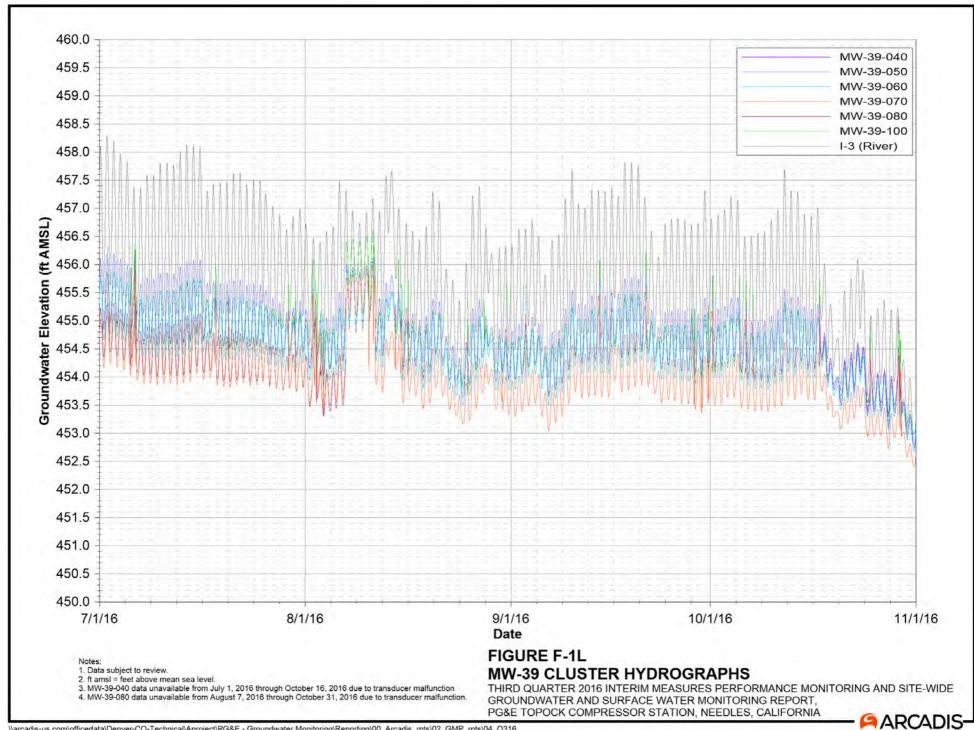


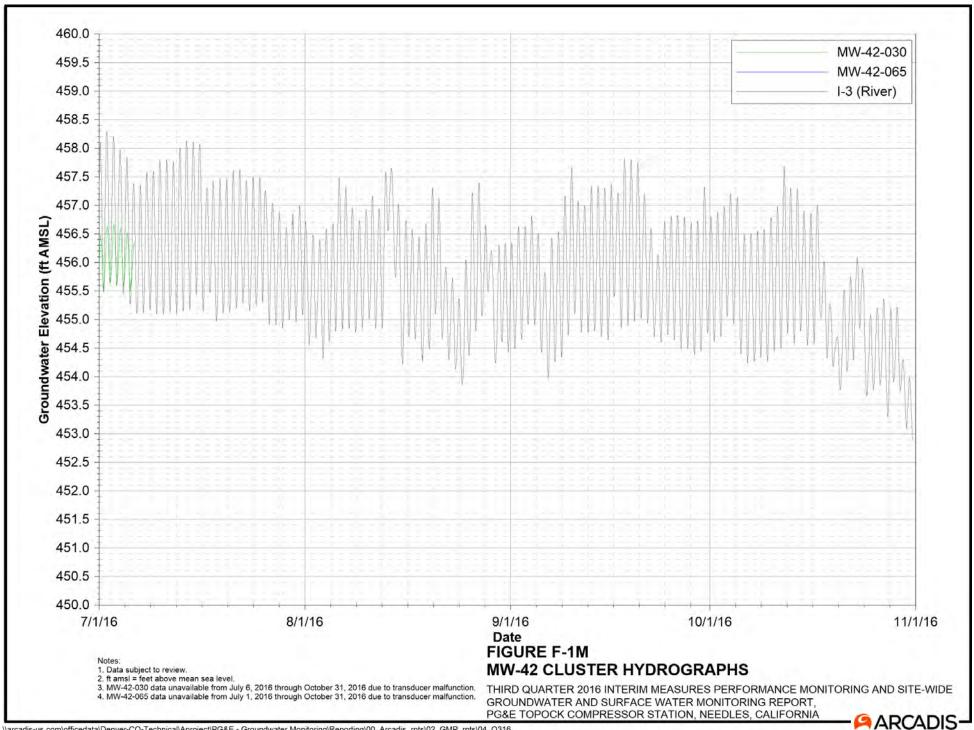


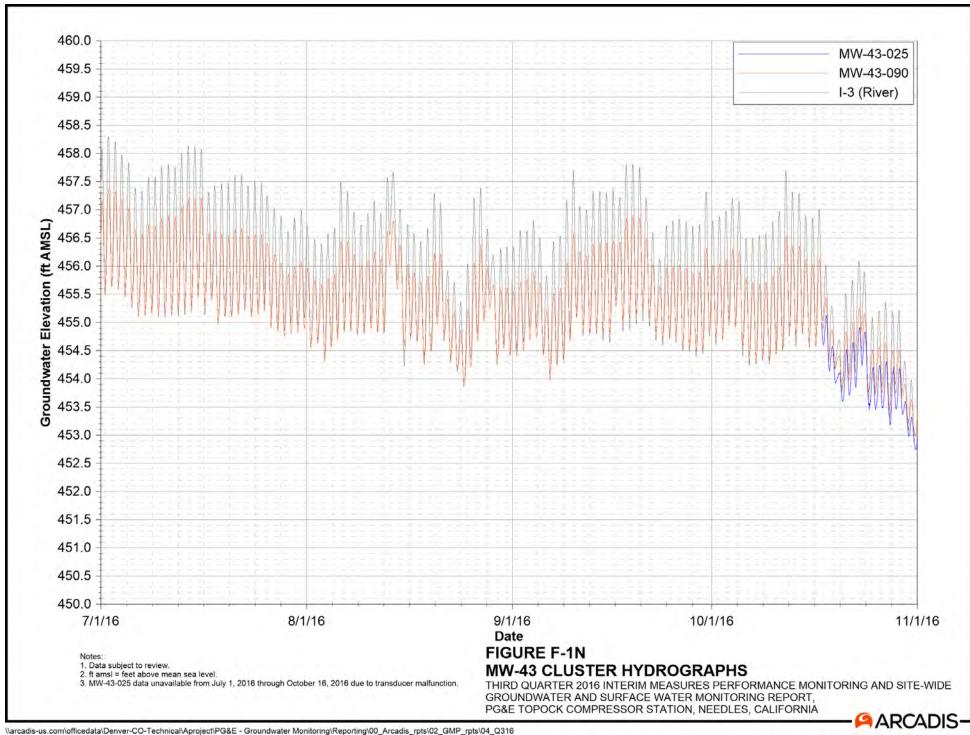


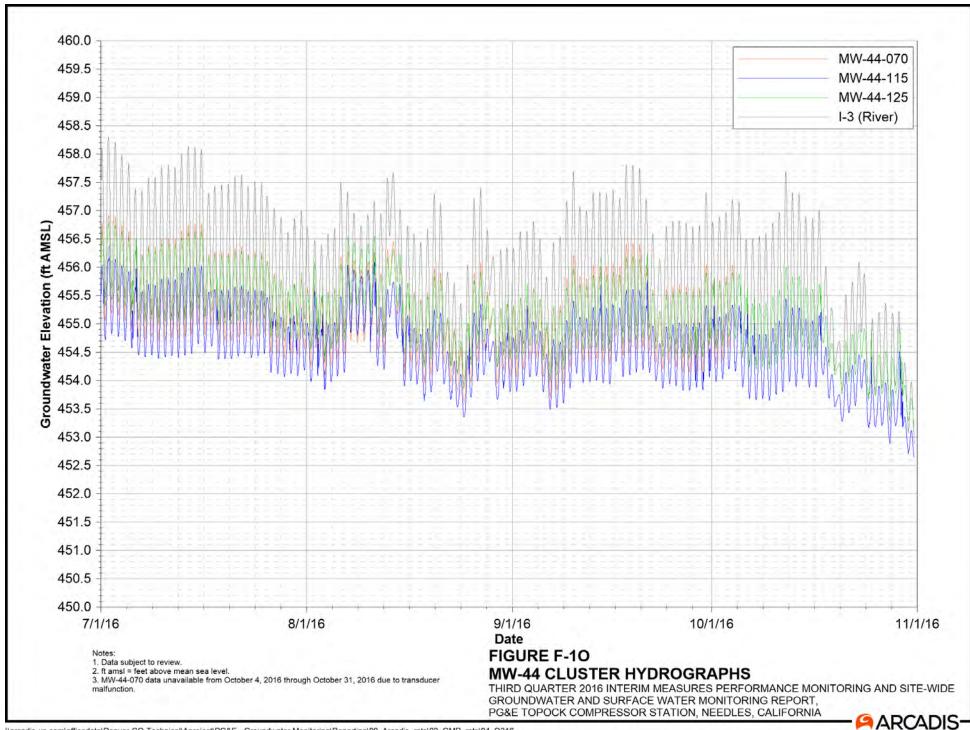


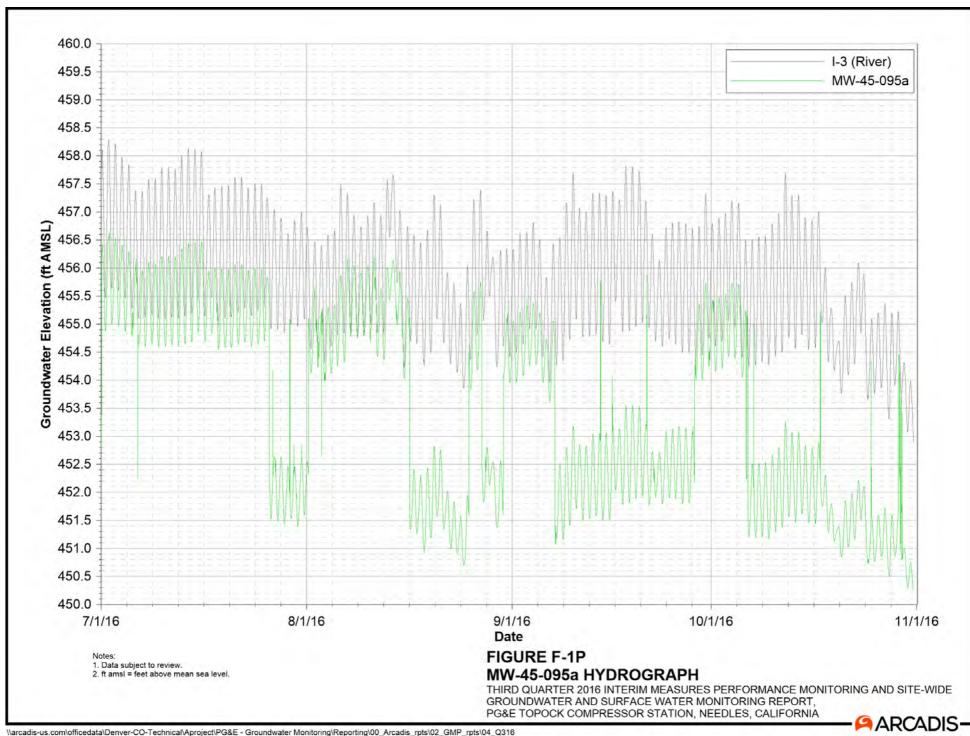


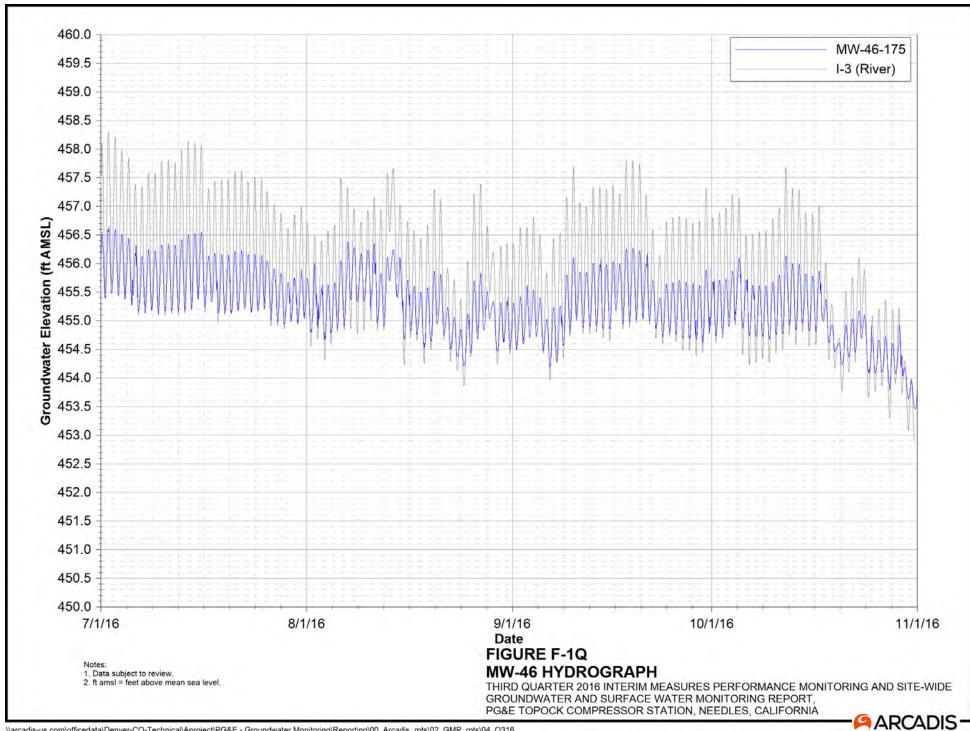


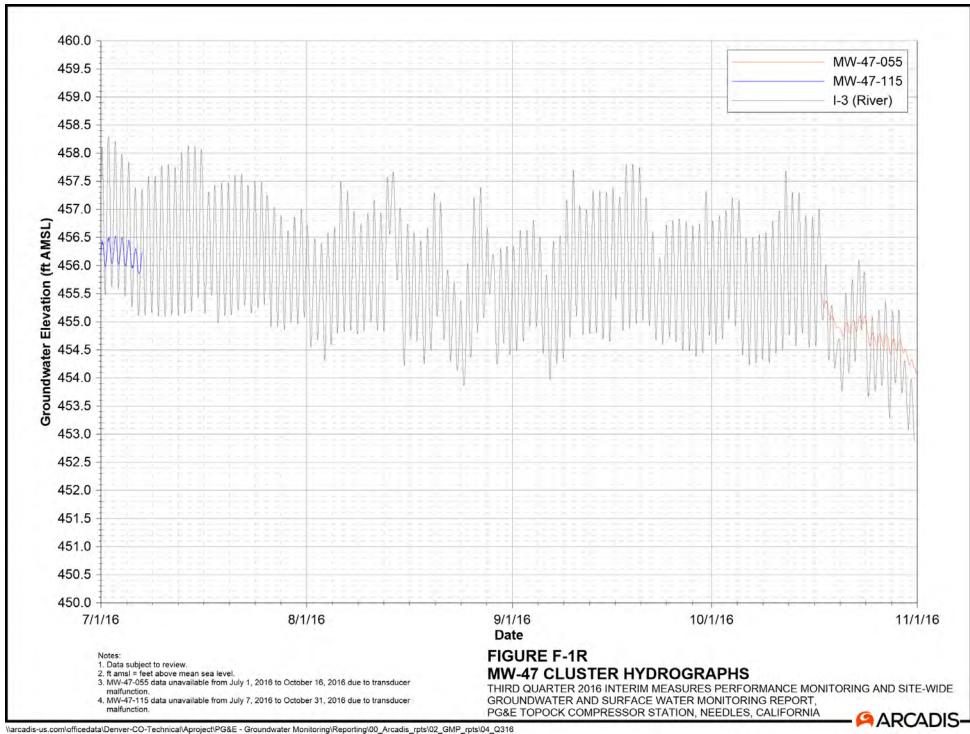


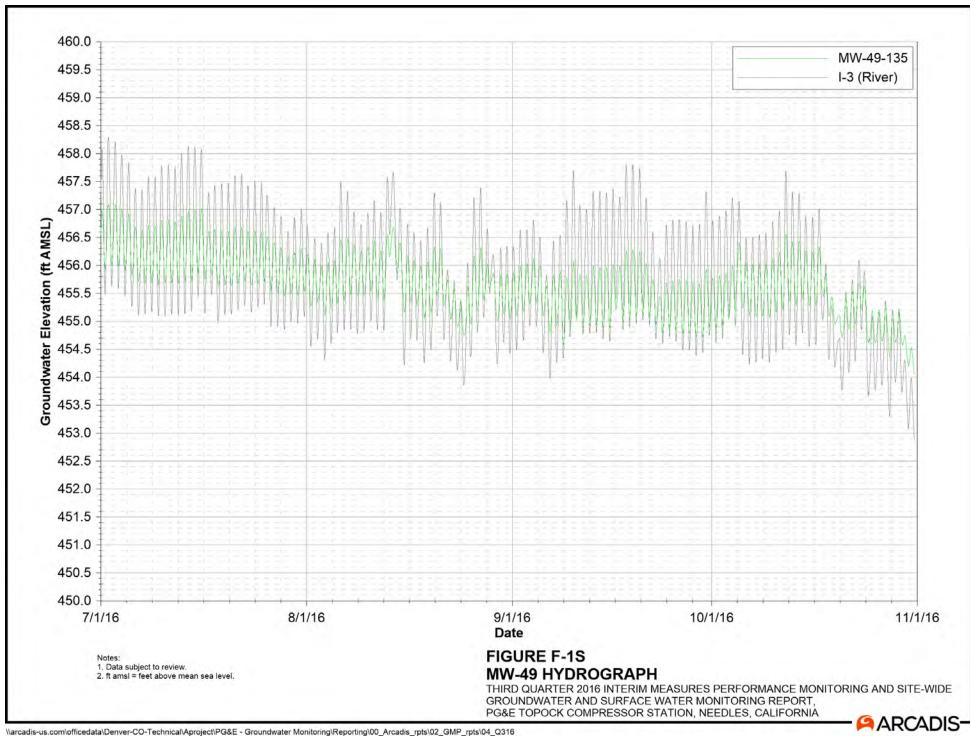


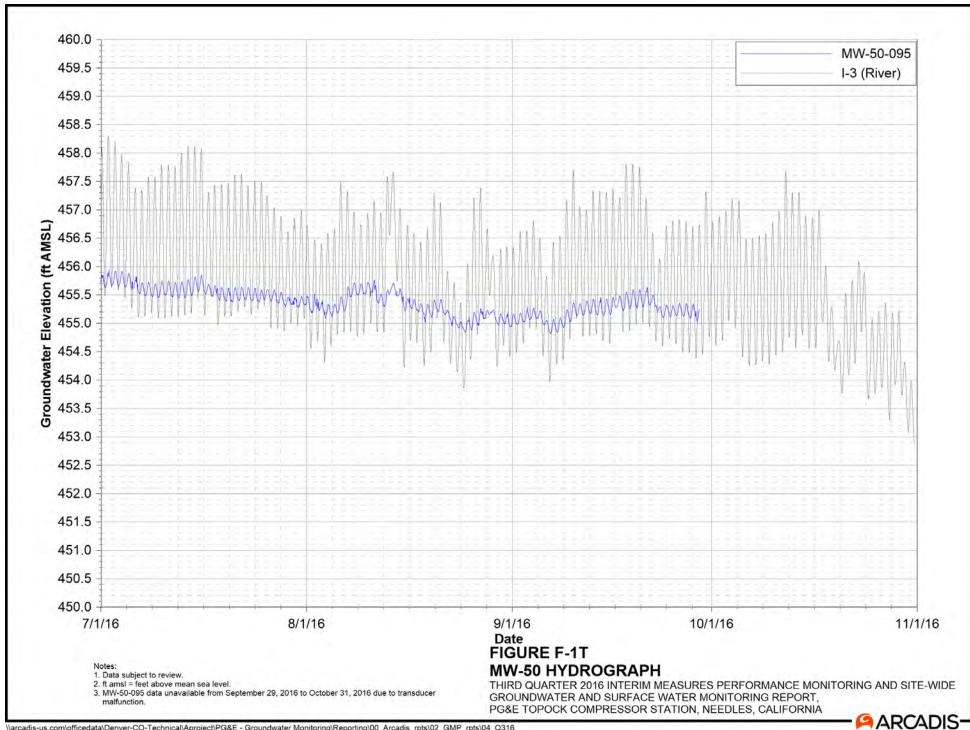


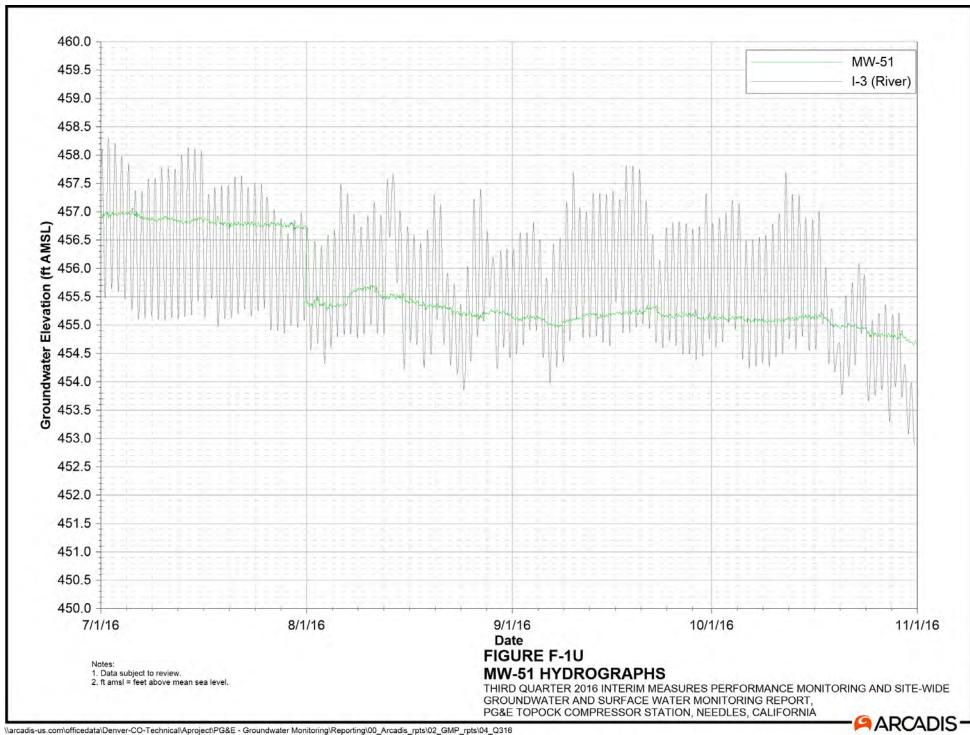












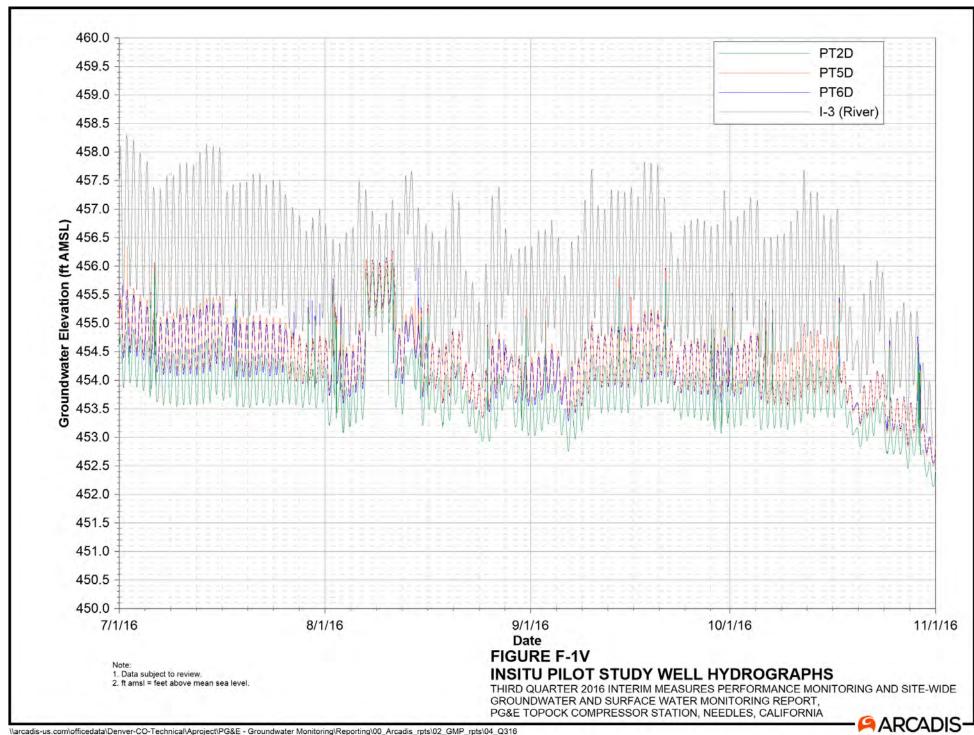


Table F-1

Average Monthly and Quarterly Groundwater Elevations, Third Quarter 2016

Third Quarter 2016 Interim Measures Performance Monitoring and Site-wide

Groundwater and Surface Water Monitoring Report,

PG&E Topock Compressor Station, Needles, California

Well ID	Aquifer Zone	July 2016	August 2016	September 2016	October 2016	Quarter Average	Days in Quarter Average
I-3	River Station	456.38	455.70	455.83	455.23	455.78	123
MW-20-070	Shallow Zone	454.23	454.18	453.97	453.66	454.01	123
MW-20-100	Middle Zone	453.67	453.78	453.43	453.25	453.53	123
MW-20-130	Deep Zone	453.09	453.26	452.91	452.76	453.01	123
MW-22	Shallow Zone	455.20	454.96	454.95	454.71	454.96	123
MW-25	Shallow Zone	455.99	455.76	455.57	455.46	455.70	123
MW-26	Shallow Zone	455.65	INC	INC	INC	INC	INC
MW-27-020	Shallow Zone	455.85	455.23	455.27	454.87	455.30	123
MW-27-060	Middle Zone	455.86	455.22	455.29	454.83	455.30	123
MW-27-085	Deep Zone	455.35	455.05	455.11	454.68	455.05	123
MW-28-025	Shallow Zone	455.76	455.16	455.20	454.69	455.20	123
MW-28-090	Deep Zone	455.71	455.15	455.18	454.66	455.18	123
MW-30-050	Middle Zone	INC	INC	INC	453.75	INC	INC
MW-31-060	Shallow Zone	455.30	INC	INC	INC	INC	INC
MW-31-135	Deep Zone	454.56	454.45	454.16	453.94	454.28	123
MW-32-035	Shallow Zone	455.42	454.94	454.10	454.58	454.98	123
MW-33-040	Shallow Zone	455.55	455.14	455.08	454.79	455.14	123
MW-33-090	Middle Zone	455.82	455.29	455.27	454.91	455.32	123
MW-33-150	Deep Zone	455.70	455.32	455.23	454.95	455.30	123
MW-34-055	Middle Zone	455.82	455.12	455.20	454.76	455.23	123
MW-34-080	Deep Zone	455.96	455.29	455.25	454.71	455.30	123
MW-34-100	Deep Zone	455.69	455.02	453.25	454.48	455.04	123
MW-35-060	Shallow Zone	456.13	455.60	454.50	455.17	455.62	123
MW-35-135	Deep Zone	456.51	456.11	455.55	455.70	456.08	123
MW-36-020	Shallow Zone	455.35	455.09	455.20	454.68	455.08	123
MW-36-040	Shallow Zone	455.48	453.09	453.20	455.15	455.14	96
MW-36-050	Middle Zone	455.60	454.99	454.95	453.13 454.47	455.00	123
MW-36-070	Middle Zone	455.47	454.91	454.90	454.41	454.92	123
MW-36-090	Deep Zone	454.90	454.45	454.22	453.75	454.33	123
MW-36-100	Deep Zone	455.04	454.55	454.35	453.86	454.45	123
MW-39-040	Shallow Zone	INC	INC	INC	453.80	INC	INC
MW-39-050	Middle Zone	455.18	454.77	454.70	454.29	454.73	123
MW-39-060	Middle Zone	454.92	454.58	454.49	454.12	454.53	123
MW-39-070	Middle Zone	454.33	454.16	454.43	453.64	454.02	123
MW-39-080	Deep Zone	454.44	453.90	INC	INC	INC	INC
MW-39-100	Deep Zone Deep Zone	455.04	453.90	454.58	454.25	454.67	123
MW-42-030	Shallow Zone	456.08	INC	INC	INC	INC	INC
MW-42-065	Middle Zone	INC	INC	INC	INC	INC	INC
MW-43-025	Shallow Zone	INC	INC	INC	453.94	INC	INC
MW-43-090	Deep Zone	455.93	455.30	455.41	454.82	455.36	123
MW-44-070	Middle Zone	455.55	455.01	455.02	455.20	455.20	96
MW-44-115	Deep Zone	455.04	7JJ.UI	755.02	453.20	733.20	123

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				_			Days in
Well ID	Aquifer	July 2016	August 2016	September 2016	October 2016	Quarter	Quarter
	Zone	+				Average	Average
MW-44-125	Deep Zone	455.66	455.17	455.08	454.67	455.15	123
MW-45-095a	Deep Zone	454.81	453.73	453.06	452.28	453.47	123
MW-46-175	Deep Zone	455.69	455.26	455.24	454.91	455.28	123
MW-47-055	Shallow Zone	INC	INC	INC	454.77	INC	INC
MW-47-115	Deep Zone	456.20	INC	INC	INC	INC	INC
MW-49-135	Deep Zone	456.18	455.69	455.42	455.36	455.66	123
MW-50-095	Middle Zone	455.57	455.28	455.22	INC	INC	INC
MW-51	Middle Zone	456.84	455.37	455.15	455.01	455.60	123
MW-54-085	Deep Zone	456.92	455.46	455.51	455.01	455.73	123
MW-54-140	Deep Zone	INC	INC	INC	INC	INC	INC
MW-54-195	Deep Zone	456.31	455.83	455.80	455.90	455.98	97
MW-55-045	Middle Zone	454.37	456.21	456.26	456.11	455.73	123
MW-55-120	Deep Zone	456.63	456.30	456.34	456.19	456.37	123
PT2D	Deep Zone	454.07	453.96	453.74	453.41	453.79	123
PT5D	Deep Zone	454.69	454.46	454.30	453.87	454.33	123
PT6D	Deep Zone	454.61	454.41	454.24	453.89	454.29	123
RRB	River Station	455.94	455.30	455.38	454.90	455.39	121

Notes:

Average reported in ft amsl (feet above mean sea level).

Quarterly Average = average of daily averages over reporting period.

INC = Data incomplete, less than 75% of data available over reporting period due to rejection or field equipment malfunction.

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