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August 15, 2017

Mr. Aaron Yue Project Manager California Department of Toxic Substances Control 5796 Corporate Avenue Cypress, CA 90630

Subject: Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California (PGE20170815A)

Dear Mr. Yue:

Enclosed is the Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California, for Pacific Gas and Electric Company's Interim Measures (IMs) Performance Monitoring Program and the Groundwater Monitoring Program and Surface Water Monitoring Program for the Topock project. This report presents the Second Quarter (April through June 2017) performance monitoring results for the IM-3 hydraulic containment system This report also presents groundwater and surface water monitoring activities, results, and analyses related to the Groundwater and Surface Water Monitoring Programs during the Second Quarter 2017 Reporting Period.

The IM quarterly performance monitoring report is submitted in conformance with the reporting requirements in the California Environmental Protection Agency, Department of Toxic Substances Control's (DTSC) IM directive, dated February 14, 2005, and updates and modifications approved by DTSC in letters or emails dated October 12, 2007; July 14, 2008; July 17, 2008; March 3, 2010; April 28, 2010; July 23, 2010; June 27, 2014; and July 20, 2015.

Please contact me at 760.326.5582 if you have any questions on the combined monitoring report.

Sincerely,

Curt Russell Topock Remediation Project Manager

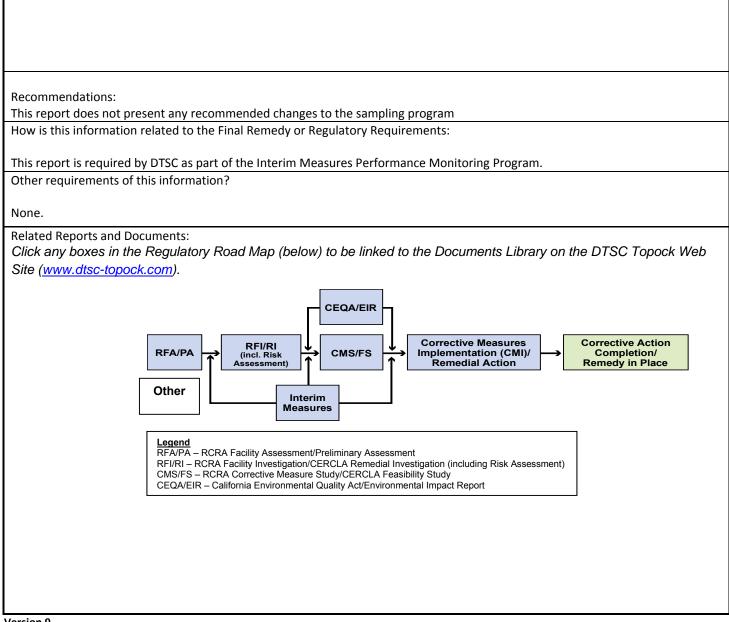
Cc: Chris Guerre/DTSC Karen Baker/DTSC Pam Innis/DOI Susan Young/CA-SLC Bruce Campbell/AZ-SLD

| Topock Project I | Executive Abstract |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------|
| Document Title: | Date of Document: August 15, 2017 |
| Second Quarter 2017 Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles CA | Who Created this Document?: (i.e. PG&E, DTSC, DOI, Other) – PG&E |
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| What is the consequence of NOT doing this item? What is the consequence of DOING this item? Submittal of this report is a compliance requirement under DTSC requirements. | Other Justification/s: Permit Other / Explain: |
| Brief Summary of attached document: | |

This quarterly report documents the monitoring activities and performance evaluation of the interim measure (IM) hydraulic containment system under the IM Performance Monitoring Program, the Groundwater Monitoring Program, and Surface Water Monitoring Program for the Topock Project. Hydraulic and chemical monitoring data were collected and used to evaluate the IM hydraulic containment system performance based on a set of standards approved by the California Department of Substances Control (DTSC). Key items included in this report are: (1) measured groundwater elevations and hydraulic gradient data at compliance well pairs that indicate the direction of groundwater flow is away from the Colorado River and toward the pumping centers on site; (2) hexavalent chromium data for monitoring wells; (3) pumping rates and volumes from the IM extraction system; and (4) Groundwater Monitoring Program and Surface Water Monitoring Program activities and results.

Based on the data and evaluation presented in this report, the IM performance standard has been met for the Second Quarter 2017 reporting period. On July 23, 2010, DTSC approved a revised reporting schedule for this report that included a revised IM-3 sample collection period from April 1, 2017 through June 30, 2017. The average pumping rate for the IM extraction system during Second Quarter 2017 was 127.6 gallons per minute, and an estimated 71.7 pounds (32.5 kilograms) of chromium were removed between March 1 and May 31, 2017. To date, the IM extraction system has removed 8,930 pounds (4,050 kilograms) of chromium.

Written by: PG&E







Pacific Gas and Electric Company

SECOND QUARTER 2017 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT

Topock Compressor Station, Needles, California

August 15, 2017

This report was prepared under the supervision of a California Professional Geologist





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PG&E Topock Compressor Station, Needles, California

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August 15, 2017

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ACRONYMS AND ABBREVIATIONS

| µg/L | micrograms per liter |
|--------|------------------------------------------------------------------------------------|
| ADEQ | Arizona Department of Environmental Quality |
| CERCLA | Comprehensive Environmental Response, Compensation, and Liability Act |
| COPC | constituent of potential concern |
| Cr(VI) | hexavalent chromium |
| CMP | Compliance Monitoring Program |
| CWG | Consultative Working Group |
| DOI | U.S. Department of the Interior |
| DTSC | California Environmental Protection Agency, Department of Toxic Substances Control |
| ft/ft | foot or feet per foot |
| GMP | Groundwater Monitoring Program |
| gpm | gallons per minute |
| IM | interim measure |
| IM-3 | Interim Measures number 3 |
| IMCP | Interim Measures Contingency Plan |
| mg/L | milligrams per liter |
| ORP | oxidation-reduction potential |
| PDS | post digestion spike |
| PG&E | Pacific Gas and Electric Company |
| PMP | Performance Monitoring Program |
| QC | quality control |
| RCRA | Resource Conservation and Recovery Act |
| RMP | Surface Water Monitoring Program |
| TDS | total dissolved solids |
| USBR | United States Bureau of Reclamation |
| USEPA | United States Environmental Protection Agency |
| UTL | upper tolerance limit |

EXECUTIVE SUMMARY

This quarterly report documents the monitoring activities and performance evaluation of the interim measure (IM) hydraulic containment system under the IM Performance Monitoring Program, the Groundwater Monitoring Program, and the Surface Water Monitoring Program for the Topock Project. Hydraulic and chemical monitoring data were collected and used to evaluate the IM hydraulic containment system performance based on a set of standards approved by the California Department of Toxic Substances Control (DTSC). Key items included in this report are: (1) measured groundwater elevations and hydraulic gradient data at compliance well pairs that indicate the direction of groundwater flow is away from the Colorado River and toward the pumping centers on site; (2) hexavalent chromium data for monitoring wells; (3) pumping rates and volumes from the IM extraction system; and (4) Groundwater Monitoring Program and Surface Water Monitoring Program activities and results.

Based on the data and evaluation presented in this report, the IM performance standard has been met for the Second Quarter 2017. The average pumping rate for the IM extraction system during Second Quarter 2017 was 127.6 gallons per minute, and an estimated 71.7 pounds (32.5 kilograms) of chromium were removed between March 1 and May 31, 2017. To date, the IM extraction system has removed 8,930 pounds (4,050 kilograms) of chromium.

1 INTRODUCTION

Pacific Gas and Electric Company (PG&E) is implementing interim measures (IMs) to address chromium concentrations in groundwater at the Topock Compressor Station (the site). The Topock Compressor Station is located in eastern San Bernardino County, 15 miles southeast of the City of Needles, California, as shown on Figure 1-1.

This report presents the monitoring data from three PG&E monitoring programs:

- Site-wide Groundwater Monitoring Program (GMP)
- Site-wide Surface Water Monitoring Program (RMP)
- Interim Measures No. 3 (IM-3) Performance Monitoring Program (PMP)

This report presents the monitoring data collected from PG&E's GMP, RMP, and PMP between April 1 and June 30, 2017 (hereafter referred to as Second Quarter 2017). Table 1-1 shows the current reporting schedule for these programs.

This report is divided into six sections:

Section 1 introduces the site; the GMP, RMP, and PMP programs; and the regulatory framework.

Section 2 describes the Second Quarter 2017 monitoring activities and site operations conducted in support of these programs.

Section 3 presents GMP and RMP monitoring results for the Second Quarter 2017 reporting period.

Section 4 presents PMP monitoring results and the IM evaluation for the Second Quarter 2017 reporting period.

Section 5 describes upcoming monitoring events for the Third Quarter 2017.

Section 6 lists the references cited throughout this report.

This combined GMP (including RMP) and PMP reporting format was approved by the California Environmental Protection Agency, Department of Toxic Substances Control (DTSC) in May 2009 (DTSC 2009a).

1.1 Recent Regulatory Communication

• On June 27, 2014, DTSC approved changes to the GMP sampling schedule, sample frequencies, and sampling methods (DTSC 2014b). This approval was based on recommendations documented in

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the Fourth Quarter 2013 and Annual edition of the Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report (henceforth referred to as the GMP/PMP Report; CH2M Hill 2014a). Starting in Third Quarter 2014, the groundwater sample collection method for most monitoring wells was conditionally switched from the traditional threevolume method to the low-flow (minimal drawdown) method (following the standard operating procedures detailed in the Sampling and Analysis Field Procedures Topock Program Manual, Revision 1, PG&E, Topock Project [CH2M Hill 2005a] and relevant updates).

- An updated listing of DTSC-approved purge methods and sampling frequencies, as well as a revised set of proposed GMP analytical suite modification, was provided in Table 7-1 of the Fourth Quarter 2014 and Annual GMP/PMP Report (CH2M Hill 2015a). Additional recommendations for updates to the GMP program sampling methods were outlined by PG&E in a letter to DTSC dated August 21, 2015 (PG&E 2015) and in Section 7 of the Fourth Quarter 2015 and Annual GMP/PMP Report (Arcadis 2016a). Recommendations made by PG&E in these documents remain under agency review.
- On June 29, 2015, the Arizona Department of Environmental Quality (ADEQ) recommended that PG&E increase the sampling frequency of MW-55-120 from semiannually to quarterly (ADEQ 2015). This was initiated by PG&E in Third Quarter 2015. On May 18, 2016, ADEQ recommended that quarterly sampling at MW-55-120 be extended for an additional year "where data are within the prescribed hold time and analyzed by an ADHS-certified lab (ADEQ 2016)." This was initiated by PG&E in Second Quarter 2016. Quarterly sampling continued through First Quarter 2017 at this location. Results of sampling at MW-55-120 were evaluated following First Quarter 2017 sampling, and a reduced (semi-annual) sampling frequency was proposed in the First Quarter 2017 GMP report (Arcadis 2017c), with an approval request letter sent to ADEQ on May 5, 2017 as part of the quarterly notification of GMP sampling results. Acceptance of the proposed change from ADEQ was received by email on June 1, 2017 (ADEQ 2017). Semi-annual sampling is planned to go into effect immediately at this location.
- On July 20, 2015, DTSC conditionally approved a proposal to evaluate a modification to the IM-3 pumping regime by allowing PE-01 to be shut off with pumping shifted to TW-03D and TW-02D or TW-02S so long as gradient targets are maintained and contingency is not triggered based on hexavalent chromium [Cr(VI)] concentrations in select floodplain wells (DTSC 2015). Because PE-01 pumps water with low concentrations of chromium (typically less than 5 micrograms per liter [µg/L]), shifting the flow from this well to a higher concentration extraction well can increase the rate of chromium removal from the floodplain.

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- As part of the conditional approval for PE-01 shutoff, GMP monitoring results from wells listed in the July 20, 2015 DTSC approval letter are compared to the maximum Cr(VI) and dissolved chromium concentrations measured in 2014 (or for biennial sampling frequency, the 2013 maximum concentrations), and results that exceed the previous maximum are required to be reported to DTSC within 40 days after the end of the quarterly GMP sampling event
- During Second Quarter 2017, PE-01 was run intermittently in April (for testing after Q1 IM-3 maintenance) and in May (pumped late in the month to maintain key well gradients). After June 1, PE-01 was not operated for the remainder of the quarter During the quarter, four of the wells evaluated (i.e., wells within 800 feet of TW-03D, as required as part of the conditional shutdown of PE-01) met the criteria where either Cr(VI) or total dissolved chromium (or both) were detected at concentrations exceeding the notification levels. DTSC was notified of Second Quarter 2017 exceedances at the four wells on June 9, 2017 (Arcadis 2017d).

1.2 History of Groundwater Impact at the Site

1.2.1 Cr(VI) Impacts to Groundwater

The Topock Compressor Station began operations in 1951. Remediation efforts are ongoing to address Cr(VI) in soil and groundwater resulting from the historical water discharge practices. A comprehensive library documenting the history of remediation at the Topock Compressor Station is available on the DTSC website at http://dtsc-topock.com/ (DTSC 2017).

1.2.2 Background Concentrations of Cr(VI)

Based on a regional study of naturally occurring metals in groundwater and a statistical evaluation of these data (CH2M Hill 2008), naturally occurring Cr(VI) in groundwater was calculated to exhibit an upper tolerance limit (UTL) concentration of 32 µg/L. This concentration is used as the background concentration for remedial activities. At the site, the Cr(VI) plume is mostly present within unconsolidated alluvial fan and fluvial deposits (within the Alluvial Aquifer) and, to a lesser extent, in fractured bedrock. Natural groundwater gradients are generally west-to-east in the majority of the site. The depth to groundwater and the thickness of the saturated sediments vary significantly across the site based on surface topography and the paleo-topography of the top of bedrock surface underneath the site.

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1.3 Site-wide Groundwater and Surface Water Monitoring Programs

1.3.1 Basis for GMP and RMP Programs

The Topock GMP and RMP were initiated as part of a Resource Conservation and Recovery Act (RCRA) and Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) facility investigation/remedial groundwater investigation. The RCRA program is being regulated under a Corrective Action Consent Agreement issued by the DTSC in 1996 for the Topock site (United States Environmental Protection Agency [USEPA] ID No. CAT080011729).

Groundwater monitoring data collected to date have been documented in regular monitoring reports (available on the DTSC website). In addition, data from between July 1997 and October 2007 are summarized in the Revised Final RCRA Facility Investigation/Remedial Investigation Report, Volume 2– Hydrogeologic Characterization and Results of Groundwater and Surface Water Investigation, PG&E, Topock Compressor Station, Needles, California, dated February 11, 2009 (CH2M Hill 2009a). Additional groundwater and surface water monitoring data from November 2007 through September 2008 are presented in the Final RCRA Facility Investigation/Remedial Investigation Report, Volume 2, Addendum– Hydrogeologic Characterization and Results of Groundwater and Surface Water Investigation, PG&E, Topock Compressor Station, Needles, California, dated June 29, 2009 (CH2M Hill 2009b).

In compliance with the requirements for Groundwater and Surface Water Monitoring Program directive of April 2005 (DTSC 2005a), this report presents the Second Quarter 2017 GMP and RMP Report for the IM monitoring activities conducted from April 1, 2017 through June 30, 2017.

1.3.2 GMP and RMP Sampling Networks

The GMP monitoring well network and RMP surface water sampling network are shown on Figures 1-2 and 1-3, respectively, and summarized below. The complete GMP network includes more than 100 wells that monitor groundwater in the Alluvial Aquifer and bedrock, and the RMP includes 25 surface water monitoring locations.

| GMP Groundwater Monitoring Wells | RMP Surface Water Monitoring Locations |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------|
| 129 monitoring wells in California, including two normally dry wells | 10 river channel locations (9 of which are sampled at two different depths) |
| 8 monitoring wells in Arizona | 4 shoreline locations |
| 2 water supply wells | 2 other surface water sampling locations (adjacent to the shoreline) |
| 2 IM-3 extraction wells | |
| 5 test wells | |

The well construction and sampling methods for wells in the GMP and other monitoring wells at the site are summarized in Appendix A (Table A-1) of the Fourth Quarter 2016 and Annual GMP/PMP report (Arcadis 2017b).

1.4 Interim Measure Performance Monitoring Program

1.4.1 Basis for PMP Program

In compliance with the requirements for IM monitoring and reporting outlined in the DTSC IM performance directive of February 2005, and in subsequent directives from the DTSC in 2007 (DTSC 2005b; 2007a-c), this report presents the Second Quarter 2017 PMP evaluation results for the IM monitoring activities from April 1, 2017 through June 30, 2017.

The Topock IM project consists of groundwater extraction for hydraulic control of the plume boundaries in the Colorado River floodplain and management of extracted groundwater. The groundwater extraction, treatment, and injection systems are collectively referred to as IM-3. The IM monitors only the Alluvial Aquifer. Currently, the IM-3 facilities include a groundwater extraction system (four extraction wells: TW-02D, TW-03D, TW-02S, and PE-01), conveyance piping, a groundwater treatment plant, and an injection well field for the discharge of the treated groundwater. During Second Quarter 2017, extraction wells TW-03D and PE-01 operated (with flow primarily from TW-03D) at a combined pumping rate of 127.6 gallons per minute (gpm), including periods of planned and unplanned downtime

Figure 1-1 shows the locations of the IM-3 extraction, conveyance, treatment, and injection facilities.

In a letter dated February 14, 2005, DTSC established the criteria for evaluating the performance of the IM (DTSC 2005c). As defined by DTSC, the performance standard for this IM is to *"establish and maintain a net landward hydraulic gradient, both horizontally and vertically, that ensures that hexavalent chromium*

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[Cr(VI)] concentrations at or greater than 20 micrograms per liter [µg/L] in the floodplain are contained for removal and treatment" (DTSC 2005b). A Draft Performance Monitoring Plan for Interim Measures in the Floodplain Area, PG&E, Topock Compressor Station, Needles, California (CH2M Hill 2005b) was submitted to DTSC on April 15, 2005 (herein referred to as the Performance Monitoring Plan).

The February 2005 DTSC directive also defined the monitoring and reporting requirements for the IM (DTSC 2005b-c). In October 2007, DTSC modified the reporting requirements for the PMP (DTSC 2007a) to discontinue monthly performance monitoring reports (the quarterly and annual reporting requirements were unchanged). The DTSC approved additional updates and modifications to the PMP in letters dated October 12, 2007; July 14, 2008; July 17, 2008; July 23, 2010; and June 27, 2014 (DTSC 2007a, 2008a-b, 2010a, 2014b). On July 20, 2015, DTSC conditionally approved the proposal to modify the IM-3 pumping regime by allowing PE-01 to be shut off and pumping to be shifted to TW-03D and TW-02D or TW-02S so long as gradient targets are maintained (DTSC 2015). Because PE-01 pumps water with low concentrations of chromium (typically less than 5 μ g/L), shifting more pumping to a higher concentration extraction well can increase the rate of chromium removal from the floodplain.

PE-01 was operated intermittently during Second Quarter 2017 to help maintain groundwater gradients, with no pumping after June 1. TW-02S and TW-02D did not run during Second Quarter 2017 except during brief periods of testing and sampling. TW-03D operated full time during Second Quarter 2017.

1.4.2 PMP – Aquifer Hydraulics

The PMP monitors hydrogeologic conditions in the Alluvial Aquifer. The wells screened in the unconsolidated alluvial fan and fluvial deposits, which comprise the Alluvial Aquifer, have been separated into three depth intervals to present groundwater quality and groundwater level data. The depth intervals of the Alluvial Aquifer in the floodplain area—designated upper (shallow wells), middle (mid-depth wells), and lower (deep wells)—are based on grouping the monitoring wells screened at common elevations. These divisions do not correspond to any lithostratigraphic layers within the aquifer. The Alluvial Aquifer is considered to be hydraulically undivided. The subdivision of the aquifer into three depth intervals is an appropriate construct for presenting and evaluating spatial and temporal distribution of groundwater quality data in the floodplain. The three-interval concept is also useful for presenting and evaluating lateral gradients while minimizing effects of vertical gradients and observing the influence of pumping from partially penetrating wells.

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1.4.3 PMP Monitoring Network

Figure 1-4 shows the locations of wells used for the PMP. The PMP includes data collection for IM groundwater extraction, IM hydraulic monitoring, the IM Contingency Plan (IMCP), and IM chemical performance monitoring. With approval from DTSC, the list of wells included in the PMP programs was modified beginning on August 1, 2008 (PG&E 2008). The PMP wells and monitoring locations are described in the table below.

PMP Wells and Monitoring Networks

IM Extraction Wells (4 Wells)

- TW-02D
- TW-03D
- TW-02S
- PE-01

Hydraulic Monitoring Network - 53 Wells Total (including 17 shallow, 14 intermediate, and 22 deep)

- Floodplain wells: monitoring wells on the Colorado River floodplain
- Intermediate wells: monitoring wells immediately north, west, and southwest of the floodplain
- Interior wells: monitoring wells upgradient of IM pumping

IMCP Wells (24 Wells)

- 6 Shallow Wells
- 5 Intermediate Wells
- 13 Deep Wells

Chemical Performance Monitoring Locations (11 Wells)

- 9 Annual Wells
- 1 River Sampling Location
- 1 Biennial Well

1.4.3.1 IM Extraction Wells

The PMP Program includes four IM extraction wells (Figure 1-4). Three wells (TW-02D, TW-03D, and TW-02S) are located on the MW-20 bench, and one well (PE-01) is located on the floodplain approximately 450 feet east of extraction well TW-03D.

1.4.3.2 IM Hydraulic Monitoring Network

The IM Hydraulic Monitoring Network consists of 53 wells (shown on Figure 1-4) used to evaluate the performance of the IM and demonstrate compliance of required hydraulic gradients. Section 4.7 of this report presents a summary of the IM hydraulic monitoring results for Second Quarter 2017.

In addition to the established IM hydraulic monitoring network, groundwater monitoring wells installed on the Arizona side of the Colorado River (not formally part of the PMP) also provide groundwater elevation data and demonstrate hydraulic gradients on the Arizona side of the river (Figure 1-4).

1.4.3.3 IM Contingency Plan Wells

Twenty-four IMCP wells have been selected as part of an early detection system to detect any increases in chromium concentrations at areas of interest at the site. Following a sampling event, any sampled IMCP wells are evaluated against their established trigger levels. If any exceedances are observed at these wells, a notification process is initiated as outlined in the Revised Contingency Plan Flow Chart (Figure 1 in PG&E 2008). Results of IMCP well evaluations following Second Quarter 2017 sampling are presented in Section 4.3 of this report.

1.4.3.4 IM Chemical Performance Monitoring Wells

The well network is sampled annually or biennially for an expanded chemistry suite as part of the IM Chemical Performance Monitoring Network, which was most recently amended in 2008 (PG&E 2008). Currently, nine wells are sampled annually as part of this program, one well is sampled biennially, and one river location is sampled annually. Results of chemical performance monitoring were last reported in the Fourth Quarter 2016 Annual GMP-PMP Report (Arcadis 2017b). The next scheduled assessment is planned for Fourth Quarter 2017.

1.4.3.5 Wells Monitored for Conditional Shut-Down of PE-01

As part of the conditional approval for PE-01 shutoff, GMP monitoring results from wells listed in the July 20, 2015 DTSC approval letter (i.e., wells within 800 feet of TW-03D) are compared to the maximum Cr(VI) and dissolved chromium concentrations measured in 2014 (or for biennial sampling frequency, the 2013 maximum concentrations), and results that exceed the previous maximum are required to be reported to DTSC within 40 days after the end of the quarterly GMP sampling event. Results for this evaluation for Second Quarter 2017 are presented in Section 4.3.2.

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1.5 Sustainability

The GMP, RMP, and PMP monitoring programs strive to use sustainable sampling and data collection practices. This section briefly describes some of the sustainability practices now in use.

As approved by the California Regional Water Quality Control Board in 2006, groundwater sampling purge water is disposed via the on-site IM-3 treatment plant and injection process, eliminating off-site transport and disposal of sampling purge water. Additionally, the RMP boat contractor has always been a local Lake Havasu City-based business. Benefits of employing local resources for sampling support are reduced fuel consumption and greenhouse gas emissions, and increased local business support. In 2012, the analytical laboratory services supporting Topock monitoring was changed from a Los Angeles-based lab to the current California-certified Las Vegas-based lab, reducing lab courier travel by more than half. In 2007, DTCS approved the use of USEPA Method 218.6, which has a 28-day holding time, in place of USEPA Method SW846 Method 7199 for Cr(VI) analysis, which has a 24-hour holding time. Subsequently, PG&E also adopted the 14-day holding time nitrate method (first used with the Compliance Monitoring Program [CMP]) for Topock GMP to replace the previous 48-hour holding time method. These method changes reduced courier travel mileage and increased field efficiency with less frequent sample pickups. The use of the DTSC website and electronic report submittal has reduced the number of report hard copies and conserved natural resources. The number of report hard copies has been reduced over the years from 16 to 10 for the quarterly reports to conserve resources.

To reduce the potential for impacts to floodplain areas with nesting habitat for sensitive avian species, water level data telemetry systems were installed from 2011 through 2012 at the five key-gradient compliance well locations. The telemetry systems are still used. The solar-powered data telemetry systems eliminated the need for weekly download visits (reduced mobilizations of off-site technical support resources) and allows for monthly or less frequent visits for key well transducer calibrations and maintenance.

The DTSC approved the provisional use of low-flow sampling on June 27, 2014 (DTSC 2014b) at most wells screened in the Alluvial Aquifer. Low-flow sampling reduced the volume of purge water and the sampling footprint at most wells. For wells still using the three-volume purge sampling methods (primarily bedrock and long screened wells), pumps and tubing are sized for the optimum purge technique at each monitoring well. Utility vehicles (e.g., Polaris Ranger or Kawasaki Mule) and one quiet electric four-wheel-drive utility vehicle are used to access wells on the floodplain and in some culturally sensitive areas rather

than the full-size pickup truck. These best practices reduce generator use, impacts from well access, and decontamination water volume to further decrease the monitoring footprint.

More recently, DTSC conditionally approved a modification to the IM-3 pumping regime that allows PE-01 to be periodically shut off with pumping shifted to TW-03D and TW-02D or TW-02S. When applied, this modification allows for an increase in the rate of chromium removal from the floodplain, thereby extending the benefit of additional mass removal by the existing system to the overall site cleanup while maintaining hydraulic control of the plume.

2 SECOND QUARTER 2017 MONITORING ACTIVITIES

This section summarizes the monitoring and sampling activities completed during Second Quarter 2017 for the GMP, RMP, and PMP.

2.1 Groundwater Monitoring Program

2.1.1 Monthly Sampling

Groundwater was sampled from the active IM extraction wells (PE-01 and TW-03D) in April, May, and June 2017 and analyzed for Cr(VI), dissolved chromium, total dissolved solids (TDS), pH, and several additional analytes.

2.1.2 Quarterly Sampling

The Second Quarter 2017 GMP groundwater monitoring event was conducted between April 24 and May 5, 2017 and included sampling from 99 groundwater monitoring wells (with no samples collected at highway median well MW-40D due to ongoing access concerns).

Samples from these wells were submitted for laboratory analysis of Cr(VI), dissolved chromium, and specific conductance. Additional field-measured parameters consisted of oxidation-reduction potential (ORP) and pH.

In addition, groundwater samples were collected at selected GMP wells for analysis of:

- Arsenic from a subset of wells screened in fluvial sediments, as directed by DTSC in the Corrective Measures Study review comment No. 186 (DTSC 2009b)
- Arsenic from bedrock monitoring wells
- Contaminants of potential concern (COPCs), including molybdenum, nitrate/nitrite as nitrogen (referred to as nitrate hereafter), selenium, and potential in situ byproducts (manganese, iron, and arsenic) from a subset of wells (DTSC 2010b, 2011, 2015).

2.1.3 Sampling Frequency at Arizona Well MW-55-120

On June 29, 2015, the ADEQ recommended that PG&E increase the sampling frequency of MW-55-120 from semiannually to quarterly (ADEQ 2015). This was initiated by PG&E in Third Quarter 2015. On May 18, 2016, ADEQ recommended that quarterly sampling at MW-55-120 be extended for an additional year "where data are within the prescribed hold time and analyzed by an ADHS-certified lab" (ADEQ 2016). This was initiated by PG&E in Second Quarter 2016. Quarterly sampling continued at this well through

First Quarter 2017. Results of sampling at MW-55-120 were evaluated following First Quarter 2017 sampling, and a reduced (semi-annual) sampling frequency was proposed in the First Quarter 2017 GMP report (Arcadis 2017c), with an approval request letter sent to ADEQ on May 5, 2017 as part of the quarterly notification of GMP sampling results. Acceptance of the proposed change from ADEQ was received by email on June 1, 2017 (ADEQ 2017). Semi-annual sampling is planned to go into effect immediately at this location.

2.1.4 Well Maintenance

PG&E performs quarterly inspections and takes corrective actions as necessary to ensure that the monitoring wells are in good working condition (DTSC 2013, CH2M Hill 2005a-b). Table A-1 in Appendix A summarizes the quarterly inspection log, field observations, and mitigation actions, if any, for well maintenance.

2.1.5 Implementation of Alternative Sampling Methods

2.1.5.1 Site-wide Implementation of Low-flow Sampling Method

On June 27, 2014, the DTSC approved a change from the traditional three-volume purge sampling method to using a low-flow sampling method (DTSC 2014b). This approval applied to wells screened in alluvial/fluvial sediments with saturated screen lengths of 20 feet or less. Sample collection using the low-flow method at wells meeting the screen length criterion was initiated during the Third Quarter 2014 sampling event and has continued through Second Quarter 2017.

2.1.5.2 Sampling Method Trials at Select Wells

In addition to the low-flow sampling method change, and in conformance with the June 27, 2014 email from DTSC (DTSC 2014b), PG&E began conducting sampling method trials at MW-38S, MW-38D, MW-40S, and MW-40D during Fourth Quarter 2014. The purpose of the method trial is to directly compare two different sampling methods. An assessment of the method trials was performed following Fourth Quarter 2016 sampling and was included with the Fourth Quarter 2016 Annual GMP/PMP Report (Arcadis 2017b). The annual report presented the results after 2 years of method trials and made recommendations for updates to the trials (currently under agency review). Method trials continued through Second Quarter 2017 at these wells. The results from the next assessment will be presented in the Fourth Quarter 2017 Annual GMP/PMP Report.

2.2 Surface Water Monitoring Program

Quarterly surface water sampling for the Second Quarter 2017 was conducted May 10 and 21, 2017 from the RMP monitoring network. Samples from the event were analyzed for Cr(VI), dissolved chromium, specific conductance, and pH. Samples were also analyzed for COPCs (molybdenum, nitrate, and selenium), in situ byproducts (manganese, iron, and arsenic), and geochemical indicator parameters (barium and total suspended solids) to develop baseline concentrations for future remedy performance evaluations.

2.3 Performance Monitoring Program

Groundwater samples for the PMP were collected during the Second Quarter 2017 GMP sampling event. In addition, PMP pressure transducers, which monitor hydraulic gradients of the Alluvial Aquifer, were downloaded in the first 2 weeks of each month (April, May, and June) to obtain readings for the previous month. The transducers in the key monitoring wells (MW-27-085, MW-31-135, MW-33-150, MW-34-100, and MW-45-095; Figure 1-4) are also downloaded via a cellular telemetry system.

In accordance with DTSC conditional approval (DTSC 2015), PE-01 was shut off February 3, 2016, with the pumping shifted to TW-03D and supplemented by TW-02D. Conditional approval included the requirement that PG&E notify DTSC if chromium from individual floodplain monitoring wells within approximately 800 feet of TW-3D exhibited concentrations greater than the maximum detected chromium concentrations from 2014 (or most recent year if a well was not sampled in 2014) when PE-01 is shut down. Samples from Second Quarter 2017 were evaluated in accordance with the DTSC conditional approval (for the shutoff of PE-01) letter. Four of the wells monitored during the Second Quarter 2017 met the criteria where either Cr(VI) or total dissolved chromium (or both) were detected at concentrations exceeding the notification levels. DTSC was notified of Second Quarter 2017 exceedances at the four wells on June 9, 2017 (Arcadis 2017d).. A further discussion of these results is presented in Section 4.3.2 of this report.

3 RESULTS FOR SITE-WIDE GROUNDWATER MONITORING AND SURFACE WATER SAMPLING

This section presents the analytical results for groundwater and surface water monitoring conducted during Second Quarter 2017.

3.1 Groundwater Results for Cr(VI) and Dissolved Chromium

Table 3-1 presents the Second Quarter 2016 through Second Quarter 2017 groundwater sample results for Cr(VI) and chromium, among other parameters. The laboratory reports for samples analyzed during Second Quarter 2017 are provided in Appendix B.

Figures 3-1a and 3-1b present the Second Quarter 2017 Cr(VI) results in plan view for wells monitoring the upper-depth (shallow wells) and lower-depth (deep wells) intervals, respectively, of the Alluvial Aquifer and bedrock (mid-depth wells not sampled during Second Quarter 2017). These figures also show the interpreted extent of groundwater Cr(VI) concentrations higher than 32 μ g/L for each depth interval. The value of 32 μ g/L is based on the calculated natural background UTL for Cr(VI) in groundwater from the background study (CH2M Hill 2009a).

During Second Quarter 2017, the maximum detected Cr(VI) concentration was 12,000 μ g/L in well MW-68-180. The maximum detected dissolved chromium concentration was also in MW-68-180 at 12,000 μ g/L (Table 3-1).

3.2 Other Groundwater Monitoring Results

3.2.1 Contaminants of Potential Concern and In Situ Byproducts

Table 3-2 presents the COPCs and in situ byproducts sampling results for groundwater monitoring well samples collected in Second Quarter 2017. The wells where maximum concentrations of these analytes were reported are summarized as follows:

- MW-46-175 with a molybdenum concentration of 180 μg/L
- MW-67-185 with a nitrate concentration of 75 milligrams per liter (mg/L)
- MW-67-185 with a selenium concentration of 330 μg/L
- MW-66BR-270 with a manganese concentration of 5,400 μg/L

3.2.2 Arsenic Sampling in Monitoring Wells

Select Alluvial Aquifer and bedrock wells were sampled for arsenic during the Second Quarter 2017 event. Selected arsenic results are presented with the COPCs and in situ byproducts results in Table 3-2. Additional arsenic results are presented in Appendix C, Table C-1. Arsenic concentrations were within expected ranges for the wells sampled. The maximum concentration of arsenic for the quarter was 28 μ g/L at well MW-42-055.

3.3 Surface Water Results for Cr(VI) and Dissolved Chromium

During the Second Quarter 2017 RMP sampling event, Cr(VI) and dissolved chromium were not detected at concentrations higher than reporting limits at any surface water monitoring locations (Table 3-3).

Table 3-4 presents results for the COPCs (molybdenum, nitrate, and selenium), in situ byproducts (manganese, iron, and arsenic), and other geochemical indicator parameters for surface water samples from the Second Quarter 2017 sampling event. The surface water locations where maximum concentrations of these analytes were reported in Second Quarter 2017 are summarized below (results for these analytes were within expected ranges for Second Quarter 2017):

- C-MAR-S with a molybdenum concentration of 6.6 µg/L
- C-TAZ-S with an estimated (J) nitrate concentration of 0.58 J mg/L
- C-I-3-S, R-19, and R63, all with a selenium concentration of 1.7 μg/L
- C-MAR-S and C-MAR-D, all with a manganese concentration of 120 μg/L
- R63 with a dissolved iron concentration of 57 μg/L
- C-MAR-D with a total iron concentration of 6,900 μg/L
- C-NR4-D with an arsenic concentration of 2.3 µg/L.

The C-MAR sample location is near the east side of the Colorado River at the mouth of the Topock Marsh area as shown on Figure 1-3. This location is out of the main river channel and adjacent to an area of naturally reducing geochemical conditions in groundwater. Elevated manganese and iron concentrations are typical of reduced geochemical environments.

3.4 Data Validation and Completeness

Project chemists reviewed laboratory analytical data from the Second Quarter 2017 sampling events to assess data quality and to identify deviations from analytical requirements.

The following bullets summarize the notable analytical qualifications in data reported for Second Quarter 2017:

- Ten Cr(VI) (USEPA Method 218.6) results exhibited a matrix interference issue that required a dilution to achieve satisfactory matrix spike recovery, resulting in an elevated reporting limit. No flags were applied.
- Dissolved selenium was recovered at concentrations lower than quality control (QC) limits in the matrix spike of sample MW-46-175-Q217. The associated parent samples were qualified as an estimated non-detect and flagged "UJ".
- The post digestion spike (PDS) recovery was not within QC criteria in sample MW-66-165-Q217 and the associated result was qualified as an estimated detect and flagged "J".
- Nitrate/Nitrite as nitrogen demonstrated a relative percent difference greater than QC criteria for the field duplicate pair of sample TW-02D-Q217/MW-913-Q217. The associated results were qualified as estimated detects and flagged "J".
- Based on the March 2007 USEPA ruling, and reaffirmed in the May 2012 USEPA ruling, pH has a 15minute holding time. As a result, all samples analyzed in a certified lab by Method SM4500-HB (pH) are analyzed outside the USEPA-recommended holding time. Therefore, the pH results for the Second Quarter 2017 sampling events analyzed in a certified lab are considered estimated.

No other significant analytical deficiencies were identified in the Second Quarter 2017 data. Additional details are provided in the data validation reports kept in the project file and available upon request.

In addition, PG&E identified no "suspect" detections of Cr(VI) in surface water samples or any other "suspect" samples requiring reanalysis at the laboratory; therefore, in conformance with the agencies' April 4, 2014 direction letter (DTSC 2014a), no notifications were made to DTSC and the United States Department of the Interior (DOI).

4 SECOND QUARTER INTERIM MEASURES PERFORMANCE MONITORING PROGRAM EVALUATION

This section presents the quarterly PMP evaluation summary.

4.1 Water Quality Results for Performance Monitoring Program Floodplain Wells

The chemical performance monitoring wells are sampled annually (one well sampled biennially) during the Fourth Quarter sampling events. Figure 1-4 shows the locations of the monitoring wells sampled for the performance monitoring parameters.

In July 2008 and June 2014, DTSC approved modifications to the PMP IM chemical performance monitoring parameters (DTSC 2008b; 2014b). For the complete annual general chemistry results, see Table F-1 in Appendix F of the 2016 GMP/PMP Report (Arcadis 2017b). The next round of Chemical Performance Monitoring sampling is planned for Fourth Quarter 2017.

4.2 Cr(VI) Distribution and Trends in Performance Monitoring Program Wells

The Second Quarter 2017 distribution of Cr(VI) in the upper-depth (shallow wells), middle (mid-depth wells) and lower-depth (deep wells) intervals of the Alluvial Aquifer is shown in plan view and cross-section view (cross-section A) on Figure 4-1.¹ Figure 4-2 presents the Second Quarter 2017 Cr(VI) results for cross-section B, oriented parallel to the Colorado River. The locations of cross-sections A and B are shown on Figure 4-1.

Analytical results for April 2016 through June 2017 are presented in Table 3-1. Appendix D includes graphs of Cr(VI) concentration vs time in selected monitoring well clusters through June 2017. Figure 4-3 presents graphs of Cr(VI) concentration vs time for the following deep monitoring wells in the floodplain area through June 2017: MW-34-100, MW-36-090, MW-36-100, MW-44-115, MW-44-125, and MW-46-175. The locations of these deep wells selected for performance evaluation are shown on Figure 4-1.

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¹ On Figures 4-1 and 4-2, the Cr(VI) concentrations are color-coded based on the groundwater background Cr(VI) concentration, which is 32 µg/L (CH2M Hill 2009a). The 20 µg/L and 50 µg/L Cr(VI) concentration contours presented on Figures 4-1 and 4-2 are shown in accordance with DTSC's 2005 IM directive and are not based on the background Cr(VI) concentration for groundwater.

Wells showing marked decreases in concentration are generally located in the floodplain area where IM pumping is removing chromium in groundwater. Wells with historical detections near or at reporting limits remained at these levels during the Second Quarter 2017 period. Cr(VI) concentrations have remained relatively steady with respect to historical trends or have decreased in many wells since IM and PE-01 pumping began in 2004 and 2005, respectively (Figure 4-3 and Appendix D).

Key long-term Cr(VI) concentration trends through Second Quarter 2017 include:

- Concentrations at the MW-20 cluster (located near the TW-03D pumping well) indicate generally decreasing concentrations at the shallow well MW-20-070 (since 2011), decreasing concentrations at MW-20-100 (since May 2007), and variable concentrations at MW-20-130, but overall decreasing since 2007 (Figure D-3).
- As shown on Figure 4-3 and Figure D-6, well MW-34-100 has shown a seasonally fluctuating trend in Cr(VI) concentration over the past 8 years; since June 2006, concentrations at this well have shown a general decreasing trend. Landward gradients have been present at this location since IM pumping began; therefore, the seasonal fluctuations in concentration observed at MW-34-100 (driven by river management at Davis Dam – see Section 4.6) are not considered an indication of any migration of the plume toward the river.
- Deep well MW-36-100 Cr(VI) concentrations initially increased upon the startup of PE-01 pumping, began to decrease in 2007, and have remained lower than 100 μg/L since late 2008, as shown on Figures 4-3 and D-7.
- Deep well MW-39-100 concentrations steadily declined since the start of IM pumping (Figure D-8).
- Deep well MW-44-115 has shown a downward trend since July 2006, as presented on Figures 4-3 and D-10. Well MW-44-125 has also shown an overall downward trend since November 2008, as presented on Figures 4-3 and D-10.
- Concentrations in deep well MW-46-175 have shown seasonal fluctuation (driven by river management at Davis Dam – see Section 4.6), but overall downward trend since 2007, as presented on Figures 4-3 and D-11.
- Well TW-04, a deeper well, has shown a declining trend since March 2007, as presented on Figure D-19.

4.3 Performance Monitoring Program Contingency Plan Cr(VI) Monitoring

4.3.1 Chromium Concentrations in IMCP Wells

The Topock IMCP was developed to detect and control possible migration of the Cr(VI) plume toward the Colorado River (DTSC 2005b). Currently, the IMCP consists of 24 wells that activate contingencies per criteria in the IMCP plan if their trigger levels are exceeded. Cr(VI) results for the IMCP wells sampled during the Second Quarter 2017 reporting period were all lower than their trigger levels. Appendix D includes Cr(VI) concentration graphs for the IMCP wells and select other site monitoring wells.

4.3.2 Chromium Concentrations in Wells Monitored for Conditional Shutdown of PE-01

On July 20, 2015, DTSC conditionally approved a proposal to evaluate a modification to the IM-3 pumping regime by allowing PE-01 to be shut off with pumping shifted to TW-03D and TW-02D or TW-02S so long as gradient targets are maintained and contingency is not triggered based on hexavalent chromium [Cr(VI)] concentrations in select floodplain wells (DTSC 2015). During the Second Quarter 2017 monitoring event, four of the 46 wells monitored met the criteria where either Cr(VI) or total dissolved chromium (or both) were detected at concentrations exceeding the notification levels. These wells are MW-26, MW-28-090, MW-39-100, and MW-47-115. For the other 42 wells monitored during the Second Quarter 2017, total dissolved chromium and Cr(VI) concentrations were below their notification levels and/or were non-detect. DTSC was notified of Second Quarter 2017 exceedances at the four wells on June 9, 2017 (Arcadis 2017d).

4.4 Extraction Systems Operations

From April 1, 2017 through June 30, 2017, the volume of groundwater extracted and treated by the IM-3 system was 16,727,229 gallons, and an estimated 71.7 pounds (32.5 kilograms) of chromium was removed from the aquifer between March 1 and May 31, 2017 (Table 4-1). Groundwater extraction is reported on a different schedule than chromium removal reporting (i.e., April-June and March-May, respectively; see Tables 1-1 and 4-1).

During Second Quarter 2017, extraction wells TW-03D and PE-01 operated at a combined average pumping rate of 127.6 gpm, including periods of planned and unplanned downtime. The average monthly pumping rates were 115.3 gpm (April 2017), 136.5 gpm (May 2017), and 130.9 gpm (June 2017) during the Second Quarter 2017. Extraction wells TW-02S and TW-02D were not operated during Second

Quarter 2017. Table 4-1 shows the average pumping rate and total volume pumped for the system during Second Quarter 2017, as well as monthly average pumping rates and total volumes pumped per extraction well during the quarter.

The operational runtime percentage for the IM extraction system was 93.7 percent during this reporting period. The operations log for the extraction system during Second Quarter 2017, including planned downtime (such as the April maintenance shutdown) and unplanned downtime, is included in Appendix E. Additional IM-3 operational data are presented in quarterly (and semiannual) IM-3 Treatment System Monitoring Reports (e.g., CH2M Hill 2017c).

The concentrate (i.e., saline water) from the reverse osmosis system was shipped off site as a nonhazardous waste and was transported to Liquid Environmental Solutions in Phoenix, Arizona for treatment and disposal. Two containers of solids from the IM-3 facility were disposed of at the U.S. Ecology Chemical Waste Management facility in Beatty, Nevada during Second Quarter 2017. Daily IM-3 inspections included general facility inspections, flow measurements, and site security monitoring. Daily logs with documentation of inspections are maintained on site.

During the reporting period, Cr(VI) concentrations in TW-03D remained stable, ranging from a maximum value of 560 μ g/L in April to a minimum value of 550 μ g/L in May and June, as shown in Table 4-2. TDS concentrations in TW-3D for this reporting period have also remained stable, as shown in Table 4-2.

During the reporting period, Cr(VI) concentrations in PE-01 (on the floodplain) were detected only in April (0.53 µg/L); Cr(VI) was not detected in May and June, as shown in Table 4-2. PE-01 was operated intermittently during Second Quarter 2017, primarily to support IM-3 system maintenance and to help maintain key well gradients. TDS concentrations in PE-1 for this reporting period have remained stable.

With increased use of extraction well TW-02D during First Quarter 2016, PG&E increased sampling frequency at this well from annual to quarterly starting in Second Quarter 2016. TW-02D was only operated in Second Quarter 2017 for a brief period for sampling. Sampling results at this well during the quarter showed results of 530 μ g/L Cr(VI) and 540 μ g/L total dissolved chromium. Results will continue to be monitored at this location quarterly while this well remains available for groundwater extraction.

Groundwater samples are currently collected annually at extraction well TW-02S, with the next round of sampling planned for Fourth Quarter 2017.

4.5 Hydraulic Gradient and River Levels during Quarterly Period

During the reporting period, water levels were recorded at intervals of 30 minutes with pressure transducers in 52 wells (excluding five Arizona locations) and two river monitoring stations (I-3 and RRB; Figure 4-4a). The data are typically continuous, with only short interruptions for sampling or maintenance.

Hydraulic gradients were measured during the Second Quarter 2017 for well pairs selected for performance monitoring of the extraction system. Table 4-3 presents the monthly average hydraulic gradients measured for each of the gradient well pairs in April, May, and June 2017 as well as the overall average of all well pairs. Landward gradients exceeding the 0.001 foot per foot (ft/ft) requirement were measured each month as shown in Table 4-3. Figure 4-6 presents graphs of the hydraulic gradients, monthly average pumping rates, and river levels for the quarterly period. The overall monthly average gradients for all well pairs were 0.0048, 0.0049 and 0.0035 ft/ft for April, May, and June, respectively. This is 4.8, 4.9, and 3.5 times greater than the required gradient of 0.001 ft/ft, respectively. The monthly average gradients for the northern well pair were 2.7, 3.0, and 3.0 times the target gradient of 0.001 ft/ft. For the central well pair, the monthly average gradients were 9.0, 8.8, and 6.1 times the target gradient. The southern well pair average gradients were 2.6, 3.0, and 1.5 times the target gradient.

Daily average groundwater and river elevations calculated from the pressure transducer data for the Second Quarter 2017 reporting period are summarized in Table F-1 in Appendix F. Groundwater elevations (or total hydraulic heads) are adjusted for temperature and salinity differences among wells (i.e., adjusted to a common freshwater equivalent). The elevation of the Colorado River measured at the I-3 gauging station (location shown on Figure 4-4a) is also shown on the hydrographs in Appendix F.

Average Second Quarter 2017 groundwater elevations for the upper-depth, middle-depth, and lowerdepth wells are presented and contoured in plan view on Figures 4-4a, 4-4b, and 4-4c. Average groundwater elevations for wells on floodplain cross-section A are presented and contoured on Figure 4-5. Several monitoring wells are significantly deeper than other wells in the lower depth interval. Due to complex vertical gradients present at portions of the Topock site, water levels for some wells are not considered in the contouring in the plan views on Figures 4-4a through 4-4c and in the cross-section on Figure 4-5.

Lower-zone water levels shown on Figure 4-4c indicate that potentiometric levels in monitoring wells in Arizona are higher than those in wells across the river on the California floodplain. This means that the apparent hydraulic gradient on the Arizona side of the river is westward and, as a result, groundwater flow

would also be toward the west in that area. This is consistent with the site conceptual model and with the current numerical groundwater flow model.

For the Second Quarter 2017 reporting period, transducer data were recorded in wells located on the Arizona side of the Colorado River. The quarterly average groundwater elevations for wells MW-55-120, MW-54-085, MW-54-140, and MW-54-195 are presented on Figure 4-4c, if available, and are used for contouring where appropriate. With the exception of well MW-55-045, all wells in the MW-54 and MW-55 clusters are screened in the deep interval of the Alluvial Aquifer. Well MW-55-045 is screened across portions of the shallow and middle intervals.

Figure 4-6 illustrates the measured hydraulic gradients during the Second Quarter 2017 with the concurrent river elevations and IM-3 pumping rates.

4.6 Projected River Levels during Next Quarter

The Colorado River stage near the Topock Compressor Station is measured at the I-3 location and is directly influenced by releases from Davis Dam and, to a lesser degree, from Lake Havasu elevations, both of which are controlled by the United States Bureau of Reclamation (USBR). Total releases from Davis Dam follow a predictable annual cycle, with largest monthly releases typically in spring and early summer and smallest monthly releases in late fall/winter (November and December). Superimposed on this annual cycle is a diurnal cycle determined primarily by daily fluctuations in electric power demand. Releases within a given 24-hour period often fluctuate over a wider range of flows than that of monthly average flows over an entire year. Figure 4-7 shows the river stage measured at I-3 superimposed on the projected I-3 river levels.

Projected river levels for future months are based on the USBR projections of Davis Dam discharge and Lake Havasu levels from the preceding month. For example, the projected river level for July 2017 is based on the June 2017 USBR projections of Davis Dam release and Lake Havasu level, not the actual release and level values. The variability between measured and projected river levels is due to the difference between measured and actual Davis Dam release and Lake Havasu levels. The more recent data (last 4 years; plotted on Figure 4-7) are summarized in Table 4-4. The future projections shown on Figure 4-7 (predicted data points and lines are in different color than actual measurements) are based on USBR long-range projections of Davis Dam releases and Lake Havasu levels from June 2017. There is more uncertainty in these projections at longer times in the future because water demand is based on various elements including climatic factors.

Current USBR projections, presented in Table 4-4, show that the projected Davis Dam release for July 2017 (13,300 cubic feet per second) will be less than the actual release in June 2017 (14,300 cubic feet per second). Based on June 2017 USBR projections, it is anticipated that the Colorado River level at the I-3 gage location in July 2017 will be approximately 0.86 ft lower compared to the actual levels in June 2017.

4.7 Quarterly Performance Monitoring Program Evaluation Summary

The groundwater elevation and hydraulic gradient data from April, May, and June 2017 performance monitoring indicate that the minimum landward gradient target of 0.001 ft/ft was exceeded each month during the Second Quarter 2017. The overall average landward gradients during Second Quarter 2017 were 4.8, 4.9, and 3.5 times the required minimum magnitude, respectively, as shown in Table 4-3. The gradient analysis from designated well pairs are an approved line of evidence for assessing hydraulic containment of the Cr(VI) plume created by pumping from the extraction well network (primarily consisting of TW-03D, with other wells as needed). Based on the hydraulic and monitoring data and evaluation presented in this report, the IM performance standard has been met for the Second Quarter 2017 reporting period.

A total of 16,727,229 gallons of groundwater was extracted during Second Quarter 2017 by the IM-3 treatment facility. The average pumping rate for the IM extraction system during Second Quarter 2017, including system downtime, was 127.6 gpm. An estimated 71.7 pounds (32.5 kilograms) of chromium was removed from groundwater during March, April, and May 2017, as presented in Table 4-1. Chromium removal is reported on a different schedule than groundwater extraction (i.e., March-May and April-June, respectively. See Table 1-1 and Table 4-1).

The wells monitored to detect trends in Cr(VI) in the IM pumping area (e.g., MW-36-100, MW-39-100, MW-44-115, MW-44-125, and MW-46-175) generally continue to show overall stable or declining Cr(VI) concentrations relative to prior monitoring results, as shown in Appendix D. Presentation and evaluation of the Cr(VI) trends observed in the performance monitoring area during the Second Quarter 2017 reporting period are discussed in Section 4.2.

5 UPCOMING OPERATION AND MONITORING EVENTS

Reporting of the IM extraction and monitoring activities will continue as described in the PMP and under direction from DTSC. Monitoring results, operations, and performance monitoring data will be further reported in the Third Quarter 2017 GMP/PMP Report, which will be submitted by December 15, 2017.

5.1 Groundwater Monitoring Program

5.1.1 Quarterly Monitoring

Consistent with the July 23, 2010 DTSC sampling schedule approval (DTSC 2010a), the Third Quarter 2017 groundwater monitoring event is scheduled for late September, 2017. This event includes groundwater sampling at 21 wells. Results will be reported in the Third Quarter 2017 Quarterly Monitoring Report.

5.1.2 Monthly Monitoring

Monthly sampling of TW-03D and PE-01 will continue during the first 2 weeks of each month in coordination with IM-3 staff. Results will be reported in the Third Quarter 2017 Quarterly Monitoring Report.

5.1.3 Well Inspections

Monitoring wells will be inspected during each regularly scheduled sampling event but not less frequently than quarterly (DTSC 2013; CH2M Hill 2005a-b). Necessary repairs will be conducted in a timely manner.

5.2 Surface Water Monitoring Program

The Third Quarter 2017 surface water monitoring event is planned for mid-August 2017 at 25 locations in the RMP monitoring network. Results will be reported in the Third Quarter 2017 Quarterly Monitoring Report.

5.3 Performance Monitoring Program

5.3.1 Extraction

The IM-3 extraction system will continue operating in compliance with the DTSC letter dated July 20, 2015 (DTSC 2015) giving conditional approval for PE-01 pumping modifications. PG&E will continue to operate both TW-03D and PE-01 with a target combined pumping rate of 135 gpm, except for periods of planned or unplanned downtime, to maintain appropriate hydraulic gradients across the Alluvial Aquifer.

Extraction will be primarily from TW-03D, coupled with PE-01 (primarily used to maintain gradient control during low river stages). If TW-03D and PE-01 cannot produce the target pumping rate of 135 gpm, then TW-02D and/or TW-02S may be pumped to supplement TW-03D and achieve total flow.

Second Quarter 2017, PE-01 was run intermittently to help maintain groundwater gradient for the first 2 months of the quarter, but was not run at all past June 1. When PE-01 is shut off, pumping is supplemented as needed by TW-02D to maintain total flow. During Third Quarter 2017, hydraulic gradients will continue to be monitored at key well pairs to ensure that 0.001 ft/ft landward gradients are met.

5.3.2 PMP Monitoring and Notifications

Quarterly GMP monitoring results from IMCP wells will continue to be compared to their respective Cr(VI) trigger levels. If any exceedances are observed, a notification process will be initiated as outlined in the Revised Contingency Plan Flow Chart (Figure 1, PG&E 2008).

Quarterly GMP monitoring results from wells listed in the July 20, 2015 DTSC approval letter for conditional PE-01 shutoff (DTSC 2015) will continue to be compared to maximum Cr(VI) and total dissolved chromium concentrations measured in 2014 (or for biennial sampling frequency, the 2013 maximum concentrations), and results that exceed the previous maximum will be reported to DTSC within 40 days after the end of the quarterly GMP sampling event.

The IM hydraulic monitoring network (shown on Figure 1-4) will continue to be used to evaluate the performance of the IM and demonstrate compliance of required hydraulic gradients.

5.3.3 Transducer Downloads

Downloads of the transducers in the key gradient control wells (MW-27-085, MW-31-135, MW-33-150, MW-34-100, and MW-45-095) and the MW-33 cluster will continue during Third Quarter 2017 via telemetry at monthly or more frequent intervals, as needed to support IM-3 pumping operations. Downloads of the remainder of the transducers will continue to occur monthly during the first 2 weeks of each month.

5.3.4 Monthly IM-3 Updates

As requested at the July 2015 Consultative Working Group (CWG) meeting, monthly IM-3 hydraulic performance data continue to be shared with agencies, Tribes, and stakeholders (i.e. CH2M Hill 2017ab). The next monthly data snapshot for July 2017 will be submitted by August 21, 2017.

SECOND QUARTER 2017 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT

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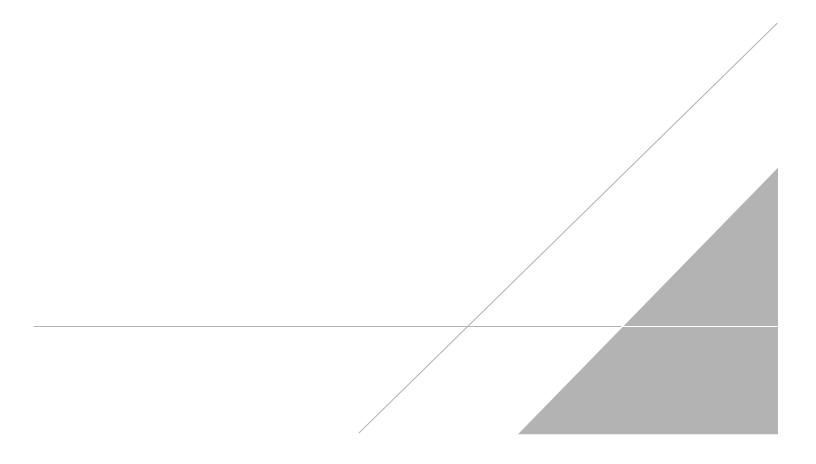


Table 1-1

Topock Monitoring Reporting Schedule

Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| Time Period | First Quarter | Second Quarter | Third Quarter | Fourth Quarter |
|------------------------------------|--------------------|----------------|------------------|---------------------|
| Groundwater Monitoring Program | January - March | April - June | July - October | November - December |
| Surface Water Monitoring Program | January - March | April - June | July - October | November - December |
| Performance Monitoring Program | January - March | April - June | July - October | November - December |
| IM-3 Monitoring (Chromium removed) | January - February | March - May | June - September | October - December |

| | | | | | | | | | Selecte | ed Field Pa | rameters |
|-------------|---------|------------|----|--------|------------|-----------|--------|-------------|---------|-------------|-----------|
| | | - · | | - · | Hexavalent | Dissolved | Total | Specific | | | |
| | Aquifer | Sample | | Sample | Chromium | | | Conductance | ORP | | |
| Location ID | Zone | Date | | Method | (µg/L) | (µg/L) | (µg/L) | (µS/cm) | (mV) | | Turbidity |
| MW-09 | SA | 5/3/2016 | | LF | 190 | 200 J | | | 64 | 7.6 | 2 |
| MW-09 | SA | 12/7/2016 | | LF | 160 | 160 | | 3,000 | 20 | 7.5 | 1 |
| MW-09 | SA | 2/9/2017 | | LF | 160 | 150 | | | -65 | 7.5 | 9 |
| MW-09 | SA | 5/3/2017 | | LF | 160 | 140 | | | 3.3 | 8.0 | 7 |
| MW-10 | SA | 5/3/2016 | | LF | 220 | 220 | | | 42 | 7.3 | 5 |
| MW-10 | SA | 12/7/2016 | | LF | 180 | 200 | | 2,400 | 18 | 7.5 | 11 |
| MW-10 | SA | 2/9/2017 | | LF | 160 | 150 | | | -34 | 7.4 | 20 |
| MW-10 | SA | 5/3/2017 | | LF | 190 | 200 | | | 3.4 | 8.0 | 41 |
| MW-11 | SA | 5/3/2016 | | LF | 110 | 110 | | | 90 | 7.5 | 2 |
| MW-11 | SA | 5/3/2016 | FD | LF | 110 | 110 | | | | | |
| MW-11 | SA | 12/7/2016 | | LF | 79 | 84 | | 2,300 | 1.9 | 7.6 | 3 |
| MW-11 | SA | 12/7/2016 | FD | LF | 80 | 81 | | 2,400 | | | |
| MW-11 | SA | 2/9/2017 | | LF | 60 | 60 | | | -35 | 7.5 | 4 |
| MW-11 | SA | 5/3/2017 | | LF | 67 | 61 | | | 61 | 7.5 | 9 |
| MW-12 | SA | 5/2/2016 | | LF | 1,900 | 2,000 | | | -11 | 7.9 | 3 |
| MW-12 | SA | 12/7/2016 | | 3V | 1,900 | 2,000 | | 7,100 | -100 | 8.2 | 14 |
| MW-12 | SA | 5/1/2017 | | LF | 1,900 | 2,000 | | , | -35 | 8.4 | 38 |
| MW-13 | SA | 12/8/2016 | | LF | 21 | 21 | | 2,300 | -89 | 7.6 | 1 |
| MW-14 | SA | 4/27/2016 | | LF | 13 | 15 | | | 63 | 7.6 | 22 |
| MW-14 | SA | 12/8/2016 | | LF | 14 | 16 | | 2,300 | 23 | 7.6 | 3 |
| MW-14 | SA | 5/1/2017 | | LF | 13 | 13 | | | 67 | 7.6 | 21 |
| MW-14 | SA | 5/1/2017 | FD | 3V | 13 | 13 | | | | | |
| MW-15 | SA | 12/12/2016 | | LF | 12 | 13 | | 1,800 | 100 | 7.7 | 5 |
| MW-18 | SA | 12/8/2016 | | LF | 20 | 20 | | 1,500 | 26 | 7.7 | 1 |
| MW-19 | SA | 4/27/2016 | | LF | 450 | 500 | | | 83 | 7.3 | 5 |
| MW-19 | SA | 12/8/2016 | | LF | 59 | 57 | | 2,000 | 47 | 7.5 | 3 |
| MW-19 | SA | 4/28/2017 | | LF | 440 | 430 | | | 37 | 8.0 | 9 |
| MW-20-070 | SA | 4/27/2016 | | LF | 2,000 | 2,300 | | | 100 | 7.8 | 5 |
| MW-20-070 | SA | 12/9/2016 | | LF | 1,800 | 1,900 | | 1,800 | 41 | 7.8 | 2 |
| 1100 20 070 | 54 | 12/ 5/2010 | | | 1,000 | 1,500 | | 1,000 | 11 | 7.0 | 2 |

| | | | | | · · · · · | | | | Selecte | d Field Pa | rameters |
|------------------|---------|-------------|----|----------|------------|-----------|--------|-------------|---------|------------|----------|
| | | 6 la | | G | Hexavalent | Dissolved | Total | Specific | 000 | | |
| | Aquifer | Sample | | Sample | Chromium | | | Conductance | ORP | | T |
| Location ID | Zone | Date | | Method | (µg/L) | (µg/L) | (µg/L) | (µS/cm) | (mV) | Field pH | |
| MW-20-070 | SA | 4/27/2017 | | LF | 1,800 | 1,900 | | | 12 | 8.1 | 5 |
| MW-20-100 | MA | 4/27/2016 | | LF | 2,200 | 2,300 | | | 110 | 7.4 | 2 |
| MW-20-100 | MA | 12/9/2016 | | LF | 1,400 | 1,600 | | 2,200 | 60 | 7.4 | 4 |
| MW-20-100 | MA | 4/27/2017 | | LF | 2,000 | 2,100 | | | 15 | 7.8 | 9 |
| MW-20-130 | DA | 4/27/2016 | | LF | 9,100 | 9,400 | | | 69 | 7.7 | 4 |
| MW-20-130 | DA | 12/9/2016 | | LF | 7,600 | 7,500 | | 11,000 | 60 | 7.7 | 6 |
| MW-20-130 | DA | 12/9/2016 | FD | LF | 7,800 | 7,900 | | 11,000 | | | |
| MW-20-130 | DA | 4/27/2017 | | LF | 7,300 | 8,000 | | | -9.7 | 7.8 | 5 |
| MW-20-130 | DA | 4/27/2017 | FD | LF | 7,400 | 7,600 | | | | | |
| MW-21 | SA | 5/3/2016 | | G | ND (1) | 1.8 | | | -4.1 | 6.6 | 9 |
| MW-21 | SA | 12/14/2016 | | LF | 1.3 | 1.3 | | 16,000 | 25 | 7.2 | 15 |
| MW-21 | SA | 5/3/2017 | | 3V | 2.1 | 2.7 | | | 150 | 7.2 | 10 |
| MW-22 | SA | 4/25/2016 | | LF | ND (1) | ND (1) | | | -95 | 6.7 | 8 |
| MW-22 | SA | 12/6/2016 | | LF | ND (1) | ND (5) | | 21,000 | -96 | 6.7 | 43 |
| MW-22 | SA | 4/28/2017 | | LF | ND (1) | ND (1) | | | -96 | 6.9 | 23 |
| MW-23-060 | BR | 5/2/2016 | | 3V | 37 | 36 | | | -57 | 9.8 | 2 |
| MW-23-060 | BR | 12/14/2016 | | LF | 39 | 34 | | 18,000 | 76 | 9.7 | 1 |
| MW-23-060 | BR | 4/28/2017 | | LF | 38 | 34 | | | -66 | 9.3 | 37 |
| MW-23-080 | BR | 5/2/2016 | | 3V | 2.7 | 3.8 | | | -160 | 10 | 2 |
| MW-23-080 | BR | 12/14/2016 | | LF | 2.2 | 2.5 | | 18,000 | 24 | 10 | 2 |
| MW-23-080 | BR | 12/14/2016 | FD | LF | 2 | 2.3 | | 18,000 | | | |
| MW-23-080 | BR | 4/28/2017 | | | 1.2 | ND (1) | | | | | |
| MW-23-080 | BR | 4/28/2017 | | LF | | | | | -180 | 10 | 4 |
| MW-24A | SA | 5/3/2016 | | LF | 0.47 | ND (1) | | | -200 | 8.3 | 1 |
| MW-24A | SA | 12/6/2016 | | LF | ND (0.2) | ND (1) | | 1,600 | -180 | 8.4 | 2 |
| MW-24A | SA | 5/3/2017 | | LF | ND (0.2) | ND (1) | | | -210 | 8.4 | 2 |
| MW-24B | DA | 5/3/2017 | | LF | 11 | 12 | | | -100 | 7.7 | 1 |
| MW-24B | DA | 5/3/2016 | FD | LF | 12 | 12 | | | | | |
| MW-24B MW-24B | DA | 12/6/2016 | | LF | ND (1) | 12 | | 19,000 | -190 | 7.8 | 4 |
| | DA | 12/0/2010 | | LI | | T | | 19,000 | -190 | 7.0 | т |

| r | | | | | | Dissectored | Tatal | C | Selecte | d Field Pa | rameters |
|-------------|---------|-----------|----|------------------|------------------------|-------------------|------------|-------------------------|--------------------|------------|-----------|
| | Aquifer | Sample | | Comula | Hexavalent Chromium | Dissolved | Total | Specific Conductance | ORP | | |
| Location ID | Zone | Date | | Sample Method | (µg/L) | (µg/L) | | (µS/cm) | (mV) | Field pH | Turbidity |
| MW-24B | DA | 5/3/2017 | | LF | 230 | 220 | (µg/L) | (µ3/cm) | -66 | 7.8 | 3 |
| | DA | 5/3/2017 | FD | LF | 230 | 220 | | | | | 2 |
| MW-24B | BR | 1 1 | ΓD | 3V | | | | | | 8.2 | |
| MW-24BR | | 12/7/2016 | | - | ND (1) | ND (1) | | 15,000 | -220 | - | 3 |
| MW-25 | SA | 4/27/2016 | | LF | 77 | 77 | | | 87 | 7.0 | 3 |
| MW-25 | SA | 12/8/2016 | | LF | 120 | 120 | | 1,800 | 47 | 7.3 | 4 |
| MW-25 | SA | 5/1/2017 | | LF | 76 | 74 | | | 95 | 7.3 | 6 |
| MW-26 | SA | 4/28/2016 | | LF | 2,500 | 2,700 | | | 96 | 7.5 | 5 |
| MW-26 | SA | 12/8/2016 | | LF | 2,500 | 2,500 | | 3,900 | 56 | 7.4 | 3 |
| MW-26 | SA | 12/8/2016 | FD | LF | 2,500 | 2,100 | | 4,000 | | | |
| MW-26 | SA | 4/26/2017 | | LF | 2,300 | 2,600 | | | | | |
| MW-27-020 | SA | 12/6/2016 | | LF | ND (0.2) | ND (1) | | 1,000 | 40 | 7.6 | 3 |
| MW-27-060 | MA | 12/6/2016 | | LF | ND (0.2) | ND (1) | | 960 | -63 | 7.6 | 2 |
| MW-27-060 | MA | 12/6/2016 | FD | LF | ND (0.2) | ND (1) | | 950 | | | |
| MW-27-085 | DA | 4/25/2016 | | LF | ND (1) | ND (1) | | | -0.50 | 7.2 | 4 |
| MW-27-085 | DA | 4/25/2016 | FD | LF | ND (1) | ND (1) | | | | | |
| MW-27-085 | DA | 12/6/2016 | | LF | ND (0.2) | ND (1) | | 9,400 | 32 | 7.3 | 5 |
| MW-27-085 | DA | 4/28/2017 | | LF | ND (1) | ND (1) | | | -87 | 7.4 | 2 |
| MW-27-085 | DA | 4/28/2017 | FD | LF | ND (1) | ND (1) | | | | | |
| MW-28-025 | SA | 4/26/2016 | | LF | ND (0.2) | ND (1) | | | -15 | 7.2 | 3 |
| MW-28-025 | SA | 12/8/2016 | | LF | ND (0.2) | ND (1) | | 1,200 | 51 | 7.3 | 2 |
| MW-28-025 | SA | 4/26/2017 | | LF | ND (0.2) | ND (1) | | | -210 | 7.4 | 3 |
| MW-28-090 | DA | 4/26/2016 | | LF | ND (0.2) | ND (1) | | | -75 | 7.2 | 2 |
| MW-28-090 | DA | 12/8/2016 | | LF | ND (0.2) | ND (1) | | 4,500 | -46 | 7.2 | 4 |
| MW-28-090 | DA | 4/26/2017 | | LF | ND (0.2) | 1.2 | | | -170 | 7.1 | 43 |
| MW-29 | SA | 4/26/2016 | | LF | ND (0.2) | ND (1 J) | | | -140 | 7.2 | 2 |
| MW-29 | SA | 12/8/2016 | | LF | ND (0.2) | ND (13) ND (1) | | 2,200 | -37 | 7.3 | 3 |
| MW-29 | SA | 4/26/2017 | | LF | ND (0.2) | ND (1) | | 2,200 | -180 | 7.3 | 4 |
| MW-30-030 | SASA | 12/6/2017 | | LF | ND (0.2) ND (1) | ND (1) | | 17,000 | -140 | 7.6 | 8 |
| | | | | | | ~ ~ / | | 1 | - <u>140</u> 49 | 7.6 | <u> </u> |
| MW-30-050 | MA | 12/6/2016 | | LF | ND (0.2) | ND (1) | | 1,000 | 49 | 0.\ | 1 |

| | | | | | | <u>.</u> | | c | Selecte | ed Field Pa | rameters |
|-------------|---------|----------------|----|------------------|--------------------|-----------|--------|-------------------------|---------|-------------|-----------|
| | Aquifer | Comunic | | Comula | Hexavalent | Dissolved | Total | Specific Conductance | ORP | | |
| Location ID | Zone | Sample Date | | Sample Method | Chromium (µg/L) | (μg/L) | | (µS/cm) | (mV) | Field nH | Turbidity |
| MW-31-060 | | 4/27/2016 | | LF | | 740 | (µg/L) | (µ3/cm) | 110 | | |
| | SA | | | LF LF | 710 | | | | | 7.6 | 2 |
| MW-31-060 | SA | 12/9/2016 | | | 590 | 590 | | 2,800 | -72 | 7.6 | 9 |
| MW-31-060 | SA | 12/9/2016 | FD | LF | 580 | 590 | | 2,900 | | | |
| MW-31-060 | SA | 4/27/2017 | | LF | 390 | 430 | | | 11 | 7.9 | 5 |
| MW-31-060 | SA | 4/27/2017 | FD | LF | 400 | 430 | | | | | |
| MW-31-135 | DA | 12/9/2016 | | LF | 12 | 11 | | 11,000 | -91 | 7.7 | 17 |
| MW-32-020 | SA | 12/6/2016 | | LF | ND (1) | ND (5) | | 36,000 | -93 | 7.0 | 3 |
| MW-32-035 | SA | 4/25/2016 | | LF | ND (1) | ND (1) | | | -150 | 6.9 | 9 |
| MW-32-035 | SA | 12/6/2016 | | LF | ND (0.2) | ND (1) | | 10,000 | -82 | 7.0 | 8 |
| MW-32-035 | SA | 4/27/2017 | | LF | ND (1) | ND (1) | | | -150 | 7.4 | 38 |
| MW-33-040 | SA | 4/26/2016 | | LF | ND (1) | ND (1) | | | 78 | 8.0 | 6 |
| MW-33-040 | SA | 4/26/2016 | FD | LF | ND (0.2) | ND (1) | | | | | |
| MW-33-040 | SA | 12/8/2016 | | LF | ND (1) | ND (1) | | 17,000 | 32 | 7.7 | 6.9 |
| MW-33-040 | SA | 4/26/2017 | | LF | ND (0.2) | ND (1) | | | 200 | 8.0 | 32 |
| MW-33-090 | MA | 4/26/2016 | | 3V | 5.6 | 5.2 | | | -17 | 7.0 | 5 |
| MW-33-090 | MA | 12/8/2016 | | LF | 5.2 | 4.8 | | 9,600 | 22 | 7.2 | 3.1 |
| MW-33-090 | MA | 4/26/2017 | | LF | 5 | 4.9 | | | 170 | 7.1 | 4 |
| MW-33-150 | DA | 4/26/2016 | | LF | 6.1 | 5.2 | | | 11 | 7.2 | 3 |
| MW-33-150 | DA | 12/8/2016 | | LF | 4.6 | 5.2 | | 15,000 | 57 | 7.4 | 2 |
| MW-33-150 | DA | 4/26/2017 | | LF | 6.2 | 5.6 | | | 140 | 7.5 | 3.6 |
| MW-33-150 | DA | 4/26/2017 | FD | LF | 5.9 | 5.5 | | | | | |
| MW-33-210 | DA | 4/26/2016 | | LF | 10 | 10 | | | 52 | 7.4 | 3 |
| MW-33-210 | DA | 12/8/2016 | | 3V | 11 | 12 | | 19,000 | 55 | 7.4 | 5 |
| MW-33-210 | DA | 4/26/2017 | | LF | 9.5 | 8.3 | | | 140 | 7.4 | 30 |
| MW-34-055 | MA | 12/6/2016 | | LF | ND (0.2) | ND (1) | | 1,000 | 21 | 7.7 | 1 |
| MW-34-080 | DA | 4/26/2016 | | LF | ND (0.2) | ND (1) | | | -190 | 7.2 | 3 |
| MW-34-080 | DA | 12/6/2016 | | LF | ND (0.2) | ND (1) | | 6,800 | -4.4 | 7.2 | 1 |
| MW-34-080 | DA | 12/6/2016 | FD | LF | ND (0.2) | ND (1) | | 6,800 | | | ÷ |
| MW-34-080 | DA | 4/27/2017 | | IF | ND (0.2) | ND (1) | | | -250 | 7.4 | 3.5 |
| | DA | 1/2//201/ | | LI | | | | | 230 | 7.7 | 5.5 |

| | | | | | | Discolard | Tatal | C | Selecte | ed Field Pa | rameters |
|------------------|-----------------|----------------|----|------------------|------------|-----------|--------|-------------|-------------|-------------|-----------|
| | Amuifan | Comula | | Comunic | Hexavalent | Dissolved | Total | Specific | | | |
| Location ID | Aquifer Zone | Sample Date | | Sample Method | Chromium | | | Conductance | ORP (mV) | Field nU | Turbidity |
| Location ID | | | | | (µg/L) | (µg/L) | (µg/L) | (µS/cm) | | | Turbidity |
| MW-34-100 | DA | 4/26/2016 | | LF | 4.2 | 4.6 | | | -29 | 7.4 | 4 |
| MW-34-100 | DA | 10/6/2016 | | LF | 1.3 | 1.7 | | | | | |
| MW-34-100 | DA | 12/6/2016 | | LF | 18 | 17 | | 16,000 | -53 | 7.6 | 4 |
| MW-34-100 | DA | 2/6/2017 | | LF | 45 | 43 | | | -47 | 7.8 | 4 |
| MW-34-100 | DA | 2/6/2017 | FD | LF | 44 | 40 | | | | | |
| MW-34-100 | DA | 4/27/2017 | | LF | 0.67 | 1.8 | | | -66 | 7.4 | 1 |
| MW-35-060 | SA | 4/27/2016 | | LF | 24 | 23 | | | 60 | 7.2 | 8 |
| MW-35-060 | SA | 4/27/2016 | FD | LF | 25 | 24 | | | | | |
| MW-35-060 | SA | 12/9/2016 | | LF | 20 | 20 | | 7,100 | 46 | 7.3 | 6 |
| MW-35-060 | SA | 5/1/2017 | | LF | 21 | 20 | | | -28 | 7.5 | 31 |
| MW-35-135 | DA | 4/27/2016 | | LF | 25 | 27 | | | 22 | 7.4 | 7 |
| MW-35-135 | DA | 12/9/2016 | | LF | 31 | 28 | | 10,000 | 48 | 7.7 | 5 |
| MW-35-135 | DA | 12/9/2016 | FD | LF | 30 | 28 | | 10,000 | | | |
| MW-35-135 | DA | 5/1/2017 | | LF | 25 | 22 | | | 100 | 7.7 | 9 |
| MW-36-020 | SA | 12/7/2016 | | LF | ND (0.2) | ND (1) | | 9,400 | -99 | 7.3 | 4.2 |
| MW-36-040 | SA | 12/7/2016 | | LF | ND (0.2) | ND (1) | | 1,300 | -150 | 7.8 | 1 |
| MW-36-050 | MA | 12/7/2016 | | LF | ND (0.2) | ND (1) | | 1,100 | -52 | 7.6 | 1 |
| MW-36-070 | MA | 12/7/2016 | | LF | ND (0.2) | ND (1) | | 1,000 | 66 | 7.9 | 1 |
| MW-36-090 | DA | 4/26/2016 | | LF | ND (0.2) | ND (1) | | | -170 | 7.7 | 4 |
| MW-36-090 | DA | 12/7/2016 | | LF | ND (0.2) | ND (1) | | 1,100 | -4.1 | 8.2 | 1 |
| MW-36-090 | DA | 4/27/2017 | | LF | ND (0.2) | ND (1) | | | -1.0 | 8.4 | 1 |
| MW-36-100 | DA | 4/26/2016 | | LF | 38 | 42 | | | -81 | 7.2 | 8 |
| MW-36-100 | DA | 12/7/2016 | | LF | 28 | 28 | | 7,500 | -40 | 7.4 | 4 |
| MW-36-100 | DA | 4/27/2017 | | LF | 32 | 32 | | | -170 | 7.4 | 3.5 |
| MW-36-100 | DA | 4/27/2017 | FD | LF | 31 | 33 | | | | | |
| MW-37D | DA | 4/27/2016 | | LF | 7.7 | 7.7 | | | -4.6 | 7.5 | 6 |
| MW-37D | DA | 12/8/2016 | | LF | 4.4 | ND (5) | | 14,000 | -71 | 7.7 | 8 |
| MW-37D MW-37D | DA | 5/1/2017 | | LF | 6.6 | 6.3 | | | 3.9 | 7.7 | 7 |
| MW-37S | MA | 12/8/2016 | | LF | 11 | 11 | | 6,100 | -98 | 7.6 | 19 |
| 1100-373 | IMA | 12/0/2010 | | L | 11 | 11 | | 0,100 | -90 | 7.0 | 17 |

Groundwater Sampling Results, April 2016 through June 2017 Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| | | | | | | | | | Selecte | d Field Pa | rameters |
|-------------|---------|-----------|----|----------|------------|-----------|--------|-------------|---------|----------------------|-----------|
| | | | | - · | Hexavalent | Dissolved | Total | Specific | | | |
| | Aquifer | Sample | | Sample | Chromium | | | Conductance | ORP | 5 - 1 - 1 1 1 | T |
| Location ID | Zone | Date | | Method | (µg/L) | (µg/L) | (µg/L) | (µS/cm) | (mV) | - | Turbidity |
| MW-38D | DA | 5/3/2016 | | 3V | 18 | 17 | | | | | |
| MW-38D | DA | 5/3/2016 | | LF | 19 | 18 | | | -120 | 7.8 | 8 |
| MW-38D | DA | 9/29/2016 | | LF | | | | | -62 | 7.8 | 1 |
| MW-38D | DA | 12/7/2016 | | 3V | 21 | 21 | | 22,000 | -71 | 7.9 | 3 |
| MW-38D | DA | 12/7/2016 | | LF | 20 | 21 | | 23,000 | -140 | 8.0 | 9 |
| MW-38D | DA | 5/3/2017 | | 3V | 17 | 15 | | | -65 | 8.4 | 3 |
| MW-38D | DA | 5/3/2017 | | LF | 16 | 14 | | | -120 | 8.4 | 50 |
| MW-38S | SA | 5/3/2016 | | 3V | ND (0.2) | ND (1) | | | | | |
| MW-38S | SA | 5/3/2016 | | LF | ND (0.2) | ND (1) | | | -180 | 7.6 | 1 |
| MW-38S | SA | 9/29/2016 | | 3V | 0.99 | 2.3 | | | -80 | 7.8 | 1 |
| MW-38S | SA | 9/29/2016 | | LF | ND (0.2) | 1.4 | | | | | |
| MW-38S | SA | 12/7/2016 | | 3V | 2.7 | 2.3 | | 1,500 | -100 | 8.0 | 2 |
| MW-38S | SA | 12/7/2016 | | LF | 2.2 | 2.1 | | 1,600 | -87 | 8.0 | 3 |
| MW-38S | SA | 12/7/2016 | FD | 3V | 2.5 | 2.5 | | 1,600 | | | |
| MW-38S | SA | 2/9/2017 | | 3V | 3.8 | 3.6 | | | -120 | 8.0 | 3 |
| MW-38S | SA | 2/9/2017 | | LF | 0.57 | ND (1) | | | -100 | 8.0 | 4 |
| MW-38S | SA | 5/3/2017 | | 3V | 1.2 | 1.2 | | | -48 | 8.4 | 4 |
| MW-38S | SA | 5/3/2017 | | LF | 0.34 | ND (1) | | | -25 | 8.4 | 9 |
| MW-39-040 | SA | 12/7/2016 | | LF | ND (0.2) | ND (1) | | 1,200 | -150 | 8.0 | 4.8 |
| MW-39-050 | MA | 12/7/2016 | | LF | ND (0.2) | ND (1) | | 1,100 | 12 | 7.6 | 1 |
| MW-39-060 | MA | 12/7/2016 | | LF | ND (0.2) | ND (1) | | 1,200 | 23 | 7.7 | 1 |
| MW-39-070 | MA | 12/7/2016 | | LF | ND (0.2) | ND (1) | | 1,800 | 77 | 7.7 | 2 |
| MW-39-080 | DA | 12/7/2016 | | LF | ND (0.2) | ND (1) | | 2,200 | 33 | 7.9 | 1 |
| MW-39-100 | DA | 4/26/2016 | | LF | 81 | 79 | | | -120 | 6.7 | 5 |
| MW-39-100 | DA | 4/26/2016 | FD | LF | 77 | 79 | | | | | |
| MW-39-100 | DA | 12/7/2016 | | LF | 77 | 67 | | 15,000 | 87 | 6.8 | 1 |
| MW-39-100 | DA | 4/27/2017 | | LF | 71 | 67 | | | -220 | 6.9 | 2 |
| MW-40D | DA | 5/4/2016 | | <u> </u> | 120 | 110 | | | | | |
| MW-40D | DA | 5/4/2016 | | LF | 130 | 110 | | | 25 | 7.3 | 2 |

Page 6 of 19

| | | | | | | | | | Selecte | d Field Pa | rameters |
|-------------|---------|-----------|----|--------|------------|-----------|--------|-------------|---------|------------|-----------|
| | | | | | Hexavalent | Dissolved | Total | Specific | | | |
| | Aquifer | Sample | | Sample | Chromium | | | Conductance | ORP | | |
| Location ID | Zone | Date | | Method | (µg/L) | (µg/L) | (µg/L) | (µS/cm) | (mV) | | Turbidity |
| MW-41D | DA | 4/27/2016 | | LF | 1.3 | 1.3 | | | 23 | 7.6 | 2 |
| MW-41D | DA | 12/8/2016 | | LF | ND (1) | ND (5) | | 22,000 | -130 | 7.7 | 3 |
| MW-41D | DA | 5/1/2017 | | LF | ND (1) | ND (5) | | | 69 | 7.7 | 1 |
| MW-41M | DA | 12/8/2016 | | LF | 9.2 | 8.9 | | 15,000 | -120 | 7.6 | 30 |
| MW-41S | SA | 12/8/2016 | | LF | 15 | 14 | | 5,900 | -120 | 7.8 | 47 |
| MW-42-030 | SA | 12/6/2016 | | LF | ND (0.2) | ND (1) | | 2,700 | -110 | 7.9 | 8.2 |
| MW-42-055 | MA | 4/26/2016 | | LF | 0.44 | 1.6 | | | -110 | 8.3 | 6 |
| MW-42-055 | MA | 12/6/2016 | | LF | ND (0.2) | 1.4 | | 1,100 | 26 | 8.5 | 2 |
| MW-42-055 | MA | 4/28/2017 | | LF | ND (0.2) | 1.3 | | | -110 | 8.7 | 7 |
| MW-42-065 | MA | 4/26/2016 | | LF | ND (0.2) | ND (1) | | | -120 | 7.5 | 8 |
| MW-42-065 | MA | 12/6/2016 | | LF | ND (0.2) | ND (1) | | 4,500 | 52 | 7.5 | 1 |
| MW-42-065 | MA | 12/6/2016 | FD | LF | ND (0.2) | ND (1) | | 4,500 | | | |
| MW-42-065 | MA | 4/28/2017 | | LF | ND (0.2) | ND (1) | | | 92 | 7.4 | 8 |
| MW-43-025 | SA | 12/7/2016 | | LF | ND (0.2) | ND (1) | | 1,400 | -71 | 7.4 | 2 |
| MW-43-075 | DA | 12/9/2016 | | LF | ND (1) | ND (1) | | 10,000 | -110 | 7.2 | 5 |
| MW-43-090 | DA | 12/9/2016 | | LF | ND (1) | ND (5) | | 16,000 | 22 | 7.3 | 4.6 |
| MW-44-070 | MA | 4/26/2016 | | LF | ND (0.2) | 15 | | | -160 | 18 | 10 |
| MW-44-070 | MA | 12/7/2016 | | LF | ND (0.2) | ND (1) | | 1,700 | -39 | 7.7 | 2 |
| MW-44-070 | MA | 4/27/2017 | | 3V | ND (0.2) | ND (1) | | | 140 | 7.4 | 3 |
| MW-44-115 | DA | 4/26/2016 | | LF | 24 | 23 | | | 14 | 7.8 | 6 |
| MW-44-115 | DA | 10/6/2016 | | LF | 16 | 18 | | | | | |
| MW-44-115 | DA | 10/6/2016 | FD | LF | 16 | 18 | | | | | |
| MW-44-115 | DA | 12/7/2016 | | LF | 25 | 24 | | 12,000 | 25 | 7.9 | 225 |
| MW-44-115 | DA | 2/6/2017 | | LF | 18 | 16 | | | -62 | 7.9 | 5 |
| MW-44-115 | DA | 4/27/2017 | | LF | 21 | 19 | | | 140 | 8.1 | 5 |
| MW-44-125 | DA | 4/26/2016 | | LF | 5.9 | 14 | | | -37 | 7.4 | 2 |
| MW-44-125 | DA | 4/26/2016 | FD | LF | 6.3 | 14 | | | | | |
| MW-44-125 | DA | 12/7/2016 | | LF | 10 | 9.4 | | 12,000 | -45 | 7.7 | 1 |
| MW-44-125 | DA | 12/7/2016 | FD | LF | 10 | 11 | | 11,000 | | | |
| | | , , | | | | | | , | | | |

| | | | | | | Discolard | Tatal | C | Selecte | ed Field Pa | rameters |
|--------------------------|-----------------|----------------|----|------------------|------------|------------------|------------|-------------|-------------|-------------|-----------|
| | Aquifar | Commis | | Comunic | Hexavalent | Dissolved | Total | Specific | | | |
| | Aquifer Zone | Sample Date | | Sample Method | Chromium | | | Conductance | ORP (mV) | E ald all | Turkiding |
| Location ID MW-44-125 | DA | 4/27/2017 | | LF | (µg/L) | (μg/L) ND (1) | (µg/L) | (µS/cm) | 140 | 7.5 | Turbidity |
| | | 1 1 | | | ND (0.2) | | | | | 8.3 | 2 |
| MW-46-175 | DA | 4/26/2016 | | | 11 | 11 | | | -40 | | 2 |
| MW-46-175 | DA | 10/6/2016 | | LF | 9.1 | 10 | | | | | |
| MW-46-175 | DA | 12/8/2016 | | LF | 16 | 16 | | 19,000 | -11 | 8.3 | 5 |
| MW-46-175 | DA | 2/7/2017 | | LF | 21 | 18 | | | -26 | 8.4 | 5 |
| MW-46-175 | DA | 4/26/2017 | | LF | 10 | 9.7 | | | 230 | 8.2 | 44 |
| MW-46-205 | DA | 4/26/2016 | | LF | 1.2 | ND (5) | | | -91 | 8.1 | 3 |
| MW-46-205 | DA | 12/8/2016 | | LF | ND (1) | ND (5) | | 23,000 | 31 | 8.3 | 2 |
| MW-46-205 | DA | 4/26/2017 | | LF | 1.2 | 1.1 | | | 210 | 8.4 | 5 |
| MW-47-055 | SA | 4/26/2016 | | 3V | 16 | 15 | | | 120 | 7.1 | 8 |
| MW-47-055 | SA | 12/8/2016 | | LF | 17 | 16 | | 5,200 | 25 | 7.5 | 6.2 |
| MW-47-055 | SA | 4/26/2017 | | LF | 15 | 15 | | | -31 | 7.4 | 47 |
| MW-47-055 | SA | 4/26/2017 | FD | LF | 15 | 15 | | | | | |
| MW-47-115 | DA | 4/26/2016 | | LF | 24 | 22 | | | 150 | 7.6 | 7 |
| MW-47-115 | DA | 12/8/2016 | | LF | 17 | 18 | | 14,000 | 52 | 7.5 | 5 |
| MW-47-115 | DA | 4/26/2017 | | LF | 23 | 22 | | | -110 | 7.4 | 9 |
| MW-48 | BR | 5/4/2016 | | G | ND (1) | 1.1 | | | 6.9 | 7.6 | 8 |
| MW-48 | BR | 12/14/2016 | | G | ND (1) | ND (1) | | 20,000 | 48 | 8.1 | 5 |
| MW-48 | BR | 5/3/2017 | | G | ND (1) | ND (1) | | | 30 | 8.0 | 11 |
| MW-49-135 | DA | 12/8/2016 | | 3V | 1.5 | ND (5) | | 13,000 | -54 | 7.8 | 5 |
| MW-49-135 | DA | 12/8/2016 | FD | 3V | 1.4 | 1.2 | | 13,000 | | | |
| MW-49-275 | DA | 12/8/2016 | | LF | ND (1) | ND (5) | | 26,000 | 2.0 | 8.0 | 2 |
| MW-49-365 | DA | 12/8/2016 | | LF | ND (1) | ND (5) | | 38,000 | -100 | 7.8 | 1 |
| MW-50-095 | MA | 4/27/2016 | | LF | 13 | 13 | | | 45 | 7.6 | 8 |
| MW-50-095 | MA | 12/9/2016 | | LF | 9.2 | 9.1 | | 5,500 | -98 | 7.8 | 9 |
| MW-50-095 | MA | 4/28/2017 | | LF | 10 | 10 | | | 30 | 8.3 | 8 |
| MW-50-200 | DA | 4/27/2016 | | LF | 6,900 | 7,600 | | | 81 | 7.5 | 5 |
| MW-50-200 | DA | 12/9/2016 | | LF | 6,000 | 5,900 | | 21,000 | -93 | 7.5 | 14 |
| MW-50-200 | DA | 4/28/2017 | | LF | 7,000 | 7,400 | | | 39 | 8.2 | 37 |

| | | | | | · · · · | | | | Selecte | ed Field Pa | rameters |
|-------------|---------|------------|-----|------------|------------|-----------|--------|-------------|---------|-------------|------------|
| | A | 6l- | | C l | Hexavalent | Dissolved | Total | Specific | 000 | | |
| | Aquifer | Sample | | Sample | Chromium | | | Conductance | ORP | E ald all | Turkiditer |
| Location ID | Zone | Date | | Method | (µg/L) | (µg/L) | (µg/L) | (µS/cm) | (mV) | Field pH | Turbidity |
| MW-51 | MA | 4/27/2016 | | LF | 4,800 | 5,000 | | | 100 | 7.5 | 1 |
| MW-51 | MA | 12/9/2016 | | LF | 4,200 | 4,100 | | 13,000 | 62 | 7.4 | 1 |
| MW-51 | MA | 4/26/2017 | | LF | 4,000 | 4,100 | | | -59 | 7.7 | 10 |
| MW-51 | MA | 4/26/2017 | FD | LF | 4,000 | 4,200 | | | | | |
| MW-52D | DA | 4/25/2016 | | LF | ND (1) | ND (5) | | | -150 | 7.6 | 2 |
| MW-52D | DA | 12/5/2016 | | LF | ND (1) | ND (5) | | 22,000 | -90 | 7.0 | 2 |
| MW-52D | DA | 4/27/2017 | | LF | ND (1) | ND (5) | | | -230 | 7.8 | 1 |
| MW-52M | DA | 4/25/2016 | | LF | ND (1) | ND (1) | | | -180 | 7.2 | 2 |
| MW-52M | DA | 12/5/2016 | | LF | ND (1) | ND (1) | | 16,000 | -120 | 7.0 | 1 |
| MW-52M | DA | 4/27/2017 | | LF | ND (1) | ND (1) | | | -190 | 6.6 | 2 |
| MW-52S | MA | 4/25/2016 | | LF | ND (1) | ND (1) | | | -120 | 6.9 | 5 |
| MW-52S | MA | 12/5/2016 | | LF | ND (1) | ND (1) | | 9,800 | -87 | 7.1 | 15 |
| MW-52S | MA | 12/5/2016 | FD | LF | ND (0.2) | ND (1) | | 9,300 | | | |
| MW-52S | MA | 4/27/2017 | | LF | ND (1) | ND (1) | | | -210 | 6.9 | 2 |
| MW-53D | DA | 4/27/2016 | | LF | ND (5) | ND (5) | | | -140 | 8.0 | 2 |
| MW-53D | DA | 12/5/2016 | | LF | ND (1) | ND (5) | | 27,000 | -82 | 6.9 | 2 |
| MW-53D | DA | 4/27/2017 | | LF | ND (1) | ND (1) | | | -130 | 7.8 | 2 |
| MW-53D | DA | 4/27/2017 | FD | LF | ND (1) | ND (5) | | | | | |
| MW-53M | DA | 4/27/2016 | | LF | ND (1) | ND (1) | | | -120 | 7.4 | 3 |
| MW-53M | DA | 12/5/2016 | | LF | ND (1) | ND (1) | | 5,700 | -150 | 8.0 | 2 |
| MW-53M | DA | 4/27/2017 | | LF | ND (1) | ND (5) | | , | -240 | 7.9 | 2 |
| MW-54-085 | DA | 4/29/2016 | | LF | | | | | -12 | 7.4 | 5 |
| MW-54-085 | DA | 4/29/2016 | (a) | LF | ND (0.5) | ND (10) | | | | | |
| MW-54-085 | DA | 12/15/2016 | () | 3V | | | | | -110 | 7.4 | 3 |
| MW-54-085 | DA | 12/15/2016 | (a) | 3V | ND (0.5) | ND (0.2) | | | | | |
| MW-54-085 | DA | 5/4/2017 | () | LF | | | | | -77 | 8.1 | 4 |
| MW-54-085 | DA | 5/4/2017 | (a) | LF | ND (0.1) | ND (0.2) | | | | | |
| MW-54-140 | DA | 4/29/2016 | (~) | LF | | | | | -59 | 7.5 | 2 |
| MW-54-140 | DA | 4/29/2016 | (a) | LF | ND (0.5) | ND (10) | | | | | |
| | DA | 1/25/2010 | (u) | | | | | | | | |

| | | | | | | | | | Selecte | d Field Pa | rameters |
|-------------|-----------------|----------------|--------|------------------|--------------------|-------------|---------|------------------------|-------------|------------|-----------|
| | A | Commis | | Comula | Hexavalent | Dissolved | Total | Specific | 000 | | |
| Location ID | Aquifer Zone | Sample Date | | Sample Method | Chromium (µg/L) | (µg/L) | (µg/L) | Conductance (µS/cm) | ORP (mV) | Field nH | Turbidity |
| MW-54-140 | DA | 12/15/2016 | | 3V | (µg/Ľ) | (µg/ ⊏) | (µg/ ⊑) | (µ3/cm) | -120 | 7.7 | 24 |
| MW-54-140 | DA | 12/15/2016 | (a) | 3V 3V | ND (0.5) | ND (0.2) | | | | | |
| MW-54-140 | DA | 5/4/2017 | (a) | LF | | ND (0.2) | | | -14 | 8.2 | 3 |
| MW-54-140 | DA | 5/4/2017 | (a) | LF | ND (0.1) | ND (0.2) | | | | | |
| MW-54-195 | DA | 4/29/2016 | (u) | LF | | | | | -210 | 7.8 | 3 |
| MW-54-195 | DA | 4/29/2016 | (a) | LF | ND (0.5) | ND (10) | | | | | |
| MW-54-195 | DA | 12/15/2016 | (u) | LF | | | | | -97 | 8.2 | 1 |
| MW-54-195 | DA | 12/15/2016 | (a) | LF | ND (0.5) | ND (1) | | | | | |
| MW-54-195 | DA | 12/15/2016 | FD(a) | LF | ND (0.5 J) | ND (1) | | | | | |
| MW-54-195 | DA | 5/4/2017 | . D(u) | 3V | | | | | -220 | 8.2 | 1 |
| MW-54-195 | DA | 5/4/2017 | (a) | 3V | ND (0.5) | ND (0.2) | | | | | |
| MW-55-045 | MA | 5/5/2016 | () | LF | | | | | -190 | 7.6 | 15 |
| MW-55-045 | MA | 5/5/2016 | (a) | LF | ND (0.5) | ND (10) | | | | | |
| MW-55-045 | MA | 12/15/2016 | () | LF | , | | | | -14 | 7.8 | 22 |
| MW-55-045 | MA | 12/15/2016 | (a) | LF | ND (0.1) | ND (0.2) | | | | | |
| MW-55-045 | MA | 5/2/2017 | ., | LF | | | | | -130 | 7.8 | 6 |
| MW-55-045 | MA | 5/2/2017 | (a) | LF | ND (0.1) | ND (0.2) | | | | | |
| MW-55-120 | DA | 5/5/2016 | | LF | | | | | -20 | 7.9 | 8 |
| MW-55-120 | DA | 5/5/2016 | (a) | LF | 11.1 | 10.6 | | | | | |
| MW-55-120 | DA | 9/30/2016 | | LF | | | | | 140 | 8.0 | 1 |
| MW-55-120 | DA | 9/30/2016 | (a) | LF | 6.39 | 6.83 | | | | | |
| MW-55-120 | DA | 12/15/2016 | | 3V | | | | | -110 | 7.9 | 13 |
| MW-55-120 | DA | 12/15/2016 | (a) | 3V | 8.4 | 8.17 | | | | | |
| MW-55-120 | DA | 2/10/2017 | | LF | | | | | -130 | 8.1 | 5 |
| MW-55-120 | DA | 2/10/2017 | (a) | LF | 7.5 | 8.3 | | | | | |
| MW-55-120 | DA | 2/10/2017 | FD(a) | LF | 7.33 | 8.28 | | | | | |
| MW-55-120 | DA | 5/2/2017 | | LF | | | | | -1.2 | 8.0 | 8 |
| MW-55-120 | DA | 5/2/2017 | (a) | LF | 8.1 | 8.2 | | | | | |
| MW-56D | DA | 5/5/2016 | | LF | | | | | -140 | 7.5 | 1 |

| F | | | | | <u> </u> | <u>.</u> | | 0 | Selecte | d Field Pa | rameters |
|-------------|-----------------|----------------|----------------|------------------|------------------------|-------------|-------------|-------------------------|---------|------------|-----------|
| | •if | Commis | | Commu | Hexavalent Chromium | Dissolved | Total | Specific Conductance | ORP | | |
| Location ID | Aquifer Zone | Sample Date | | Sample Method | (µg/L) | (µg/L) | (µg/L) | (µS/cm) | (mV) | Field pH | Turbidity |
| MW-56D | DA | 5/5/2016 | (a) | LF | ND (0.5) | ND (10) | (µ9/ Ľ) | (µ3/cm) | | | |
| MW-56D | DA | 12/14/2016 | (a) | LF | ND (0.3) | ND (10) | | | -34 | 7.6 | 2 |
| MW-56D | DA | 12/14/2016 | (\mathbf{n}) | LF | | | | | -34 | 7.0 | 2 |
| | | 5/4/2017 | (a) | LF | ND (0.5) | ND (1) | | | | | |
| MW-56D | DA | | (-) | LF LF | | | | | -160 | 7.3 | 1 |
| MW-56D | DA | 5/4/2017 | (a) | | ND (0.5) | ND (0.2) | | | | | |
| MW-56M | DA | 5/5/2016 | (-) | LF | | | | | -140 | 7.1 | 1 |
| MW-56M | DA | 5/5/2016 | (a) | LF | ND (0.5) | ND (10) | | | | | |
| MW-56M | DA | 12/14/2016 | | LF | | | | | -110 | 7.2 | 6 |
| MW-56M | DA | 12/14/2016 | (a) | LF | ND (0.5) | ND (1) | | | | | |
| MW-56M | DA | 5/4/2017 | | LF | | | | | -110 | 7.2 | 1 |
| MW-56M | DA | 5/4/2017 | (a) | LF | ND (0.5) | ND (0.2) | | | | | |
| MW-56S | SA | 5/5/2016 | | LF | | | | | -130 | 6.9 | 1 |
| MW-56S | SA | 5/5/2016 | (a) | LF | ND (0.5) | ND (10) | | | | | |
| MW-56S | SA | 12/14/2016 | | LF | | | | | -110 | 6.9 | 2 |
| MW-56S | SA | 12/14/2016 | (a) | LF | ND (0.1) | ND (0.2) | | | | | |
| MW-56S | SA | 5/4/2017 | | LF | | | | | -110 | 7.6 | 7 |
| MW-56S | SA | 5/4/2017 | (a) | LF | ND (0.1) | ND (0.2) | | | | | |
| MW-57-070 | BR | 4/28/2016 | | 3V | 470 | 510 | | | 87 | 7.2 | 8 |
| MW-57-070 | BR | 12/13/2016 | | LF | 400 | 420 | | 2,400 | 85 | 7.2 | 28 |
| MW-57-070 | BR | 5/1/2017 | | LF | 350 | 340 | | | -6.3 | 7.3 | 27 |
| MW-57-185 | BR | 4/28/2016 | | 3V | 4.6 | 5.6 | | | -36 | 9.8 | 5 |
| MW-57-185 | BR | 12/13/2016 | | 3V | 7.1 | 7.3 | | 20,000 | 32 | 8.9 | 1 |
| MW-57-185 | BR | 5/1/2017 | | 3V | 5.9 | 5.2 | | | -47 | 9.4 | 2 |
| MW-58BR | BR | 4/28/2016 | | LF | 0.56 | ND (1) | | | -7.4 | 7.6 | 1 |
| MW-58BR | BR | 4/28/2016 | FD | LF | 0.6 | ND (1) | | | | | |
| MW-58BR | BR | 9/27/2016 | | LF | 2.7 | 2.7 | | | -170 | 7.2 | 6 |
| MW-58BR | BR | 12/13/2016 | | LF | 4.3 | 3.9 | | 8,600 | 66 | 7.6 | 2 |
| MW-58BR | BR | 2/7/2017 | | LF | 4.3 | 4 | | | -24 | 7.7 | 4 |
| MW-58BR | BR | 5/2/2017 | | LF | 5.4 | 5.2 | | | -76 | 8.1 | 3 |

| | | | | | | | | | Selecte | d Field Pa | rameters |
|-------------|---------|------------|----|--------|------------|-----------|--------|-------------|---------|------------|-----------|
| | | | | | Hexavalent | Dissolved | Total | Specific | | | |
| | Aquifer | Sample | | Sample | Chromium | | | Conductance | ORP | | |
| Location ID | Zone | Date | | Method | (µg/L) | (µg/L) | (µg/L) | (µS/cm) | (mV) | - | Turbidity |
| MW-59-100 | SA | 4/29/2016 | | LF | 3,300 | 3,400 | | | 100 | 7.0 | 4 |
| MW-59-100 | SA | 12/7/2016 | | LF | 3,600 | 3,500 | | 9,500 | 77 | 7.0 | 5 |
| MW-59-100 | SA | 12/7/2016 | FD | LF | 3,400 | 3,500 | | 9,300 | | | |
| MW-59-100 | SA | 5/1/2017 | | LF | 2,500 | 2,600 | | | 120 | 7.1 | 8 |
| MW-60-125 | BR | 4/28/2016 | | 3V | 940 | 990 | | | 64 | 7.2 | 8 |
| MW-60-125 | BR | 12/14/2016 | | LF | 880 | 840 | | 9,100 | 84 | 7.4 | 18 |
| MW-60-125 | BR | 5/2/2017 | | LF | 830 | 830 | | | 58 | 7.4 | 10 |
| MW-60BR-245 | BR | 4/29/2016 | | G | ND (1) | ND (5) | | | -150 | 8.0 | 10 |
| MW-60BR-245 | BR | 9/29/2016 | | 3V | ND (1) | 37 | | | -150 | 8.0 | 1 |
| MW-60BR-245 | BR | 12/14/2016 | | 3V | ND (1) | ND (1) | | 19,000 | -65 | 8.2 | 1 |
| MW-60BR-245 | BR | 2/8/2017 | | 3V | ND (1) | ND (1) | | | -110 | 8.1 | 40 |
| MW-60BR-245 | BR | 5/3/2017 | | 3V | 39 | 36 | | | -200 | 8.0 | 1 |
| MW-61-110 | BR | 4/29/2016 | | LF | 410 | 400 | | | -55 | 7.5 | 5 |
| MW-61-110 | BR | 12/13/2016 | | 3V | 520 | 500 | | 17,000 | -67 | 7.4 | 7 |
| MW-61-110 | BR | 5/2/2017 | | 3V | 370 | 340 | | | -23 | 7.4 | 5 |
| MW-62-065 | BR | 5/2/2016 | | 3V | 670 | 690 | | | -47 | 7.4 | 4 |
| MW-62-065 | BR | 9/28/2016 | | LF | 350 | 340 | | | -46 | 7.4 | 5 |
| MW-62-065 | BR | 12/13/2016 | | LF | 600 | 550 | | 6,500 | -70 | 7.4 | 14 |
| MW-62-065 | BR | 2/9/2017 | | 3V | 550 | 560 | | | -52 | 7.4 | 16.5 |
| MW-62-065 | BR | 5/2/2017 | | LF | 580 | 590 | | | 62 | 7.4 | 4 |
| MW-62-110 | BR | 5/3/2016 | | Тар | 1.2 | ND (1) | | | -150 | 7.6 | 5 |
| MW-62-110 | BR | 9/28/2016 | | Flute | ND (1) | ND (1) | | | -130 | 8.0 | 31 |
| MW-62-110 | BR | 12/14/2016 | | G | ND (1) | ND (1) | | 10,000 | 20 | 7.3 | 4 |
| MW-62-110 | BR | 2/8/2017 | | 3V | 0.45 | ND (1) | | | -140 | 7.9 | 31 |
| MW-62-110 | BR | 5/3/2017 | | Тар | ND (1) | 1.7 | | | -270 | 7.6 | 1 |
| MW-62-190 | BR | 5/3/2016 | | Тар | ND (1) | ND (5) | | | -130 | 7.9 | 5 |
| MW-62-190 | BR | 12/14/2016 | | G | ND (1) | ND (5) | | 20,000 | -210 | 7.4 | 4 |
| MW-62-190 | BR | 5/3/2017 | | Тар | ND (1) | ND (1) | | , | -270 | 7.6 | 1 |
| MW-63-065 | BR | 4/28/2016 | | 3V | 1.5 | 2.2 | | | 76 | 6.9 | 6 |

| | | | | | | | | | | | _ |
|-------------|---------|------------|----|--------|------------|-----------|--------|-------------|---------|------------|-----------|
| | | | | | Hexavalent | Dissolved | Total | Specific | Selecte | d Field Pa | rameters |
| | Aquifer | Sample | | Sample | Chromium | | | Conductance | ORP | | |
| Location ID | Zone | Date | | Method | (µg/L) | (µg/L) | (µg/L) | (µS/cm) | (mV) | Field pH | Turbidity |
| MW-63-065 | BR | 4/28/2016 | FD | 3V | 1.5 | 2.2 | | | | | |
| MW-63-065 | BR | 9/30/2016 | | LF | 1.4 | 1.7 | | | 150 | 7.1 | 7 |
| MW-63-065 | BR | 9/30/2016 | FD | LF | 1.3 | 1.7 | | | | | |
| MW-63-065 | BR | 12/13/2016 | | LF | 1.3 | 2.2 | | 7,000 | -65 | 7.1 | 7 |
| MW-63-065 | BR | 2/9/2017 | | 3V | 1.2 | 1.7 | | | -77 | 7.2 | 9.1 |
| MW-63-065 | BR | 5/2/2017 | | LF | 1.1 | 1.5 | | | 61 | 7.1 | 6.5 |
| MW-64BR | BR | 5/2/2016 | | LF | ND (1) | ND (1) | | | -120 | 7.3 | 9 |
| MW-64BR | BR | 9/28/2016 | | LF | ND (1) | ND (1) | | | -65 | 7.3 | 3 |
| MW-64BR | BR | 12/13/2016 | | LF | ND (1) | ND (5) | | 14,000 | -84 | 7.4 | 7 |
| MW-64BR | BR | 12/13/2016 | FD | LF | ND (1) | ND (5) | | 14,000 | | | |
| MW-64BR | BR | 2/7/2017 | | LF | ND (1) | ND (1) | | | -48 | 7.4 | 18 |
| MW-64BR | BR | 5/2/2017 | | LF | ND (1) | ND (1) | | | -110 | 7.9 | 24 |
| MW-65-160 | SA | 5/3/2016 | | LF | 130 | 130 | | | 45 | 7.2 | 32 |
| MW-65-160 | SA | 9/29/2016 | | LF | 150 | 160 | | | 10 | 7.1 | 6 |
| MW-65-160 | SA | 12/6/2016 | | LF | 160 | 150 | | 3,700 | 41 | 7.2 | 2 |
| MW-65-160 | SA | 2/8/2017 | | LF | 170 | 170 | | | -63 | 7.2 | 20 |
| MW-65-160 | SA | 5/4/2017 | | LF | 99 | 99 | | | -69 | 7.1 | 5.4 |
| MW-65-225 | DA | 5/3/2016 | | LF | 130 | 130 | | | 4.9 | 7.5 | 7 |
| MW-65-225 | DA | 9/29/2016 | | LF | 87 | 110 | | | -45 | 7.5 | 10 |
| MW-65-225 | DA | 12/6/2016 | | LF | 150 | 140 | | 16,000 | -37 | 7.6 | 22 |
| MW-65-225 | DA | 2/8/2017 | | LF | 530 | 550 | | | -18 | 7.3 | 5 |
| MW-65-225 | DA | 5/4/2017 | | LF | 530 | 540 | | | 120 | 7.3 | 19 |
| MW-65-225 | DA | 5/4/2017 | FD | LF | 520 | 520 | | | | | |
| MW-66-165 | SA | 4/25/2016 | | LF | 660 | 600 | | | 110 | 7.2 | 2 |
| MW-66-165 | SA | 12/5/2016 | | LF | 460 | 450 | | 3,900 | 61 | 7.3 | 6 |
| MW-66-165 | SA | 4/25/2017 | | LF | 430 | 460 | | | -20 | 7.7 | 49 |
| MW-66-230 | DA | 4/25/2016 | | LF | 7,500 | 6,700 | | | 63 | 7.8 | 1 |
| MW-66-230 | DA | 12/5/2016 | | LF | 7,000 | 7,300 | | 18,000 | 51 | 7.9 | 4 |
| MW-66-230 | DA | 4/25/2017 | | LF | 6,800 | 7,100 | | | -110 | 7.8 | 4.6 |

| | | | | | Hereinsteint | Disselved | Tatal | Crasifia | Selecte | d Field Pa | rameters |
|------------------------|----------|----------------|----|------------------|------------------------|-----------|-------------|-------------------------|-----------|------------|-----------|
| | Aquifer | Samala | | Samula | Hexavalent Chromium | Dissolved | Total | Specific Conductance | ORP | | |
| Location ID | Zone | Sample Date | | Sample Method | (µg/L) | (µg/L) | (µg/L) | (µS/cm) | (mV) | Field pH | Turbidity |
| MW-66BR-270 | BR | 5/4/2016 | | 3V | ND (0.2) | ND (1) | (µg/ ⊑) | (µ3/cm) | -350 | 8.1 | 8 |
| MW-66BR-270 | BR | 12/15/2016 | | 3V 3V | ND (0.2) | ND (1) | | 5,400 | | | 0 |
| MW-66BR-270 | BR | 5/4/2017 | | 3V 3V | ND (0.2) | ND (1) | | J, 1 00 | -290 | 9.2 | 20 |
| MW-67-185 | SA | 5/3/2016 | | LF | 1,800 | 1,800 | | | 120 | 7.2 | 5 |
| MW-67-185 MW-67-185 | SA | 12/5/2010 | | LF | 1,600 | 1,600 | | 6,900 | -26 | 7.2 | 9 |
| MW-67-185 MW-67-185 | SA | 5/3/2017 | | LF | 1,600 | 1,000 | | 0,900 | -20 96 | 7.2 | 28 |
| MW-67-225 | MA | 5/3/2017 | | LF | 3,400 | 3,300 | | | 89 | 7.6 | 26 |
| MW-67-225 | MA MA | 5/3/2016 | FD | LF | 3,500 | 3,300 | | | | 7.0 | 20 |
| MW-67-225 | MA | 12/5/2010 | ΤD | LF | 3,000 | 2,900 | | 7,100 | -86 | 7.8 | 1,000 |
| MW-67-225 | MA | 5/4/2017 | | LF | 2,700 | 3,000 | | | -80 67 | 7.5 | 37 |
| MW-67-260 | DA | 5/3/2016 | | LF | 620 | 670 | | | 12 | 8.4 | 2 |
| MW-67-260 | DA | 12/5/2010 | | LF | 1,000 | 950 | | 18,000 | -180 | 9.7 | 10 |
| MW-67-260 | DA | 12/5/2010 | FD | LF | 1,000 | 1,000 | | 18,000 | | J.7 | |
| MW-67-260 | DA | 5/3/2017 | ΤD | LF | 440 | 400 | | | -150 | 11 | 9 |
| MW-68-180 | SA | 5/4/2016 | | LF | 12,000 | 11,000 | | | 64 | 7.3 | 3 |
| MW-68-180 | SA | 9/29/2016 | | LF | 31,000 | 34,000 | | | 77 | 7.5 | 3 |
| MW-68-180 | SA | 12/6/2016 | | LF | 38,000 | 42,000 | | 4,700 | -55 | 7.5 | 4 |
| MW-68-180 | SA | 2/8/2017 | | LF | 35,000 | 37,000 | | | 0.20 | 7.5 | 44 |
| MW-68-180 | SA | 2/8/2017 | FD | LF | 36,000 | 37,000 | | | | | |
| MW-68-180 | SA | 5/3/2017 | 10 | LF | 12,000 | 12,000 | | | -120 | 7.4 | 7.2 |
| MW-68-240 | DA | 5/4/2016 | | LF | 2,100 | 2,100 | | | 26 | 7.2 | 9 |
| MW-68-240 | DA | 12/6/2016 | | LF | 2,100 | 2,200 | | 16,000 | -99 | 7.5 | 10 |
| MW-68-240 | DA | 5/3/2017 | | LF | 2,100 | 2,200 | | | -100 | 7.3 | 2 |
| MW-68BR-280 | BR | 5/4/2016 | | LF | ND (1) | ND (1) | | | -160 | 8.6 | 4 |
| MW-68BR-280 | BR | 12/6/2016 | | 3V | ND (1) | ND (1) | | 21,000 | -210 | 9.1 | 5 |
| MW-68BR-280 | BR | 5/4/2017 | | 3V | ND (1) | ND (1) | | | -170 | 9.1 | 42 |
| MW-68BR-280 | BR | 5/4/2017 | FD | 3V 3V | ND (1) | ND (5) | | | | J.1 | |
| MW-69-195 | BR | 4/25/2016 | | 3V | 660 | 660 | | | 130 | 7.2 | 3 |
| MW-69-195 MW-69-195 | BR | 9/29/2016 | | LF | 640 | 680 | | | 81 | 7.3 | 1 |
| 1144 05 155 | BR | 5/25/2010 | | | 010 | 000 | | | 01 | 7.5 | Ŧ |

| | | | | | | | | | Selecte | d Field Pa | rameters |
|-------------|---------|------------|----|--------|------------|-----------|--------|-------------|---------|------------|-----------|
| | | | | | Hexavalent | Dissolved | Total | Specific | | | |
| | Aquifer | Sample | | Sample | Chromium | | | Conductance | ORP | | |
| Location ID | Zone | Date | | Method | (µg/L) | (µg/L) | (µg/L) | (µS/cm) | (mV) | | Turbidity |
| MW-69-195 | BR | 12/6/2016 | | LF | 670 | 740 | | 3,500 | 2.2 | 7.4 | 2 |
| MW-69-195 | BR | 2/9/2017 | | LF | 180 | 160 | | | -47 | 7.3 | 5 |
| MW-69-195 | BR | 5/3/2017 | | LF | 270 | 270 | | | 110 | 7.2 | 7 |
| MW-70-105 | BR | 4/28/2016 | | LF | 120 | 140 | | | 11 | 7.9 | 29 |
| MW-70-105 | BR | 12/14/2016 | | LF | 140 | 140 | | 3,700 | -85 | 7.7 | 13 |
| MW-70-105 | BR | 5/2/2017 | | LF | 130 | 120 | | | -45 | 8.2 | 7 |
| MW-70BR-225 | BR | 4/28/2016 | | 3V | 2,000 | 2,100 | | | 79 | 7.4 | 25 |
| MW-70BR-225 | BR | 12/14/2016 | | 3V | 1,900 | 1,800 | | 14,000 | -57 | 7.3 | 2 |
| MW-70BR-225 | BR | 12/14/2016 | FD | 3V | 1,900 | 1,800 | | 14,000 | | | |
| MW-70BR-225 | BR | 5/2/2017 | | 3V | 1,800 | 1,800 | | | -36 | 7.9 | 1 |
| MW-71-035 | SA | 5/3/2016 | | LF | ND (1) | ND (5) | | | -49 | 6.6 | 92 |
| MW-71-035 | SA | 5/3/2016 | FD | LF | ND (1) | ND (1) | | | | | |
| MW-71-035 | SA | 12/14/2016 | | G | ND (1) | ND (1) | | 15,000 | 50 | 6.7 | 48 |
| MW-71-035 | SA | 5/3/2017 | | LF | ND (1) | ND (1) | | | 190 | 6.8 | 15 |
| MW-72-080 | BR | 4/29/2016 | | 3V | 100 | 89 | | | -12 | 7.5 | 8 |
| MW-72-080 | BR | 9/28/2016 | | LF | 86 | 84 | | | -120 | 7.8 | 5 |
| MW-72-080 | BR | 12/12/2016 | | LF | | 120 | | 17,000 | -94 | 7.7 | 15 |
| MW-72-080 | BR | 12/15/2016 | | LF | 120 | | | | | | |
| MW-72-080 | BR | 2/7/2017 | | 3V | 120 | 110 | | | -0.60 | 7.8 | 23 |
| MW-72-080 | BR | 5/2/2017 | | LF | 71 | 61 | | | 30 | 7.7 | 11 |
| MW-72BR-200 | BR | 4/28/2016 | | 3V | 3.9 | 3.6 | | | -150 | 8.0 | 3 |
| MW-72BR-200 | BR | 9/28/2016 | | 3V | 4.2 | 4.3 | | | -170 | 8.2 | 1 |
| MW-72BR-200 | BR | 12/12/2016 | | 3V | 5.3 | 4.8 | | 15,000 | -120 | 8.2 | 4 |
| MW-72BR-200 | BR | 2/8/2017 | | 3V | 6.1 | 6.7 | | | -110 | 8.3 | 35 |
| MW-72BR-200 | BR | 5/2/2017 | | 3V | 2.9 | 2.6 | | | -170 | 8.2 | 5 |
| MW-73-080 | BR | 4/29/2016 | | 3V | 20 | 20 | | | 100 | 7.7 | 120 |
| MW-73-080 | BR | 9/28/2016 | | G | 23 | 22 | | | -100 | 7.3 | 7 |
| MW-73-080 | BR | 12/12/2016 | | LF | 26 | 25 J | | 11,000 | -80 | 7.4 | 34 |
| MW-73-080 | BR | 12/12/2016 | FD | LF | 29 | 33 J | | 11,000 | | | |
| | | | | | | | | • | | | |

| | | | | | Hexavalent | Dissolved | Total | Specific | Selecte | ed Field Par | ameters |
|------------------------|---------|-----------|----|------------|--------------------|------------|-------------|-------------|---------|--------------|-----------|
| | Aquifer | Sample | | Sample | Chromium | | | Conductance | ORP | | |
| Location ID | Zone | Date | | Method | chronnum (μg/L) | (µg/L) | (µg/L) | (µS/cm) | (mV) | Field pH | Turbidity |
| MW-73-080 | BR | 2/8/2017 | | 3V | 31 | 29 | (µg/ ⊑) | (µ0/cm) | -70 | 7.5 | 20 |
| MW-73-080 | BR | 5/2/2017 | | LF | 30 | 25 | | | 59 | 7.3 | 15 |
| MW-74-240 | BR | 4/27/2017 | | LF | ND (0.2) | ND (1) | | | -74 | 8.6 | 61 |
| MW-74-240 MW-74-240 | BR | 12/8/2016 | | LF | 0.38 | ND (1) | | 850 | 150 | 8.4 | 19 |
| MW-74-240 MW-74-240 | BR | 4/27/2017 | | LF | ND (0.2) | ND (1) | | | -21 | 8.8 | 9 |
| OW-03D | DA | 12/8/2016 | | | 12 | 13 | | 9,800 | 28 | 8.9 | 1 |
| OW-03D OW-03M | MA | 12/8/2016 | | | 15 | 16 | | 6,300 | 20 | 7.9 | 7 |
| OW-03N | SA | 12/8/2016 | | 3V | 21 | 22 | | 1,500 | 22 | 7.8 | 2 |
| PE-01 | DA | 4/27/2016 | | Tap | 1.2 | 1.1 | | 3,600 | 35 | 7.5 | 4 |
| PE-01 | DA | 5/10/2016 | | Тар | ND (0.2) | ND (1) | | 3,400 | 25 | 7.3 | 3 |
| PE-01 | DA | 6/7/2016 | | Тар | 0.83 | ND (1) | | 3,700 | | | |
| PE-01 | DA | 7/6/2016 | | Тар | ND (0.2) | ND (1) | | 4,100 | | | |
| PE-01 | DA | 8/3/2016 | | Тар | 0.8 | ND (1) | | 4,000 | | | |
| PE-01 | DA | 9/8/2016 | | Тар | 1.1 | 1.1 | | 4,200 | -5.3 | 7.3 | 1 |
| PE-01 | DA | 10/6/2016 | | Тар | 0.57 | ND (1) | | 4,500 | | 7.5 | |
| PE-01 | DA | 10/6/2016 | FD | Тар | 0.82 | ND (1) | | 4,500 | | | |
| PE-01 | DA | 11/2/2016 | ΤD | Тар | 2 | 1.7 | | 4,700 | | | |
| PE-01 | DA | 12/6/2016 | | Тар | 1.2 | 1.1 | | 4,400 | 7.3 | 7.6 | 3 |
| PE-01 | DA | 1/4/2017 | | Тар | ND (0.2) | ND (1) | | 4,500 | -9.6 | 7.7 | 24 |
| PE-01 | DA | 2/7/2017 | | Тар | 1.9 | 1.8 | | 4,600 | | | |
| PE-01 | DA | 2/7/2017 | FD | Тар | 1.9 | 1.9 | | 4,500 | | | |
| PE-01 | DA | 3/8/2017 | ΤD | Тар | 1.7 | 2.1 | | 4,300 | 70 | 7.8 | 4.39 |
| PE-01 | DA | 4/25/2017 | | Тар | 0.53 | ND (1) | | 3,900 | | | |
| PE-01 | DA | 5/4/2017 | | Тар | ND (0.2) | ND (1) | | 4,100 | | | |
| PE-01 | DA | 6/7/2017 | | Тар | ND (0.2) | ND (1) | | 4,500 | 210 | 7.5 | 3 |
| PGE-07BR | BR | 12/7/2016 | | 3V | ND (0.2) ND (1) | ND (1) | | 20,000 | -280 | 7.3 | 38 |
| PGE-08 | BR | 12/7/2016 | | 3V 3V | ND (1) | ND (1) | | 19,000 | -190 | 8.3 | 5 |
| PM-03 | DR | 4/5/2016 | | Tap | 9.5 | 9.2 | 9.3 | 1,500 | -190 | | |
| PM-03 | | 12/9/2016 | | Тар Тар | 9.3 9.4 | 9.2 9.4 | 9.3 8.7 | 1,500 | 46 | 7.5 | 2 |
| רויו־טַן | | 12/9/2010 | | тар | ד.ל | 7.4 | 0.7 | 1,500 | 40 | 7.5 | ۷ |

| | | | | | Hexavalent | Dissolved | Total | Specific | Selecte | ed Field Pa | rameters |
|-------------|---------|------------|----|--------|------------|-----------|--------|-------------|---------|-------------|-----------|
| | Aquifer | Sample | | Sample | Chromium | | | Conductance | ORP | | |
| Location ID | Zone | Date | | Method | (µg/L) | (µg/L) | (µg/L) | (µS/cm) | (mV) | Field pH | Turbidity |
| PM-04 | | 4/5/2016 | | Тар | 17 | 17 | 17 | | | | |
| PM-04 | | 12/9/2016 | | Tap | 4.8 | 4.1 | 15 | 1,900 | 42 | 8.0 | 4 |
| PM-04 | | 12/9/2016 | FD | Tap | 4.9 | 4.4 | 14 | 1,900 | | | |
| TW-01 | SA | 5/3/2016 | | Тар | 2,400 | 2,100 | | | 31 | 7.0 | 4 |
| TW-01 | SA | 5/3/2017 | | LF | 2,200 | 2,400 | | | 110 | 7.5 | 1 |
| TW-02D | DA | 5/10/2016 | | Тар | 46 | 47 | | 7,600 | 87 | 7.1 | 2 |
| TW-02D | DA | 7/6/2016 | | Тар | 52 | 57 | | 6,200 | | | |
| TW-02D | DA | 12/13/2016 | | Тар | ND (0.2) | ND (1) | | 6,800 | 120 | 7.2 | 3 |
| TW-02D | DA | 3/8/2017 | | Тар | 0.44 | 110 | | 5,900 | | | |
| TW-02D | DA | 4/28/2017 | | Тар | 530 | 540 | | 7,600 | 16 | 8.0 | 10 |
| TW-02D | DA | 4/28/2017 | FD | Тар | 520 | 530 | | 7,500 | | | |
| TW-02S | SA | 12/13/2016 | | Тар | 64 | 93 | | 3,900 | 130 | 7.7 | 1 |
| TW-03D | DA | 4/27/2016 | | Тар | 620 | 660 | | 8,100 | 30 | 7.2 | 4 |
| TW-03D | DA | 5/10/2016 | | Тар | 610 | 620 | | 7,400 | 4.0 | 7.1 | 4 |
| TW-03D | DA | 6/7/2016 | | Тар | 630 | 610 | | 7,400 | | | |
| TW-03D | DA | 7/6/2016 | | Тар | 610 | 650 | | 7,800 | | | |
| TW-03D | DA | 8/3/2016 | | Тар | 530 | 630 | | 7,300 | | | |
| TW-03D | DA | 9/8/2016 | | Тар | 600 | 580 | | 7,400 | 12 | 6.9 | 2 |
| TW-03D | DA | 10/6/2016 | | Тар | 580 | 650 | | 7,700 | | | |
| TW-03D | DA | 11/2/2016 | | Тар | 590 | 630 | | 8,100 | | | |
| TW-03D | DA | 11/2/2016 | FD | Тар | 590 | 620 | | 8,000 | | | |
| TW-03D | DA | 12/6/2016 | | Тар | 630 | 610 | | 7,800 | 16 | 7.4 | 4 |
| TW-03D | DA | 1/4/2017 | | Тар | 620 | 620 | | 7,800 | -3.7 | 7.4 | 9 |
| TW-03D | DA | 2/7/2017 | | Тар | 600 | 630 | | 7,800 | | | |
| TW-03D | DA | 3/8/2017 | | Тар | 560 | 630 | | 7,600 | | | |
| TW-03D | DA | 3/8/2017 | FD | Тар | 570 | 580 | | 7,800 | | | |
| TW-03D | DA | 4/25/2017 | | Тар | 560 | 570 | | 7,400 | | | |
| TW-03D | DA | 5/4/2017 | | Тар | 550 | 540 | | 7,600 | 140 | 7.3 | 2 |
| TW-03D | DA | 6/7/2017 | | Тар | 550 | 550 | | 7,800 | 79 | 7.2 | 3 |

Groundwater Sampling Results, April 2016 through June 2017 Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| | | | | | | | | Selecte | ed Field Par | ameters |
|-------------|---------|--------|--------|------------|-----------|----------|-------------|---------|--------------|-----------|
| | | | | Hexavalent | Dissolved | Total | Specific | | | |
| | Aquifer | Sample | Sample | Chromium | Chromium | Chromium | Conductance | ORP | | |
| Location ID | Zone | Date | Method | (µg/L) | (µg/L) | (µg/L) | (µS/cm) | (mV) | Field pH | Turbidity |

Notes:

(a) = ADHS approved lab

--- = data were either not collected, not available or were rejected

ADHS = Arizona Department of Health Services

FD = field duplicate sample.

J = concentration or reporting limit (RL) estimated by laboratory or data validation.

- mV = millivolts.
- ND = not detected at listed RL.
- ORP = oxidation-reduction potential.
- RL = reporting limit.
- UF = unfiltered.
- μ g/L = micrograms per liter.
- μ S/cm = microSiemens per centimeter.

Sample Methods:

3V = three volume. Flute = flexible liner underground technologies sampling system. G = Grab sample. H = HydraSleeve LF = Low Flow (minimal drawdown) Slant = slant (non vertical) wells MW-52, MW-53, MW-56 are sampled from dedicated Barcad screens, using a peristaltic pump. SS = System Sample

Tap = sampled from tap or port of extraction or supply well.

Wells are assigned to separate aquifer zones for results reporting:

- SA = shallow interval of Alluvial Aquifer.
- MA = mid-depth interval of Alluvial Aquifer.
- DA = deep interval of Alluvial Aquifer.

Groundwater Sampling Results, April 2016 through June 2017 Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| | | | | | | | | Selecte | ed Field Pa | rameters |
|-------------|---------|--------|--------|------------|-----------|----------|-------------|---------|-------------|-----------|
| | | | | Hexavalent | Dissolved | Total | Specific | | | |
| | Aquifer | Sample | Sample | Chromium | Chromium | Chromium | Conductance | ORP | | |
| Location ID | Zone | Date | Method | (µg/L) | (µg/L) | (µg/L) | (µS/cm) | (mV) | Field pH | Turbidity |

PA = perched aquifer (unsaturated zone).

BR = well completed in bedrock (Miocene Conglomerate or pre-Tertiary crystalline rock).

Beginning February 1, 2008, hexavalent chromium samples are field-filtered per DTSC-approved change from analysis Method SW7199 to E218.6.

The RLs for certain hexavalent chromium results from Method E218.6 analyses have been elevated above the standard RL of 0.2 ug/L due to required sample dilution to accommodate matrix interferences.

Starting in Third Quarter 2014, the groundwater sample collection method was switched from the traditional three-volume purge method (3V) to the low flow (LF) method at many short screen wells screened in alluvial sediments. The method for purging prior to sample collection is indicated in the sample method column of this table.

ORP is reported to two significant figures. Specific conductance is reported to three significant figures.

Groundwater COPCs and In Situ Byproducts Sampling Results, Second Quarter 2017 Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| Location ID | Aquifer Zone | Sample Date | | Sample Method | Arsenic Dissolved (µg/L) | Molybdenum Dissolved (µg/L) | Selenium Dissolved (µg/L) | Manganese Dissolved (µg/L) | Nitrate as N (mg/L) |
|------------------------|-----------------|----------------------|------------|------------------|--------------------------------|-----------------------------------|---------------------------------|----------------------------------|---------------------------|
| MW-09 | SA | 5/3/2017 | | LF | 1.7 | 4.2 | 5 | ND (0.5) | 12 |
| MW-10 | SA | 5/3/2017 | | LF | | 24 | 5.6 | | 12 |
| MW-11 | SA | 5/3/2017 | | LF | 1.3 | 6.2 | 4.1 | 1.9 | 5.8 |
| MW-12 | SA | 5/1/2017 | | LF | | 7.5 | 22 | | 15 |
| MW-14 | SA | 5/1/2017 | | LF | 0.75 | 12 | 1.8 | ND (0.5) | 3.4 |
| MW-14 | SA | 5/1/2017 | FD | 3V | 0.74 | 12 | 2 | ND (0.5) | 3.4 |
| MW-20-070 | SA | 4/27/2017 | | LF | | 35 | 5.4 | | 8.8 |
| MW-20-100 | MA | 4/27/2017 | | LF | | 4.3 | 5.9 | | 8.7 |
| MW-20-130 | DA | 4/27/2017 | | LF | 4.8 | 43 | 25 | 2.4 | 11 |
| MW-20-130 | DA | 4/27/2017 | FD | LF | 4.5 | 39 | 26 | 1.7 | 11 |
| MW-21 | SA | 5/3/2017 | | 3V | | 62 | 29 | | 1.4 |
| MW-22 | SA | 4/28/2017 | | LF | 13 | | | 1,900 | |
| MW-23-060 | BR | 4/28/2017 | | LF | 3.1 | | | 4 | |
| MW-23-080 | BR | 4/28/2017 | | | 4.4 | | | 4.9 | |
| MW-24A | SA | 5/3/2017 | | | ND (0.1) | 150 | ND (0.5) | 26 | 0.06 |
| MW-24B | DA | 5/3/2017 | | LF | 2.6 | 61 | ND (2.5) | 120 | 1.9 |
| MW-24B | DA | 5/3/2017 | FD | | 2.8 | 57 | ND (2.5) | 110 | 1.7 |
| MW-25 | SA | 5/1/2017 | | | 1 | 3.5 | 7.4 | ND (0.5) | 12 |
| MW-26 | SA | 4/26/2017 | | | 1.9 | 32 | 44 | ND (0.5) | 23 |
| MW-27-085 | DA | 4/28/2017 | 50 | LF | 1.3 | 17 | ND (2.5) | 84 95 | ND (0.05) |
| MW-27-085 | DA | 4/28/2017 | FD | LF | 1.3 | 17 | ND (2.5) | 85 | ND (0.05) |
| MW-28-025 | SA | 4/26/2017 | | | 0.99 | 6.2 | ND (0.5) | 17 | ND (0.05) |
| MW-28-090 | DA | 4/26/2017 | | | 2.2 | 25 | ND (2.5) | 270 | ND (0.05) |
| MW-29 | SA | 4/26/2017 | | LF | 15 | 33 | 2 | 390 | 0.053 U |
| MW-31-060 | SA | 4/27/2017 | | LF | 1.1 | | | ND (0.5) | |
| MW-31-060 | SA | 4/27/2017 | FD | LF | 1.1 | | | 1 | |
| MW-32-035 | SA | 4/27/2017 | | LF | 26 | | | 730 | |
| MW-33-040 | SA | 4/26/2017 | | LF | 11 | 120 | ND (2.5) | 16 | ND (0.05) |
| MW-33-090 | MA | 4/26/2017 | | LF | 1.2 | 10 | ND (2.5) | 3.1 | 1.2 |
| MW-33-150 | DA | 4/26/2017 | | LF | 1.6 | 47 | ND (2.5) | 65 | 1.3 |
| MW-33-150 | DA | 4/26/2017 | FD | LF | 1.5 | 48 | ND (2.5) | 63 | 1.4 |
| MW-33-210 | DA | 4/26/2017 | | LF | 1.2 | 19 | ND (2.5) | 14 | 1.6 |
| MW-34-080 | DA | 4/27/2017 | | LF | 1.3 | | | 41 | |
| MW-34-100 | DA | 4/27/2017 | | LF | 1.1 | 34 | ND (2.5) | 120 | ND (0.05) |
| MW-35-060 | SA | 5/1/2017 | | LF | 0.94 | 10 | 1 | ND (0.5) | 2.2 |
| MW-35-135 | DA | 5/1/2017 | | LF | 0.67 | 18 | ND (2.5) | 2.1 | 2.6 |
| MW-36-090 | DA | 4/27/2017 | | LF | 5.5 | | | 170 | |
| MW-36-100 | DA | 4/27/2017 | | LF | 5.1 | 22 | ND (2.5) | 260 | 0.075 |
| MW-36-100 | DA | 4/27/2017 | FD | LF | 5 | 23 | ND (0.5) | 250 | 0.062 |
| MW-37D | DA | 5/1/2017 | | LF | | 51 | ND (2.5) | | 0.27 |
| MW-38D | DA | 5/3/2017 | | 3V | 6.7 | 83 | ND (2.5) | 44 | 0.069 |
| MW-38D | DA | 5/3/2017 | | LF | 7.6 | 92 | ND (2.5) | 53 | 0.05 |
| MW-38S | SA | 5/3/2017 | | 3V | 7.9 | 37 | 1.3 | 110 | 2.5 |
| MW-38S | SA | 5/3/2017 | | LF | 7.7 | 35 | 1.8 | 110 | 2.7 |
| MW-39-100 | DA | 4/27/2017 | | | 2 | 6.5 | ND (2.5) | 6.9 | ND (0.05) |
| MW-41D | DA | 5/1/2017 | | | 2 | 85 | ND (2.5) | 74 | 0.41 |
| MW-42-055 | MA | 4/28/2017 | | | 28 | | | 18 | |
| MW-42-065 | MA | 4/28/2017 | | LF | 5.7 | | | 290 | |
| MW-44-070 | MA | 4/27/2017 | | 3V | 3.7 | | | 160 | |
| MW-44-115 | DA | 4/27/2017 | | | 5.8 | 98 | ND (2.5) | 5.4 | 0.14 |
| MW-44-125 | DA | 4/27/2017 | | LF | 3 | 13 | ND (0.5) | 210 | ND (0.05) |
| MW-46-175 | DA | 4/26/2017 | | LF | | 180 | ND (12 J) | | 1.3 |
| MW-47-055 | SA | 4/26/2017 | | LF | 0.96 | | | ND (0.5) | |
| MW-47-055 | SA | 4/26/2017 | FD | | 0.96 | | | ND (0.5) | |
| MW-47-115 | DA | 4/26/2017 | | | 1.8 | 21 | ND (2.5) | 1.9 | |
| MW-51 | MA | 4/26/2017 | | LF | 3.5 | 45 | 13 | 2.1 | 9.3 |
| MW-51 | MA | 4/26/2017 | FD | | 3.5 | 48 | 13 | 1.8 | 9 |
| MW-52D | DA | 4/27/2017 | | LF | 2 | | | 290 | |
| MW-52M | DA | 4/27/2017 | | LF | ND (0.5) | | | 170 | |
| MW-52S | MA | 4/27/2017 | | LF | 0.36 | | | 1,200 | |
| MW-53D | DA | 4/27/2017 | | LF | 3.3 | | | 1,100 | |
| MW-53D | DA | 4/27/2017 | FD | LF | 2.9 | | | 1,100 | |
| MW-53M | DA | 4/27/2017 | | LF | 0.67 | | | 460 | |
| | | = / 4 / 5 5 | | | | | | | |
| MW-54-085 MW-54-140 | DA DA | 5/4/2017 5/4/2017 | (a) (a) | LF LF | 4 2.9 | | | 517 97.1 | |

Groundwater COPCs and In Situ Byproducts Sampling Results, Second Quarter 2017 Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| | Aquifer | Sample | | Sample | Arsenic Dissolved | Molybdenum Dissolved | Selenium Dissolved | Manganese Dissolved | Nitrate as N |
|----------------------|----------|-----------|-----|----------|----------------------|-------------------------|-----------------------|------------------------|-----------------|
| Location ID | Zone | Date | () | Method | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (mg/L) |
| MW-54-195 | DA | 5/4/2017 | (a) | 3V | 0.94 | | | 345 | 8.3 |
| MW-57-070 | BR | 5/1/2017 | | LF | 1.2 | 6.1 | 3.1 | 2 | |
| MW-57-185 MW-58BR | BR BR | 5/1/2017 | | 3V LF | <u>12</u> 1.5 | 80 25 | ND (2.5) | 260 350 | ND (0.05) |
| | | 5/2/2017 | | | - | | 1.3 | | 0.4 |
| MW-59-100 | SA | 5/1/2017 | | | 2.2 | 9.5 | ND (2.5) | ND (2.5) | 2 |
| MW-60-125 | BR | 5/2/2017 | | LF | 1.5 | 17 | 5.2 | 4.1 | 4.2 |
| MW-60BR-245 | BR | 5/3/2017 | | 3V | 6.9 | 56 | ND (2.5) | 14 | 0.24 |
| MW-61-110 | BR | 5/2/2017 | | 3V | 3.1 | 22 | ND (2.5) | 140 | 0.68 |
| MW-62-065 | BR | 5/2/2017 | | LF | 1.3 | 13 | 3.7 | ND (0.5) | 4.8 |
| MW-62-110 | BR | 5/3/2017 | | Тар | 12 | 56 | ND (2.5) | 120 | ND (0.05) |
| MW-62-190 | BR | 5/3/2017 | | Тар | 3.2 | 50 | ND (2.5) | 930 | 0.068 |
| MW-63-065 | BR | 5/2/2017 | | LF | 1.5 | 19 | 0.66 | 9.8 | 0.75 |
| MW-64BR | BR | 5/2/2017 | | LF | 3.8 | 65 | ND (2.5) | 1,000 | ND (0.05) |
| MW-65-160 | SA | 5/4/2017 | | LF | 0.35 | 35 | 8 | 310 | 13 |
| MW-65-225 | DA | 5/4/2017 | | LF | 1.9 | 27 | 6.4 | 33 | 8.1 |
| MW-65-225 | DA | 5/4/2017 | FD | LF | 1.9 | 25 | 4.7 | 42 | 8.3 |
| MW-66-165 | SA | 4/25/2017 | | LF | 1 | 6.4 | 24 J | 11 | 23 |
| MW-66-230 | DA | 4/25/2017 | | LF | 5.4 | 83 | 18 | 4.5 | 23 |
| MW-66BR-270 | BR | 5/4/2017 | | 3V | ND (0.1) | 2.9 | ND (2.5) | 5,400 | ND (0.05) |
| MW-67-185 | SA | 5/3/2017 | | LF | 0.92 | 9.3 | 330 | ND (0.5) | 75 |
| MW-67-225 | MA | 5/4/2017 | | LF | 3.2 | 43 | 86 | 28 | 26 |
| MW-67-260 | DA | 5/3/2017 | | LF | 6.3 | 85 | ND (2.5) | 22 | 0.61 |
| MW-68-180 | SA | 5/3/2017 | | LF | 2.9 | 40 | 11 | ND (0.5) | 13 |
| MW-68-240 | DA | 5/3/2017 | | LF | 2 | 24 | ND (12) | 33 | 4.5 |
| MW-68BR-280 | BR | 5/4/2017 | | 3V | ND (0.5) | 31 | ND (12) | 130 | 0.077 |
| MW-68BR-280 | BR | 5/4/2017 | FD | 3V | ND (0.5) | 31 | ND (2.5) | 130 | ND (0.05) |
| MW-69-195 | BR | 5/3/2017 | | LF | 2.1 | 66 | 14 | 9.5 | 20 |
| MW-70-105 | BR | 5/2/2017 | | LF | 3.7 | 69 | 3.9 | 7.9 | 4.4 |
| MW-70BR-225 | BR | 5/2/2017 | | 3V | 1.8 | 17 | ND (2.5) | 1.6 | 4.1 |
| MW-71-035 | SA | 5/3/2017 | | LF | ND (2.5) | 25 | ND (12 J) | 1,600 | ND (0.05) |
| MW-72-080 | BR | 5/2/2017 | | LF | 9 | 83 | ND (2.5) | 90 | 0.52 |
| MW-72BR-200 | BR | 5/2/2017 | | 3V | 13 | 79 | ND (2.5) | 38 | 0.12 |
| MW-73-080 | BR | 5/2/2017 | | LF | 1.5 | 26 | 4.1 | 12 | 3.8 |
| MW-74-240 | BR | 4/27/2017 | | LF | 9.7 | 27 | 1.2 | 8.7 | 0.52 |
| PE-01 | DA | 4/25/2017 | | Тар | | | | 110 | ND (0.05) |
| PE-01 | DA | 5/4/2017 | | Тар | | | | 120 | ND (0.05) |
| PE-01 | DA | 6/7/2017 | | Тар | | | | 180 | ND (0.05) |
| TW-01 | SA | 5/3/2017 | | LF | | 16 | 14 | | 19 |
| TW-02D | DA | 4/28/2017 | | Тар | | 22 | 4.8 | 15 | 13 J |
| TW-02D | DA | 4/28/2017 | FD | Тар | | 21 | 4 | 14 | 2.4 J |
| TW-03D | DA | 4/25/2017 | | Тар | | | | 12 | 3 |
| TW-03D | DA | 5/4/2017 | | Тар | | | | 9.8 | 3 |
| TW-03D | DA | 6/7/2017 | | Тар | | | | 9 | 2.8 |
| | DA | 0///201/ | | Tap | | | | 7 | 2.0 |

Notes:

(a) = data were analyzed by an Arizona certified laboratory.

--- = data were either not collected, not available or were rejected

COPC = contaminants of potential concern.

FD = field duplicate sample.

J = concentration or reporting limit estimated by laboratory or data validation.

mg/L = milligrams per liter.

ND = not detected at listed reporting limit.

ug/L = micrograms per liter.

USEPA = United States Environmental Protection Agency

Sample Methods:

3V = three volume.

Flute = flexible liner underground technologies sampling system.

G = Grab sample.

LF = Low Flow (minimal drawdown)

Slant = slant (non vertical) wells MW-52, MW-53, MW-56 are sampled from dedicated Barcad screens, using a peristaltic pump Tap = sampled from tap or port of extraction or supply well.

Wells are assigned to separate aquifer zones for results reporting: SA = shallow interval of Alluvial Aquifer.

Table 3-2 Groundwater COPCs and In Situ Byproducts Sampling Results, Second Quarter 2017 Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide

Ground Quarter 2017 Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| AquiferSampleSampleDissolvedDissolvedDissolvedDissolvedas NLocation IDZoneDateMethod(μg/L)(μg/L)(μg/L)(μg/L)(μg/L) | | | | | Arsenic | Molybdenum | Selenium | Manganese | Nitrate |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|-------|--------|--------|-----------|------------|-----------|-----------|---------|
| Location ID Zone Date Method (μg/L) (μg/L | Aqu | uifer | Sample | Sample | Dissolved | Dissolved | Dissolved | Dissolved | as N |
| | Location ID Zo | one | Date | Method | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (mg/L) |

MA = mid-depth interval of Alluvial Aquifer.

DA = deep interval of Alluvial Aquifer.

PA = perched aquifer (unsaturated zone).

BR = well completed in bedrock (Miocene Conglomerate or pre-Tertiary crystalline rock).

Nitrate samples were analyzed using USEPA Method 4500NO3, except for TW-3D and PE-1, which were analyzed using USEPA Method 300.0. USEPA Method 4500NO3 reports a combination of nitrate and nitrite as nitrogen. The contribution of nitrite to the reported result of nitrate plus nitrite as nitrogen is expected to be negligible; therefore, sample results for USEPA Method 4500NO3 are expected to be essentially the same as previous samples analyzed using USEPA Method 300.0 and reported as nitrate as nitrogen.

Starting in Third Quarter 2014, the groundwater sample collection method was switched from the traditional three-volume purge method (3V) to the low flow (LF) method at many short screen wells screened in alluvial sediments. The method for purging prior to sample collection is indicated in the sample method column of this table.

The background study upper tolerance limit (UTL) for arsenic is 24.3 $\mu\text{g/L}.$

The USEPA and California maximum contaminant level (MCL) for arsenic is 10 μ g/L.

The background study UTL for molybdenum is 36.3 $\mu\text{g/L}.$

There is no USEPA or California MCL for molybdenum.

The background study UTL for selenium is 10.3 μ g/L.

The USEPA and California MCL for selenium is 50.0 μ g/L.

The secondary USEPA and California MCL for manganese is 50 ug/L.

The background study UTL for nitrate as nitrogen is 5.03 mg/L. The USEPA and California MCL for nitrate as nitrogen is 10 mg/L.

The background study UTL for fluoride is 7.1 mg/L.

The USEPA MCL for fluoride is 4 mg/L, and the California MCL for fluoride is 2 mg/L.

Surface Water Sampling Results, Second Quarter 2017

Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| | | | Hexavalent | Dissolved | Specific | |
|----------------------|-----------|----|------------|-----------|-------------|---------|
| | Sample | | Chromium | Chromium | Conductance | |
| Location ID | Date | | (µg/L) | (µg/L) | (µS/cm) | Lab pH* |
| In-channel Locations | | | | | | |
| C-BNS | 5/10/2017 | | ND (0.2) | ND (1) | 920 | 8.3 |
| C-CON-D | 5/11/2017 | | ND (0.2) | ND (1) | 990 | 8.3 |
| C-CON-S | 5/11/2017 | | ND (0.2) | ND (1) | 970 | 8.3 |
| C-I-3-D | 5/10/2017 | | ND (0.2) | ND (1) | 930 | 8.3 |
| C-I-3-D | 5/10/2017 | FD | ND (0.2) | ND (1) | 930 | 8.3 |
| C-I-3-S | 5/10/2017 | | ND (0.2) | ND (1) | 940 | 8.3 |
| C-MAR-D | 5/11/2017 | | ND (0.2) | ND (1) | 1,300 | 7.5 |
| C-MAR-S | 5/11/2017 | | ND (0.2) | ND (1) | 1,300 | 7.6 |
| C-NR1-D | 5/11/2017 | | ND (0.2) | ND (1) | 950 | 8.3 |
| C-NR1-S | 5/11/2017 | | ND (0.2) | ND (1) | 950 | 8.3 |
| C-NR3-D | 5/11/2017 | | ND (0.2) | ND (1) | 940 | 8.3 |
| C-NR3-S | 5/11/2017 | | ND (0.2) | ND (1) | 950 | 8.3 |
| C-NR3-S | 5/11/2017 | FD | ND (0.2) | ND (1) | 960 | 8.3 |
| C-NR4-D | 5/11/2017 | | ND (0.2) | ND (1) | 960 | 8.3 |
| C-NR4-S | 5/11/2017 | | ND (0.2) | ND (1) | 950 | 7.6 |
| C-R22A-D | 5/10/2017 | | ND (0.2) | ND (1) | 930 | 8.3 |
| C-R22A-S | 5/10/2017 | | ND (0.2) | ND (1) | 930 | 8.3 |
| C-R27-D | 5/10/2017 | | ND (0.2) | ND (1) | 940 | 8.3 |
| C-R27-S | 5/10/2017 | | ND (0.2) | ND (1) | 940 | 8.3 |
| C-TAZ-D | 5/10/2017 | | ND (0.2) | ND (1) | 970 | 8.3 |
| C-TAZ-S | 5/10/2017 | | ND (0.2) | ND (1) | 970 | 8.3 |
| C-TAZ-S | 5/10/2017 | FD | ND (0.2) | ND (1) | 940 | 8.3 |
| Shoreline Samples | | | | | | |
| R-19 | 5/10/2017 | | ND (0.2) | ND (1) | 940 | 8.2 |
| R-28 | 5/11/2017 | | ND (0.2) | ND (1) | 950 | 8.3 |
| R63 | 5/10/2017 | | ND (0.2) | ND (1) | 950 | 8.3 |
| RRB | 5/11/2017 | | ND (0.2) | ND (1) | 960 | 8.3 |
| SW1 | 5/10/2017 | | ND (0.2) | ND (1) | 1,000 | 7.5 |
| SW2 | 5/10/2017 | | ND (0.2) | ND (1) | 970 | 7.6 |

Notes:

* Lab pH Values were all J flagged by the lab for being out of holding time.

FD = field duplicate sample.

J = concentration or reporting limit estimated by laboratory or data validation.

ND = not detected at listed reporting limit.

USEPA = United States Environmental Protection Agency

 μ g/L = micrograms per liter.

 μ S/cm = microSiemens per centimeter.

Hexavalent chromium analytical Method USEPA 218.6 (reporting limit 0.2 ug/L for undiluted samples).

Other analytical methods: dissolved chromium - Method SW6020A; specific conductance - USEPA 120.1; pH -SM4500-HB.

pH is reported to two significant figures.

COPCs, In Situ Byproducts, and Geochemical Indicator Parameters in Surface Water Samples, Second Quarter 2017

Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide

Groundwater and Surface Water Monitoring Report,

PG&E Topock Compressor Station, Needles, California

| | | Arsenic, | Barium, | Iron, | Iron, | Manganese, | Molybdenum, | Nitrate/Nitrite | Selenium, | Total |
|----------------------|--------------|-----------|-----------|---------|-----------|------------|-------------|-----------------|-----------|---------------|
| | Sample | Dissolved | Dissolved | Total | Dissolved | Dissolved | Dissolved | as Nitrogen | Dissolved | Suspended |
| Location ID | Date | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (mg/L) | (µg/L) | Solids (mg/L) |
| In-channel locations | | | | | | | | | | |
| C-BNS | 5/10/2017 | 2.1 | 120 | 53 | ND (20) | ND (0.5) | 5.1 | 0.44 | 1.6 | ND (10) |
| C-CON-D | 5/11/2017 | 2.2 | 120 | ND (20) | ND (20) | ND (0.5) | 5.4 | 0.46 | 1.5 | ND (10) |
| C-CON-S | 5/11/2017 | 2.1 | 110 | ND (20) | 44 | ND (0.5) | 5.2 | 0.47 | 1.5 | ND (10) |
| C-I-3-D | 5/10/2017 | 2 | 110 | 53 | ND (20) | ND (0.5) | 4.9 | 0.47 | 1.5 | ND (10) |
| C-I-3-D | 5/10/2017 FE | 0 1.9 | 110 | 51 | ND (20) | ND (0.5) | 4.8 | 0.52 | 1.4 | ND (10) |
| C-I-3-S | 5/10/2017 | 2 | 110 | 32 | ND (20) | ND (0.5) | 5 | 0.52 | 1.7 | ND (10) |
| C-MAR-D | 5/11/2017 | 2.1 | 140 | 6,900 | 51 | 120 | 6.5 | 0.14 | 0.92 | 320 |
| C-MAR-S | 5/11/2017 | 2.1 | 140 | 2,600 | ND (20) | 120 | 6.6 | 0.14 | 0.83 | 68 |
| C-NR1-D | 5/11/2017 | 2.2 | 120 | 23 | ND (20) | ND (0.5) | 5.2 | 0.43 | 1.6 | ND (10) |
| C-NR1-S | 5/11/2017 | 2 | 110 | ND (20) | ND (20) | ND (0.5) | 5 | 0.44 | 1.4 | ND (10) |
| C-NR3-D | 5/11/2017 | 2.1 | 120 | 24 | ND (20) | ND (0.5) | 5.3 | 0.43 | 1.5 | ND (10) |
| C-NR3-S | 5/11/2017 | 2.1 | 110 | ND (20) | ND (20) | ND (0.5) | 5 | 0.45 | 1.6 | ND (10) |
| C-NR3-S | 5/11/2017 FE |) 2.1 | 120 | 22 | ND (20) | ND (0.5) | 5.2 | 0.43 | 1.4 | ND (10) |
| C-NR4-D | 5/11/2017 | 2.3 | 120 | ND (20) | ND (20) | ND (0.5) | 5.1 | 0.46 | 1.5 | ND (10) |
| C-NR4-S | 5/11/2017 | 2 | 110 | ND (20) | ND (20) | ND (0.5) | 5.1 | 0.45 | 1.5 | ND (10) |
| C-R22A-D | 5/10/2017 | 2.1 | 110 | 43 | 34 | ND (0.5) | 4.9 | 0.46 | 1.6 | ND (10) |
| C-R22A-S | 5/10/2017 | 2 | 110 | 36 | ND (20) | ND (0.5) | 4.9 | 0.46 | 1.5 | ND (10) |
| C-R27-D | 5/10/2017 | 2 | 110 | 39 | ND (20) | ND (0.5) | 4.9 | 0.48 | 1.4 | ND (10) |
| C-R27-S | 5/10/2017 | 1.9 | 110 | 27 | ND (20) | ND (0.5) | 4.9 | 0.51 | 1.2 | ND (10) |
| C-TAZ-D | 5/10/2017 | 1.9 | 110 | 46 | ND (20) | ND (0.5) | 4.9 | 0.47 | 1.4 | ND (10) |
| C-TAZ-S | 5/10/2017 | 2.1 | 110 | 40 | 26 | ND (0.5) | 4.9 | 0.58 J | 1.3 | ND (10) |
| C-TAZ-S | 5/10/2017 FE |) 2.1 | 120 | 33 | ND (20) | ND (0.5) | 5.1 | 0.45 J | 1.3 | ND (10) |
| Shoreline Samples | | | | | | | | | | |
| R-19 | 5/10/2017 | 2.1 | 110 | 68 | ND (20) | ND (0.5) | 5 | 0.45 | 1.7 | ND (10) |
| R-28 | 5/11/2017 | 2.1 | 120 | 82 | ND (20) | ND (0.5) | 5.2 | 0.42 | 1.4 | ND (10) |
| R63 | 5/10/2017 | 2.1 | 120 | 31 | 57 | ND (0.5) | 5 | 0.49 | 1.7 | ND (10) |
| RRB | 5/11/2017 | 2.2 | 120 | 21 | ND (20) | 1.6 | 5.4 | 0.43 | 1.6 | ND (10) |

Notes:

--- = data were either not collected, not available or were rejected

COPC = contaminants of potential concern (molybdenum, selenium, and nitrate).

J = concentration or reporting limit estimated by laboratory or data validation.

mg/L = milligrams per liter.

ND = not detected at listed reporting limit.

TSS = total suspended solids.

ug/L = micrograms per liter.

USEPA = United States Environmental Protection Agency.

Geochemical indicator parameters (TSS and alkalinity).

COPCs, In Situ Byproducts, and Geochemical Indicator Parameters in Surface Water Samples, Second Quarter 2017 Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| | | Arsenic, | Barium, | Iron, | Iron, | Manganese, | Molybdenum, | Nitrate/Nitrite | Selenium, | Total |
|-------------|--------|-----------|-----------|--------|-----------|------------|-------------|-----------------|-----------|---------------|
| | Sample | Dissolved | Dissolved | Total | Dissolved | Dissolved | Dissolved | as Nitrogen | Dissolved | Suspended |
| Location ID | Date | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (mg/L) | (µg/L) | Solids (mg/L) |
| | `` | | | | | | | | | |

In situ byproducts (arsenic, iron and manganese).

USEPA Methods: Alkalinity - SM2320B. Metals - SW6010B/SW6020A. Nitrate - SM4500NO3. Total Suspended Solids - SM2540D.

TABLE 4-1

Pumping Rate and Extracted Volume for IM System, Second Quarter 2017

Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| April 2017 | | | May 2017 | | June 2017 | | Second Quarter 2017 | |
|-----------------------|-----------------------------------------------|---------------------------|-----------------------------------------------|---------------------------|-----------------------------------------------|---------------------------|-----------------------------------------------|---------------------------|
| Extraction Well ID | Average Pumping Rate ^a (gpm) | Volume Pumped (gal) |
| TW-02S | 0.00 | 0 | 0.00 | 0 | 0.00 | 0 | 0.00 | 0 |
| TW-02D | 0.00 | 0 | 0.00 | 0 | 0.00 | 0 | 0.00 | 0 |
| TW-03D | 111.35 | 4,810,219 | 127.63 | 5,697,408 | 130.12 | 5,621,099 | 123.03 | 16,128,726 |
| PE-01 | 3.94 | 170,338 | 8.85 | 395,040 | 0.77 | 33,125 | 4.52 | 598,503 |
| TOTAL | 115.3 | 4,980,557 | 136.5 | 6,092,448 | 130.9 | 5,654,224 | 127.6 | 16,727,229 |

Chromium Removed This Quarter (kg) 32.5

Chromium Removed Project to Date (kg) 4050

Chromium Removed This Quarter (lb) 71.7

Chromium Removed Project to Date (lb) 8930

Notes: DTSC = Department of Toxic Substances Control. gal = gallons. gpm = gallons per minute. IM = Interim Measures. kg = kilograms. lb = pounds.

^a The "Average Pumping Rate" is the overall average during the reporting period, including system downtime, based on flow meter readings.

Chromium removed includes the period of March 1, 2017 through May 31, 2017. DTSC approved a revised reporting schedule for this report that included a revised IM-3 sample collection period from March 1, 2017 through May 31, 2017.

Table 4-2

Analytical Results for Extraction Wells, Second Quarter 2017

Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| Location ID | Sample Date | Hexavalent Chromium (µg/L) | Dissolved Chromium (µg/L) | Total Dissolved Solids (mg/L) | Lab pH* |
|-------------|----------------|----------------------------------|---------------------------------|----------------------------------------|------------|
| PE-01 | 4/25/2017 | 0.53 | ND (1) | 2,400 | 7.5 |
| PE-01 | 5/4/2017 | ND (0.2) | ND (1) | 2,300 | 7.4 |
| PE-01 | 6/7/2017 | ND (0.2) | ND (1) | 2,600 | 7.6 |
| TW-02D | 4/28/2017 | 530 | 540 | 4,300 | 7.3 |
| TW-02D | 4/28/2017 | 520 | 530 | 4,300 | 6.9 |
| TW-03D | 4/25/2017 | 560 | 570 | 4,500 | 7.3 |
| TW-03D | 5/4/2017 | 550 | 540 | 4,400 | 7.3 |
| TW-03D | 6/7/2017 | 550 | 550 | 4,400 | 7.5 |

Notes:

* Lab pH Values were all J flagged by the lab for being out of holding time.

--- = data were either not collected, not available or were rejected

FD = sample is a field duplicate.

J = concentration or reporting limit estimated by laboratory or data validation.

LF = lab filtered.

mg/L = milligrams per liter.

ug/L = micrograms per liter.

Groundwater samples from active extraction wells are taken at sample taps in Valve Vault 1 on the MW-20 bench.

Dissolved chromium was analyzed by Method SW6020A or USEPA200.8 or USEPA200.7, hexavalent chromium analyzed by Method SM3500-CrB or USEPA218.6, and total dissolved solids were analyzed by Method SM2540C.

Table 4-3

Average Hydraulic Gradients Measured at Well Pairs, Second Quarter 2017

Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| Well Pair ^a | | | Days in ^c Monthly Average | | |
|------------------------------------|-------|--------|-----------------------------------------|--|--|
| | April | 0.0048 | NA | | |
| Overall Average | Мау | 0.0049 | NA | | |
| | June | 0.0035 | NA | | |
| Northern Gradient Pair | April | 0.0027 | 30 | | |
| MW-31-135 / MW-33-150 | Мау | 0.0030 | 31 | | |
| 1010-31-1337 1010-33-130 | June | 0.0030 | 30 | | |
| Central Gradient Pair | April | 0.0090 | 30 | | |
| MW-45-095 ^d / MW-34-100 | Мау | 0.0088 | 31 | | |
| 10100-45-095 / 10100-54-100 | June | 0.0061 | 30 | | |
| Southern Gradient Pair | April | 0.0026 | 30 | | |
| MW-45-095 ^d / MW-27-085 | Мау | 0.0030 | 31 | | |
| 10100-45-095 / 10100-27-085 | June | 0.0015 | 30 | | |

Notes:

NA = All available data used in calculating overall average except where noted.

^a Refer to Figure 1-4 for location of well pairs.

- ^b For IM pumping, the target landward gradient for the selected well pairs is 0.001 feet/foot.
- ^c Number of days transducers in both wells were operating correctly / total number of days in month.
- ^d MW-45-095 is also known as MW-45-095a.

TABLE 4-4

Predicted and Actual Monthly Average Davis Dam Discharge and Colorado River Elevation at I-3

Second Quarter 2017 Interim Measures Performance Monitoring and

Sitewide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| | Davis Dam Re | elease | | Colorado River Elevation at I-3 | | | |
|----------------|-----------------|--------------|------------|---------------------------------|------------------|-------------------|--|
| Month | Projected (cfs) | Actual (cfs) | Difference | Predicted | Actual (ft amsl) | Difference (feet) | |
| | | 0.000 | (cfs) | (ft amsl) | (50.00 | 0.04 | |
| January 2013 | 8,300 | 8,299 | 1 | 453.2 | 453.28 | 0.04 | |
| February 2013 | 10,600 | 10,972 | -372 | 454.3 | 454.63 | 0.4 | |
| March 2013 | 15,200 | 15,545 | -345 | 456.0 | 456.29 | 0.3 | |
| April 2013 | 17,600 | 17,090 | 510 | 456.9 | 456.74 | -0.1 | |
| May 2013 | 15,800 | 15,592 | 208 | 456.4 | 456.44 | 0.0 | |
| June 2013 | 15,700 | 15,588 | 112 | 456.5 | 456.47 | 0.0 | |
| July 2013 | 14,400 | 13,165 | 1,235 | 456.0 | 455.79 | -0.2 | |
| August 2013 | 13,100 | 12,185 | 915 | 455.4 | 455.43 | 0.0 | |
| September 2013 | 11,700 | 11,446 | 254 | 454.8 | 455.02 | 0.2 | |
| October 2013 | 12,300 | 12,497 | -197 | 454.9 | 455.09 | 0.2 | |
| November 2013 | 9,700 | 8,918 | 782 | 454.0 | 453.98 | 0.0 | |
| December 2013 | 6,400 | 7,636 | -1,236 | 452.4 | 452.81 | 0.4 | |
| January 2014 | 8,300 | 8,970 | -670 | 452.8 | 453.27 | 0.5 | |
| February 2014 | 11,600 | 11,850 | -250 | 454.3 | 454.67 | 0.3 | |
| March 2014 | 16,600 | 17,473 | -873 | 456.4 | 456.70 | 0.3 | |
| April 2014 | 18,200 | 17,718 | 482 | 457.1 | 457.08 | 0.0 | |
| May 2014 | 16,700 | 16,622 | 78 | 456.8 | 456.68 | -0.1 | |
| June 2014 | 15,900 | 15,917 | -17 | 456.6 | 456.64 | 0.1 | |
| July 2014 | 15,100 | 14,640 | 460 | 456.3 | 456.24 | 0.0 | |
| August 2014 | 12,300 | 11,336 | 964 | 455.2 | 455.26 | 0.1 | |
| September 2014 | 13,100 | 12,211 | 889 | 455.3 | 455.30 | 0.0 | |
| October 2014 | 10,700 | 10,434 | 266 | 454.3 | 454.81 | 0.5 | |
| November 2014 | 10,700 | 10,575 | 125 | 454.3 | 454.22 | -0.1 | |
| December 2014 | 6,400 | 7,235 | -835 | 452.4 | 452.93 | 0.5 | |
| January 2015 | 10,600 | 10,740 | -140 | 454.3 | 454.39 | 0.1 | |
| February 2015 | 10,500 | 11,252 | -752 | 454.2 | 454.52 | 0.3 | |
| March 2015 | 14,900 | 15,658 | -758 | 455.9 | 456.29 | 0.4 | |
| April 2015 | 18,000 | 17,170 | 830 | 457.1 | 456.82 | -0.3 | |
| May 2015 | 16,000 | 13,890 | 2110 | 456.5 | 456.06 | -0.5 | |
| June 2015 | 14,500 | 13,616 | 884 | 456.1 | 455.94 | -0.2 | |
| July 2015 | 13,400 | 12,411 | 989 | 455.6 | 455.50 | -0.1 | |
| August 2015 | 12,100 | 12,627 | -527 | 455.1 | 455.45 | 0.4 | |

TABLE 4-4

Predicted and Actual Monthly Average Davis Dam Discharge and Colorado River Elevation at I-3

Second Quarter 2017 Interim Measures Performance Monitoring and

Sitewide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| | Davis Dam Re | lease | | Colorado Ri | Colorado River Elevation at I-3 | | | | |
|----------------|-----------------|--------------|------------|-------------|---------------------------------|-------------------|--|--|--|
| Month | Projected (cfs) | Actual (cfs) | Difference | Predicted | Actual (ft amsl) | Difference (feet) | | | |
| | | | (cfs) | (ft amsl) | | | | | |
| September 2015 | 13,300 | 12,734 | 566 | 455.4 | INC | NA | | | |
| October 2015 | 11,300 | 10,653 | 647 | 454.7 | 454.80 | 0.1 | | | |
| November 2015 | 10,000 | 10,066 | -66 | 454.2 | 453.87 | 0.29 | | | |
| December 2015 | 6,200 | 8,556 | -2356 | 453.3 | 453.48 | -0.18 | | | |
| January 2016 | 9,400 | 9,000 | 400 | 453.4 | 454.05 | -0.60 | | | |
| February 2016 | 11,300 | 11,700 | -400 | 454.4 | 454.95 | -0.57 | | | |
| March 2016 | 15,800 | 15,000 | 800 | 455.9 | 456.51 | -0.65 | | | |
| April 2016 | 15,400 | 16,400 | -1000 | 456.8 | 457.17 | -0.40 | | | |
| May 2016 | 15,800 | 14,700 | 1100 | 456.0 | 456.76 | -0.78 | | | |
| June 2016 | 14,400 | 14,100 | 300 | 456.0 | 456.64 | -0.62 | | | |
| July 2016 | 13,300 | 13,100 | 200 | 455.7 | 456.38 | -0.65 | | | |
| August 2016 | 11,500 | 11,600 | -100 | 455.0 | 455.70 | -0.69 | | | |
| September 2016 | 12,200 | 11,900 | 300 | 455.2 | 455.83 | -0.63 | | | |
| October 2016 | 10,400 | 10,400 | 0 | 454.2 | 455.23 | -0.98 | | | |
| November 2016 | 9,900 | 9,600 | 300 | 453.7 | 454.40 | -0.70 | | | |
| December 2016 | 8,300 | 7,800 | 500 | 453.4 | 453.55 | -0.18 | | | |
| January 2017 | 8,000 | 6,600 | 1400 | 453.2 | 453.36 | -0.14 | | | |
| February 2017 | 9,500 | 8,700 | 800 | 453.9 | 454.15 | -0.24 | | | |
| March 2017 | 13,900 | 13,700 | 200 | 455.5 | 456.10 | -0.57 | | | |
| April 2017 | 15,900 | 16,100 | -200 | 456.4 | 456.97 | -0.57 | | | |
| May 2017 | 14,000 | 13,800 | 200 | 455.7 | 456.39 | -0.66 | | | |
| June 2017 | 13,600 | 14,300 | -700 | 456.0 | 456.46 | -0.51 | | | |
| July 2017 | 13,300 | | | 455.6 | | | | | |

NOTES:

cfs = cubic feet per second

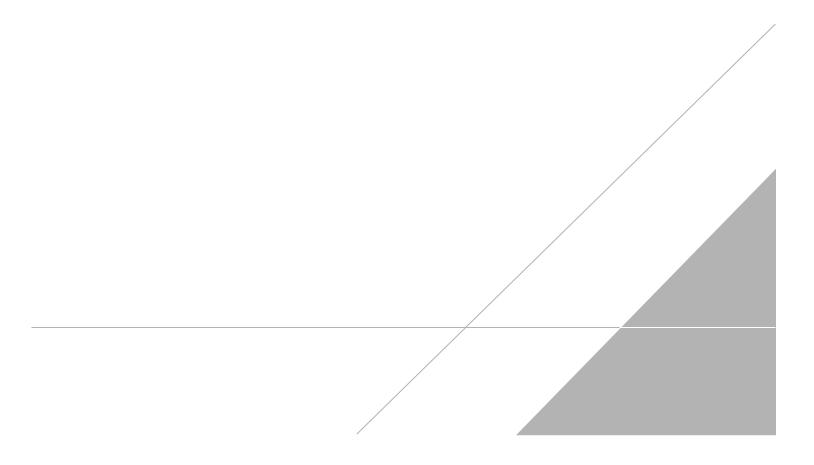
ft amsl = feet above mean sea level.

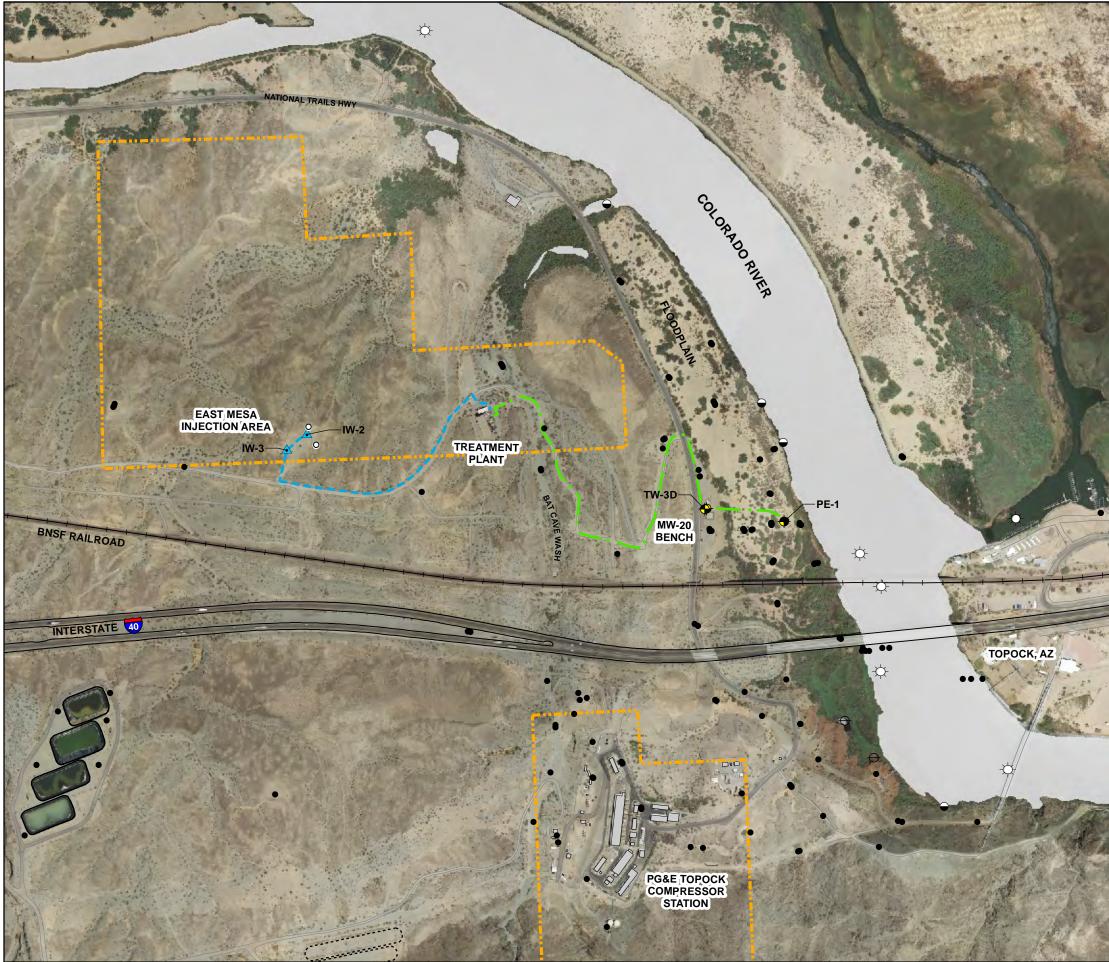
INC = incomplete data set for Colorado River elevation at I-3

NA = difference in predicted and actual river elevation not available due to incomplete data set

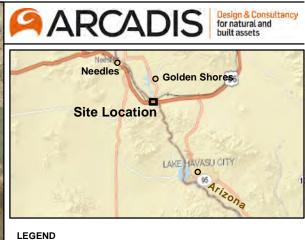
Projected river level for each month in the past is calculated based on the preceding months USBR projections of Davis Dam release and stage in Lake Havasu. Future projections of river level at I-3 are based upon July 2017 USBR projections. These data are reported monthly by the US Department of Interior, at http://www.usbr.gov/lc/region/g4000/24mo.pdf. The difference in I-3 elevation is the difference between the I-3 elevation predicted and the actual elevation measured at I-3. The source of this difference is differences between BOR projections and actual dam releases/Havasu reservoir levels, rather than the multiple regression error.

FIGURES





7Q2\FIGURE1-1_IM3_GMP_LOCS_20

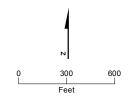


| • | IM-3 Extraction Well (Active) |
|--------------|-------------------------------|
|--------------|-------------------------------|

- IM-3 Injection Well
- Monitoring Well in Site-Wide Groundwater Monitoring Program (GMP)
- Monitoring Well in IM-3 Compliance Monitoring 0 Program
- Θ Shoreline Surface Water Monitoring Location
- ÷ River Channel Surface Water Monitoring Location
- Other Surface Water Monitoring Location \ominus
- Groundwater Extraction/Influent Pipeline
- Treatment Plant Effluent Pipeline
- Property Line

Notes

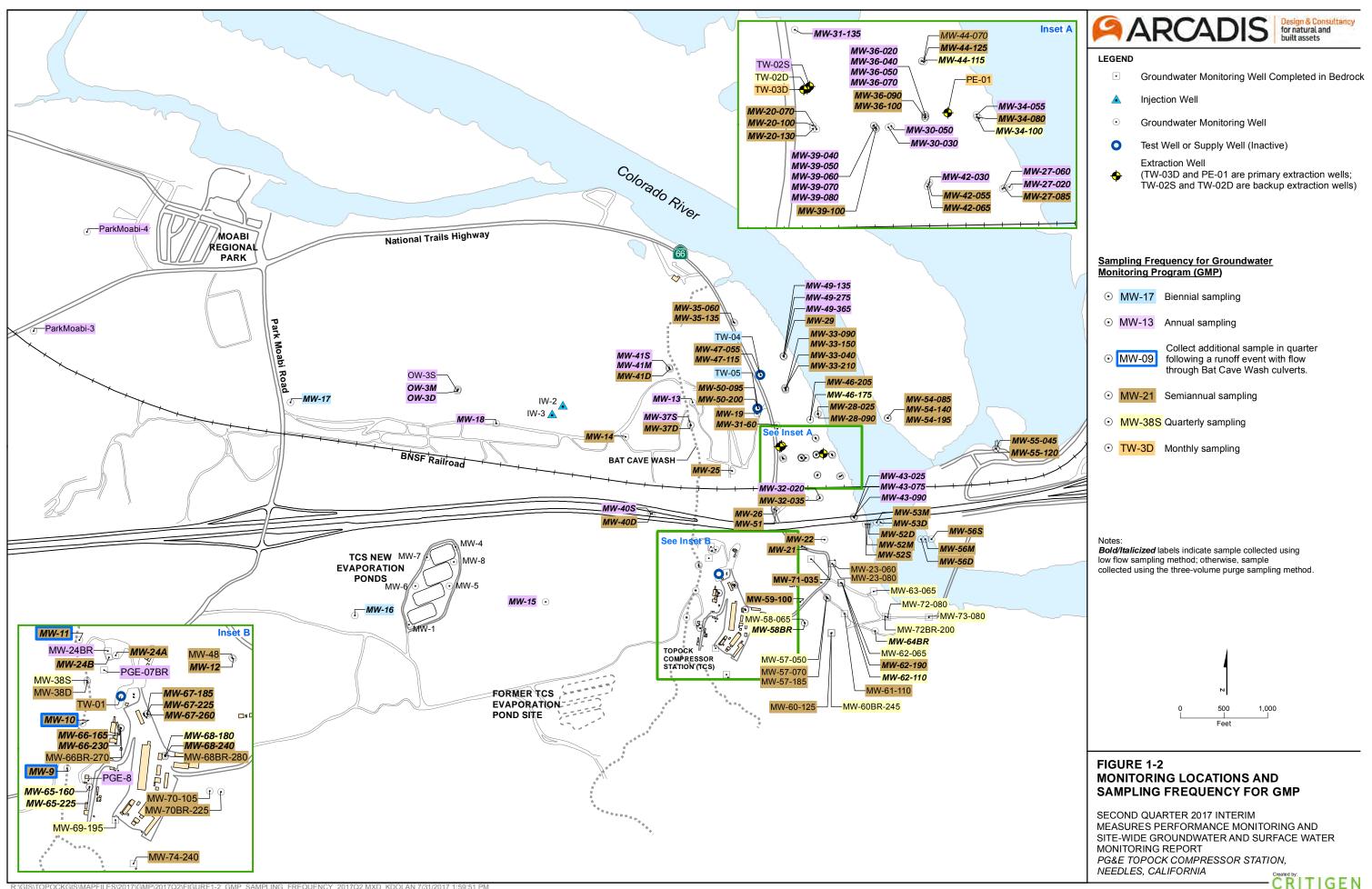
- 1. Location map shows Interim Measure No. 3 (IM-3) active facilities as of current report.
- 2. See Figures 1-2 and 1-3 for complete monitoring locations and identifications.



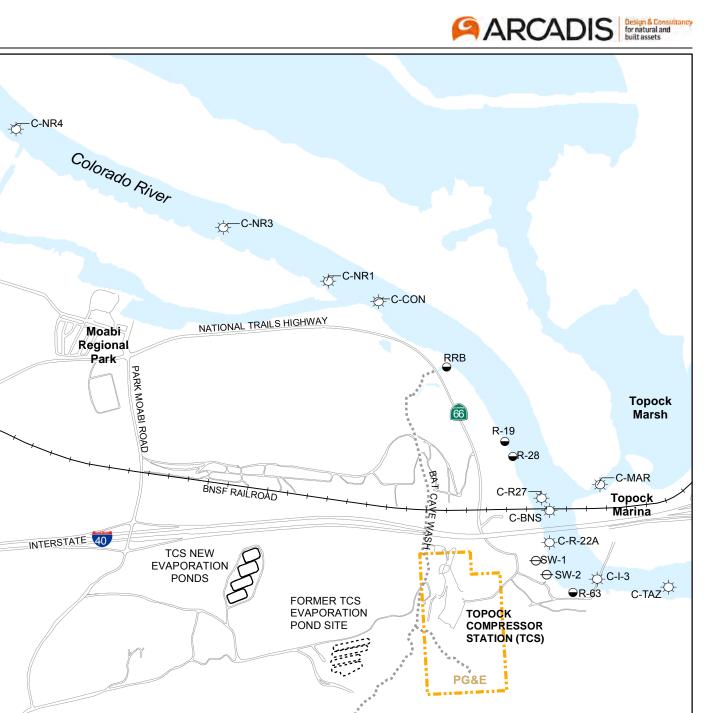
Service Layer Credits: Sources: Esri, DeLorme, NAVTEQ, USGS, NRCAN, METI, iPC, TomTom

FIGURE 1-1 LOCATIONS OF IM-3 FACILITIES AND MONITORING LOCATIONS

SECOND QUARTER 2017 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA CRITIGEN



,TOPOCKGIS\MAPFILES\2017\GMP\2017Q2\FIGURE1-2_GMP_\$AMPLING_FREQUENCY_2017Q2.MXD_KDOLAN 7/31/2017 1:59:51 PM



LEGEND

- General Shoreline Surface Water Monitoring Location
- River Channel Surface Water Monitoring Location
- ↔ Other Surface Water Monitoring Location

PG&E Property Line

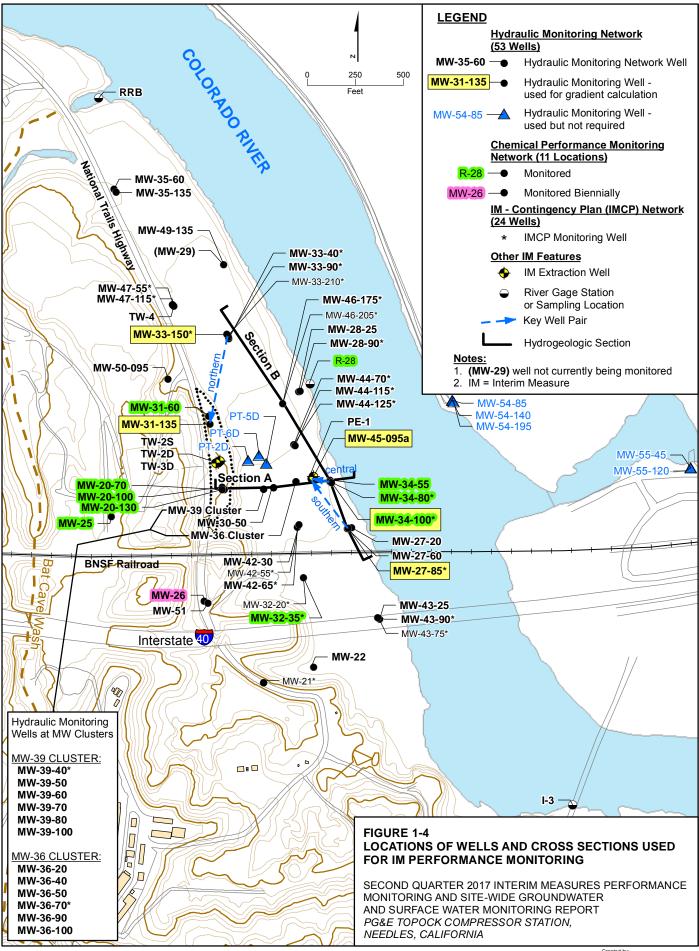
Notes:

- Shoreline, river channel, and other surface water monitoring locations are sampled quarterly and twice during periods of low river stage (typically November - January).
- 2. Location for SW-2 is approximate. GPS coverage was not available.
- 3. RMP = River Monitoring Program
- 4. TCS = Topock Compressor Station

FIGURE 1-3 MONITORING LOCATIONS AND SAMPLING FREQUENCY FOR RMP

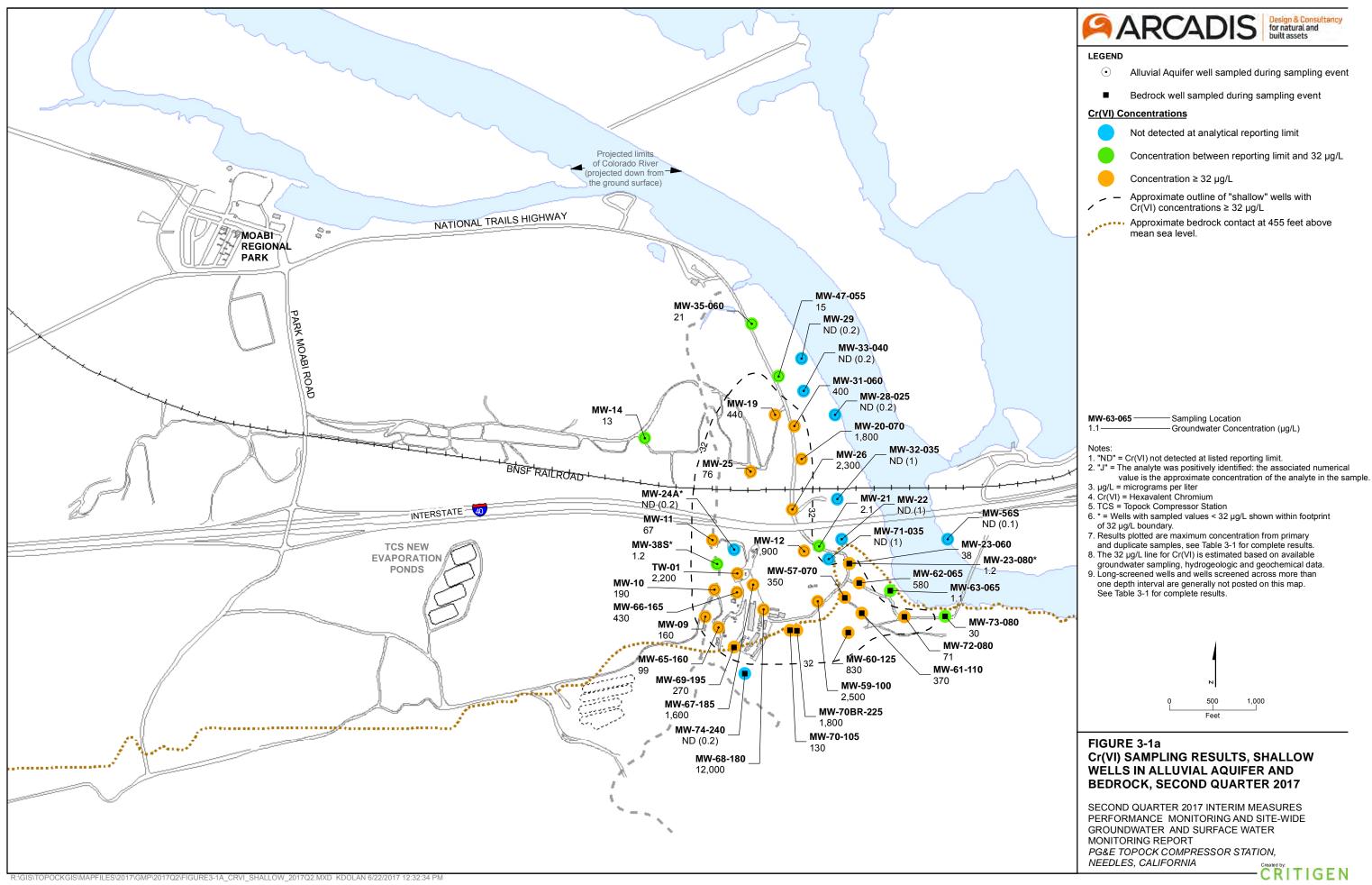
SECOND QUARTER 2017 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA

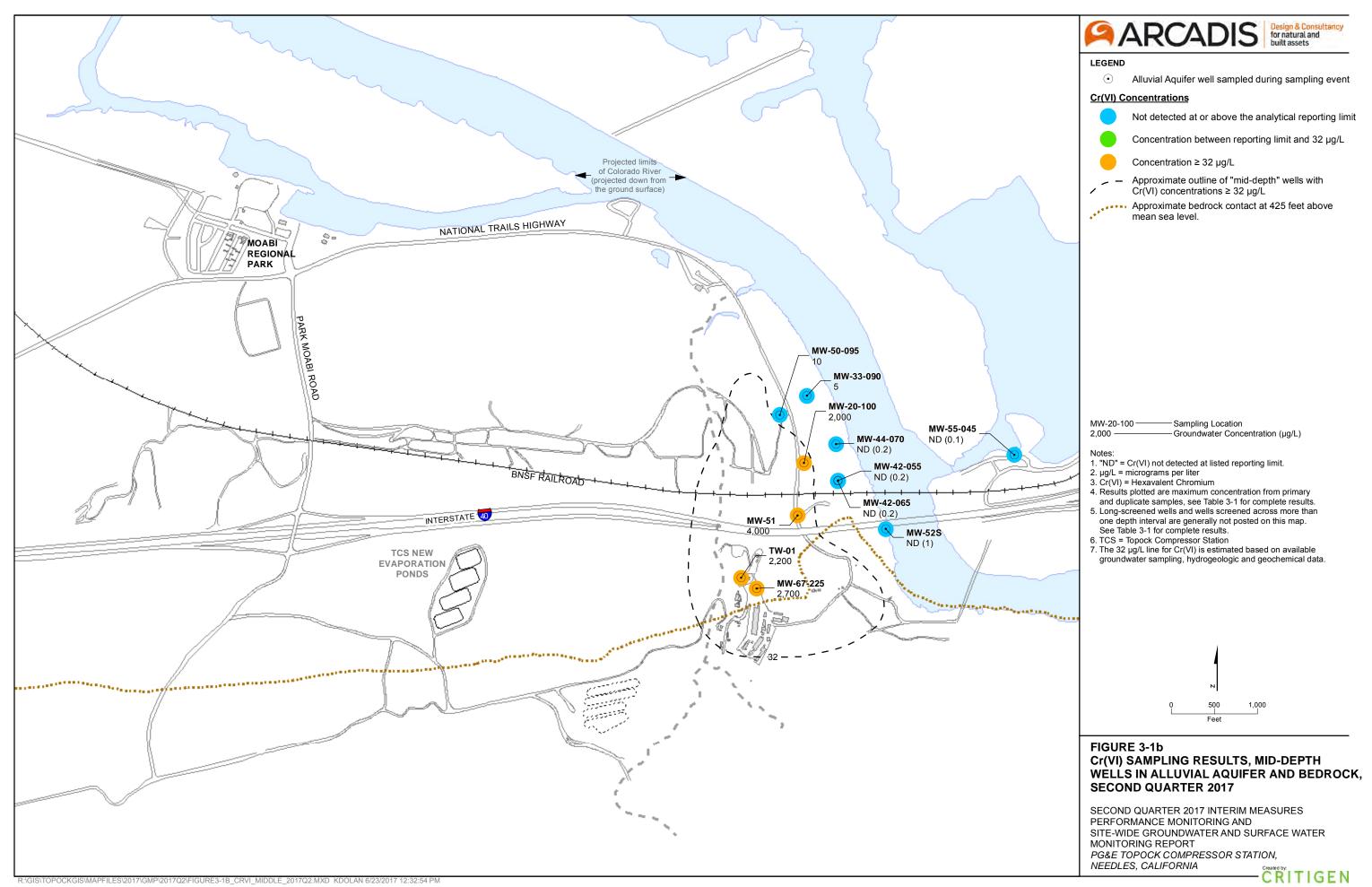


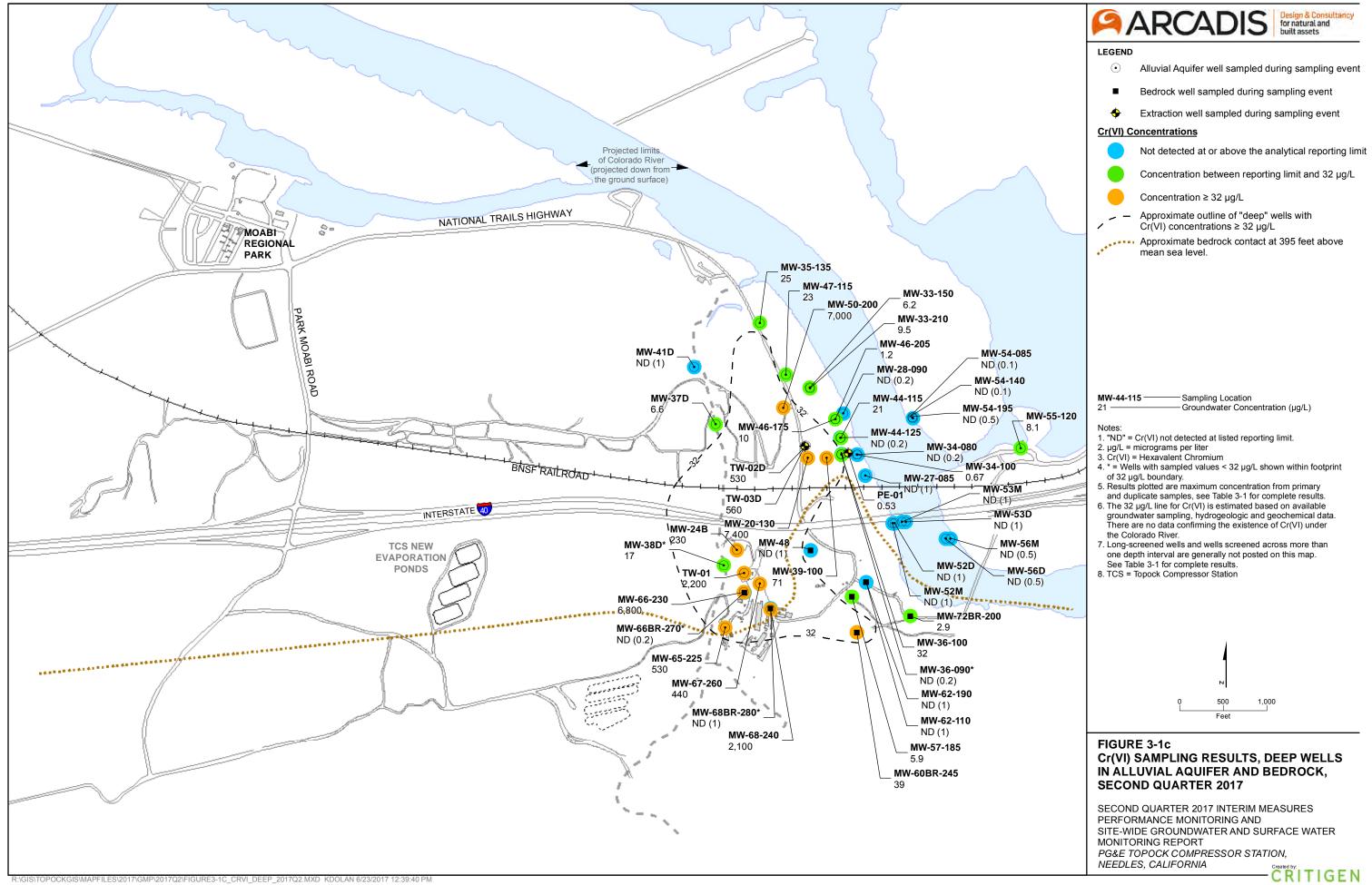


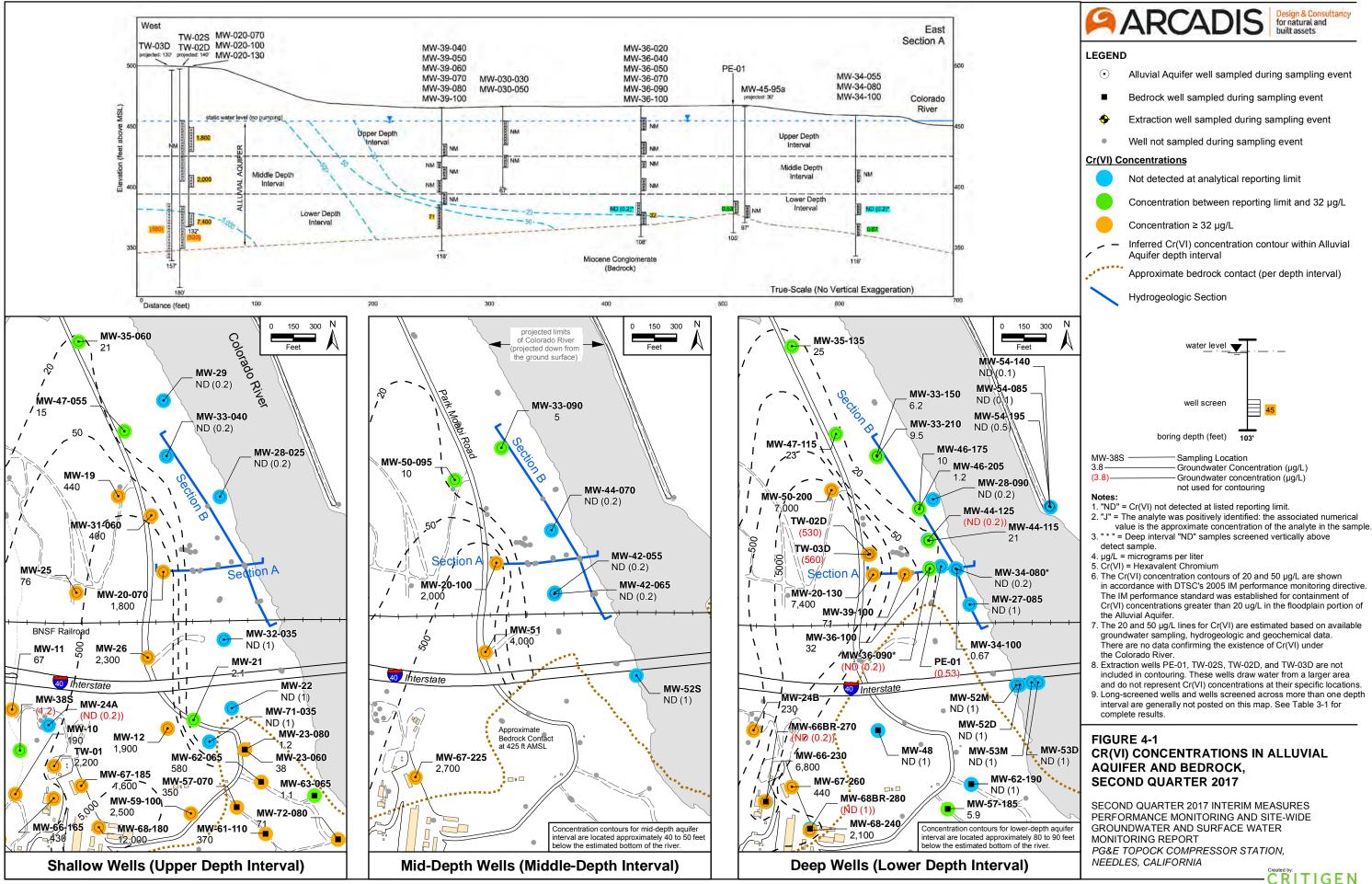
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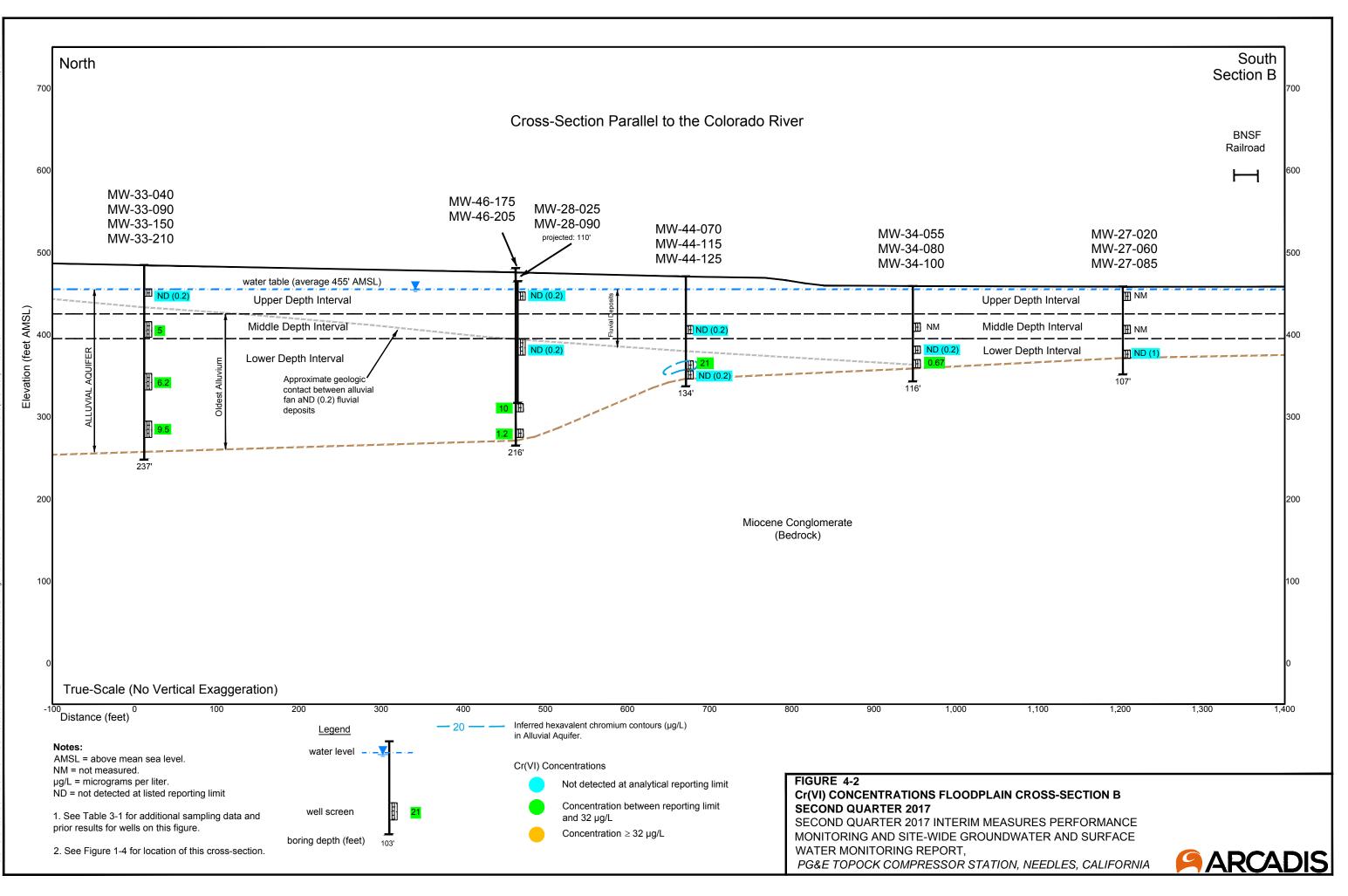


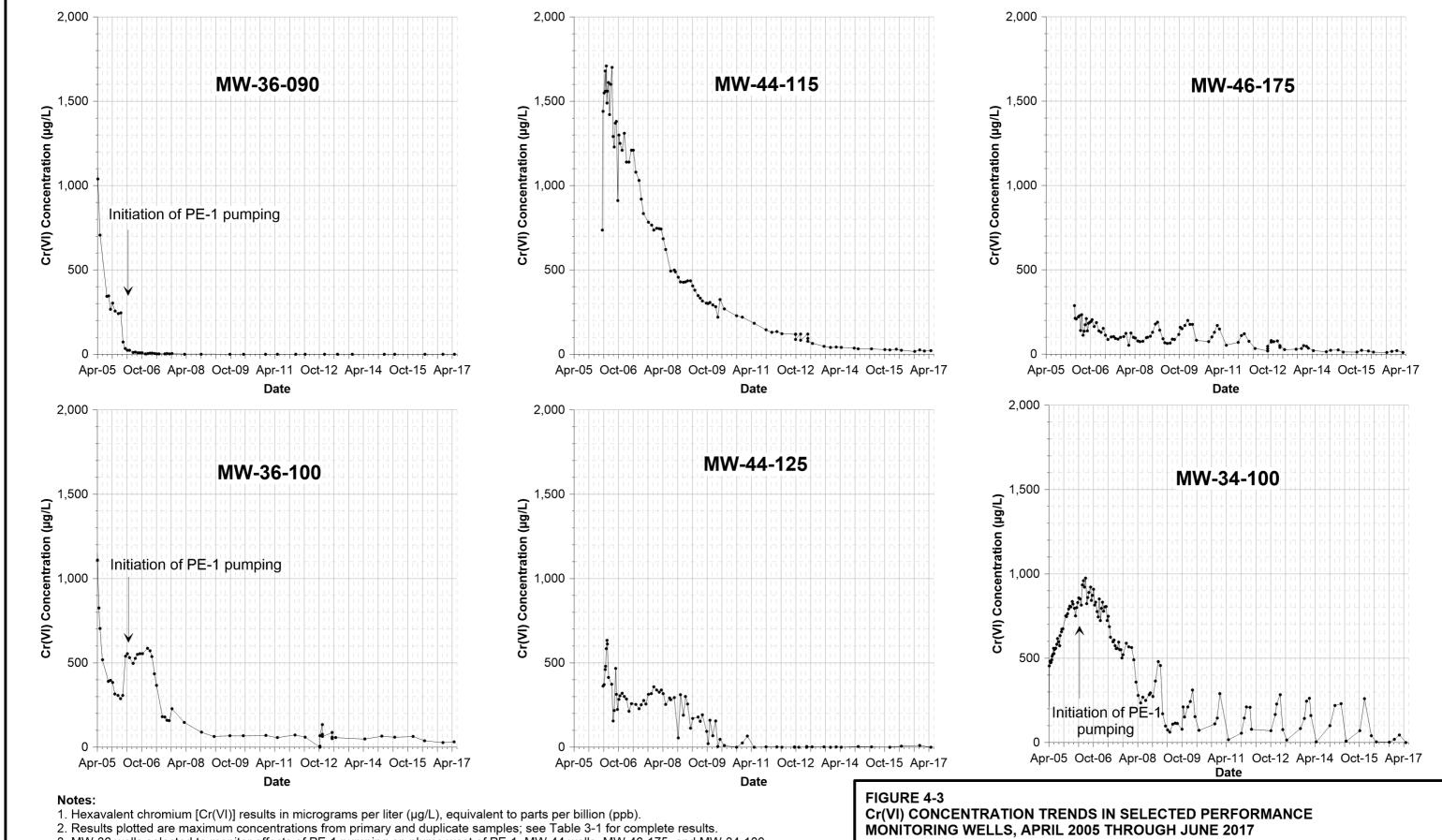






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3. MW-36 wells selected to monitor effects of PE-1 pumping on plume west of PE-1. MW-44 wells, MW-46-175, and MW-34-100 selected to monitor concentrations within the plume.

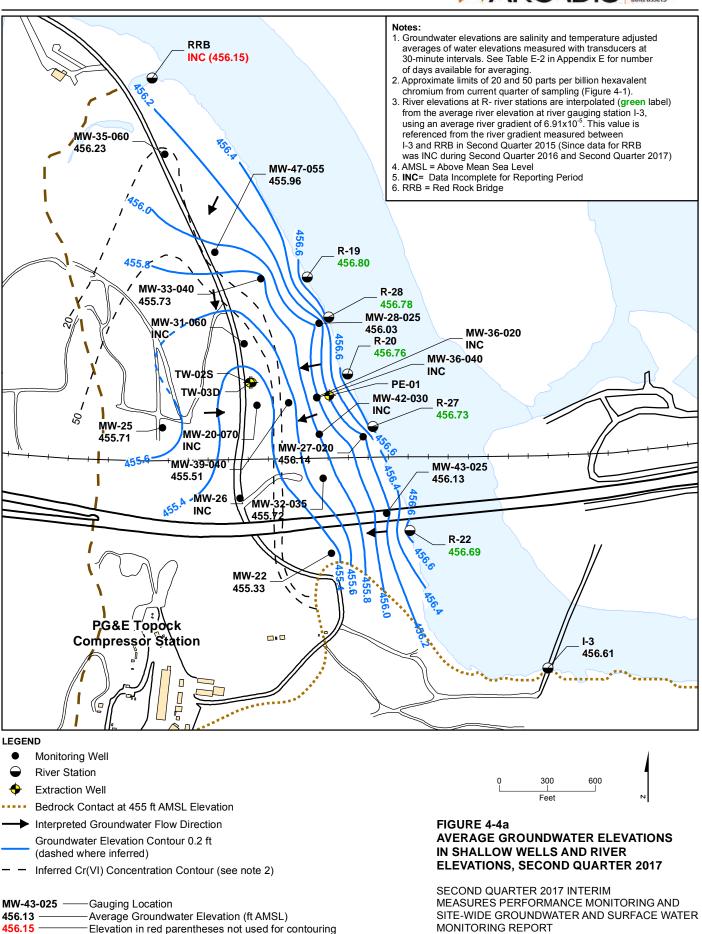
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SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT. PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA

SECOND QUARTER 2017 INTERIM MEASURES PERFORMANCE MONITORING AND







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River Elevation (ft AMSL) Interpolated Average

River Station (see note 3)

R-27

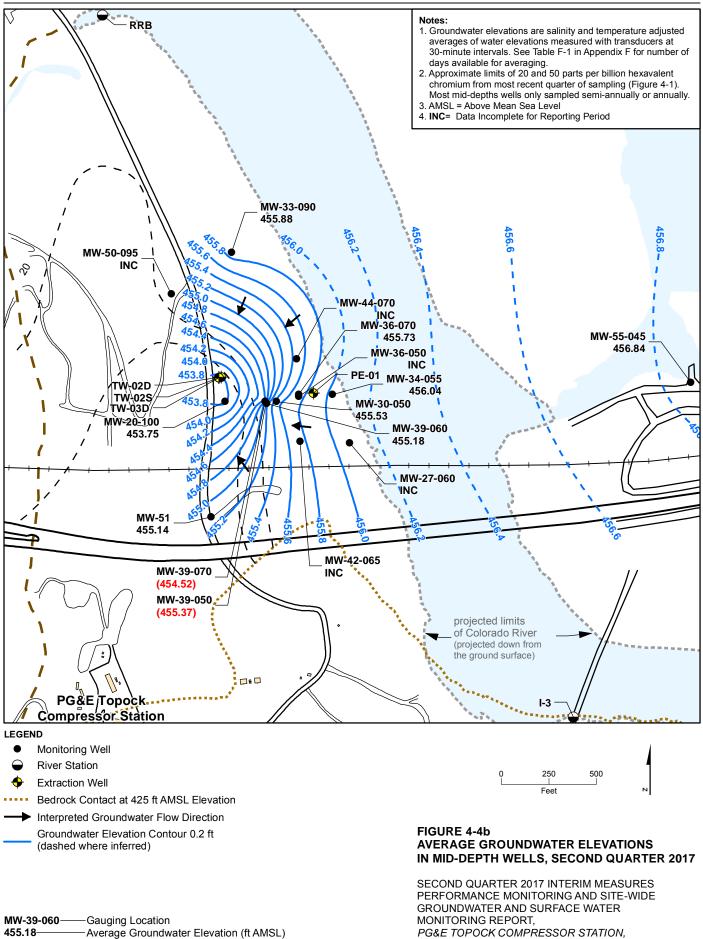
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PG&E TOPOCK COMPRESSOR STATION,

NEEDLES, CALIFORNIA





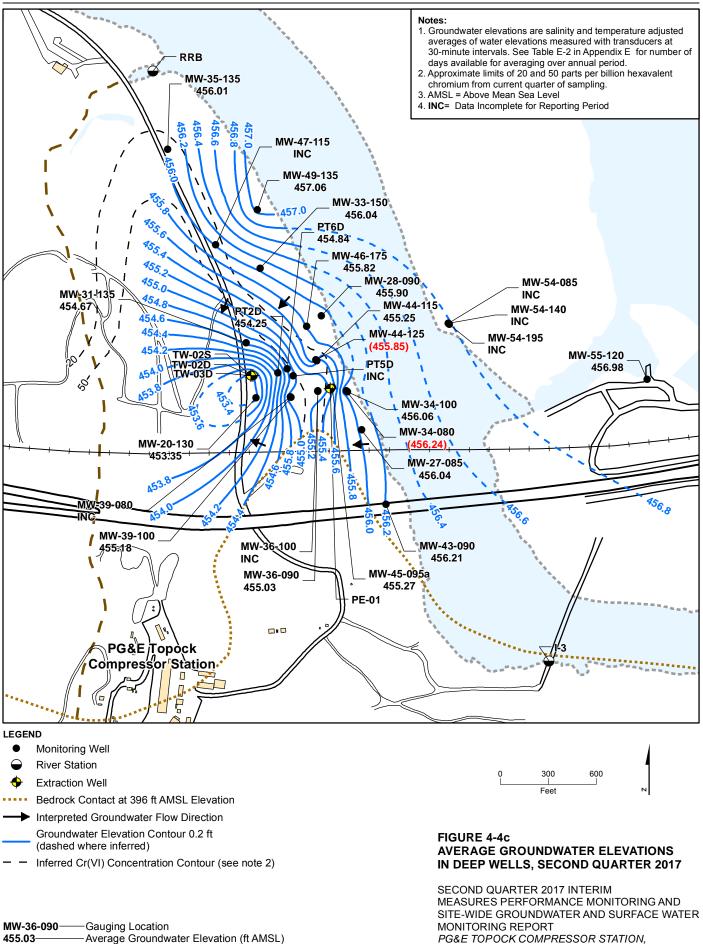
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(455.37) Elevation in red parentheses not used for contouring

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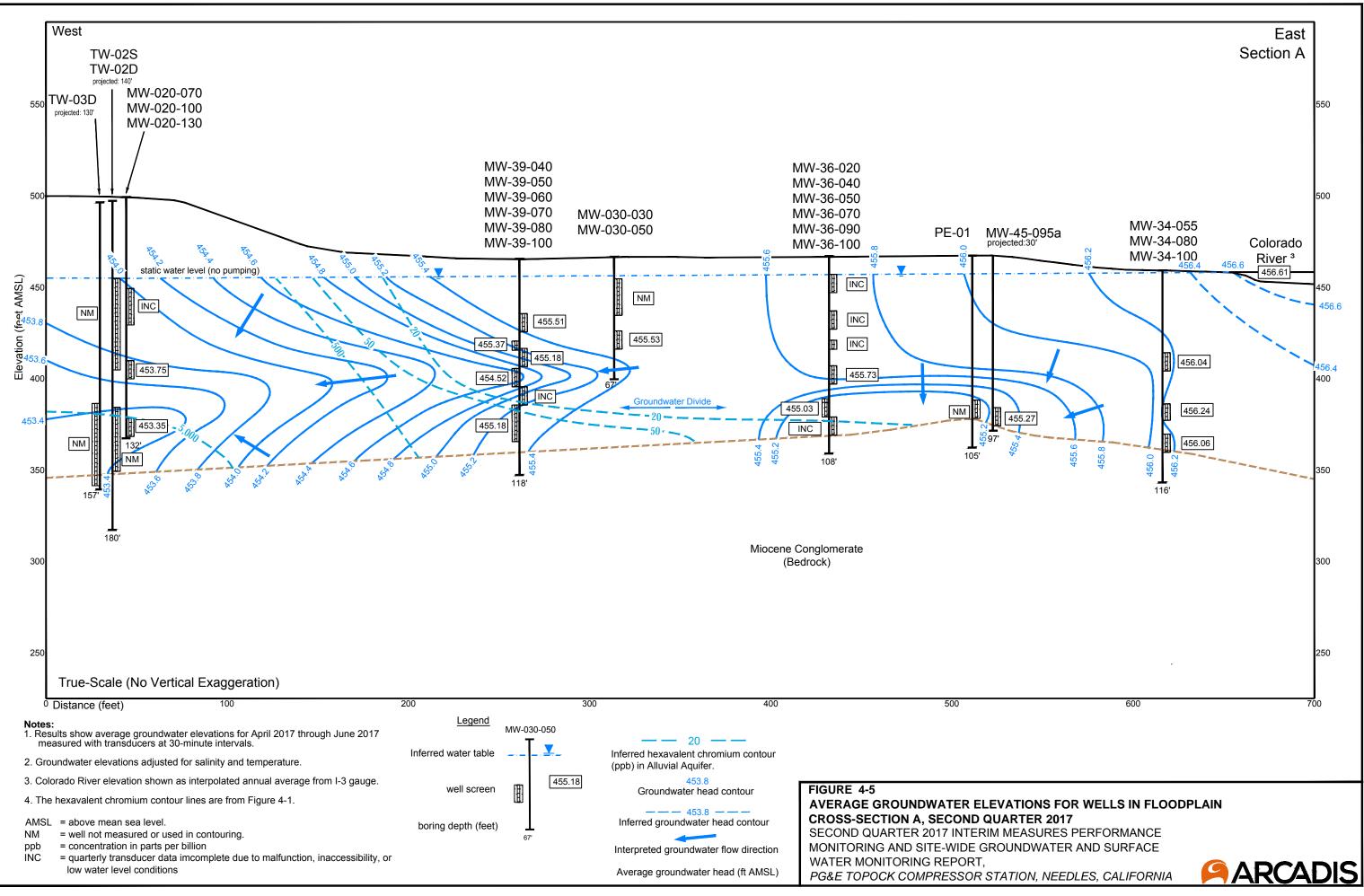


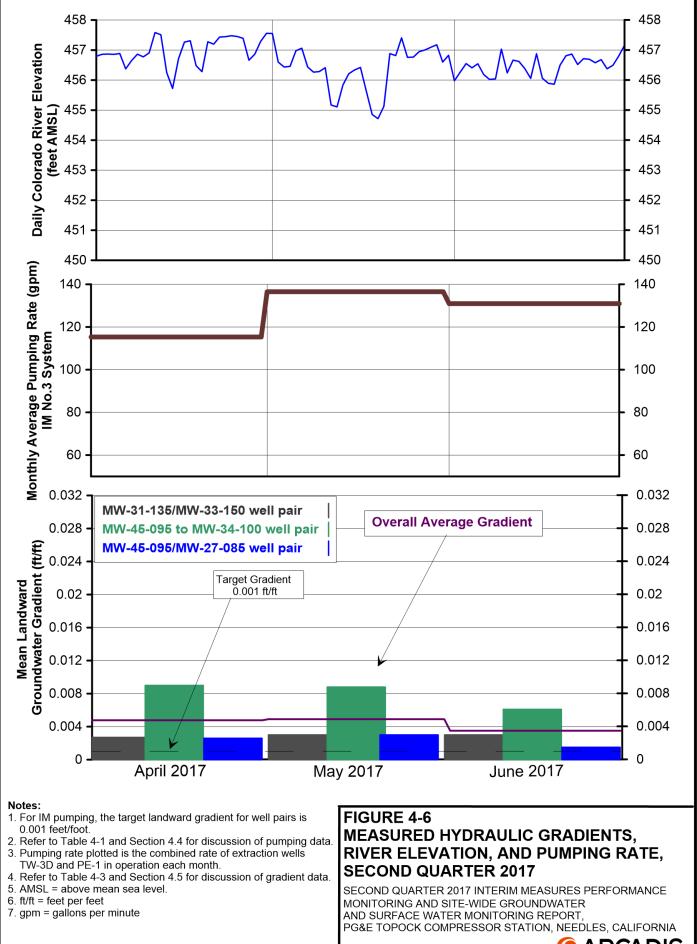
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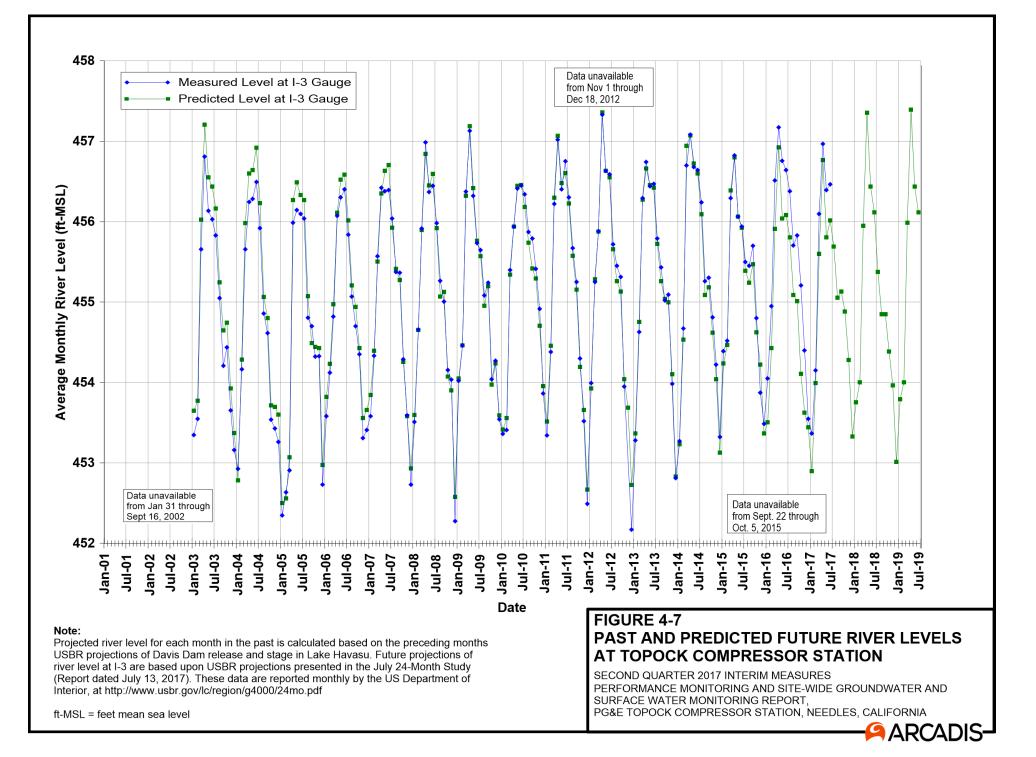
NEEDLES, CALIFORNIA





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APPENDIX A

Well Inspection and Maintenance Log, Second Quarter 2017

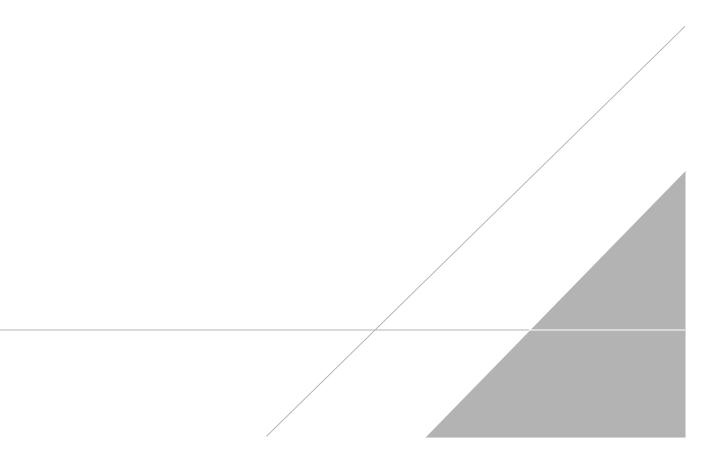


Table A-1 Well Inspection Log, Second Quarter 2017 Second Quarter 2017 and Annual Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| Well/ Piezometer | Inspection Date | Survey Mark Present? (Yes/No) | Standing or Ponded Water? (Yes/No) | Lock in Place? (Yes/No) | Evidence of Well Subsidence? (Yes/No) | Well Labeled on Casing or Pad? (Yes/No) | Traffic Poles Intact? (Yes/No) | Concrete Pad Intact? (Yes/No) | Erosion Around Wellhead? (Yes/No) | Steel Casing Intact? (Yes/No) | PVC Cap Present? (Yes/No) | Standing Water in Annulus? (Yes/No) | Well Casing Intact? (Yes/No) | Photo taken this quarter? (Yes/No) | Required Actions |
|------------------|--------------------------|-------------------------------------|---------------------------------------------|-------------------------------|------------------------------------------------|--------------------------------------------------|-----------------------------------------|-------------------------------------|--------------------------------------------|----------------------------------------|---------------------------------|----------------------------------------------|---------------------------------------|------------------------------------------|------------------|
| | 05/04/2017 | NA | NA | NA | No | Yes | NA | NA | No | NA | NA | No | Yes | Yes | |
| | 05/03/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 05/03/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 05/03/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 05/01/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 05/01/2017 04/28/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/28/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/27/2017 | Yes Yes | No No | Yes Yes | No No | Yes Yes | Yes Yes | Yes Yes | No No | Yes Yes | Yes Yes | No No | Yes Yes | Yes Yes | |
| | 04/27/2017 | Yes | | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 05/01/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/28/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/28/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/28/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | |
| MW-24A | 05/03/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 05/03/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | NA | Yes | No | Yes | Yes | |
| | 05/01/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/26/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | NA | Yes | No | Yes | No | |
| MW-27-085 | 04/28/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/26/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/26/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/26/2017 04/26/2017 | Yes | Yes | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/26/2017 | Yes | No No | Yes Yes | No No | Yes | NA | Yes Yes | No No | Yes | Yes | No No | Yes | Yes | |
| | 04/26/2017 | Yes Yes | NO | Yes | No | Yes Yes | Yes Yes | Yes | No | Yes Yes | Yes Yes | No | Yes Yes | Yes Yes | |
| | 04/27/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/27/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/26/2017 | Yes | No | Yes | No | Yes | NA | Yes | Yes | Yes | Yes | No | Yes | Yes | |
| | 04/26/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/26/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/26/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/27/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/27/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 05/01/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 05/01/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/27/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/27/2017 05/01/2017 | Yes | No No | Yes Yes | No No | Yes | Yes | Yes | No No | Yes | Yes | No No | Yes | Yes | |
| | 05/03/2017 | Yes Yes | NO | Yes | No | Yes Yes | Yes NA | Yes Yes | NO | Yes Yes | Yes Yes | NO | Yes Yes | Yes Yes | |
| | 05/03/2017 | Yes | No | Yes | No | Yes | No | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/27/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 05/01/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/28/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/28/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/27/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/27/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/27/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/26/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/26/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/26/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/26/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 05/01/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/28/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | |
| MW-50-200 | 04/28/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | |
| | 04/26/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | NA | Yes | No | Yes | No | |
| MW-52D | 04/27/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | |
| MW-52M | 04/27/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | |
| MW-52S | 04/27/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | | No | Yes | Yes | |
| | 04/27/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | |

| Action Completed? (Yes/No) | Action Completed Date | Notes |
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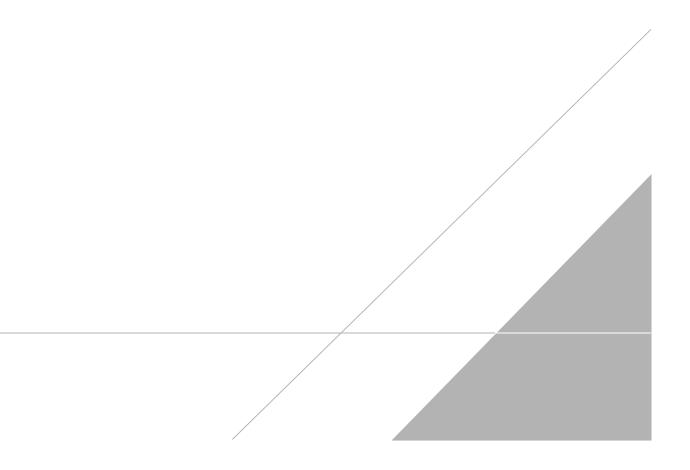
Table A-2 Well Inspection Log, Second Quarter 2017 Second Quarter 2017 and Annual Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| Well/ Piezometer | Inspection Date | Survey Mark Present? (Yes/No) | Standing or Ponded Water? (Yes/No) | Lock in Place? (Yes/No) | Evidence of Well Subsidence? (Yes/No) | Well Labeled on Casing or Pad? (Yes/No) | Traffic Poles Intact? (Yes/No) | Concrete Pad Intact? (Yes/No) | Erosion Around Wellhead? (Yes/No) | Steel Casing Intact? (Yes/No) | PVC Cap Present? (Yes/No) | Standing Water in Annulus? (Yes/No) | Well Casing Intact? (Yes/No) | Photo taken this quarter? (Yes/No) | Required Actions | Ī |
|------------------------|--------------------------|-------------------------------------|---------------------------------------------|-------------------------------|------------------------------------------------|--------------------------------------------------|-----------------------------------------|-------------------------------------|--------------------------------------------|----------------------------------------|---------------------------------|----------------------------------------------|---------------------------------------|------------------------------------------|------------------|---|
| | 04/27/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | | |
| | 05/04/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | NA | Yes | No | Yes | Yes | | |
| | 05/04/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | NA | Yes | No | Yes | Yes | | |
| | 05/04/2017 | Yes | No | No | No | Yes | NA | Yes | No | NA | Yes | No | Yes | Yes | | |
| | 05/02/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | NA | Yes | No | Yes | Yes | | |
| | 05/02/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | NA | Yes | No | Yes | Yes | | |
| | 05/04/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | | |
| | 05/04/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | | |
| | 05/04/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | | |
| | 05/01/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | NA | Yes | No | Yes | Yes | | |
| | 05/01/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | NA | Yes | No | Yes | Yes | | |
| | 05/01/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | NA | Yes | No | Yes | Yes | | L |
| | 05/02/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | | _ |
| | 05/02/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | | ╇ |
| | 05/01/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | | ╇ |
| | 05/02/2017 | Yes | No | No | No | Yes | NA | Yes | No | NA | Yes | No | Yes | Yes | | _ |
| | 05/02/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | NA | Yes | No | Yes | Yes | | _ |
| | 05/02/2017 | Yes | No | No | No | Yes | NA | Yes | No | NA | Yes | No | Yes | Yes | | ┢ |
| MW-62-065 MW-62-110 | 05/02/2017 | Yes NA | No | No NA | No No | Yes | NA NA | Yes | No No | NA NA | Yes NA | No | Yes Yes | Yes Yes | | ┢ |
| | 05/02/2017 05/02/2017 | NA | No No | NA | | Yes | NA | Yes | No | NA | NA | No No | Yes | Yes | | ┢ |
| | 05/02/2017 | Yes | NO | Yes | No No | Yes Yes | Yes | Yes Yes | NO | Yes | Yes | NO | Yes | Yes | | ┝ |
| | 05/02/2017 | Yes | Yes | Yes | No | Yes | NA | Yes | No | NA | Yes | No | Yes | Yes | | ┢ |
| | 05/04/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | | ┢ |
| | 05/04/2017 | Yes | Yes | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | | ╈ |
| | 04/25/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | No | Yes | No | Yes | Yes | | ╈ |
| | 04/25/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | No | Yes | No | Yes | Yes | | ╈ |
| | 04/25/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | No | Yes | No | Yes | Yes | | ╈ |
| | 05/03/2017 | Yes | No | No | No | Yes | NA | Yes | No | NA | Yes | No | Yes | Yes | | ╈ |
| | 05/04/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | | ╈ |
| | 05/03/2017 | Yes | No | No | No | Yes | NA | Yes | No | NA | Yes | No | Yes | Yes | | ┢ |
| | 05/03/2017 | Yes | Yes | No | Yes | Yes | No | Yes | No | Yes | Yes | No | Yes | Yes | | ┢ |
| | 05/03/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | | t |
| | 05/04/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | | t |
| | 05/03/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | | t |
| | 05/02/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | | t |
| | 05/02/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | | t |
| | 05/02/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | | t |
| MW-72-080 | 05/02/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | | T |
| | 05/02/2017 | Yes | Yes | No | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | | T |
| MW-73-080 | 05/02/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | | T |
| MW-74-240 | 04/25/2017 | Yes | No | Yes | No | Yes | No | Yes | No | Yes | Yes | No | Yes | Yes | | T |
| | 05/04/2017 | NA | NA | NA | No | Yes | NA | NA | No | NA | NA | No | Yes | Yes | | ſ |
| PE-01 | 06/07/2017 | NA | NA | NA | No | Yes | NA | Yes | No | NA | NA | NA | Yes | Yes | | ſ |
| TW-01 | 05/03/2017 | Yes | No | Yes | No | Yes | Yes | Yes | No | Yes | Yes | No | Yes | Yes | | ſ |
| TW-02D | 04/28/2017 | NA | No | NA | No | Yes | NA | Yes | No | Yes | NA | No | Yes | Yes | | T |
| | 06/07/2017 | NA | No | NA | No | Yes | NA | NA | No | NA | NA | NA | Yes | Yes | | T |
| MW-38S-SMT | 05/03/2017 | Yes | | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | | ſ |
| MW-38D-SMT | 05/03/2017 | Yes | No | Yes | No | Yes | NA | Yes | No | Yes | Yes | No | Yes | Yes | | T |

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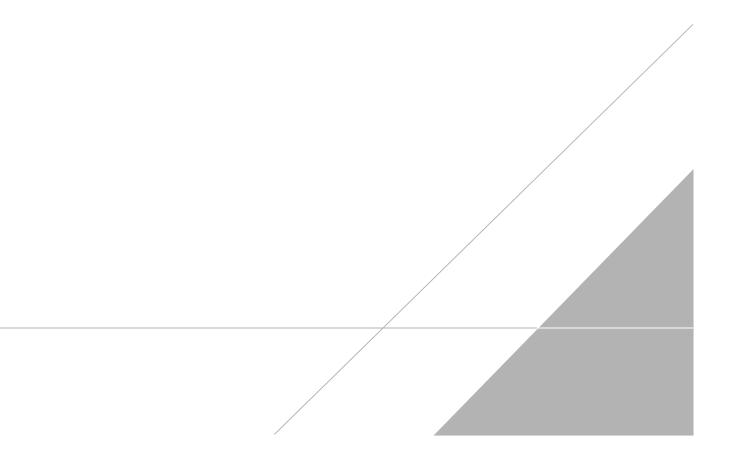
APPENDIX B

Lab Reports, Second Quarter 2017 (Provided on CD Only with Hard Copy Submittal)





Other Monitoring Results



Arsenic Results in Monitoring Wells, September 2015 through June 2017

| Location ID | Aquifer Zone | Sample Date | | Sample Method | Dissolved Arsenic (µg/L) |
|-------------|-----------------|----------------|----|------------------|-----------------------------|
| MW-09 | SA | 10/7/2015 | | LF | 1.6 |
| MW-09 | SA | 12/1/2015 | | LF | 1.6 |
| MW-09 | SA | 5/3/2016 | | LF | 1.8 |
| MW-09 | SA | 12/7/2016 | | LF | 1.8 |
| MW-09 | SA | 2/9/2017 | | LF | 1.7 |
| MW-09 | SA | 5/3/2017 | | LF | 1.7 |
| MW-10 | SA | 10/7/2015 | | LF | 3.4 |
| MW-10 | SA | 12/1/2015 | | LF | 2.9 |
| MW-10 | SA | 12/7/2016 | | LF | 3 |
| MW-11 | SA | 10/7/2015 | | LF | 1.4 |
| MW-11 | SA | 12/2/2015 | | LF | 1.7 |
| MW-11 | SA | 12/2/2015 | FD | LF | 1.5 |
| MW-11 | SA | 5/3/2016 | | LF | 1.5 |
| MW-11 | SA | 5/3/2016 | FD | LF | 1.5 |
| MW-11 | SA | 12/7/2016 | | LF | 1.5 |
| MW-11 | SA | 12/7/2016 | FD | LF | 1.4 |
| MW-11 | SA | 2/9/2017 | | LF | 1.4 |
| MW-11 | SA | 5/3/2017 | | LF | 1.3 |
| MW-12 | SA | 12/2/2015 | | LF | 36 |
| MW-12 | SA | 12/7/2016 | | 3V | 41 |
| MW-13 | SA | 12/7/2015 | | LF | 1.9 |
| MW-13 | SA | 12/8/2016 | | LF | 1.4 |
| MW-14 | SA | 12/7/2015 | | LF | 0.87 |
| MW-14 | SA | 4/27/2016 | | LF | 0.86 |
| MW-14 | SA | 12/8/2016 | | LF | 0.91 |
| MW-14 | SA | 5/1/2017 | | LF | 0.75 |
| MW-14 | SA | 5/1/2017 | FD | 3V | 0.74 |
| MW-19 | SA | 12/8/2016 | | LF | 0.96 |
| MW-20-130 | DA | 12/8/2015 | | LF | 4.5 |
| MW-20-130 | DA | 12/8/2015 | FD | LF | 4.5 |
| MW-20-130 | DA | 4/27/2016 | | LF | 4.6 |
| MW-20-130 | DA | 12/9/2016 | | LF | 5.2 |
| MW-20-130 | DA | 12/9/2016 | FD | LF | 5.3 |
| MW-20-130 | DA | 4/27/2017 | | LF | 4.8 |
| MW-20-130 | DA | 4/27/2017 | FD | LF | 4.5 |
| MW-22 | SA | 12/3/2015 | | LF | 15 |
| MW-22 | SA | 4/25/2016 | | LF | 13 |
| MW-22 | SA | 12/6/2016 | | LF | 16 |
| MW-22 | SA | 4/28/2017 | | LF | 13 |
| MW-23-060 | BR | 12/3/2015 | | 3V | 4.2 |

Arsenic Results in Monitoring Wells, September 2015 through June 2017

| Location ID | Aquifer Zone | Sample Date | | Sample Method | Dissolved Arsenic (µg/L) |
|-------------|-----------------|----------------|----|------------------|-----------------------------|
| MW-23-060 | BR | 5/2/2016 | | 3V | 4.1 |
| MW-23-060 | BR | 12/14/2016 | | LF | 5.7 |
| MW-23-060 | BR | 4/28/2017 | | LF | 3.1 |
| MW-23-080 | BR | 12/3/2015 | | 3V | 4.1 |
| MW-23-080 | BR | 5/2/2016 | | 3V | 4 |
| MW-23-080 | BR | 12/14/2016 | | LF | 5.1 |
| MW-23-080 | BR | 12/14/2016 | FD | LF | 4.9 |
| MW-23-080 | BR | 4/28/2017 | | 0 | 4.4 |
| MW-24A | SA | 12/1/2015 | | LF | 0.15 |
| MW-24A | SA | 5/3/2016 | | LF | ND (0.1) |
| MW-24A | SA | 12/6/2016 | | LF | 0.13 |
| MW-24A | SA | 5/3/2017 | | LF | ND (0.1) |
| MW-24B | DA | 12/1/2015 | | LF | 2.8 |
| MW-24B | DA | 5/3/2016 | | LF | 2.8 |
| MW-24B | DA | 5/3/2016 | FD | LF | 3.1 |
| MW-24B | DA | 12/6/2016 | | LF | 1.4 |
| MW-24B | DA | 5/3/2017 | | LF | 2.6 |
| MW-24B | DA | 5/3/2017 | FD | LF | 2.8 |
| MW-24BR | BR | 12/2/2015 | | 3V | 0.37 |
| MW-24BR | BR | 12/7/2016 | | 3V | ND (0.5) |
| MW-25 | SA | 12/7/2015 | | LF | 1.2 |
| MW-25 | SA | 4/27/2016 | | LF | 1.1 |
| MW-25 | SA | 12/8/2016 | | LF | 1.4 |
| MW-25 | SA | 5/1/2017 | | LF | 1 |
| MW-26 | SA | 12/8/2015 | | LF | 1.9 |
| MW-26 | SA | 12/8/2015 | FD | LF | 1.8 |
| MW-26 | SA | 4/28/2016 | | LF | 2 |
| MW-26 | SA | 12/8/2016 | | LF | 1.9 |
| MW-26 | SA | 12/8/2016 | FD | LF | 1.8 |
| MW-26 | SA | 4/26/2017 | | LF | 1.9 |
| MW-27-020 | SA | 12/3/2015 | | LF | 1.5 |
| MW-27-020 | SA | 12/6/2016 | | LF | 1.3 |
| MW-27-060 | MA | 12/3/2015 | | LF | 12 |
| MW-27-060 | MA | 12/3/2015 | FD | LF | 13 |
| MW-27-060 | MA | 12/6/2016 | | LF | 8.3 |
| MW-27-060 | MA | 12/6/2016 | FD | LF | 8 |
| MW-27-085 | DA | 12/3/2015 | | LF | 1.4 |
| MW-27-085 | DA | 4/25/2016 | | LF | 1.3 |
| MW-27-085 | DA | 4/25/2016 | FD | LF | 1.3 |
| MW-27-085 | DA | 12/6/2016 | | LF | 1.5 |

Arsenic Results in Monitoring Wells, September 2015 through June 2017

| Location ID | Aquifer Zone | Sample Date | | Sample Method | Dissolved Arsenic (µg/L) |
|-------------|-----------------|----------------|----|------------------|-----------------------------|
| MW-27-085 | DA | 4/28/2017 | | LF | 1.3 |
| MW-27-085 | DA | 4/28/2017 | FD | LF | 1.3 |
| MW-28-025 | SA | 12/2/2015 | TD | LF | 0.81 |
| MW-28-025 | SA | 4/26/2016 | | LF | 1 |
| MW-28-025 | SA | 12/8/2016 | | LF | 0.84 |
| MW-28-025 | SA | 4/26/2017 | | LF | 0.99 |
| MW-28-090 | DA | 12/2/2015 | | LF | 2.1 |
| MW-28-090 | DA | 4/26/2016 | | LF | 2.2 |
| MW-28-090 | DA | 12/8/2016 | | LF | 2.5 |
| MW-28-090 | DA | 4/26/2017 | | LF | 2.2 |
| MW-29 | SA | 12/1/2015 | | LF | 15 |
| MW-29 | SA | 4/26/2016 | | LF | 13 J |
| MW-29 | SA | 12/8/2016 | | LF | 12 |
| MW-29 | SA | 4/26/2017 | | LF | 15 |
| MW-30-030 | SA | 12/3/2015 | | LF | 2.5 |
| MW-30-030 | SA | 12/6/2016 | | LF | 2.7 |
| MW-30-050 | MA | 12/3/2015 | | LF | 2.9 |
| MW-30-050 | MA | 12/3/2015 | FD | LF | 3 |
| MW-30-050 | MA | 12/6/2016 | | LF | 2.9 |
| MW-31-060 | SA | 12/7/2015 | | LF | 1.2 |
| MW-31-060 | SA | 4/27/2016 | | LF | 1.1 |
| MW-31-060 | SA | 12/9/2016 | | LF | 1.2 |
| MW-31-060 | SA | 12/9/2016 | FD | LF | 1.2 |
| MW-31-060 | SA | 4/27/2017 | | LF | 1.1 |
| MW-31-060 | SA | 4/27/2017 | FD | LF | 1.1 |
| MW-31-135 | DA | 12/7/2015 | | LF | 3.4 |
| MW-31-135 | DA | 12/9/2016 | | LF | 3.9 |
| MW-32-020 | SA | 12/3/2015 | | LF | 3.9 |
| MW-32-020 | SA | 12/3/2015 | FD | LF | 4.3 |
| MW-32-020 | SA | 12/6/2016 | | LF | 4.9 |
| MW-32-035 | SA | 12/3/2015 | | LF | 17 |
| MW-32-035 | SA | 4/25/2016 | | LF | 27 |
| MW-32-035 | SA | 12/6/2016 | | LF | 13 |
| MW-32-035 | SA | 4/27/2017 | | LF | 26 |
| MW-33-040 | SA | 12/1/2015 | | LF | 10 |
| MW-33-040 | SA | 4/26/2016 | | LF | 12 |
| MW-33-040 | SA | 4/26/2016 | FD | LF | 12 |
| MW-33-040 | SA | 12/8/2016 | | LF | 11 |
| MW-33-040 | SA | 4/26/2017 | | LF | 11 |
| MW-33-090 | MA | 12/1/2015 | | LF | 1.1 |
| | | | | | |

Arsenic Results in Monitoring Wells, September 2015 through June 2017

| | Aquifer | Sample | | Sample | Dissolved |
|-------------|---------|-----------|----|--------|----------------|
| Location ID | Zone | Date | | Method | Arsenic (µg/L) |
| MW-33-090 | MA | 4/26/2016 | | 3V | 1 |
| MW-33-090 | MA | 12/8/2016 | | LF | 1.2 |
| MW-33-090 | MA | 4/26/2017 | | LF | 1.2 |
| MW-33-150 | DA | 12/1/2015 | | LF | 1.1 |
| MW-33-150 | DA | 4/26/2016 | | LF | 1.3 |
| MW-33-150 | DA | 12/8/2016 | | LF | 1.8 |
| MW-33-150 | DA | 4/26/2017 | | LF | 1.6 |
| MW-33-150 | DA | 4/26/2017 | FD | LF | 1.5 |
| MW-33-210 | DA | 12/1/2015 | | LF | 1 |
| MW-33-210 | DA | 4/26/2016 | | LF | 1 |
| MW-33-210 | DA | 12/8/2016 | | 3V | 1.2 |
| MW-33-210 | DA | 4/26/2017 | | LF | 1.2 |
| MW-34-055 | MA | 12/3/2015 | | LF | 2.4 |
| MW-34-055 | MA | 12/6/2016 | | LF | 2.4 |
| MW-34-080 | DA | 12/3/2015 | | LF | 1.3 |
| MW-34-080 | DA | 4/26/2016 | | LF | 1.3 |
| MW-34-080 | DA | 12/6/2016 | | LF | 1.3 |
| MW-34-080 | DA | 12/6/2016 | FD | LF | 1.3 |
| MW-34-080 | DA | 4/27/2017 | | LF | 1.3 |
| MW-34-100 | DA | 10/6/2015 | | LF | 1.4 |
| MW-34-100 | DA | 12/3/2015 | | LF | 1.4 |
| MW-34-100 | DA | 12/3/2015 | FD | LF | 1.5 |
| MW-34-100 | DA | 2/25/2016 | | LF | 1.9 |
| MW-34-100 | DA | 4/26/2016 | | LF | 1.1 |
| MW-34-100 | DA | 12/6/2016 | | LF | 1.2 |
| MW-34-100 | DA | 2/6/2017 | | LF | 1.2 |
| MW-34-100 | DA | 2/6/2017 | FD | LF | 1.4 |
| MW-34-100 | DA | 4/27/2017 | | LF | 1.1 |
| MW-35-060 | SA | 12/7/2015 | | LF | 1 |
| MW-35-060 | SA | 4/27/2016 | | LF | 0.99 |
| MW-35-060 | SA | 4/27/2016 | FD | LF | 1 |
| MW-35-060 | SA | 12/9/2016 | | LF | 1.1 |
| MW-35-060 | SA | 5/1/2017 | | LF | 0.94 |
| MW-35-135 | DA | 12/7/2015 | | 3V | 0.87 |
| MW-35-135 | DA | 4/27/2016 | | LF | 0.81 |
| MW-35-135 | DA | 12/9/2016 | | LF | 0.95 |
| MW-35-135 | DA | 12/9/2016 | FD | LF | 0.91 |
| MW-35-135 | DA | 5/1/2017 | | LF | 0.67 |
| MW-36-020 | SA | 12/8/2015 | | LF | 1.8 |
| MW-36-020 | SA | 12/7/2016 | | LF | 1.9 |

Arsenic Results in Monitoring Wells, September 2015 through June 2017

| Location ID | Aquifer Zone | Sample Date | | Sample Method | Dissolved Arsenic (µg/L) |
|-------------|-----------------|----------------|----|------------------|-----------------------------|
| MW-36-040 | SA | 12/8/2015 | | LF | 4.6 |
| MW-36-040 | SA | 12/7/2016 | | LF | 5.6 |
| MW-36-050 | MA | 12/8/2015 | | LF | 3.8 |
| MW-36-050 | MA | 12/7/2016 | | LF | 4.4 |
| MW-36-070 | MA | 12/8/2015 | | LF | 2.9 |
| MW-36-070 | MA | 12/7/2016 | | LF | 3.2 |
| MW-36-090 | DA | 12/8/2015 | | LF | 21 |
| MW-36-090 | DA | 4/26/2016 | | LF | 7.2 |
| MW-36-090 | DA | 12/7/2016 | | LF | 18 |
| MW-36-090 | DA | 4/27/2017 | | LF | 5.5 |
| MW-36-100 | DA | 12/8/2015 | | LF | 8.5 |
| MW-36-100 | DA | 4/26/2016 | | LF | 6.5 |
| MW-36-100 | DA | 12/7/2016 | | LF | 6.6 |
| MW-36-100 | DA | 4/27/2017 | | LF | 5.1 |
| MW-36-100 | DA | 4/27/2017 | FD | LF | 5 |
| MW-37D | DA | 12/8/2016 | | LF | 4.4 |
| MW-37S | MA | 12/8/2015 | | LF | 1.7 |
| MW-37S | MA | 12/8/2016 | | LF | 1.9 |
| MW-38D | DA | 12/1/2015 | | 3V | 7.7 |
| MW-38D | DA | 12/1/2015 | | LF | 7.3 |
| MW-38D | DA | 5/3/2016 | | 3V | 7.6 |
| MW-38D | DA | 5/3/2016 | | LF | 7.9 |
| MW-38D | DA | 12/7/2016 | | 3V | 8.2 |
| MW-38D | DA | 12/7/2016 | | LF | 8.1 |
| MW-38D | DA | 5/3/2017 | | 3V | 6.7 |
| MW-38D | DA | 5/3/2017 | | LF | 7.6 |
| MW-38S | SA | 9/28/2015 | | 3V | 14 |
| MW-38S | SA | 9/28/2015 | | LF | 14 |
| MW-38S | SA | 12/1/2015 | | 3V | 13 |
| MW-38S | SA | 12/1/2015 | | LF | 14 |
| MW-38S | SA | 2/24/2016 | | 3V | 14 |
| MW-38S | SA | 2/24/2016 | | LF | 14 |
| MW-38S | SA | 5/3/2016 | | 3V | 11 |
| MW-38S | SA | 5/3/2016 | | LF | 13 |
| MW-38S | SA | 9/29/2016 | | 3V | 9.8 |
| MW-38S | SA | 9/29/2016 | | LF | 11 |
| MW-38S | SA | 12/7/2016 | | 3V | 9.6 |
| MW-38S | SA | 12/7/2016 | | LF | 9.9 |
| MW-38S | SA | 12/7/2016 | FD | 3V | 9.9 |
| MW-38S | SA | 2/9/2017 | | 3V | 8.4 |

Arsenic Results in Monitoring Wells, September 2015 through June 2017

| Location ID | Aquifer Zone | Sample Date | | Sample Method | Dissolved Arsenic (µg/L) |
|-------------|-----------------|----------------|-----|------------------|-----------------------------|
| MW-38S | SA | 2/9/2017 | | LF | 8.6 |
| MW-38S | SA | 5/3/2017 | | 3V | 7.9 |
| MW-38S | SA | 5/3/2017 | | LF | 7.7 |
| MW-39-040 | SA | 12/4/2015 | | LF | 18 |
| MW-39-040 | SA | 12/7/2016 | | LF | 19 |
| MW-39-050 | MA | 12/4/2015 | | LF | 2.4 |
| MW-39-050 | MA | 12/7/2016 | | LF | 2.3 |
| MW-39-060 | MA | 12/4/2015 | | LF | 4.4 |
| MW-39-060 | MA | 12/4/2015 | FD | LF | 4.2 |
| MW-39-060 | MA | 12/7/2016 | . 5 | LF | 4.7 |
| MW-39-100 | DA | 12/4/2015 | | LF | 3 |
| MW-39-100 | DA | 4/26/2016 | | LF | 2.5 |
| MW-39-100 | DA | 4/26/2016 | FD | LF | 2.6 |
| MW-39-100 | DA | 12/7/2016 | . 5 | LF | 2.3 |
| MW-39-100 | DA | 4/27/2017 | | LF | 2 |
| MW-40D | DA | 12/7/2015 | | H | 4.2 |
| MW-40D | DA | 12/7/2015 | | LF | 3.9 |
| MW-40D | DA | 12/7/2015 | FD | Н | 3.9 |
| MW-40D | DA | 5/4/2016 | | Н | 4.4 |
| MW-40D | DA | 5/4/2016 | | LF | 4.1 |
| MW-40S | SA | 12/7/2015 | | Н | 1.7 |
| MW-40S | SA | 12/7/2015 | | LF | 1.3 |
| MW-41D | DA | 12/7/2015 | | LF | 1.7 |
| MW-41D | DA | 4/27/2016 | | LF | 1.9 |
| MW-41D | DA | 12/8/2016 | | LF | 2.9 |
| MW-41D | DA | 5/1/2017 | | LF | 2 |
| MW-41M | DA | 12/7/2015 | | LF | 2 |
| MW-41M | DA | 12/7/2015 | FD | LF | 2.2 |
| MW-41M | DA | 12/8/2016 | | LF | 2.2 |
| MW-41S | SA | 12/7/2015 | | LF | 1.6 |
| MW-41S | SA | 12/8/2016 | | LF | 1.7 |
| MW-42-030 | SA | 12/3/2015 | | LF | 3.4 |
| MW-42-055 | MA | 12/3/2015 | | LF | 27 |
| MW-42-055 | MA | 4/26/2016 | | LF | 28 |
| MW-42-055 | MA | 12/6/2016 | | LF | 29 |
| MW-42-055 | MA | 4/28/2017 | | LF | 28 |
| MW-42-065 | MA | 12/3/2015 | | LF | 4 |
| MW-42-065 | MA | 4/26/2016 | | LF | 5.1 |
| MW-42-065 | MA | 12/6/2016 | | LF | 5.4 |
| MW-42-065 | MA | 12/6/2016 | FD | LF | 5.5 |
| | | | | | |

Arsenic Results in Monitoring Wells, September 2015 through June 2017

Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| Location ID | Aquifer Zone | Sample Date | | Sample Method | Dissolved Arsenic (µg/L) |
|-------------|-----------------|----------------|----|------------------|-----------------------------|
| MW-42-065 | MA | 4/28/2017 | | LF | 5.7 |
| MW-43-025 | SA | 12/8/2015 | | LF | 17 |
| MW-43-025 | SA | 12/7/2016 | | LF | 25 |
| MW-43-075 | DA | 12/2/2015 | | LF | 13 |
| MW-43-075 | DA | 12/9/2016 | | LF | 13 |
| MW-43-090 | DA | 12/2/2015 | | LF | 1.2 |
| MW-43-090 | DA | 12/9/2016 | | LF | 2.2 |
| MW-44-070 | MA | 12/4/2015 | | LF | 6.6 |
| MW-44-070 | MA | 4/26/2016 | | LF | 4.1 |
| MW-44-070 | MA | 12/7/2016 | | LF | 5.3 |
| MW-44-070 | MA | 4/27/2017 | | 3V | 3.7 |
| MW-44-115 | DA | 10/6/2015 | | LF | 5.9 |
| MW-44-115 | DA | 10/6/2015 | FD | LF | 5.9 |
| MW-44-115 | DA | 12/4/2015 | | LF | 5.6 |
| MW-44-115 | DA | 2/25/2016 | | LF | 6.1 |
| MW-44-115 | DA | 2/25/2016 | FD | LF | 5.5 |
| MW-44-115 | DA | 4/26/2016 | | LF | 6 |
| MW-44-115 | DA | 12/7/2016 | | LF | 6.6 |
| MW-44-115 | DA | 2/6/2017 | | LF | 5.2 |
| MW-44-115 | DA | 4/27/2017 | | LF | 5.8 |
| MW-44-125 | DA | 12/4/2015 | | LF | 4.3 |
| MW-44-125 | DA | 12/4/2015 | FD | LF | 4.1 |
| MW-44-125 | DA | 4/26/2016 | | LF | 4 |
| MW-44-125 | DA | 4/26/2016 | FD | LF | 4 |
| MW-44-125 | DA | 12/7/2016 | | LF | 5.1 |
| MW-44-125 | DA | 12/7/2016 | FD | LF | 5 |
| MW-44-125 | DA | 4/27/2017 | | LF | 3 |
| MW-47-055 | SA | 12/2/2015 | | LF | 0.74 |
| MW-47-055 | SA | 4/26/2016 | | 3V | 1.1 |
| MW-47-055 | SA | 12/8/2016 | | LF | 1.3 |
| MW-47-055 | SA | 4/26/2017 | | LF | 0.96 |
| MW-47-055 | SA | 4/26/2017 | FD | LF | 0.96 |
| MW-47-115 | DA | 4/26/2017 | | LF | 1.8 |
| MW-49-135 | DA | 12/1/2015 | | 3V | 1.9 |
| MW-49-135 | DA | 12/8/2016 | | 3V | 2.2 |
| MW-49-135 | DA | 12/8/2016 | FD | 3V | 2 |
| MW-49-275 | DA | 12/8/2016 | | LF | 2.8 |
| MW-49-365 | DA | 12/1/2015 | | LF | 1.6 |
| MW-49-365 | DA | 12/8/2016 | | LF | 3.6 |
| MW-50-200 | DA | 12/7/2015 | | LF | 3.2 |

Arsenic Results in Monitoring Wells, September 2015 through June 2017

| | Aquifer | Sampla | | Sampla | Dissolved |
|------------------|----------|----------------|----|------------------|----------------|
| Location ID | Zone | Sample Date | | Sample Method | Arsenic (µg/L) |
| MW-51 | MA | 12/8/2015 | | LF | 3.8 |
| MW-51 MW-51 | MA | 4/27/2015 | | LF | 3.4 |
| MW-51 MW-51 | MA | 12/9/2016 | | LF | 4 |
| MW-51 MW-51 | MA | 4/26/2017 | | LF | 3.5 |
| MW-51 MW-51 | MA | 4/26/2017 | FD | LF | 3.5 |
| MW-51 MW-52D | DA | 12/2/2015 | FD | 3V | 2.7 |
| MW-52D MW-52D | DA | 4/25/2015 | | LF | 2.7 |
| MW-52D MW-52D | DA | | | LF | 2.5 |
| MW-52D MW-52D | DA | 12/5/2016 | | LF | 2.5 |
| | | 4/27/2017 | | | 0.81 |
| MW-52M | DA | 12/2/2015 | | 3V | |
| MW-52M | DA | 4/25/2016 | | LF | 0.92 |
| MW-52M | DA | 12/5/2016 | | LF LF | 0.74 |
| MW-52M | DA MA | 4/27/2017 | | 3V | ND (0.5) |
| MW-52S | | 12/2/2015 | | | 0.37 |
| MW-52S | MA | 4/25/2016 | | LF | 0.38 |
| MW-52S | MA | 12/5/2016 | | LF | 0.34 |
| MW-52S | MA | 12/5/2016 | FD | LF | 0.23 |
| MW-52S | MA | 4/27/2017 | | LF | 0.36 |
| MW-53D | DA | 12/2/2015 | | 3V | 2.6 |
| MW-53D | DA | 4/27/2016 | | LF | 2.9 J |
| MW-53D | DA | 12/5/2016 | | LF | 0.68 |
| MW-53D | DA | 4/27/2017 | | LF | 3.3 |
| MW-53D | DA | 4/27/2017 | FD | LF | 2.9 |
| MW-53M | DA | 12/2/2015 | | 3V | 0.51 |
| MW-53M | DA | 4/27/2016 | | LF | ND (0.5) |
| MW-53M | DA | 12/5/2016 | | LF | 0.47 |
| MW-53M | DA | 4/27/2017 | | | 0.67 |
| MW-54-085 | DA | 12/9/2015 | | LF | 2.5 |
| MW-54-085 | DA | 12/9/2015 | | LF | ND (5) |
| MW-54-085 | DA | 12/9/2015 | FD | LF | 2.4 |
| MW-54-085 | DA | 4/29/2016 | | LF | ND (5) |
| MW-54-085 | DA | 12/15/2016 | | 3V | 3.16 |
| MW-54-085 | DA | 5/4/2017 | | LF | 4 |
| MW-54-140 | DA | 12/9/2015 | | LF | 2.4 |
| MW-54-140 | DA | 12/9/2015 | | LF | ND (5) |
| MW-54-140 | DA | 4/29/2016 | | LF | ND (5) |
| MW-54-140 | DA | 12/15/2016 | | 3V | 2.98 |
| MW-54-140 | DA | 5/4/2017 | | LF | 2.9 |
| MW-54-195 | DA | 12/9/2015 | | LF | 0.94 |
| MW-54-195 | DA | 12/9/2015 | | LF | ND (5) |

Arsenic Results in Monitoring Wells, September 2015 through June 2017

| Location ID | Aquifer Zone | Sample Date | | Sample Method | Dissolved Arsenic (µg/L) |
|-------------|-----------------|----------------|----|------------------|-----------------------------|
| MW-54-195 | DA | 4/29/2016 | | LF | ND (5) |
| MW-54-195 | DA | 12/15/2016 | | LF | 1.17 |
| MW-54-195 | DA | 12/15/2016 | FD | LF | 1.35 |
| MW-54-195 | DA | 5/4/2017 | | 3V | 0.94 |
| MW-55-120 | DA | 2/24/2016 | | LF | 6.4 |
| MW-55-120 | DA | 2/24/2016 | | LF | 5.8 |
| MW-57-070 | BR | 12/4/2015 | | 3V | 1.4 |
| MW-57-070 | BR | 4/28/2016 | | 3V | 1.4 |
| MW-57-070 | BR | 12/13/2016 | | LF | 1.5 |
| MW-57-070 | BR | 5/1/2017 | | LF | 1.2 |
| MW-57-185 | BR | 12/4/2015 | | 3V | 13 |
| MW-57-185 | BR | 4/28/2016 | | 3V | 10 |
| MW-57-185 | BR | 12/13/2016 | | 3V | 17 |
| MW-57-185 | BR | 5/1/2017 | | 3V | 12 |
| MW-58BR | BR | 9/30/2015 | | LF | 2.9 |
| MW-58BR | BR | 12/7/2015 | | LF | 1.5 |
| MW-58BR | BR | 2/24/2016 | | LF | 1.5 |
| MW-58BR | BR | 4/28/2016 | | LF | 1.4 |
| MW-58BR | BR | 4/28/2016 | FD | LF | 1.3 |
| MW-58BR | BR | 9/27/2016 | | LF | 1.6 |
| MW-58BR | BR | 12/13/2016 | | LF | 1.6 |
| MW-58BR | BR | 2/7/2017 | | LF | 1.4 |
| MW-58BR | BR | 5/2/2017 | | LF | 1.5 |
| MW-59-100 | SA | 12/3/2015 | | LF | 1.9 |
| MW-59-100 | SA | 12/3/2015 | FD | LF | 2 |
| MW-59-100 | SA | 4/29/2016 | | LF | 2.2 |
| MW-59-100 | SA | 12/7/2016 | | LF | 2.3 |
| MW-59-100 | SA | 12/7/2016 | FD | LF | 2.2 |
| MW-59-100 | SA | 5/1/2017 | | LF | 2.2 |
| MW-60-125 | BR | 12/4/2015 | | 3V | 1.3 |
| MW-60-125 | BR | 4/28/2016 | | 3V | 1.6 |
| MW-60-125 | BR | 12/14/2016 | | LF | 1.5 |
| MW-60-125 | BR | 5/2/2017 | | LF | 1.5 |
| MW-60BR-245 | BR | 9/29/2015 | | 3V | 5.9 |
| MW-60BR-245 | BR | 12/4/2015 | | 3V | 7 |
| MW-60BR-245 | BR | 2/23/2016 | | 3V | 6.9 |
| MW-60BR-245 | BR | 4/29/2016 | | G | 6.8 |
| MW-60BR-245 | BR | 9/29/2016 | | 3V | 7.7 |
| MW-60BR-245 | BR | 12/14/2016 | | 3V | 7.1 |
| MW-60BR-245 | BR | 2/8/2017 | | 3V | 6.4 |
| | | | | | |

Arsenic Results in Monitoring Wells, September 2015 through June 2017

| Location ID | Aquifer Zone | Sample Date | | Sample Method | Dissolved Arsenic (µg/L) |
|-------------|-----------------|----------------|----|------------------|-----------------------------|
| MW-60BR-245 | BR | 5/3/2017 | | 3V | 6.9 |
| MW-61-110 | BR | 12/4/2015 | | 3V | 3.3 |
| MW-61-110 | BR | 4/29/2016 | | LF | 3.3 |
| MW-61-110 | BR | 12/13/2016 | | 3V | 3.4 |
| MW-61-110 | BR | 5/2/2017 | | 3V | 3.1 |
| MW-62-065 | BR | 10/7/2015 | | 3V | 1.3 |
| MW-62-065 | BR | 12/3/2015 | | 3V | 1.3 |
| MW-62-065 | BR | 2/23/2016 | | 3V | 1.2 |
| MW-62-065 | BR | 5/2/2016 | | 3V | 1.5 |
| MW-62-065 | BR | 9/28/2016 | | LF | 1.8 |
| MW-62-065 | BR | 12/13/2016 | | LF | 1.4 |
| MW-62-065 | BR | 2/9/2017 | | 3V | 1.3 |
| MW-62-065 | BR | 5/2/2017 | | LF | 1.3 |
| MW-62-110 | BR | 10/1/2015 | | Flute | 6.8 |
| MW-62-110 | BR | 12/4/2015 | | 3V | 7.7 |
| MW-62-110 | BR | 2/24/2016 | | 3V | 4.9 |
| MW-62-110 | BR | 5/3/2016 | | Тар | 6.2 |
| MW-62-110 | BR | 9/28/2016 | | Flute | 5 |
| MW-62-110 | BR | 12/14/2016 | | G | 13 |
| MW-62-110 | BR | 2/8/2017 | | 3V | 7.2 |
| MW-62-110 | BR | 5/3/2017 | | Тар | 12 |
| MW-62-190 | BR | 12/4/2015 | | 3V | 3.9 |
| MW-62-190 | BR | 5/3/2016 | | Тар | 4.7 |
| MW-62-190 | BR | 12/14/2016 | | G | 3.8 |
| MW-62-190 | BR | 5/3/2017 | | Тар | 3.2 |
| MW-63-065 | BR | 9/28/2015 | | 3V | 1.3 |
| MW-63-065 | BR | 12/4/2015 | | 3V | 1.9 |
| MW-63-065 | BR | 2/23/2016 | | 3V | 1.7 |
| MW-63-065 | BR | 4/28/2016 | | 3V | 1.6 |
| MW-63-065 | BR | 4/28/2016 | FD | 3V | 1.5 |
| MW-63-065 | BR | 9/30/2016 | | LF | 1.5 |
| MW-63-065 | BR | 9/30/2016 | FD | LF | 1.4 |
| MW-63-065 | BR | 12/13/2016 | | LF | 1.6 |
| MW-63-065 | BR | 2/9/2017 | | 3V | 1.4 |
| MW-63-065 | BR | 5/2/2017 | | LF | 1.5 |
| MW-64BR | BR | 10/1/2015 | | LF | 3.2 |
| MW-64BR | BR | 12/7/2015 | | LF | 3.3 |
| MW-64BR | BR | 2/22/2016 | | LF | 4.1 |
| MW-64BR | BR | 5/2/2016 | | LF | 4.2 |
| MW-64BR | BR | 9/28/2016 | | LF | 4 |
| | | | | | |

Arsenic Results in Monitoring Wells, September 2015 through June 2017

| | Aquifer | Sample | | Sample | Dissolved |
|-------------|---------|------------|----|--------------|----------------|
| | Zone | Date | | Method LF | Arsenic (µg/L) |
| MW-64BR | BR | 12/13/2016 | | | 4.2 |
| MW-64BR | BR | 12/13/2016 | FD | LF | 4.7 |
| MW-64BR | BR | 2/7/2017 | | LF | 3.8 |
| MW-64BR | BR | 5/2/2017 | | | 3.8 |
| MW-65-160 | SA | 9/30/2015 | | LF | 0.61 |
| MW-65-160 | SA | 12/2/2015 | | LF | 0.73 |
| MW-65-160 | SA | 2/24/2016 | | LF | 0.54 |
| MW-65-160 | SA | 5/3/2016 | | LF | 0.54 |
| MW-65-160 | SA | 9/29/2016 | | LF | 0.54 |
| MW-65-160 | SA | 12/6/2016 | | LF | 0.8 |
| MW-65-160 | SA | 2/8/2017 | | LF | 0.6 |
| MW-65-160 | SA | 5/4/2017 | | LF | 0.35 |
| MW-65-225 | DA | 9/30/2015 | | LF | 2.5 |
| MW-65-225 | DA | 12/2/2015 | | LF | 2.6 |
| MW-65-225 | DA | 2/24/2016 | | LF | 2.2 |
| MW-65-225 | DA | 5/3/2016 | | LF | 2.8 |
| MW-65-225 | DA | 9/29/2016 | | LF | 4.1 |
| MW-65-225 | DA | 12/6/2016 | | LF | 3 |
| MW-65-225 | DA | 2/8/2017 | | LF | 2.1 |
| MW-65-225 | DA | 5/4/2017 | | LF | 1.9 |
| MW-65-225 | DA | 5/4/2017 | FD | LF | 1.9 |
| MW-66-165 | SA | 12/2/2015 | | LF | 0.9 |
| MW-66-165 | SA | 4/25/2016 | | LF | 1.1 |
| MW-66-165 | SA | 12/5/2016 | | LF | 0.96 |
| MW-66-165 | SA | 4/25/2017 | | LF | 1 |
| MW-66-230 | DA | 12/3/2015 | | LF | 4.4 |
| MW-66-230 | DA | 4/25/2016 | | LF | 4.3 |
| MW-66-230 | DA | 12/5/2016 | | LF | 4.7 |
| MW-66-230 | DA | 4/25/2017 | | LF | 5.4 |
| MW-66BR-270 | BR | 12/9/2015 | | 3V | ND (0.5) |
| MW-66BR-270 | BR | 5/4/2016 | | 3V | ND (0.1) |
| MW-66BR-270 | BR | 12/15/2016 | | 3V | 0.15 |
| MW-66BR-270 | BR | 5/4/2017 | | 3V | ND (0.1) |
| MW-67-185 | SA | 12/2/2015 | | LF | 0.93 |
| MW-67-185 | SA | 5/3/2016 | | LF | 1.1 |
| MW-67-185 | SA | 12/5/2016 | | LF | 0.96 |
| MW-67-185 | SA | 5/3/2017 | | LF | 0.92 |
| MW-67-225 | MA | 12/2/2015 | | LF | 3.5 |
| MW-67-225 | MA | 5/3/2016 | | LF | 3.6 |
| MW-67-225 | MA | 5/3/2016 | FD | LF | 3.7 |
| | L.I.A | 5/5/2010 | υ | | 5.7 |

Table C-1

Arsenic Results in Monitoring Wells, September 2015 through June 2017

Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| | Aquifer | Sample | | Sample | Dissolved | |
|-------------|---------|------------|-----------|--------|----------------|--|
| Location ID | Zone | Date | | Method | Arsenic (µg/L) | |
| MW-67-225 | MA | 12/5/2016 | 12/5/2016 | | 3.6 | |
| MW-67-225 | MA | 5/4/2017 | | LF | 3.2 | |
| MW-67-260 | DA | 12/2/2015 | | LF | 8.9 | |
| MW-67-260 | DA | 5/3/2016 | | LF | 9.3 | |
| MW-67-260 | DA | 12/5/2016 | | LF | 9 J | |
| MW-67-260 | DA | 12/5/2016 | FD | LF | 20 J | |
| MW-67-260 | DA | 5/3/2017 | | LF | 6.3 | |
| MW-68-180 | SA | 9/30/2015 | | LF | 2.5 | |
| MW-68-180 | SA | 9/30/2015 | FD | LF | 2.4 | |
| MW-68-180 | SA | 12/2/2015 | | LF | 2.7 | |
| MW-68-180 | SA | 2/24/2016 | | LF | 2.7 | |
| MW-68-180 | SA | 5/4/2016 | | LF | 2.8 | |
| MW-68-180 | SA | 9/29/2016 | | LF | 3.1 | |
| MW-68-180 | SA | 12/6/2016 | | LF | 3 | |
| MW-68-180 | SA | 2/8/2017 | | LF | 2.6 | |
| MW-68-180 | SA | 2/8/2017 | FD | LF | 2.4 | |
| MW-68-180 | SA | 5/3/2017 | | LF | 2.9 | |
| MW-68-240 | DA | 12/2/2015 | | LF | 1.5 | |
| MW-68-240 | DA | 5/4/2016 | | LF | 1.5 | |
| MW-68-240 | DA | 12/6/2016 | | LF | 1.8 | |
| MW-68-240 | DA | 5/3/2017 | | LF | 2 | |
| MW-68BR-280 | BR | 12/3/2015 | | LF | 1.3 | |
| MW-68BR-280 | BR | 5/4/2016 | | LF | 0.82 | |
| MW-68BR-280 | BR | 12/6/2016 | | 3V | 1.2 | |
| MW-68BR-280 | BR | 5/4/2017 | | 3V | ND (0.5) | |
| MW-68BR-280 | BR | 5/4/2017 | FD | 3V | ND (0.5) | |
| MW-69-195 | BR | 10/1/2015 | | 3V | 2.3 | |
| MW-69-195 | BR | 12/4/2015 | | 3V | 2.3 | |
| MW-69-195 | BR | 2/24/2016 | | 3V | 2.4 | |
| MW-69-195 | BR | 2/24/2016 | FD | 3V | 2.3 | |
| MW-69-195 | BR | 4/25/2016 | | 3V | 2.3 | |
| MW-69-195 | BR | 9/29/2016 | | LF | 2.5 | |
| MW-69-195 | BR | 12/6/2016 | | LF | 2.7 | |
| MW-69-195 | BR | 2/9/2017 | | LF | 2.2 | |
| MW-69-195 | BR | 5/3/2017 | | LF | 2.1 | |
| MW-70-105 | BR | 12/7/2015 | | 3V | 4.2 | |
| MW-70-105 | BR | 4/28/2016 | | LF | 4.8 | |
| MW-70-105 | BR | 12/14/2016 | | LF | 4.1 | |
| MW-70-105 | BR | 5/2/2017 | | LF | 3.7 | |
| MW-70BR-225 | BR | 12/7/2015 | | 3V | 1.8 | |
| | | | | | | |

Table C-1

Arsenic Results in Monitoring Wells, September 2015 through June 2017

Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| | - | | Sample | | Dissolved | |
|-------------|-----------|------------|------------|----------|----------------|--|
| Location ID | Zone Date | | | Method | Arsenic (µg/L) | |
| MW-70BR-225 | BR | 4/28/2016 | | 3V 3V | 2 | |
| MW-70BR-225 | BR | 12/14/2016 | 12/14/2016 | | 2 | |
| MW-70BR-225 | BR | 12/14/2016 | FD | 3V | 2.1 | |
| MW-70BR-225 | BR | 5/2/2017 | | 3V | 1.8 | |
| MW-71-035 | SA | 12/4/2015 | | LF | 9.5 | |
| MW-71-035 | SA | 5/3/2016 | | LF | 5.3 | |
| MW-71-035 | SA | 5/3/2016 | FD | LF | 5.7 | |
| MW-71-035 | SA | 12/14/2016 | | G | 4.2 | |
| MW-71-035 | SA | 5/3/2017 | | LF | ND (2.5) | |
| MW-72-080 | BR | 9/29/2015 | | 3V | 12 | |
| MW-72-080 | BR | 12/7/2015 | | 3V | 10 | |
| MW-72-080 | BR | 2/23/2016 | | 3V | 12 | |
| MW-72-080 | BR | 4/29/2016 | | 3V | 10 | |
| MW-72-080 | BR | 9/28/2016 | | LF | 11 | |
| MW-72-080 | BR | 12/12/2016 | | LF | 12 | |
| MW-72-080 | BR | 2/7/2017 | | 3V | 11 | |
| MW-72-080 | BR | 5/2/2017 | | LF | 9 | |
| MW-72BR-200 | BR | 9/29/2015 | | 3V | 16 | |
| MW-72BR-200 | BR | 12/8/2015 | | 3V | 15 | |
| MW-72BR-200 | BR | 2/23/2016 | | 3V | 16 | |
| MW-72BR-200 | BR | 4/28/2016 | | 3V | 16 | |
| MW-72BR-200 | BR | 9/28/2016 | | 3V | 16 | |
| MW-72BR-200 | BR | 12/12/2016 | | 3V | 17 | |
| MW-72BR-200 | BR | 2/8/2017 | | 3V | 15 | |
| MW-72BR-200 | BR | 5/2/2017 | | 3V | 13 | |
| MW-73-080 | BR | 9/29/2015 | | 3V | 1.3 | |
| MW-73-080 | BR | 12/8/2015 | | 3V | 1.7 | |
| MW-73-080 | BR | 2/23/2016 | | 3V | 1.5 | |
| MW-73-080 | BR | 4/29/2016 | | 3V | 2.1 | |
| MW-73-080 | BR | 9/28/2016 | | G | 2.3 | |
| MW-73-080 | BR | 12/12/2016 | | LF | 1.6 | |
| MW-73-080 | BR | 12/12/2016 | FD | LF | 1.7 | |
| MW-73-080 | BR | 2/8/2017 | | 3V | 1.6 | |
| MW-73-080 | BR | 5/2/2017 | | LF | 1.5 | |
| MW-74-240 | BR | 12/7/2015 | | 3V | 14 | |
| MW-74-240 | BR | 4/27/2016 | | LF | 11 | |
| MW-74-240 | BR | 12/8/2016 | | LF | 9.6 | |
| MW-74-240 | BR | 4/27/2017 | | LF | 9.7 | |
| PM-03 | 0 | 4/5/2016 | | Тар | 1.2 | |
| PM-04 | 0 | 4/5/2016 | | Тар | 0.43 | |

Table C-1

Arsenic Results in Monitoring Wells, September 2015 through June 2017

Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| Location ID | Aquifer Zone | Sample Date | | Sample Method | Dissolved Arsenic (µg/L) |
|-------------|-----------------|----------------|----|------------------|-----------------------------|
| TW-02D | DA | 12/9/2015 | FD | Тар | 2.4 |

Notes:

(a) = data were analyzed by an Arizona certified laboratory.

--- = data were either not collected, not available or were rejected

FD = field duplicate sample.

J = concentration or reporting limit (RL) estimated by laboratory or data validation.

ND = not detected at listed RL.

UF = unfiltered.

 μ g/LL = micrograms per liter.

Sample Methods:

3V =three volume.

Flute = flexible liner underground technologies sampling system.

LF = Low Flow (minimal drawdown)

Slant = slant (non vertical) wells MW-52, MW-53, MW-56 are sampled from dedicated Barcad screens, using a peristaltic pump.

Tap = sampled from tap or port of extraction or supply well.

Wells are assigned to separate aquifer zones for results reporting:

SA = shallow interval of Alluvial Aquifer.

MA = mid-depth interval of Alluvial Aquifer.

DA = deep interval of Alluvial Aquifer.

PA = perched aquifer (unsaturated zone).

BR = well completed in bedrock (Miocene Conglomerate or pre-Tertiary crystalline rock).

Starting in Third Quarter 2014, the groundwater sample collection method was switched from the traditional three-volume purge method (3V) to the low flow (LF) method at many short screen wells screened in alluvial sediments. The method for purging prior to sample collection is indicated in the sample method column of this table.

The California primary drinking water standard maximum contaminant level (MCL) for Arsenic is $10 \mu g/L$. The Background Study Upper Tolerance Limit for Arsenic at the site is 24.3 ug/L.

APPENDIX D

Groundwater Monitoring Data for GMP and Interim Measures Monitoring Wells

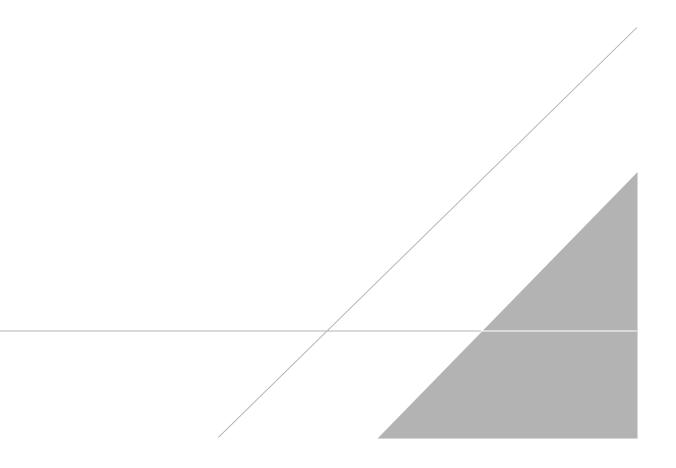


Table D-1

Chromium Concentrations of Wells within Approximately 800 feet of TW-3D Compared to the Maximum Detected Chromium Concentrations from 2014

Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report,

PG&E Topock Compressor Station, Needles, California

| | Hexavalent Ch | romium | Total Dissolve | | |
|----------------------------------------------------|---------------------------------------------------------------------------------------------|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------|----------------------------------------------------------------------|
| Location ID | Maximum 2014 Hexavalent Chromium Concentration and New Trigger Levels (µg/L) | 2017 Second Quarter Hexavalent Chromium Result (µg/L) | Maximum 2014 Total Dissolved Chromium Concentration and New Trigger Levels (µg/L) | 2017 Second Quarter Total Dissolved Chromium Result (µg/L) | Trigger Level Exceeded (Yes if triggered - blank if not) |
| Shallow Zone Wells | | | | | |
| MW-20-070 | 2,200 | 1,800 | 2,400 | 1,900 | Y |
| MW-26 | 2,400 | 2,300 | 2,300 | 2,600 | |
| MW-27-020 | ND (0.20) | | ND (1.0) | | |
| MW-28-025 | ND (0.20) | ND (0.2) | ND (1.0) | ND (1) | |
| MW-30-030 | 0.21 | | ND (1.0) | | |
| MW-31-060 | 600 | 400 | 660 | 430 | |
| MW-32-020 | ND (1.0) | | ND (5.0) | | |
| MW-32-035 | ND (1.0) | ND (1) | ND (1.0) | ND (1) | |
| MW-33-040 | 0.28 | ND (0.2) | ND (1.0) | ND (1) | |
| MW-36-020 MW-36-040 MW-39-040 | ND (0.20) 0.34 ND (0.20) | | ND (1.0) ND (1.0) ND (1.0) | | |
| MW-42-030 MW-47-055 Middle Zone Wells | 0.54 16 | 15 | ND (1.0) 16 | 15 | |
| MW-20-100 | 2,900 | 2,000 | 2,900 | 2,100 | |
| MW-27-060 | ND (0.20) | | ND (1.0) | | |
| MW-30-050 | ND (0.20) | | ND (1.0) | | |
| MW-33-090 | 13.3 | 5 | 15.5 | 4.9 | |
| MW-34-055 | ND (0.20) | | ND (1.0) | | |
| MW-36-050 | ND (0.20) | | ND (1.0) | | |
| MW-36-070 MW-39-050 MW-39-060 | ND (0.20) ND (0.20) ND (0.20) | | ND (1.0) ND (1.0) ND (1.0) | | |
| MW-39-070 | ND (0.20) | | ND (1.0) | | |
| MW-42-055 | 0.35 | ND (0.2) | 2.8 | 1.3 | |
| MW-42-065 | ND (0.20) | ND (0.2) | ND (1.0) | ND (1) | |
| MW-44-070 MW-51 Deep Zone Wells | ND (0.20) 4,800 | ND (0.2) 4,000 | ND (1.0) 4,800 | ND (1) 4,200 | |
| MW-20-130 | 9,100 | 7,400 | 9,000 | 8,000 | Y |
| MW-27-085 | ND (1.0) | ND (1) | ND (1.0) | ND (1) | |
| MW-28-090 | ND (0.20) | ND (0.2) | ND (1.0) | 1.2 | |
| MW-31-135 MW-33-150 MW-33-210 MW-34-080 | 12 12 J 13 ND (0.20) | 6.2 9.5 ND (0.2) | 12 10.8 13.5 ND (1.0) | 5.6 8.3 ND (1) | |
| MW-34-100 | 263 | 0.67 | 270 | 1.8 | |
| MW-36-090 | ND (0.20) | ND (0.2) | ND (1.0) | ND (1) | |
| MW-36-100 | 65 | 32 | 62 | 33 | |

Table D-1

Chromium Concentrations of Wells within Approximately 800 feet of TW-3D Compared to the Maximum Detected Chromium Concentrations from 2014

Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

Hexavalent Chromium Total Dissolved Chromium Maximum 2014 2017 Second Maximum 2014 2017 Second **Total Dissolved** Quarter Hexavalent Chromium Total **Trigger Level** Quarter Chromium Hexavalent Concentration Dissolved Exceeded **Concentration and** Chromium and New Chromium (Yes if Result **New Trigger Levels** Result triggered -**Trigger Levels** Location ID $(\mu g/L)$ blank if not) (µg/L) $(\mu g/L)$ (µg/L) MW-39-080 ND (0.20) ND (1.0) MW-39-100 57 71 49 67 Y MW-44-115 41.6 42.9 19 21 MW-44-125 4.0 J ND (0.2) 5.9 ND (1) MW-45-095a 13.7 (a) ---14.2 (a) ---MW-46-175 46.3 10 46.1 9.7 MW-46-205 5.5 4.8 1.2 1.1 MW-47-115 24 23 20 22 Y PE-01 5.6 0.53 6 ND (1) 7.4 TW-04 6.5

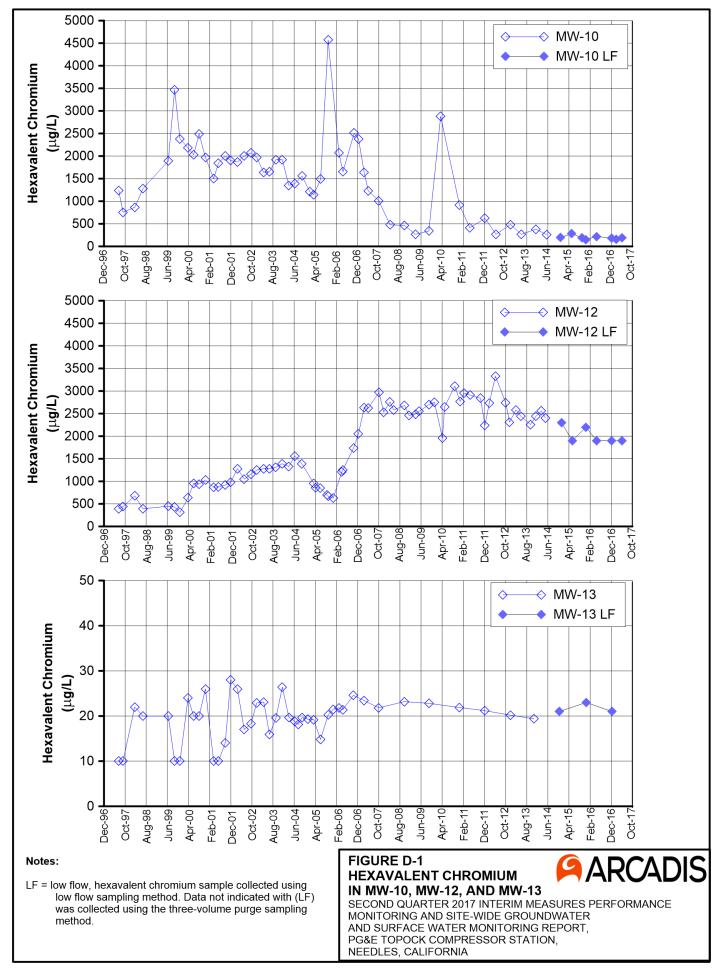
Notes:

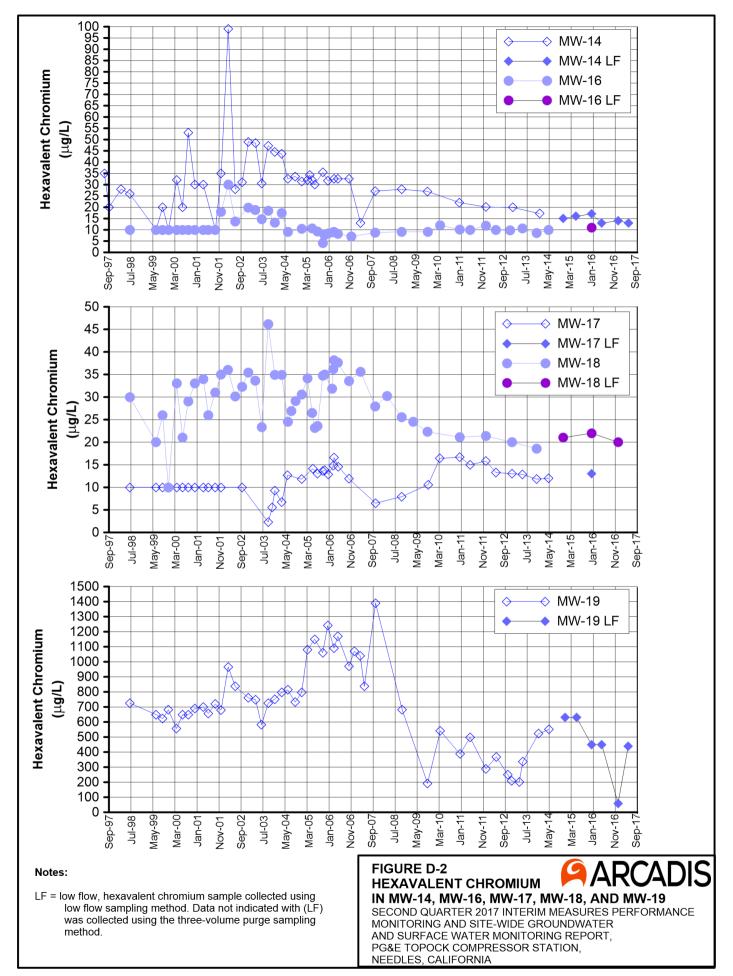
--- = data were either not collected, not available or were rejected

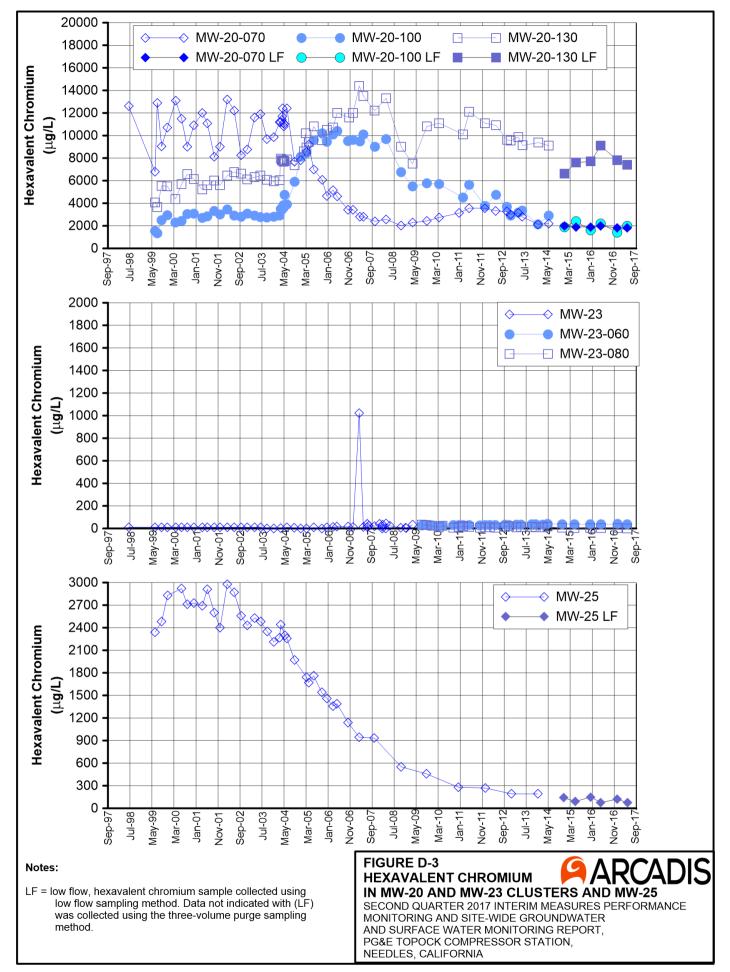
J = concentration or reporting limit estimated by laboratory or data validation.

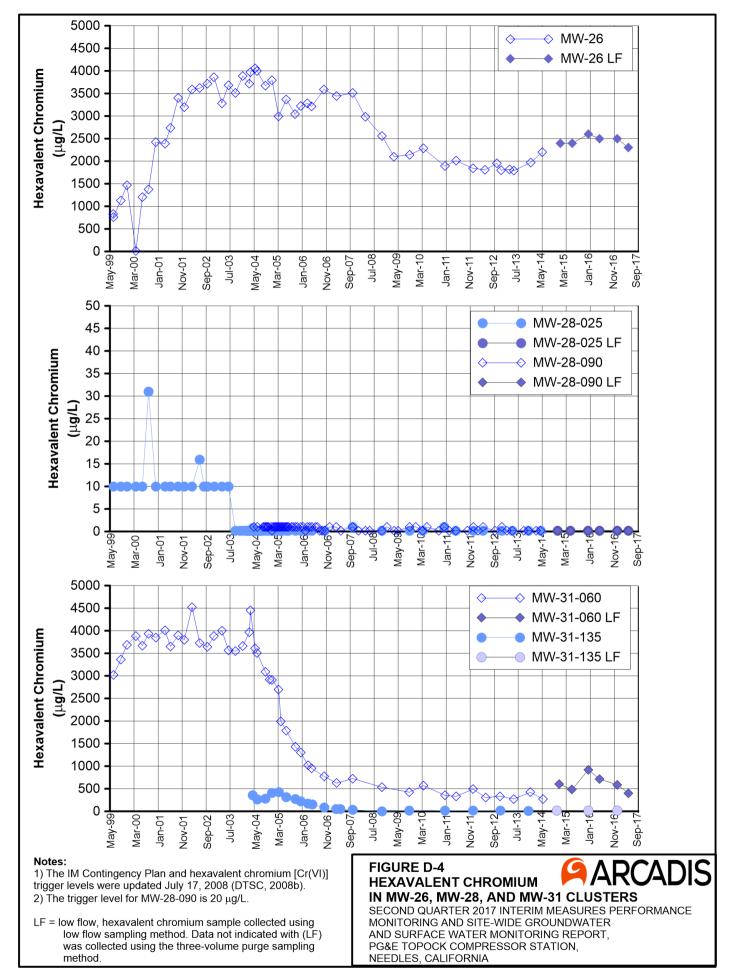
ug/L = micrograms per liter.

(a) = Result is the maximum from 2013

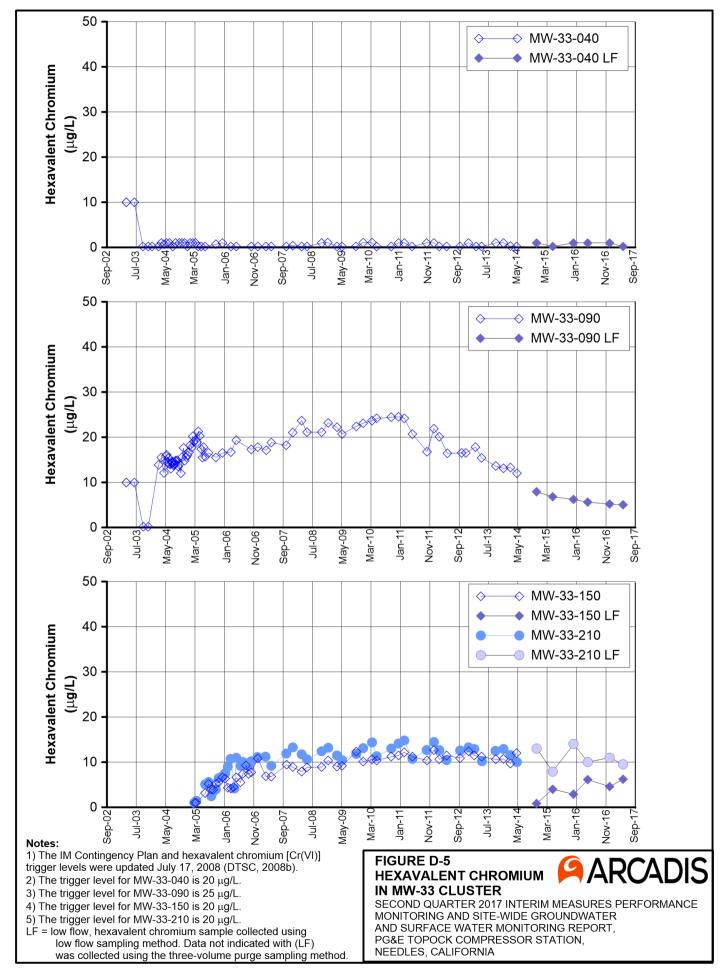


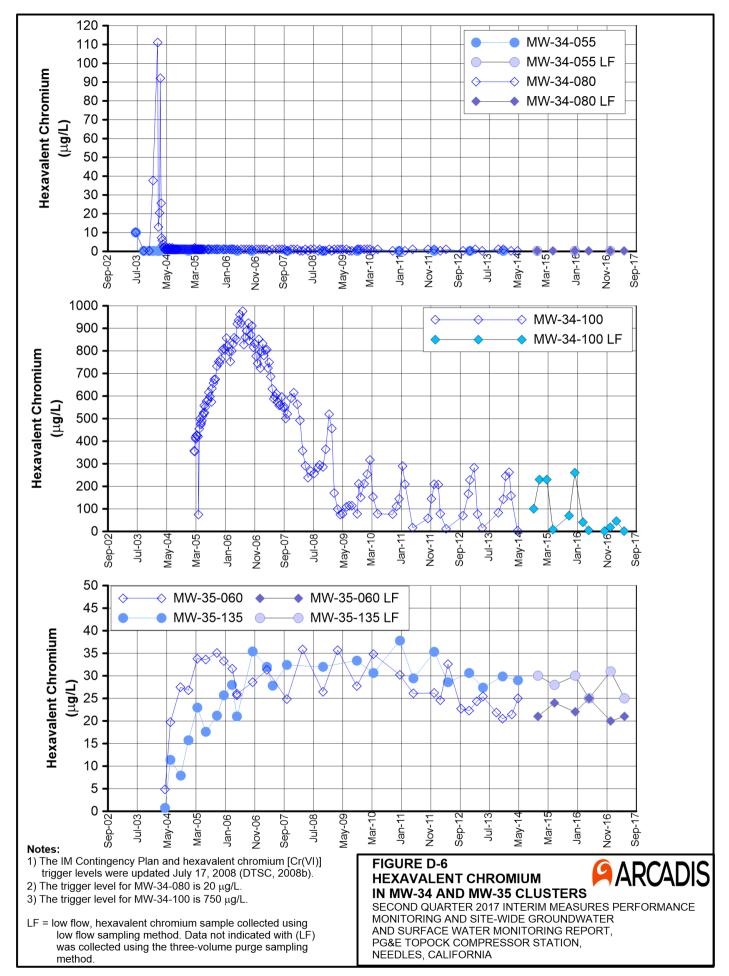




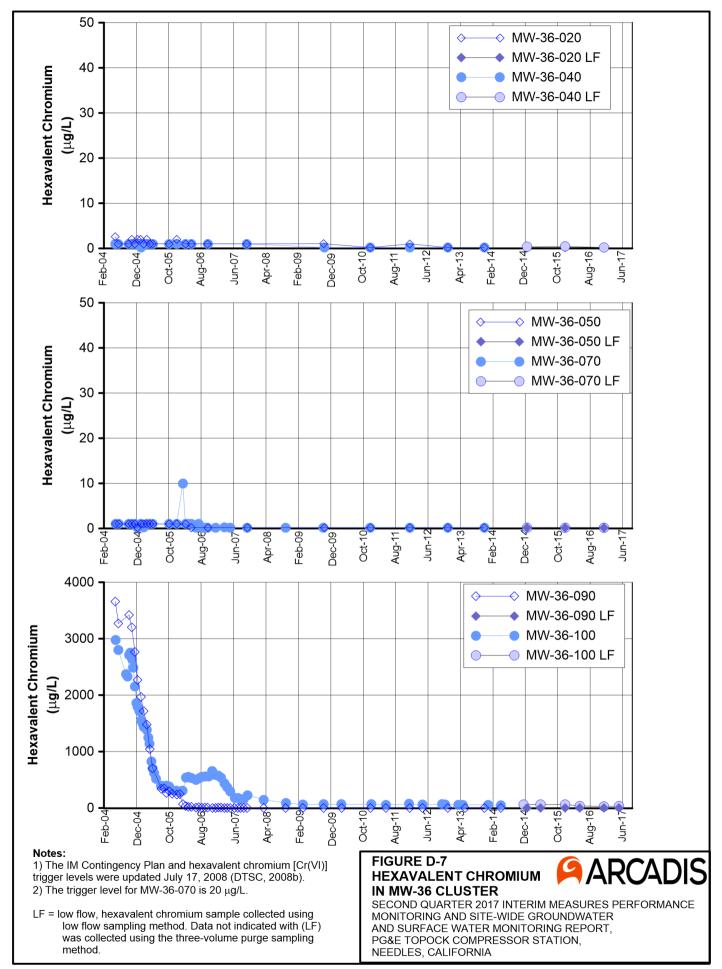


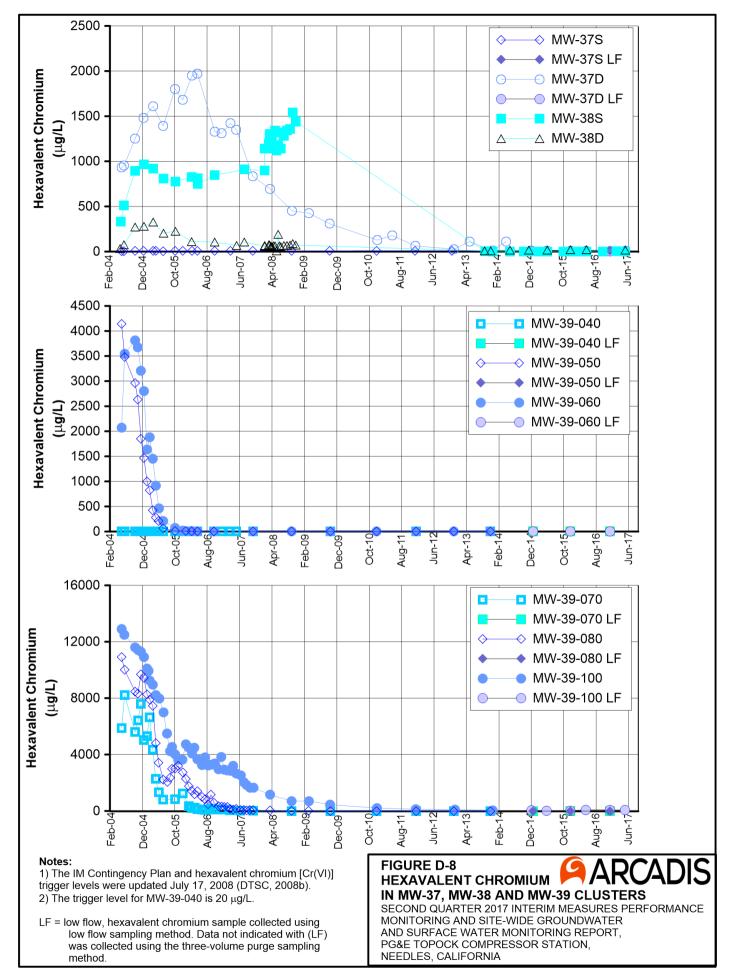
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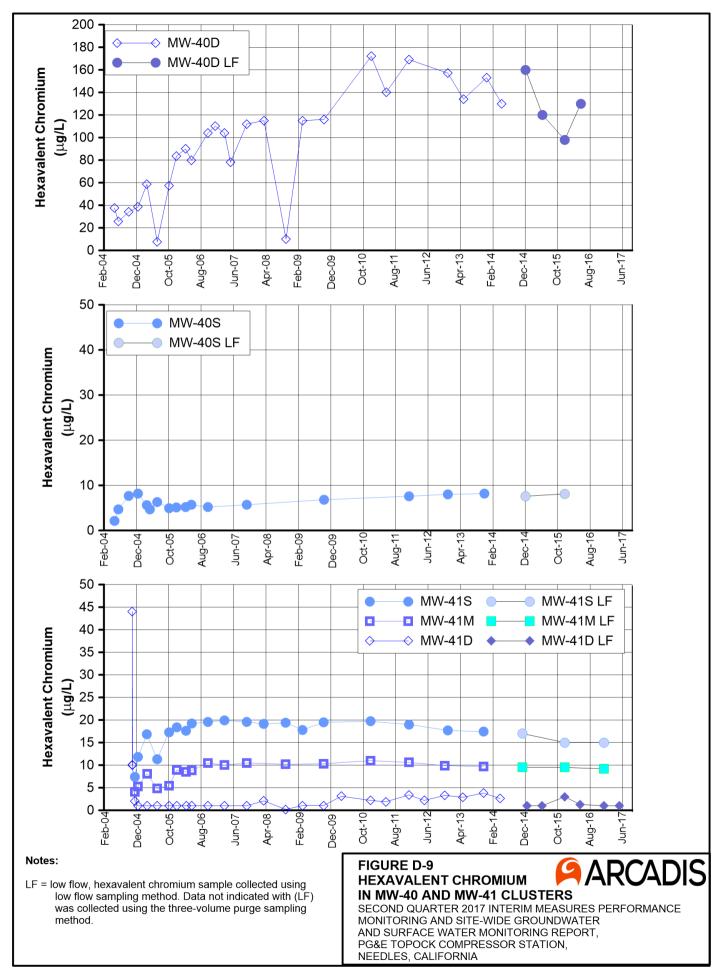


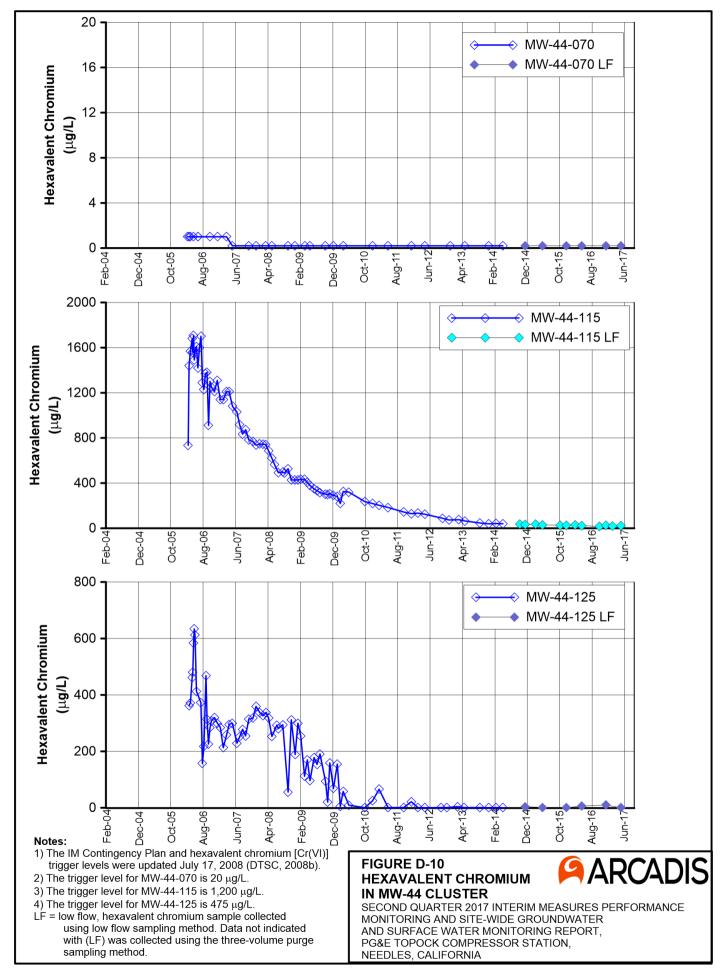
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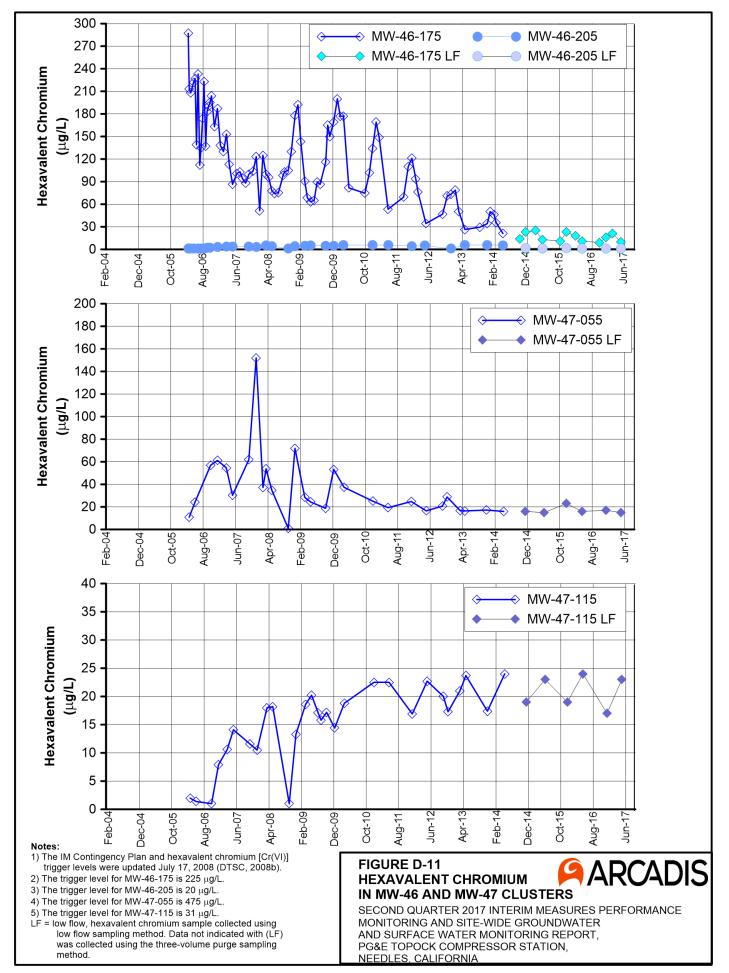


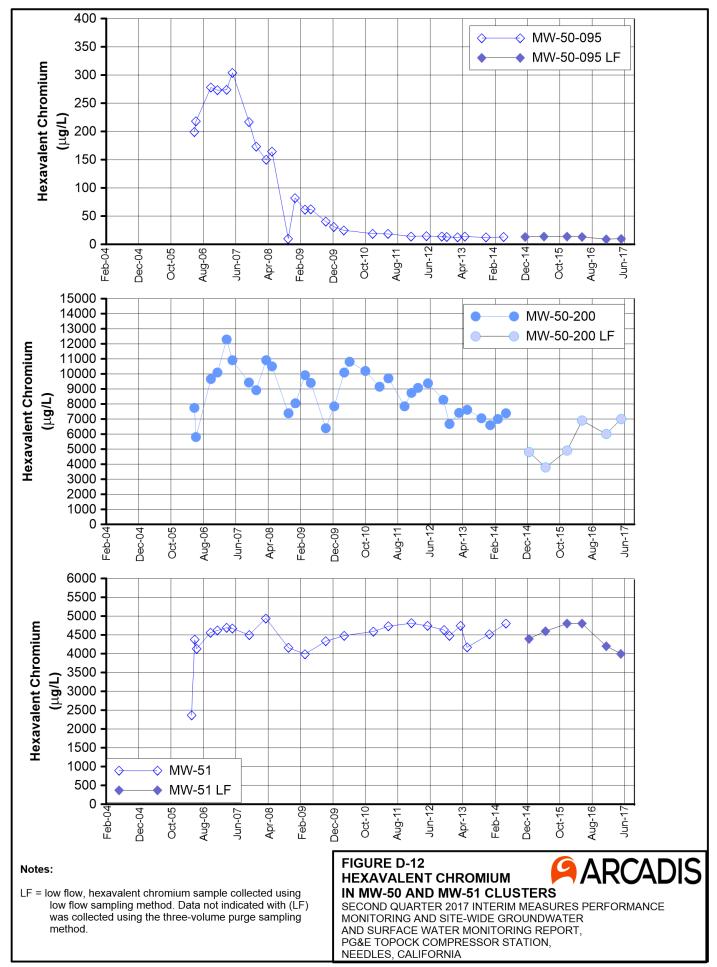


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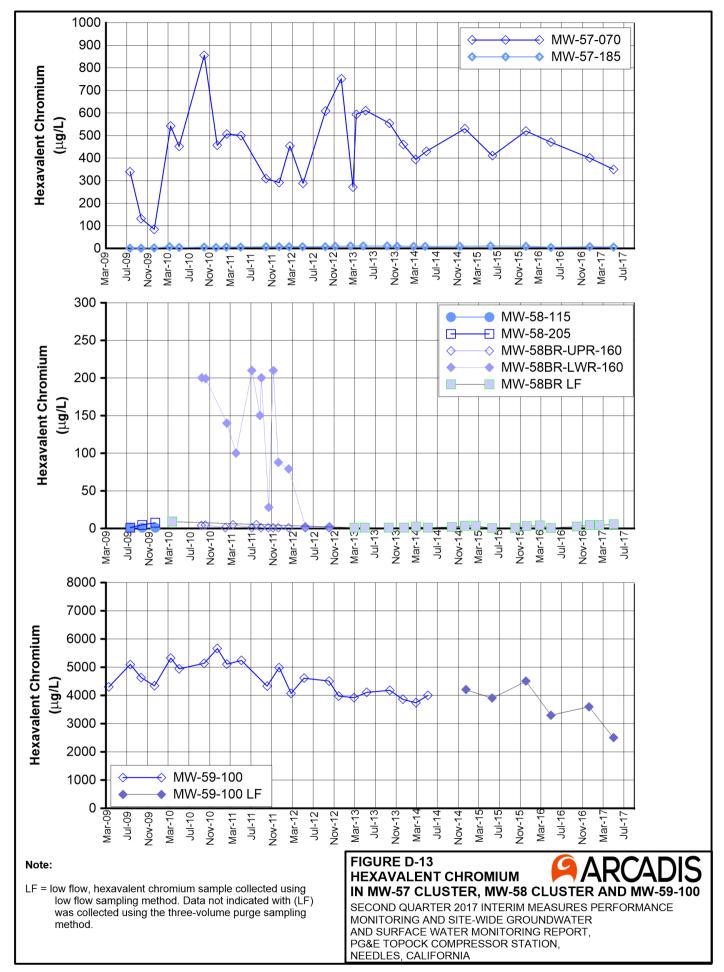




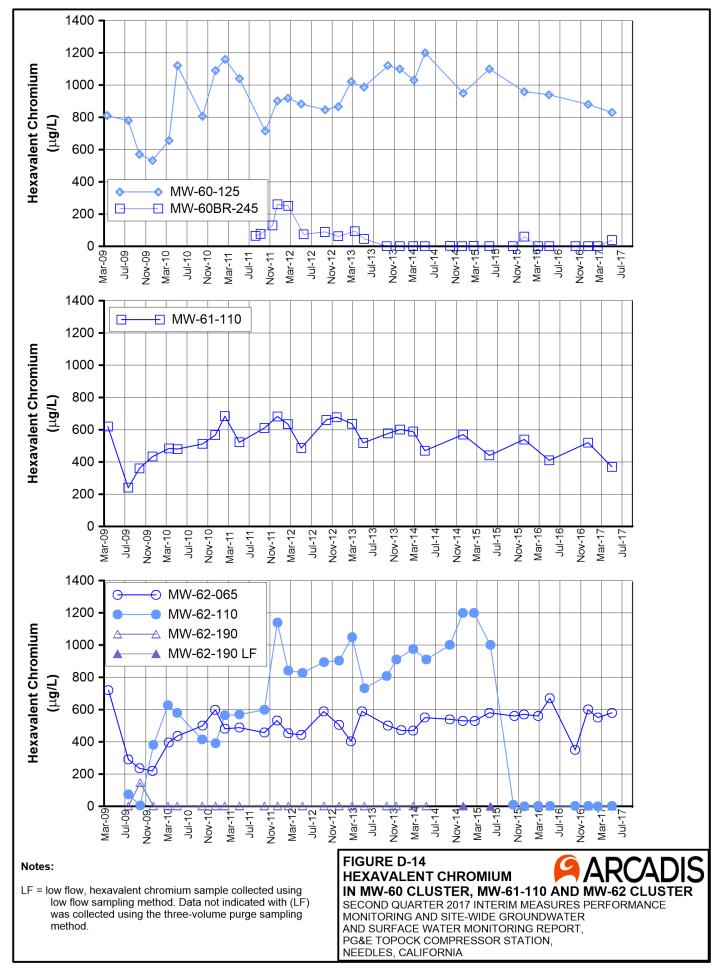




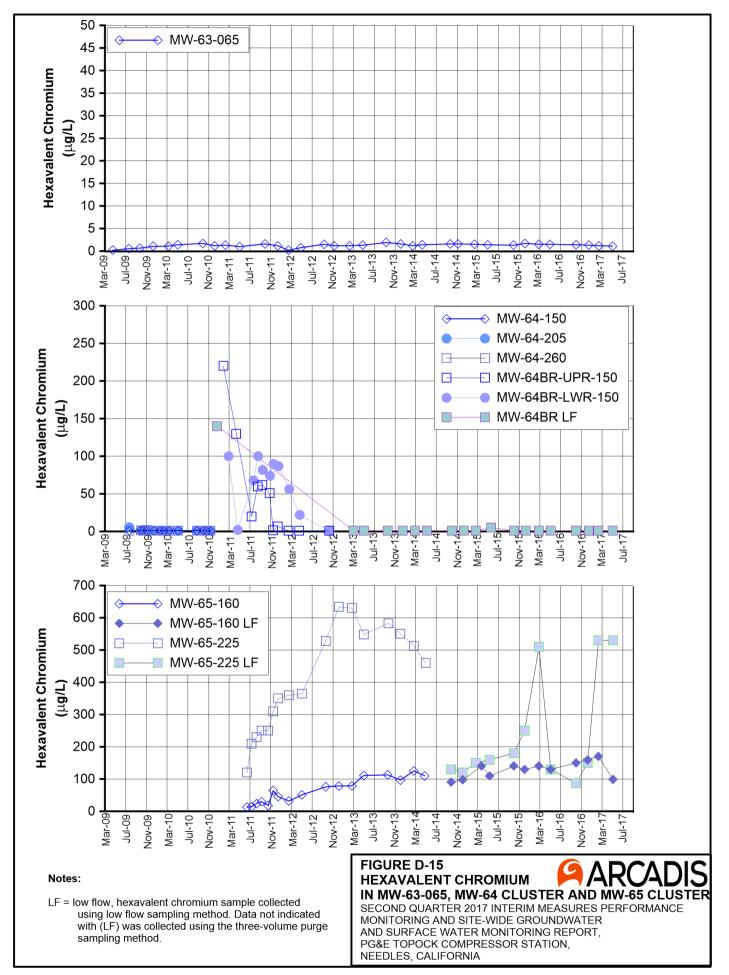
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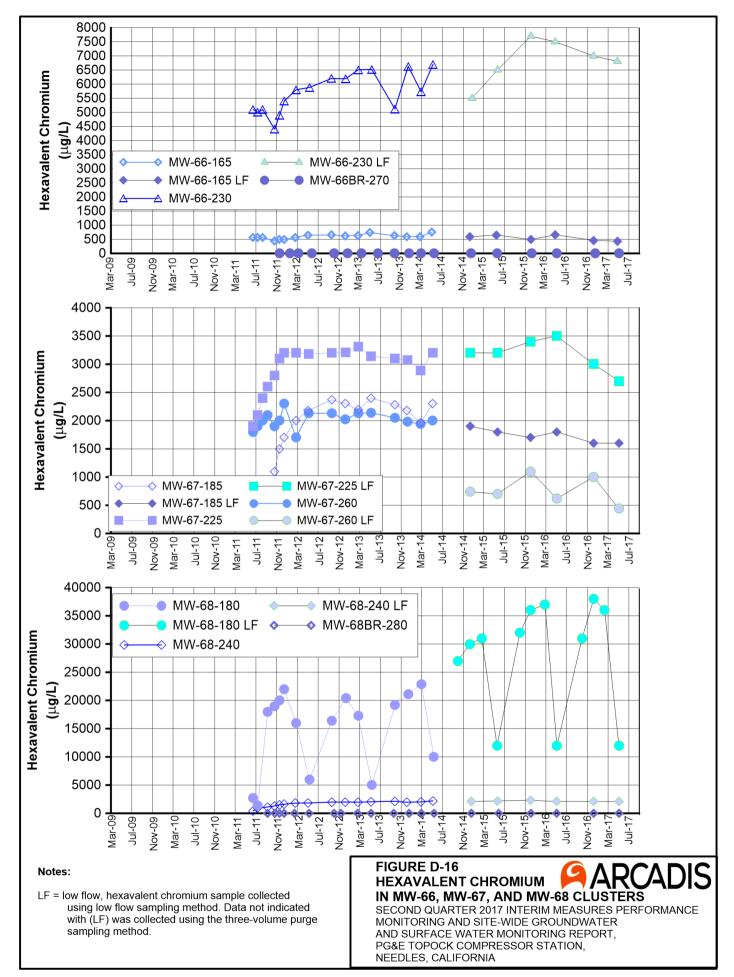
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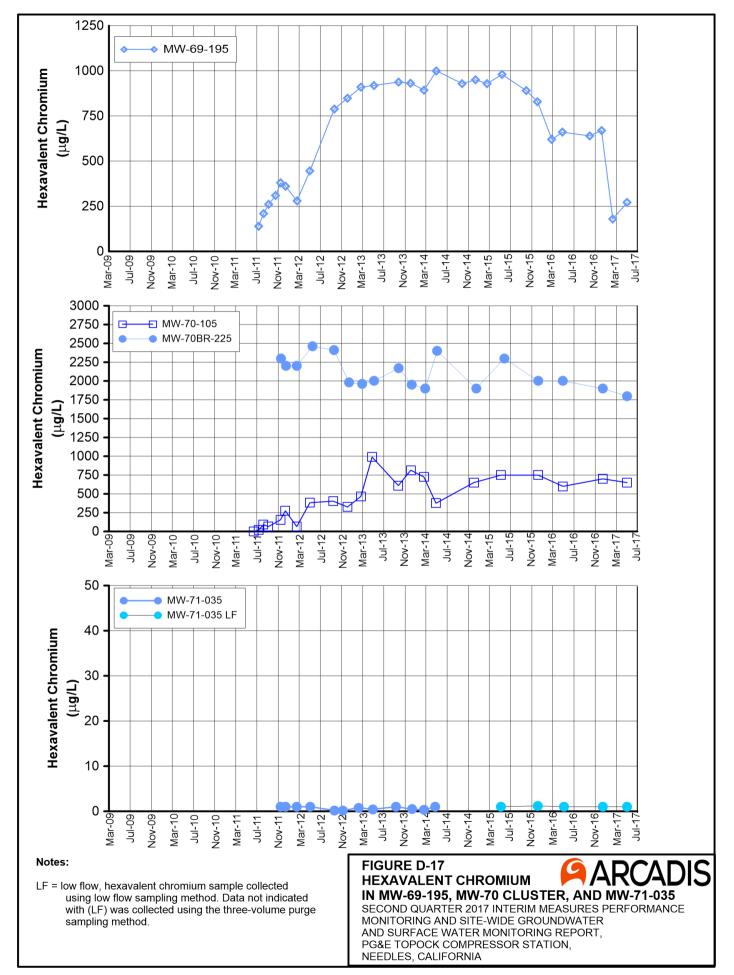
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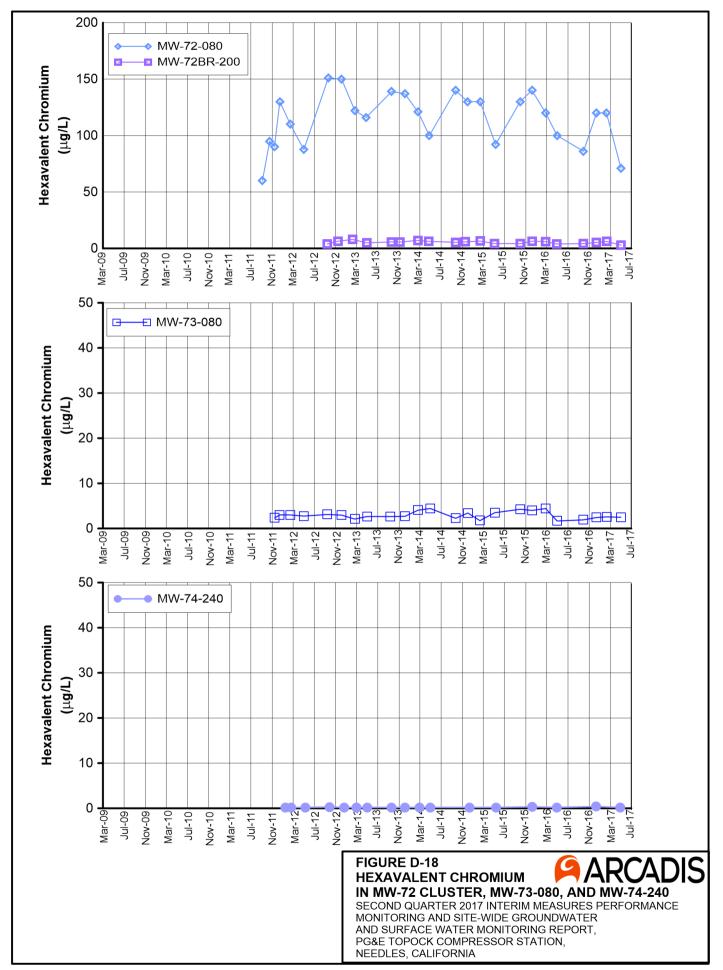
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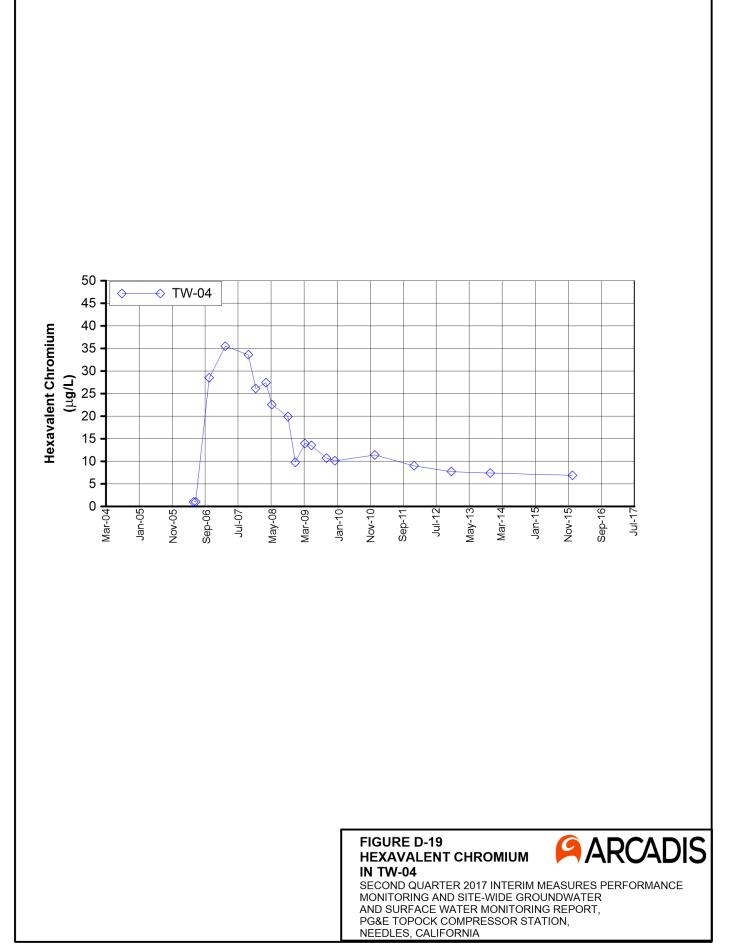


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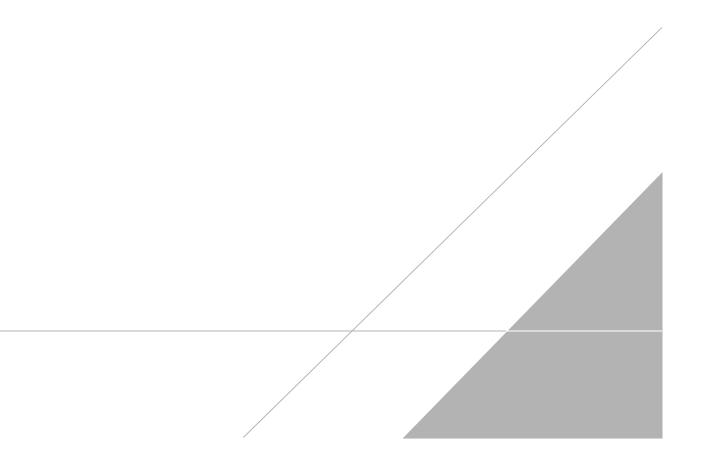
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APPENDIX E

Interim Measures Extraction System Operations Log, Second Quarter 2017



APPENDIX E

Interim Measures Extraction System Operations Log, Second Quarter 2017, PG&E Topock Performance Monitoring Program

During Second Quarter 2017 (April through June), extraction wells PE-1 and TW-3D operated at a target pump rate of at 135 gallons per minute, excluding periods of planned and unplanned downtime. Extraction wells TW-2S and TW-2D were not operated during Second Quarter 2016. The operational run time for the Interim Measure groundwater extraction system (combined or individual pumping) was approximately 93.7 percent during Second Quarter 2017.

The Interim Measure Number 3 (IM-3) facility treated approximately 16,727,229 gallons of extracted groundwater during Second Quarter 2016. The IM-3 facility also treated 27,550 gallons of injection well development water and 1,450 gallons of purge water from site sampling activities. Two containers of solids from the IM-3 facility were transported offsite during the reporting period.

Periods of planned and unplanned extraction system downtime (that together resulted in approximately 6.3 percent of downtime during Second Quarter 2017) are summarized below. The times shown are in Pacific Standard Time to be consistent with other data collected (for example, water level data) at the site.

E.1 April 2017

- April 3 7, 2017 (planned): The extraction well system was offline from 6:42 a.m. on April 3, 2017 to 2:52 p.m. on April 6, 2017, 2:08 p.m., and from 6:26 p.m. on April 6, 2017 to 10:54 a.m. on April 7, 2017 for semiannual scheduled maintenance. Extraction system downtime was 4 days, 38 minutes.
- April 8, 2017 (unplanned): The extraction well system was offline from 1:08 p.m. to 2:22 p.m. to replace microfilter modules. Extraction system downtime was 1 hour 14 minutes.
- April 12, 2017 (planned): The extraction well system was offline from 12:08 p.m. to 12:24 p.m. due to testing of the pipeline critical alarms and leak detection system. Extraction system downtime was 16 minutes.
- April 14, 2017 (unplanned): The extraction well system was offline from 6:50 a.m. to 1:10 p.m. for ferrous flow problems due to an air lock in the chemical injection line. Extraction system downtime was 6 hours 20 minutes.
- April 18, 2017 (unplanned): The extraction well system was offline from 7:52 p.m. to 8:44 p.m. due to a high level alarm in Iron Oxidation Tank #3 (T-301C) caused by a malfunction in the Clarifier Feed Pump (P-400). Extraction system downtime was 52 minutes.
- April 24, 2017 (unplanned): The extraction well system was offline from 1:10 p.m. to 1:40 p.m. due to a high level alarm in Iron Oxidation Tank #3 (T-301C). Extraction system downtime was 30 minutes.
- April 28, 2017 (unplanned): The extraction well system was offline from 5:30 p.m. to 5:44 p.m. due to loss of power from the City of Needles. Extraction system downtime was 14 minutes.
- April 29, 2017 (planned): The extraction well system was offline from 5:58 a.m. to 7:14 a.m. to maintain appropriate levels in the Raw Water Storage Tank (T-100) due to the large amount of injection well backwashing water produced during the Aquagard cleaning process performed by Groundwater Partners. Extraction system downtime was 1 hour 16 minutes.

E.2 May 2017

- May 2, 2017 (unplanned): The extraction well system was offline from 6:32 p.m. to 6:52 p.m. to change out the microfilter modules due to high transmembrane pressure at clarifier feed pump (P-400). Extraction system downtime was 20 minutes.
- May 3, 2017 (unplanned): The extraction well system was offline from 7:06 a.m. to 11:10 a.m. for work done at clarifier feed pump (P-400). P-400 was over-heating due to built-up material on the impeller. The system was shut-down so the impeller could be cleaned off and returned to service. Extraction system downtime was 4 hours 4 minutes.
- May 4, 2017 (planned): The extraction well system was offline from 8:04 a.m. to 8:06 a.m. and from 8: 18 a.m. to 8:20 a.m. due to testing of the pipeline critical alarms and leak detection system. Extraction system downtime was 4 minutes.
- May 18, 2017 (unplanned): The extraction well system was offline from 5:58 p.m. to 6:10 p.m. due to loss of power from the City of Needles. Extraction system downtime was 12 minutes.
- May 19, 2017 (unplanned): The extraction well system was offline from 7:04 p.m. to 10:42 p.m. due to loss of power from the City of Needles, which caused a computer failure. Extraction system downtime was 3 hours 38 minutes.
- May 20, 2017 (unplanned): The extraction well system was offline from 11:40 a.m. to 12:26 p.m. because an influent valve failed in the open position causing a microfilter failure from the microfilter feed tank overflowing. Extraction system downtime was 46 minutes.
- May 22, 2017 (unplanned): The extraction well system was offline from 7:22 p.m. to 7:52 p.m. due to a polymer pump failure. Extraction system downtime was 30 minutes.
- May 23, 2017 (unplanned): The extraction well system was offline from 6:38 p.m. to 10:20 p.m. because the blower lost a belt. Extraction system downtime was 1 hour 42 minutes.
- May 25, 2017 (unplanned): The extraction well system was offline from 5:46 p.m. to 6:32 p.m. due to ferrous flow problems from a chemical injection failure, which caused Raw Water Storage Tank (T-100) to go to a low level and oxidations tanks to go to high levels. Extraction system downtime was 46 minutes.

E.3 June 2017

- June 1, 2017 (unplanned): The extraction well system was offline from 7:06 a.m. to 7:16 a.m. due to loss of power from the City of Needles. Extraction system downtime was 10 minutes.
- June 2, 2017 (planned): The extraction well system was offline from 7:40 a.m. to 7:50 a.m. and from 7:58 a.m. to 8:00 a.m. and from 8:02 to 8:04 due to testing of the pipeline critical alarms and leak detection system. Extraction system downtime was 14 minutes.
- June 7, 2017 (unplanned): The extraction well system was offline from 7:54 a.m. to 9:50 a.m. to change out the microfilter modules due to high transmembrane pressure. The plant was shut down to replace the plugged modules with clean ones. Extraction system downtime was 1 hour 56 minutes.
- June 11, 2017 to June 12, 2017 (unplanned): The extraction well system was offline from 9:50 p.m. on June 11, 2017 to 12:16 a.m. on June 12, 2017 due to a leaking microfilter basket strainer. The plant was shut down to make repairs. Extraction system downtime was 2 hour 26 minutes.

- June 14, 2017 (unplanned): The extraction well system was offline from 8:28 a.m. to 8:34 a.m. and from 8:36 a.m. to 10:40 a.m. due to the need to have the plant computer worked on and a battery replaced at the panel. Extraction system downtime was 2 hours 10 minutes.
- June 20, 2017 (unplanned): The extraction well system was offline from 8:26 a.m. to 10:46 a.m. to change out the microfilter modules due to high transmembrane pressure. The plant was shut down to replace the plugged modules with clean ones. Extraction system downtime was 2 hours 20 minutes.
- June 21, 2017 (unplanned): The extraction well system was offline from 10:48 a.m. to 2:20 p.m. and from 2:24 p.m. to 3:30 p.m. due to a high voltage reading on the incoming power from the transformer. The plant was shut down while the City of Needles Power worker made a power tap adjustment. Extraction system downtime was 4 hours 38 minutes.
- June 22, 2017 (unplanned): The extraction well system was offline from 8:30 a.m. to 9:00 a.m. to replace a valve. The plant was shut down due to an air controlled valve failing on the microfilter. Extraction system downtime was 30 minutes.
- June 22, 2017 to June 23, 2017 (unplanned): The extraction well system was offline from 11:54 p.m. on June 22, 2017 to 12:40 a.m. on June 23, 2017 due to a breaker at post-treated reverse osmosis permeate pump (P605) being tripped. The breaker was reset and the pump turned back on. Extraction system downtime was 46 minutes.
- June 28, 2017 (unplanned): The extraction well system was offline from 8:52 a.m. to 11:14 a.m. to change out the microfilter modules due to high transmembrane pressure. The plant was shut down to replace the plugged modules with clean ones, check the backup filter system, and clean the clarifier. Extraction system downtime was 2 hours 22 minutes.
- June 30, 2017 (unplanned): The extraction well system was offline from 4:46 a.m. to 4:50 a.m. due to loss of power from the City of Needles. Extraction system downtime was 4 minutes.

APPENDIX F

Hydraulic Data for Interim Measures Reporting Period

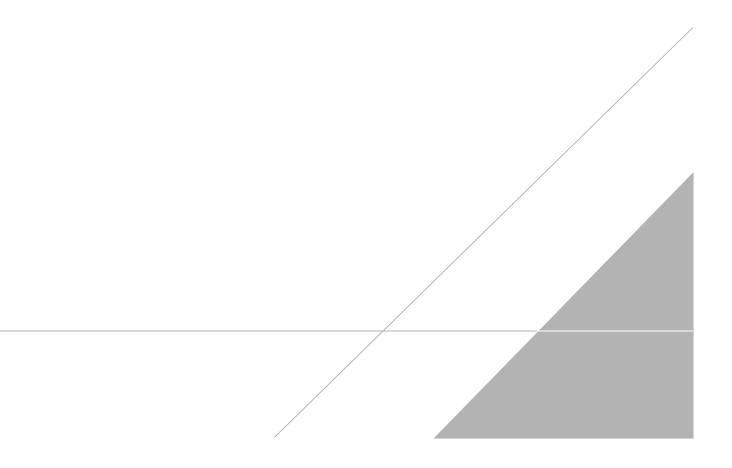


Table F-1Average Monthly and Quarterly Groundwater Elevations, Second Quarter 2017Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide

Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

| Well ID | Aquifer Zone | April 2017 | May 2017 | June 2017 | Quarter Average | Days in Quarter Average |
|-----------|-----------------|------------|----------|--------------|--------------------|-------------------------------|
| I-3 | River Station | 456.97 | 456.39 | 456.46 | 456.61 | 91 |
| MW-20-070 | Shallow Zone | INC | INC | INC | INC | |
| MW-20-100 | Middle Zone | 453.97 | 453.64 | 453.63 | 453.75 | 91 |
| MW-20-130 | Deep Zone | 453.67 | 453.28 | 453.10 | 453.35 | 91 |
| MW-22 130 | Shallow Zone | 455.17 | 455.41 | 455.39 | 455.33 | 91 |
| MW-25 | Shallow Zone | 455.50 | 455.74 | 455.90 | 455.71 | 91 |
| MW-26 | Shallow Zone | INC | INC | 455.53 | INC | 53 |
| MW-27-020 | Shallow Zone | 456.43 | 455.99 | 456.01 | 456.14 | 91 |
| MW-27-060 | Middle Zone | INC | 455.84 | 455.91 | INC | 64 |
| WW-27-085 | Deep Zone | 456.34 | 455.88 | 455.92 | 456.04 | 91 |
| WW-28-025 | Shallow Zone | 456.32 | 455.85 | 455.92 | 456.03 | 91 |
| WW-28-090 | Deep Zone | 456.18 | 455.74 | 455.78 | 455.90 | 91 |
| WW-30-050 | Middle Zone | 455.77 | 455.36 | 455.46 | 455.53 | 91 |
| WW-31-060 | Shallow Zone | INC | 455.28 | 455.32 | INC | 64 |
| MW-31-135 | Deep Zone | 454.79 | 454.61 | 454.62 | 454.67 | 91 |
| WW-32-035 | Shallow Zone | 455.92 | 455.61 | 455.62 | 455.72 | 91 |
| MW-33-040 | Shallow Zone | 455.84 | 455.69 | 455.68 | 455.73 | 91 |
| MW-33-090 | Middle Zone | 456.04 | 455.79 | 455.84 | 455.88 | 91 |
| MW-33-150 | Deep Zone | 456.07 | 456.01 | 456.04 | 456.04 | 91 |
| MW-34-055 | Middle Zone | 456.37 | 455.82 | 455.93 | 456.04 | 91 |
| VW-34-080 | Deep Zone | 456.54 | 456.03 | 456.14 | 456.24 | 91 |
| MW-34-100 | Deep Zone | 456.38 | 455.78 | 456.02 | 456.06 | 91 |
| MW-35-060 | Shallow Zone | 456.46 | 456.11 | 456.13 | 456.23 | 91 |
| MW-35-135 | Deep Zone | 456.44 | 455.77 | 455.83 | 456.01 | 91 |
| MW-36-020 | Shallow Zone | INC | 455.73 | 455.72 | INC | 65 |
| MW-36-040 | Shallow Zone | INC | INC | 455.69 | INC | 53 |
| MW-36-050 | Middle Zone | INC | INC | INC | INC | 4 |
| MW-36-070 | Middle Zone | 456.03 | 455.56 | 455.60 | 455.73 | 91 |
| MW-36-090 | Deep Zone | 455.30 | 454.82 | 454.97 | 455.03 | 91 |
| MW-36-100 | Deep Zone | 455.55 | INC | INC | INC | 32 |
| MW-39-040 | Shallow Zone | 455.72 | 455.37 | 455.45 | 455.51 | 91 |
| MW-39-050 | Middle Zone | 455.62 | 455.22 | 455.29 | 455.37 | 91 |
| MW-39-060 | Middle Zone | 455.43 | 455.02 | 455.09 | 455.18 | 91 |
| /W-39-070 | Middle Zone | 454.77 | 454.35 | 454.44 | 454.52 | 91 |
| VW-39-080 | Deep Zone | INC | INC | 454.45 | INC | 53 |
| MW-39-100 | Deep Zone | 455.42 | 455.03 | 455.10 | 455.18 | 91 |
| VW-42-030 | Shallow Zone | INC | INC | 455.36 | INC | 53 |
| MW-42-065 | Middle Zone | INC | 455.30 | 455.29 | INC | 65 |
| MW-43-025 | Shallow Zone | 456.32 | 456.06 | 456.03 | 456.13 | 91 |
| MW-43-090 | Deep Zone | 456.50 | 456.04 | 456.09 | 456.21 | 91 |

Table F-1 Average Monthly and Quarterly Groundwater Elevations, Second Quarter 2017 Constant 2017 Interim Management Partners Manifester and Cite wide

Second Quarter 2017 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

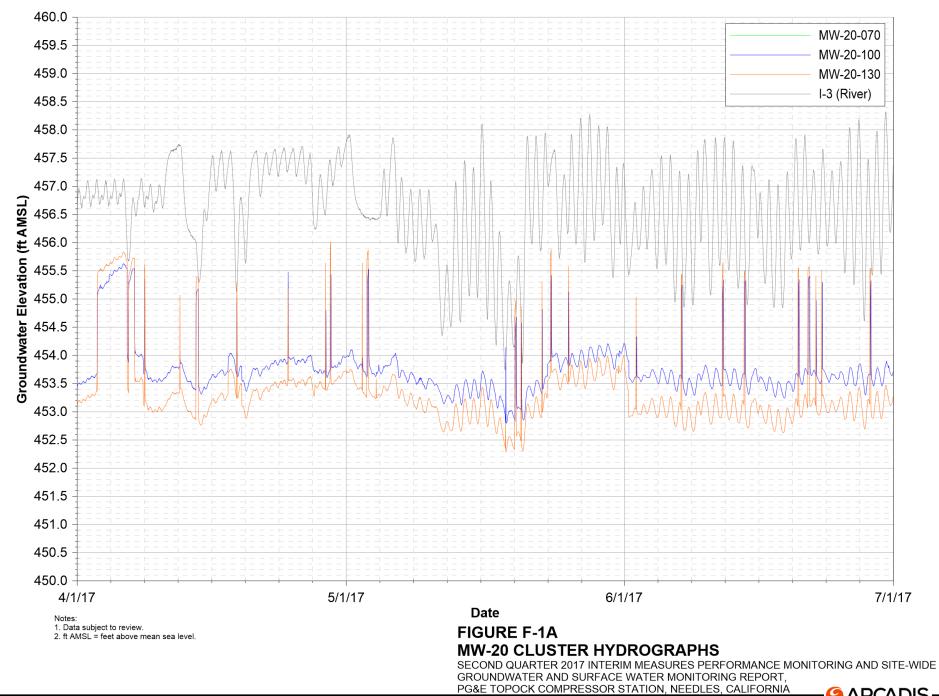
| | | | | _ | | Days in |
|------------|-----------------|------------|----------|--------------|--------------------|--------------------|
| Well ID | Aquifer Zone | April 2017 | May 2017 | June 2017 | Quarter Average | Quarter Average |
| MW-44-070 | Middle Zone | INC | INC | 455.71 | INC | 53 |
| MW-44-115 | Deep Zone | 455.48 | 455.10 | 455.17 | 455.25 | 91 |
| MW-44-125 | Deep Zone | 456.08 | 455.70 | 455.78 | 455.85 | 91 |
| MW-45-095a | Deep Zone | 455.49 | 454.91 | 455.42 | 455.27 | 91 |
| MW-46-175 | Deep Zone | 456.00 | 455.70 | 455.76 | 455.82 | 91 |
| MW-47-055 | Shallow Zone | 456.07 | 455.90 | 455.92 | 455.96 | 91 |
| MW-47-115 | Deep Zone | INC | 455.47 | 455.50 | INC | 65 |
| MW-49-135 | Deep Zone | 456.30 | 458.71 | 456.11 | 457.06 | 91 |
| MW-50-095 | Middle Zone | INC | INC | 455.53 | INC | 53 |
| MW-51 | Middle Zone | 455.07 | 455.16 | 455.20 | 455.14 | 91 |
| MW-54-085 | Deep Zone | INC | INC | 456.26 | INC | 53 |
| MW-54-140 | Deep Zone | INC | 455.71 | 455.70 | INC | 64 |
| MW-54-195 | Deep Zone | INC | 455.16 | 455.11 | INC | 64 |
| MW-55-045 | Middle Zone | 456.91 | 456.85 | 456.76 | 456.84 | 91 |
| MW-55-120 | Deep Zone | 457.19 | 456.93 | 456.84 | 456.98 | 91 |
| PT2D | Deep Zone | 454.55 | 454.07 | 454.13 | 454.25 | 91 |
| PT5D | Deep Zone | INC | 454.55 | INC | INC | 41 |
| PT6D | Deep Zone | 455.10 | 454.67 | 454.76 | 454.84 | 91 |
| RRB | River Station | 456.57 | 455.93 | 455.96 | 456.15 | 91 |

Notes:

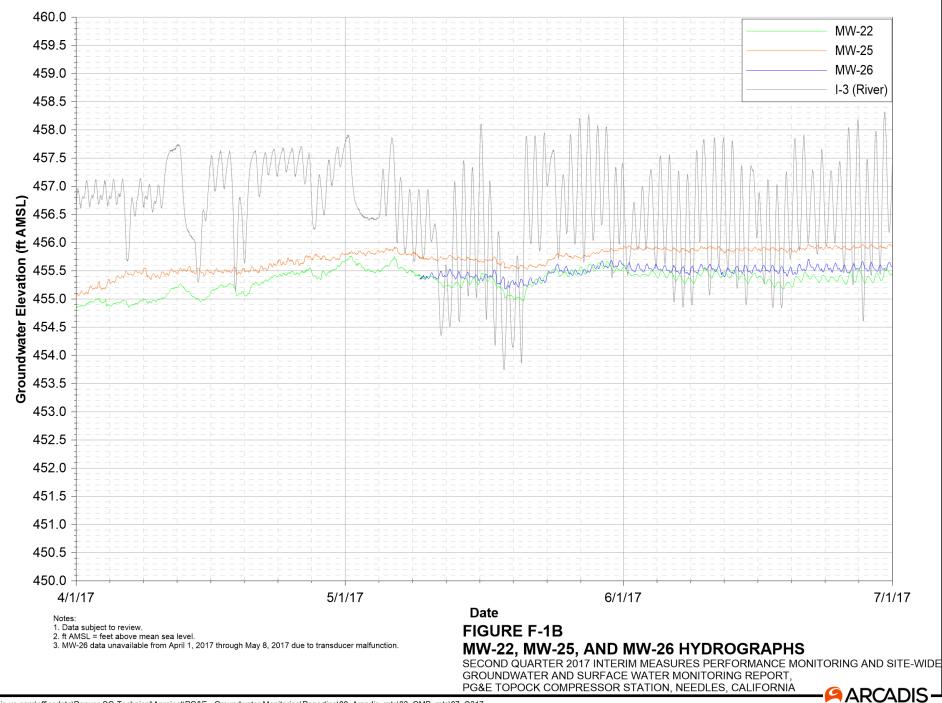
Average reported in ft amsl (feet above mean sea level).

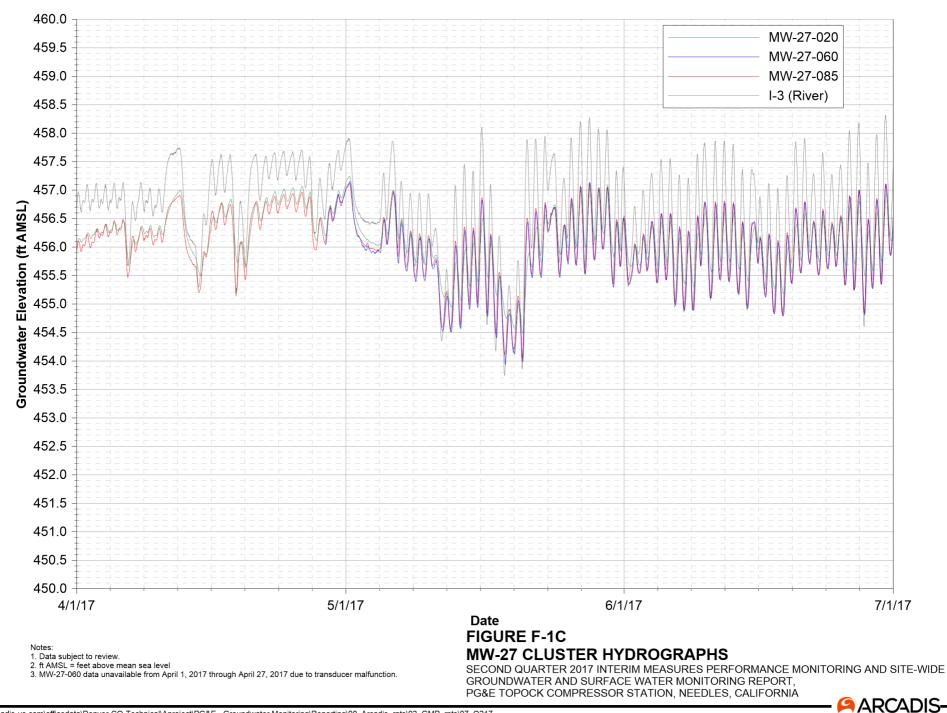
Quarter Average = average of daily averages over reporting period.

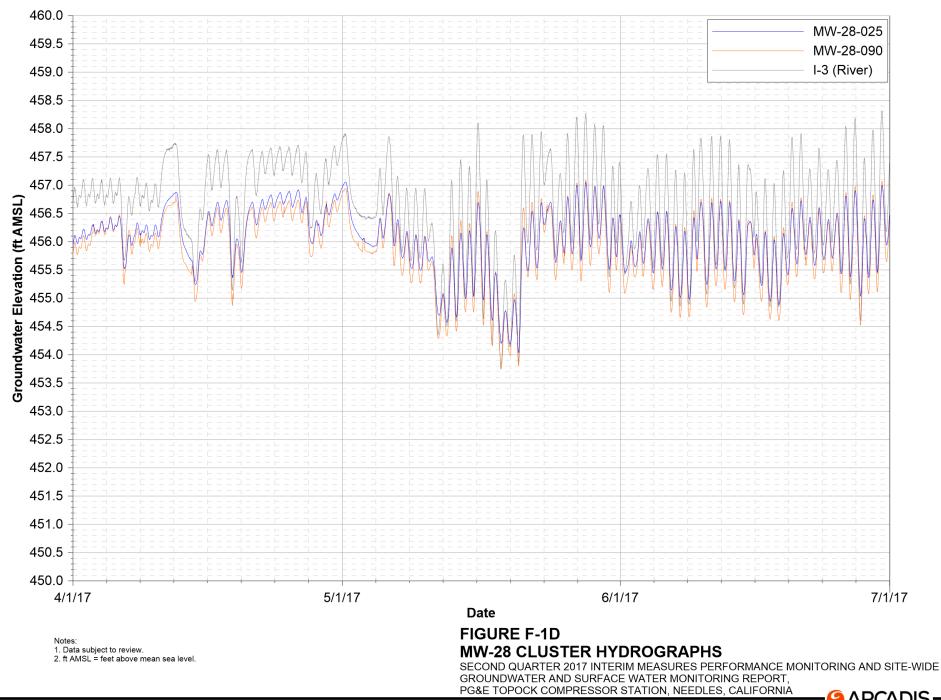
INC = Data incomplete, less than 75% of data available over reporting period due to rejection or field equipment malfunction.



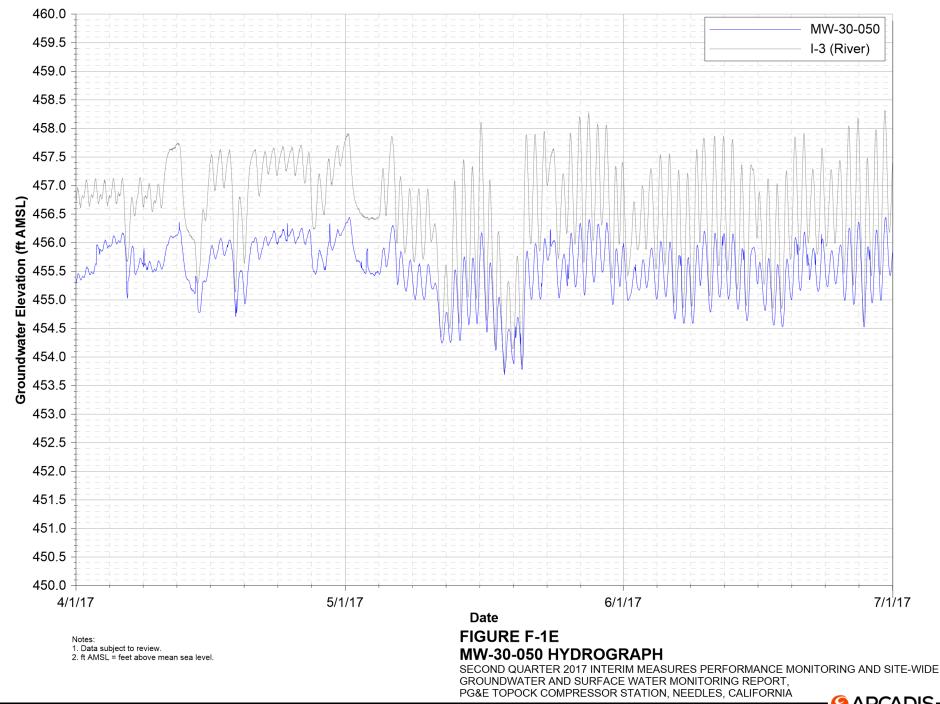
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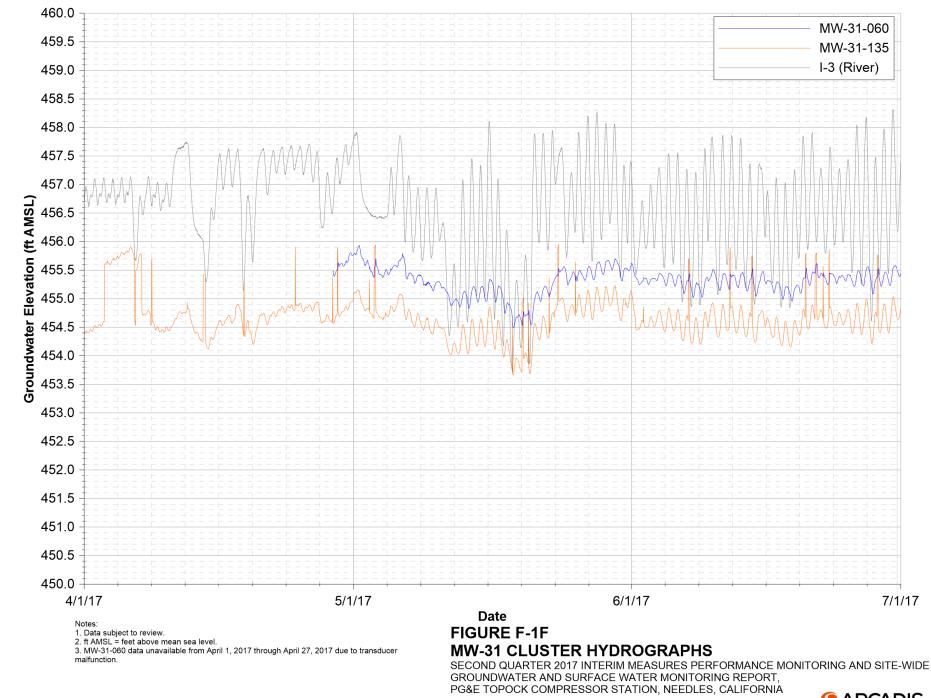




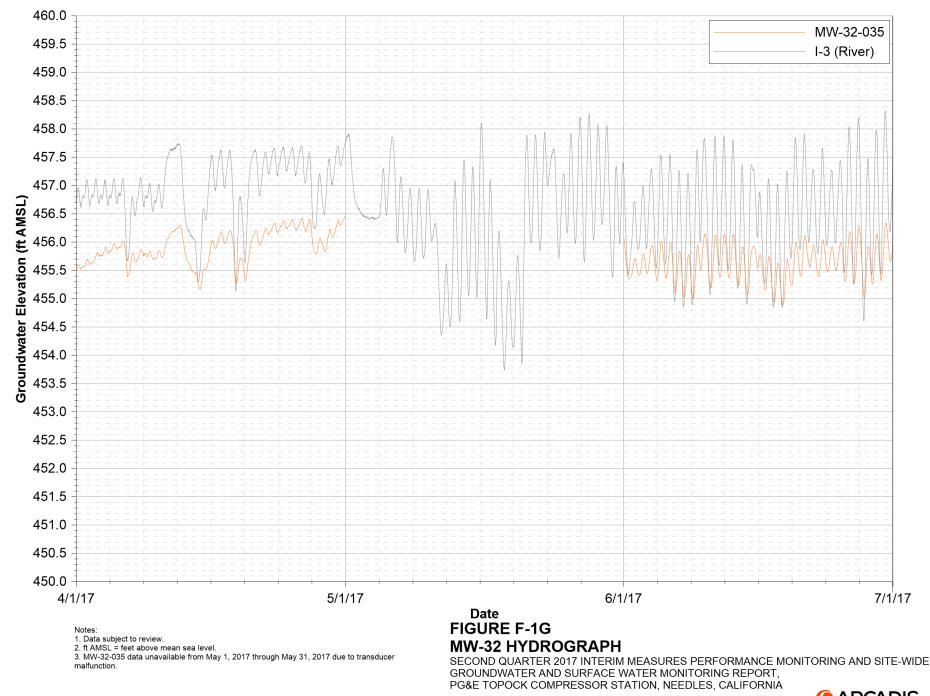
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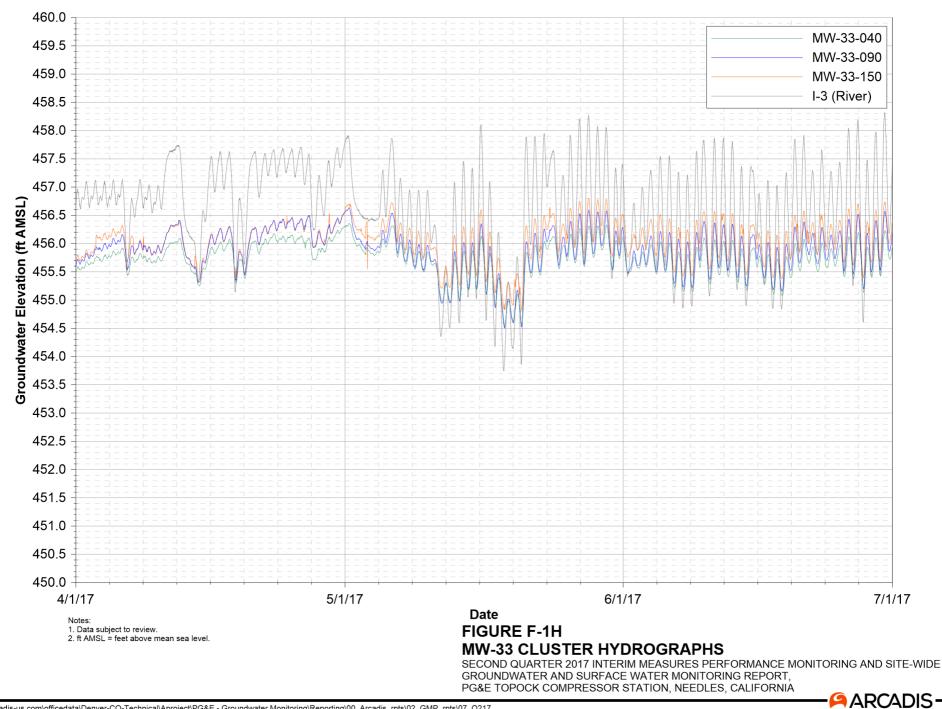
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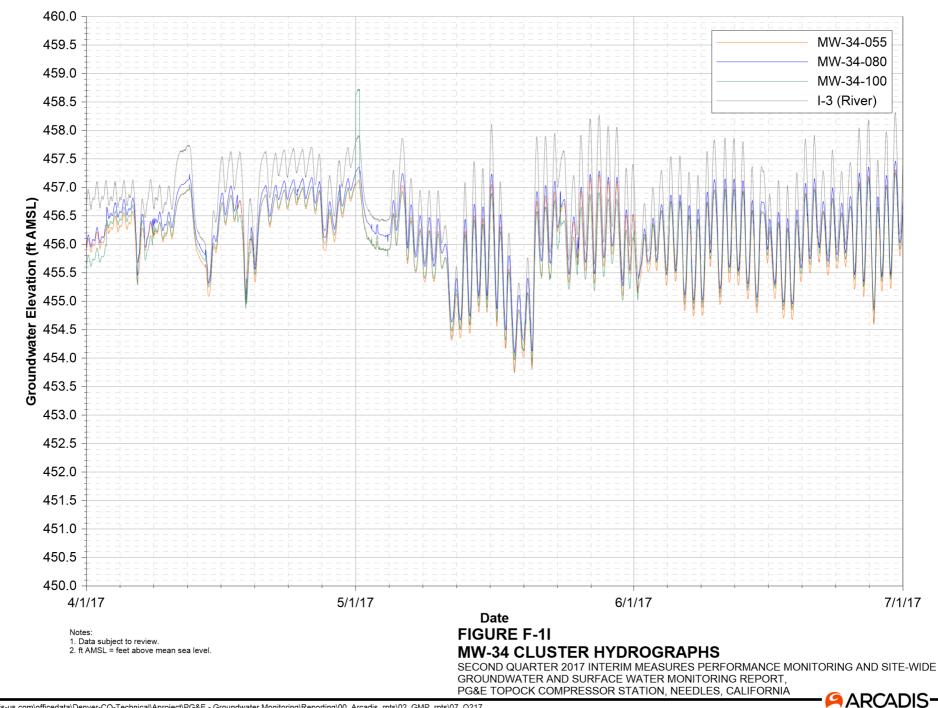


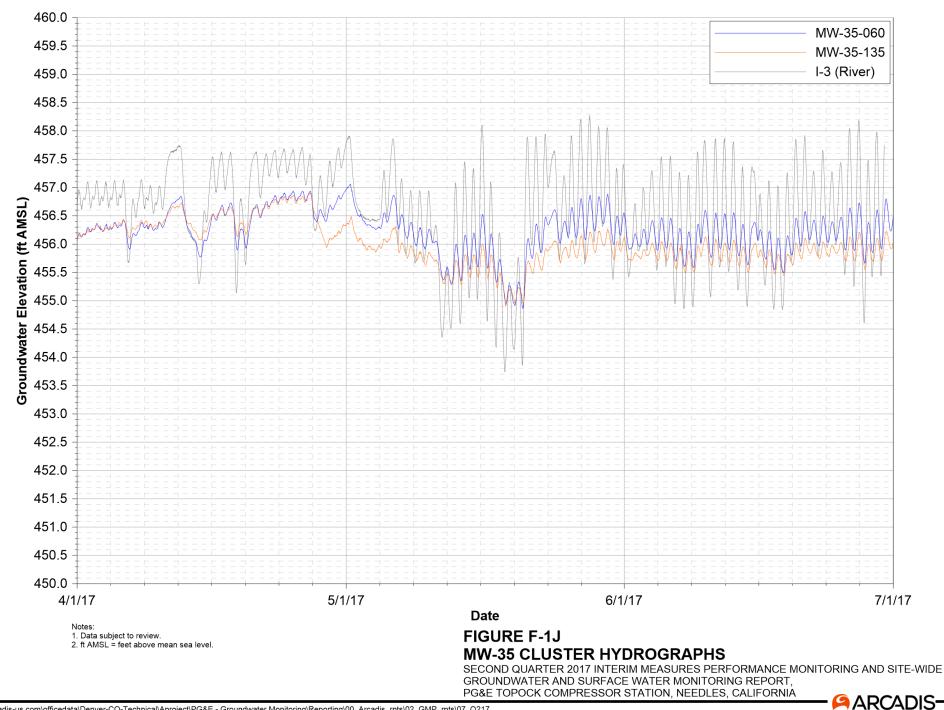


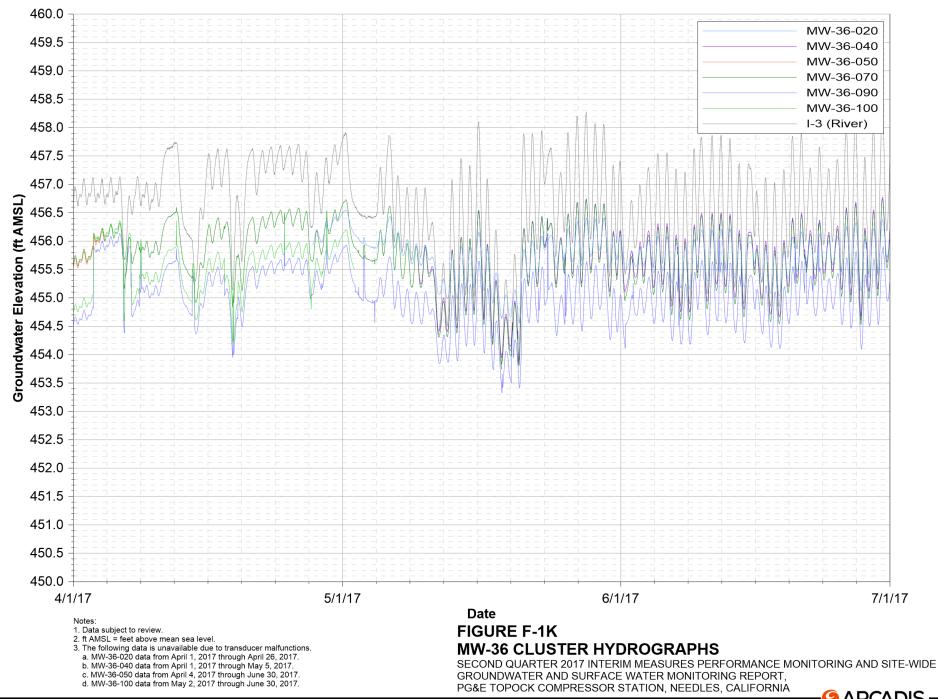




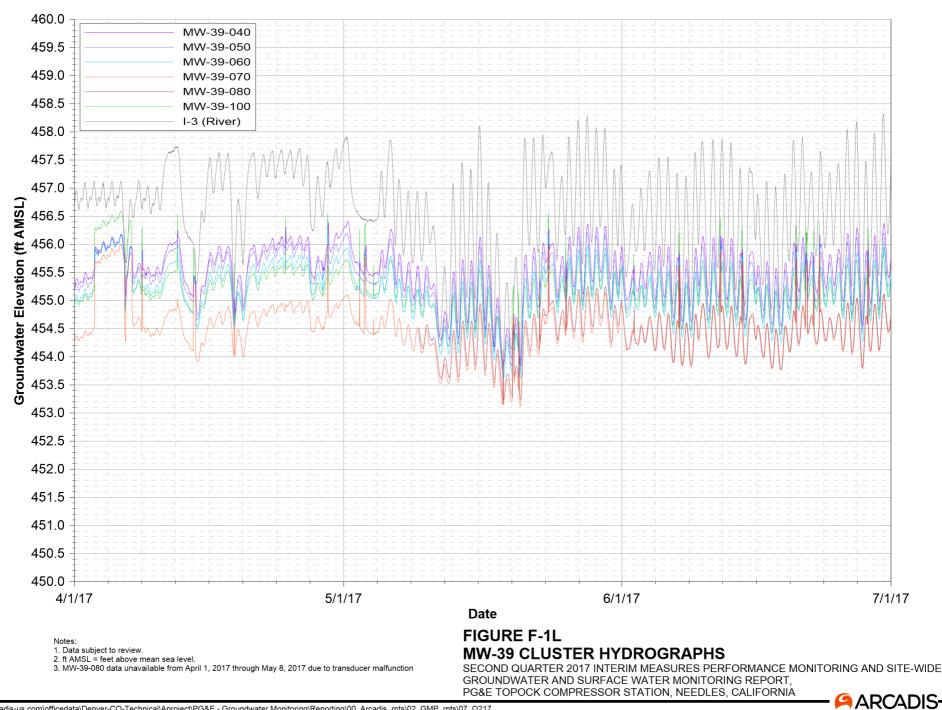


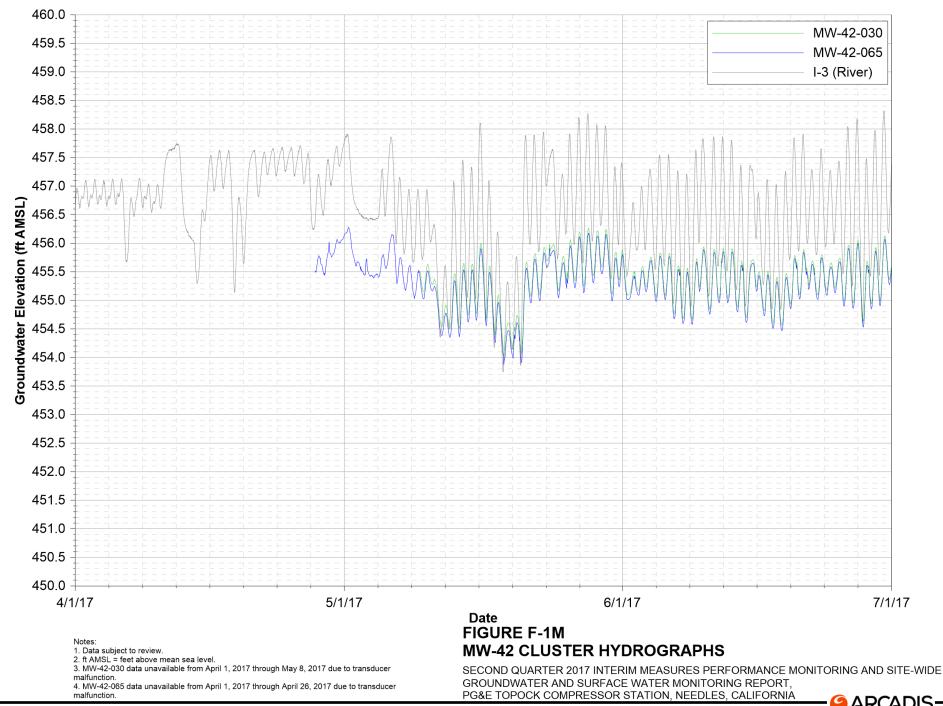




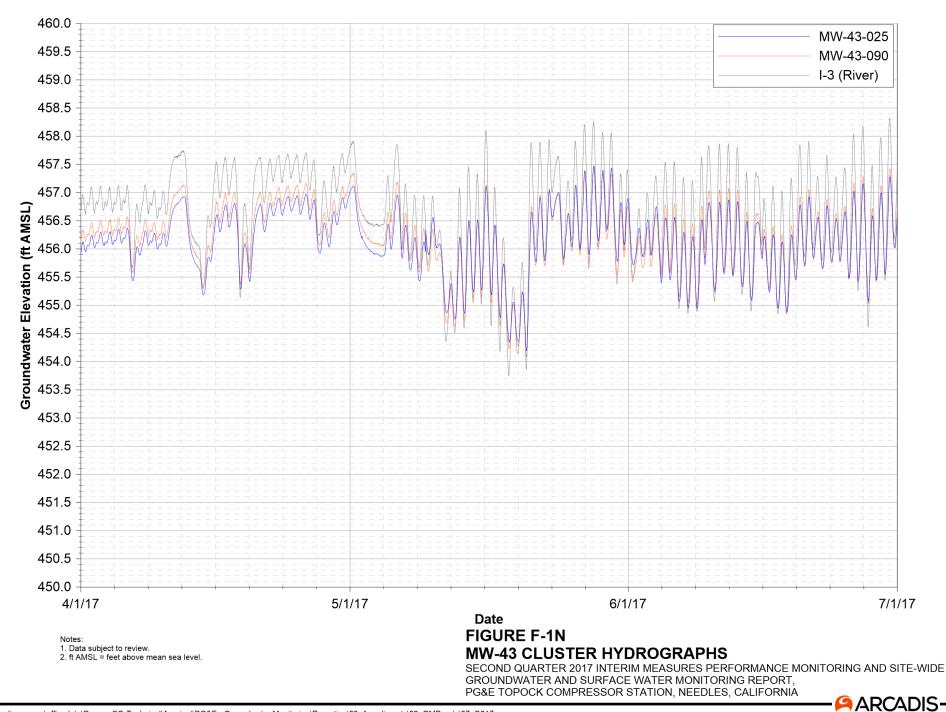


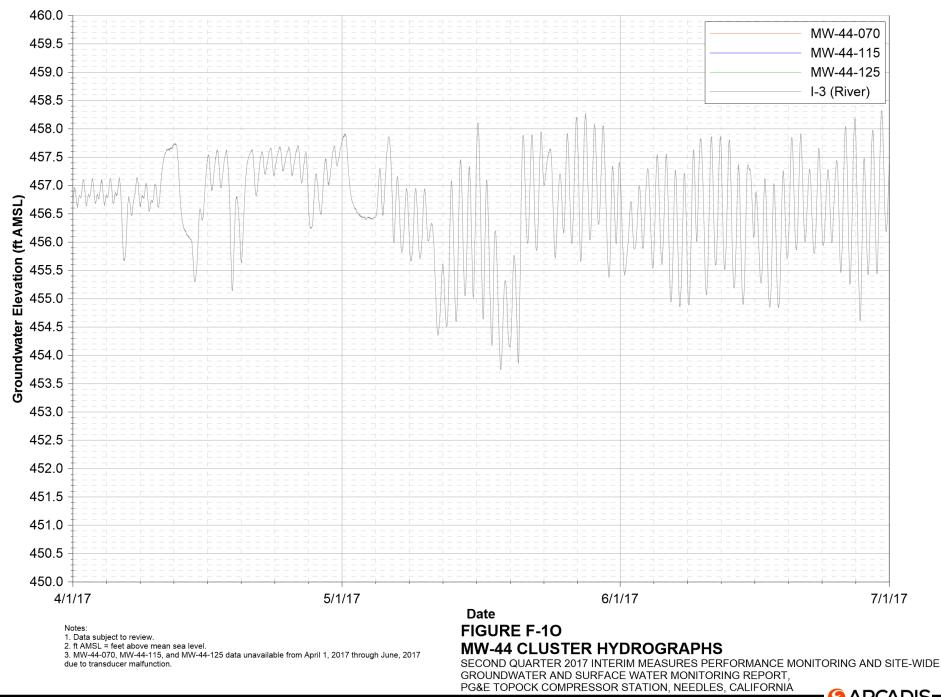
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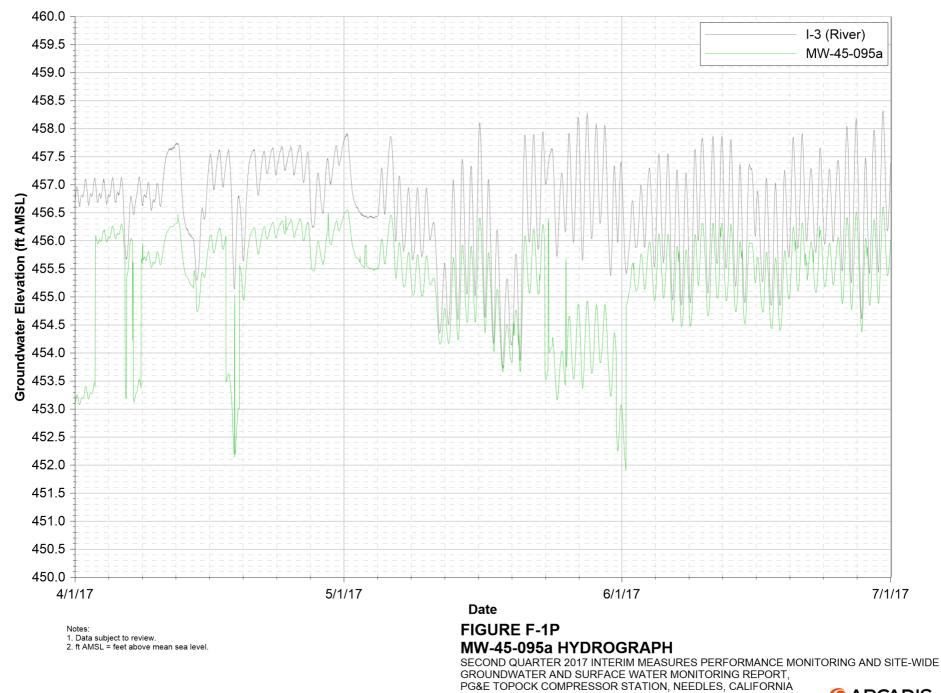


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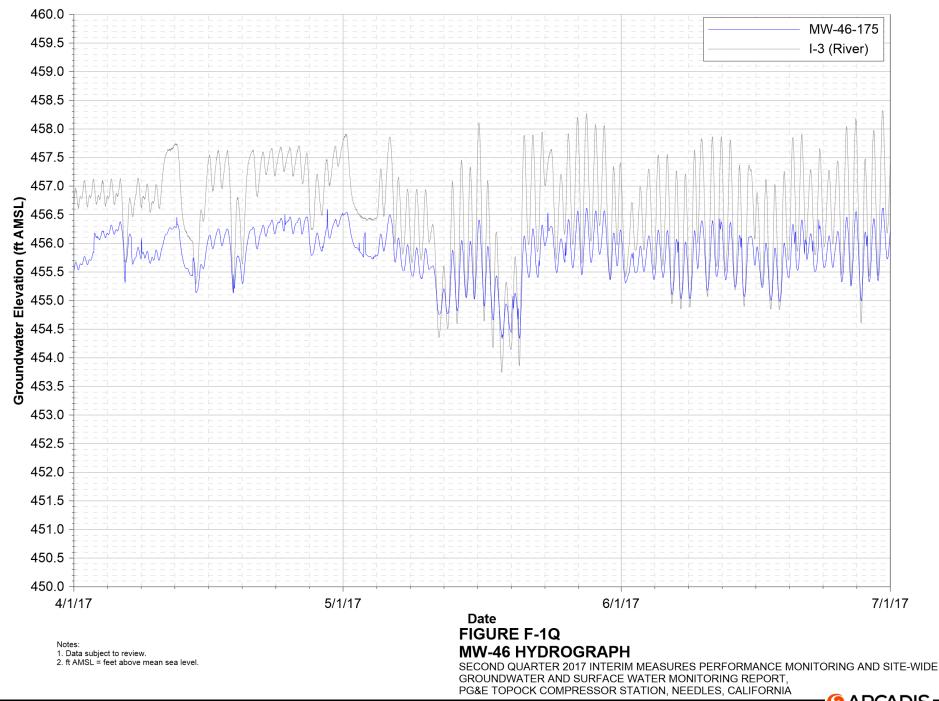




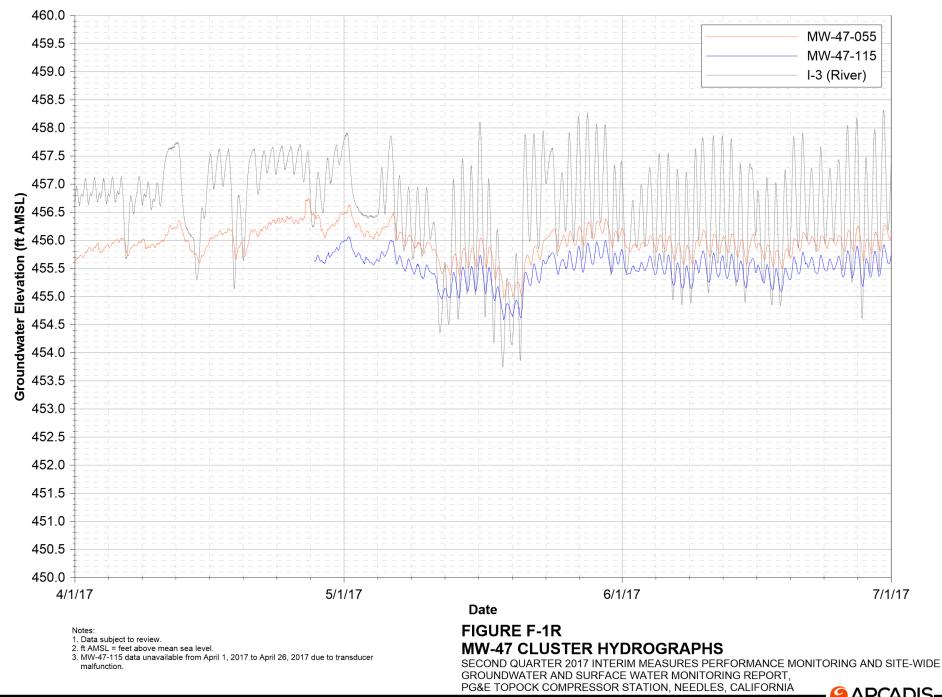
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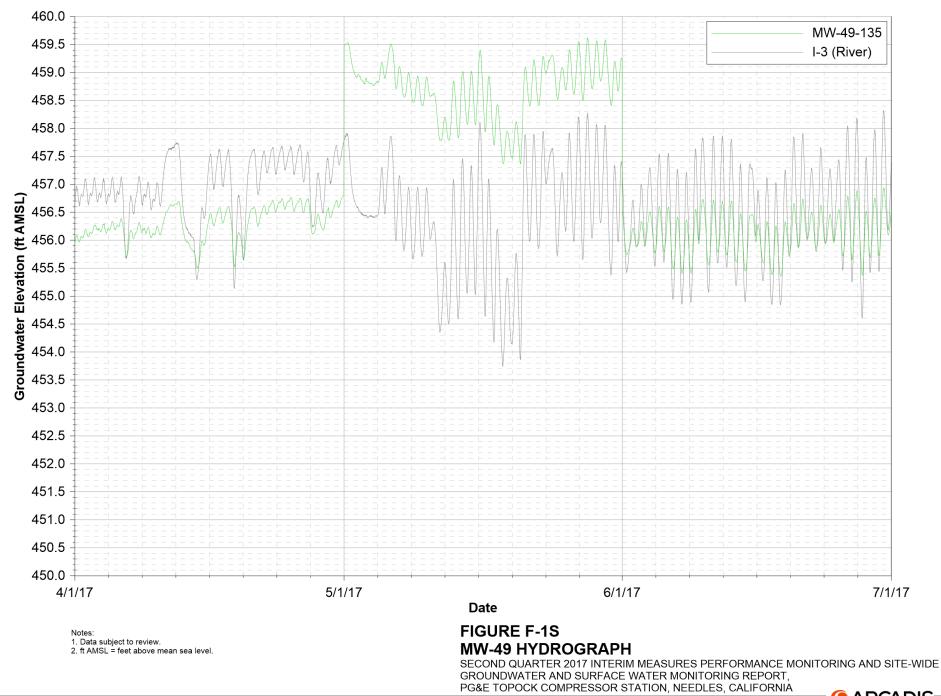
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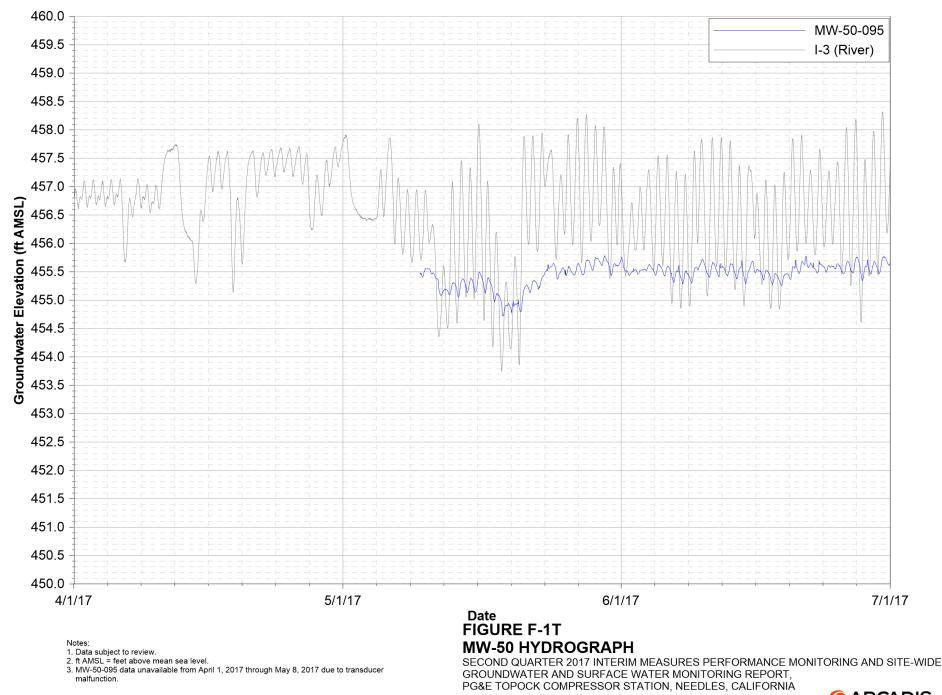
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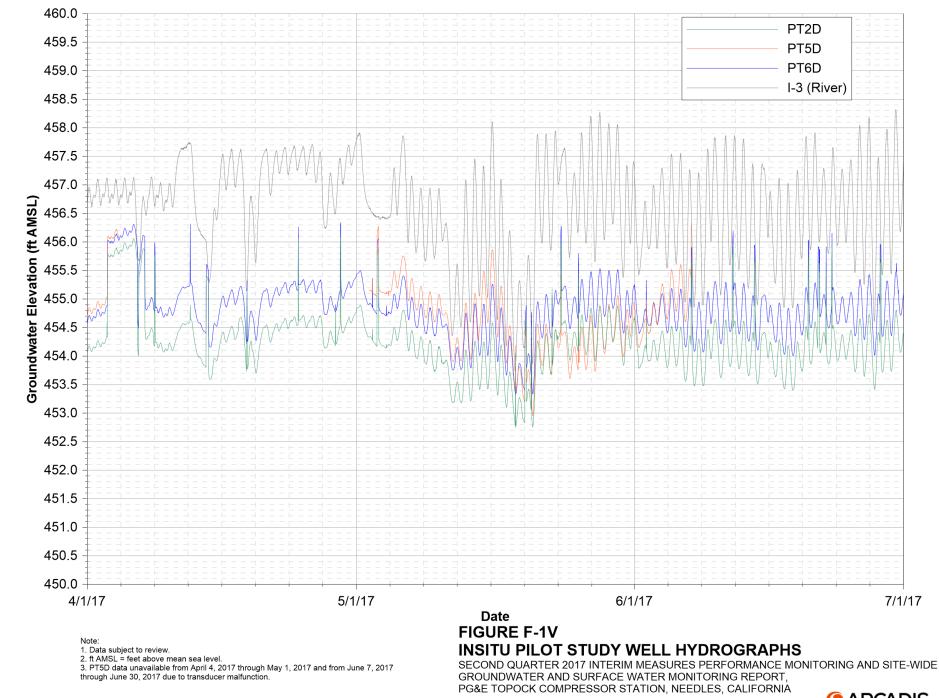


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