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August 15, 2018

Mr. Aaron Yue Project Manager California Department of Toxic Substances Control 5796 Corporate Avenue Cypress, CA 90630

**Subject:** Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide Groundwater

and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

(PGE20180115A)

Dear Mr. Yue:

Enclosed is the Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California, for Pacific Gas and Electric Company's Interim Measures (IMs) Performance Monitoring Program, the Groundwater Monitoring Program, and the Surface Water Monitoring Program for the Topock Project. This report presents the Second Quarter (April through June 2018) performance monitoring results for the IM-3 hydraulic containment system. This report also presents groundwater and surface water monitoring activities, results, and analyses related to the Groundwater and Surface Water Monitoring Programs during Second Quarter 2018.

The IM quarterly performance monitoring report is submitted in conformance with the reporting requirements in the California Environmental Protection Agency, Department of Toxic Substances Control's (DTSC) IM directive, dated February 14, 2005, and updates and modifications approved by DTSC in letters or emails dated October 12, 2007; July 14, 2008; July 17, 2008; March 3, 2010; April 28, 2010; July 23, 2010; June 27, 2014; July 20, 2015; and August 18, 2017.

Please contact me at 760.791.5884 if you have any questions on the combined monitoring report.

Sincerely,

**Curt Russell** 

**Topock Remediation Project Manager** 

Cc: Chris Guerre/DTSC
Pam Innis/DOI
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Topock Project I	Executive Abstract
Document Title:	Date of Document: August 15, 2018
Second Quarter 2018 Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles CA	Who Created this Document?: (i.e. PG&E, DTSC, DOI, Other) – PG&E
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□ Other / Explain:  What does this information pertain to?  □ Resource Conservation and Recovery Act (RCRA) Facility Assessment (RFA)/Preliminary Assessment (PA)  □ RCRA Facility Investigation (RFI)/Remedial Investigation (RI) (including Risk Assessment) □ Corrective Measures Study (CMS)/Feasibility Study (FS) □ Corrective Measures Implementation (CMI)/Remedial Action □ California Environmental Quality Act (CEQA)/Environmental Impact Report (EIR) □ Interim Measures □ Other / Explain:	Is this a Regulatory Requirement?  ☑ Yes ☐ No If no, why is the document needed?
What is the consequence of NOT doing this item? What is the consequence of DOING this item? Submittal of this report is a compliance requirement under DTSC requirements.	Other Justification/s: Permit Other / Explain:
Brief Summary of attached document:  This quarterly report documents the monitoring activities and properties of the IM Performance Monitoring Program for the Topock Project. Hydraulic and chern hydraulic containment system performance based on a set of stopoct (DTSC). Key items included in this report are: (1) measu compliance well pairs that indicate the direction of groundwate centers on site; (2) hexavalent chromium data for monitoring wand (4) Groundwater Monitoring Program and Surface Water Massed on the data and evaluation presented in this report, the last of the state of the	gram, the Groundwater Monitoring Program, and Surface Water nical monitoring data were collected and used to evaluate the IM tandards approved by the California Department of Substances ared groundwater elevations and hydraulic gradient data at the flow is away from the Colorado River and toward the pumping rells; (3) pumping rates and volumes from the IM extraction system;
Recommendations: none	

How is this information related to the Final Remedy or Regulatory Requirements:

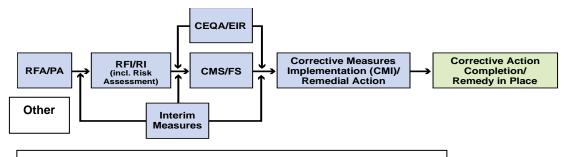
This report is required by DTSC as part of the Interim Measures Performance Monitoring Program.

Other requirements of this information?

None.

#### **Related Reports and Documents:**

Click any boxes in the Regulatory Road Map (below) to be linked to the Documents Library on the DTSC Topock Web Site (www.dtsc-topock.com).



<u>Legend</u>
RFA/PA – RCRA Facility Assessment/Preliminary Assessment

RFI/RI - RCRA Facility Investigation/CERCLA Remedial Investigation (including Risk Assessment)

CMS/FS - RCRA Corrective Measure Study/CERCLA Feasibility Study

CEQA/EIR - California Environmental Quality Act/Environmental Impact Report

Version 9



# Pacific Gas and Electric Company

# SECOND QUARTER 2018 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT

Topock Compressor Station, Needles, California

August 15, 2018

This report was prepared under the supervision of a California Professional Geologist



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**SECOND QUARTER 2018 INTERIM MEASURES PERFORMANCE MONITORING AND** SITE-WIDE **GROUNDWATER AND SURFACE WATER** MONITORING REPORT

Topock Compressor Station,

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# **APPENDICES**

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Appendix B	Historical Cr(VI) and Dissolved Chromium Concentrations
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# **ACRONYMS AND ABBREVIATIONS**

μg/L micrograms per liter

ADEQ Arizona Department of Environmental Quality

CMP Compliance Monitoring Program

COPC constituent of potential concern

Cr(VI) hexavalent chromium

CWG Consultative Working Group

DTSC California Environmental Protection Agency, Department of Toxic Substances Control

ft/ft foot or feet per foot

GMP Groundwater Monitoring Program

gpm gallons per minute

IM interim measure

IM-3 Interim Measures number 3

IMCP Interim Measures Contingency Plan

mg/L milligrams per liter

ORP oxidation-reduction potential

PDS post digestion spike

PG&E Pacific Gas and Electric Company

PMP Performance Monitoring Program

QC quality control

RCRA Resource Conservation and Recovery Act

RMP Surface Water Monitoring Program

RRB Red Rock Bridge

TDS total dissolved solids

USBR United States Bureau of Reclamation

USEPA United States Environmental Protection Agency

UTL upper tolerance limit

## **EXECUTIVE SUMMARY**

This quarterly report documents the monitoring activities and performance evaluation of the interim measure (IM) hydraulic containment system under the Groundwater Monitoring Program (GMP), Surface Water Monitoring Program (RMP), and IM Performance Monitoring Program (PMP) for the Topock Compressor Station (the site). Chemical and hydraulic monitoring data were collected and used to determine if site conditions have changed and evaluate the IM hydraulic containment system performance based on a set of standards approved by the California Department of Toxic Substances Control (DTSC).

Key items included in this report are: (1) GMP and RMP activities and results; (2) hexavalent chromium data for monitoring wells in the floodplain area; (3) measured groundwater elevations and hydraulic gradient data at compliance well pairs; and (4) pumping rates and volumes from the IM extraction system.

During Second Quarter 2018, IM extraction well TW-03D was operated to support hydraulic control. Hydraulic gradient data indicate that the minimum landward gradient target of 0.001 feet per foot was exceeded each month, providing evidence of hydraulic containment of the hexavalent chromium plume. Hexavalent chromium concentrations greater than 20 micrograms per liter in the floodplain area were contained for removal and treatment. Based on the data and evaluation presented in this report, the IM performance standard has been met for the Second Quarter 2018.

## 1 INTRODUCTION

Pacific Gas and Electric Company (PG&E) is implementing interim measures (IMs) to address chromium concentrations in groundwater at the Topock Compressor Station (the site). The Topock Compressor Station is located in eastern San Bernardino County, 15 miles southeast of the City of Needles, California, as shown on Figure 1-1.

This report presents the monitoring data from three PG&E monitoring programs:

- Site-wide Groundwater Monitoring Program (GMP)
- Site-wide Surface Water Monitoring Program (RMP)
- Interim Measures (currently Interim Measure Number 3 [IM-3]) Performance Monitoring Program (PMP).

This report presents the monitoring data collected from PG&E's GMP, RMP, and PMP programs between April 1 and June 30, 2018 (hereafter referred to as "Second Quarter 2018"). Table 1-1 shows the current reporting schedule for these programs.

This report is divided into six sections:

Section 1 introduces the site; the GMP, RMP, and PMP programs; and the regulatory framework.

**Section 2** describes the Second Quarter 2018 monitoring activities and site operations conducted in support of these programs.

Section 3 presents GMP and RMP monitoring results for the Second Quarter 2018.

Section 4 presents PMP monitoring results and the IM evaluation for the Second Quarter 2018.

Section 5 describes upcoming monitoring events for the Third Quarter 2018.

**Section 6** lists the references cited throughout this report.

This combined GMP, RMP, and PMP reporting format was approved by the California Environmental Protection Agency, Department of Toxic Substances Control (DTSC) in May 2009 (DTSC 2009a).

# 1.1 Second Quarter 2018 Regulatory Communication

PG&E communications with the DTSC in Second Quarter 2018 in regards to the GMP, RMP, and/or PMP programs are outlined below.

- Submittal to the DTSC of the First Quarter 2018 Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report ("PMP-GMP Report") submitted April 30, 2018; Arcadis 2018b).
- Submittal of required GMP, RMP, and PMP notifications. Notifications submitted in Second Quarter 2018 included:
  - On June 22, 2018, Arcadis, on behalf of PG&E sent a quarterly email notification to the DTSC providing hexavalent chromium (Cr[VI]) and dissolved chromium results from four subject floodplain wells (MW-34-100, MW-44-115, MW-46-175, and MW-44-125).

1

As part of the conditional approval for the shutoff of extraction well PE-01, GMP monitoring results for monitoring wells listed in the July 20, 2015 DTSC approval letter (see Section 1.4.2.3; DTSC 2015) are compared to the maximum Cr(VI) and dissolved chromium concentrations measured in 2014 (or for biennial sampling frequency, the 2013 maximum concentrations), and results that exceed the previous maximum are required to be reported to the DTSC within 40 days after the end of the quarterly GMP sampling event. In Second Quarter 2018, Cr(VI) and/or dissolved chromium concentrations at five monitoring wells (MW-26, MW-33-040, MW-39-100, MW-47-115, and TW-04) exceeded the 2014 maximum concentrations; a notification email was submitted to the DTSC on June 13, 2018.

# 1.2 History of Groundwater Impact at the Site

## 1.2.1 Cr(VI) Impacts to Groundwater

The Topock Compressor Station began operations in 1951. Remediation efforts are ongoing to address Cr(VI) in soil and groundwater resulting from the historical water discharge practices. A comprehensive library documenting the history of remediation at the Topock Compressor Station is available on the DTSC website at <a href="http://dtsc-topock.com/">http://dtsc-topock.com/</a> (DTSC 2018).

#### 1.2.2 Background Concentrations of Cr(VI)

Based on a regional study of naturally occurring metals in groundwater and a statistical evaluation of these data, naturally occurring Cr(VI) in groundwater was calculated to exhibit an upper tolerance limit (UTL) concentration of 32 micrograms per liter ( $\mu$ g/L; CH2M Hill 2009c). This concentration is used as the background concentration for remedial activities. At the site, the Cr(VI) plume is mostly present within unconsolidated alluvial fan and fluvial deposits within the Alluvial Aquifer, and, to a lesser extent, in fractured bedrock. Natural groundwater gradients are generally west-to-east at most of the site. The depth to groundwater and the thickness of the saturated sediments vary significantly across the site based on surface topography and the paleo-topography of the top of bedrock surface underneath the site.

# 1.3 Site-wide Groundwater and Surface Water Monitoring Programs

#### 1.3.1 Basis for GMP and RMP Programs

Routine groundwater and surface water monitoring activities at the site began in 1998 following a RCRA facility investigation and are ongoing (CH2M Hill 2005a). The main objective of the GMP and RMP programs are to monitor concentrations of Cr(VI) and other site constituents in groundwater and surface water to determine if site conditions have changed, and to make decisions about remedial options and future monitoring (CH2M 2005a). In accordance with the 2005 Monitoring Plan for Groundwater and Surface Water Monitoring, quarterly monitoring reports document groundwater and surface water monitoring activities performed at the site during each reporting period. Monitoring reports to date are available on the DTSC website. This report documents the Second Quarter 2018 GMP and RMP monitoring activities.

#### 1.3.2 GMP and RMP Monitoring Networks

The GMP monitoring well network and RMP surface water monitoring network are shown on Figures 1-2 and 1-3, respectively, and are summarized in the table below. The complete GMP network includes 145 wells that monitor groundwater in the Alluvial Aquifer and bedrock. Well construction details for wells in

the GMP monitoring well network are summarized in Table 1-2. The RMP network consists of 16 surface water monitoring locations, nine of which are sampled at multiple depths.

Groundwater Monitoring Wells	Surface Water Monitoring Wells							
133 monitoring wells in California, including two normally dry wells	10 river channel locations (9 of which are sampled at two different depths)							
8 monitoring wells in Arizona	4 shoreline locations							
4 IM-3 extraction wells	2 other surface water sampling locations (adjacent to the shoreline)							

GMP and RMP monitoring consists of collecting groundwater and surface water samples, and performing inspections of the monitoring wells and taking corrective actions as needed. GMP and RMP monitoring events are performed quarterly, although the monitoring wells included in each GMP event vary by quarter. In addition, GMP monitoring is performed monthly at two extraction wells (TW-03D and PE-01). Table 1-2 provides a list of the monitoring wells and surface water monitoring locations included in the GMP and RMP programs and the monitoring frequency at each location. Monitoring frequency at GMP wells is also shown on Figure 1-2.

If a storm causes surface water flow in Bat Cave Wash, additional groundwater samples are collected from monitoring wells MW-09, MW-10, and MW-11. Bat Cave Wash is an incised ephemeral stream adjacent to the Topock Compressor Station, which flows following rainfall events and drains into the Colorado River (Figures 1-1 and 1-2).

# 1.4 Interim Measure Performance Monitoring Program

## 1.4.1 Basis for PMP Program

Operation of the current IM-3 system began in July 2005. The IM-3 system is intended to maintain hydraulic control of the groundwater Cr(VI) plume until the final corrective action is in place at the site (CH2MHill 2007b). The IM-3 system consists of a groundwater extraction system (four extraction wells: TW-02D, TW-03D, TW-02S, and PE-01), conveyance piping, a groundwater treatment plant, and an injection well field (for the discharge of the treated groundwater). Figure 1-1 shows the locations of the IM-3 extraction, conveyance, treatment, and injection facilities.

In a letter dated February 14, 2005, the DTSC issued an IM performance directive that established the operational requirements for the IM and methods for evaluating the performance of the IM (DTSC 2005a). As defined by the DTSC, the performance standard for the IM is to "establish and maintain a net landward hydraulic gradient, both horizontally and vertically, that ensures that Cr(VI) concentrations at or greater than 20 micrograms per liter [µg/L] in the floodplain are contained for removal and treatment" (DTSC 2005a). The IM is required to maintain a landward hydraulic gradient of at least 0.001 feet per feet (ft/ft) within the lower portion of the Alluvial Aquifer (DTSC 2005a).

In accordance with the February 2005 DTSC directive, the following conditions must be met to demonstrate achievement of the IM performance standard (DTSC 2015):

• Demonstrate that a landward hydraulic gradient is maintained within the lower portion of the Alluvial Aquifer in the floodplain by:

- o Providing potentiometric surface contour maps of the Alluvial Aquifer within the floodplain area.
- Providing calculated hydraulic gradients using established gradient well pairs.
- Demonstrate that Cr(VI) concentrations greater than 20 μg/L in the floodplain area are contained for removal and treatment by:
  - Depicting the 20 and 50 μg/L isoconcentration contours for Cr(VI) within the floodplain on potentiometric surface maps and hydrogeologic cross sessions.
  - Providing maps and cross sections of the Cr(VI) concentration for the upper, middle, and lower portions of the Alluvial Aquifer in the floodplain area.
  - Providing time versus concentration graphs for Cr(VI) measured in floodplain wells.

The February 2005 DTSC directive also defined the reporting requirements for the IM (DTSC 2005a). In October 2007, the DTSC approved modifications to the reporting requirements, discontinuing monthly performance monitoring reports and continuing with quarterly and annual reports (DTSC 2007a). The DTSC approved additional updates and modifications to the PMP in letters dated October 12, 2007; July 14, 2008; July 16, 2008; March 3, 2010; April 28, 2010; July 23, 2010; and June 27, 2014 (DTSC 2007a, 2008a, 2008b, 2010a, 2010b, 2010c, 2014b).

## 1.4.2 PMP Monitoring Network

The PMP consists of a network of monitoring wells that are used to demonstrate achievement of the IM performance standard. Subsets of wells within the PMP network, including the (1) chromium monitoring network, (2) IM extraction wells, (3) IM hydraulic monitoring network, (4) IM Contingency Plan (IMCP) monitoring wells, and (5) IM chemical performance monitoring network, focus on different methods for evaluating performance of the IM. The PMP monitoring network is presented in the table below, and shown on Figure 1-4.

#### **PMP Monitoring Network**

Chromium Monitoring Network (145 monitoring wells included in the GMP)

#### IM Extraction Wells (4 monitoring wells)

- TW-02D
- TW-03D
- TW-02S
- PE-01

#### IM Hydraulic Monitoring Network (57 monitoring wells and 2 river monitoring locations)

- 16 shallow monitoring wells
- 15 mid-depth monitoring wells
- 26 deep monitoring wells
- 2 river monitoring locations: C-1-3 and RRB

#### **IMCP Monitoring Wells (24 monitoring wells)**

- 6 shallow monitoring wells
- 5 mid-depth monitoring wells
- 13 deep monitoring wells

#### IM Chemical Performance Monitoring Network (10 monitoring wells and 1 river monitoring location)

- 5 shallow monitoring wells
- 2 mid-depth monitoring wells
- 3 deep monitoring wells
- 1 river monitoring location: R-28

The subsets of monitoring well networks within the PMP are described in the following subsections.

#### 1.4.2.1 Chromium Monitoring Network

Cr(VI) data, collected as part of the GMP, are used to generate maps, cross-sections, and concentration time series charts that demonstrate that Cr(VI) concentrations greater than 20  $\mu$ g/L in the floodplain area are contained for removal and treatment. As described in Section 1.3.2, groundwater sampling events are performed quarterly; however, the monitoring wells included in each sampling event vary by quarter. In addition, groundwater sampling is performed monthly at extraction wells TW-03D and PE-01. Table 1-2 provides a list of monitoring wells included in the chromium monitoring network (i.e., the GMP monitoring network) and the monitoring frequency of each location.

#### 1.4.2.2 IM Extraction Wells

The PMP includes four IM extraction wells, which are used to ensure a landward hydraulic gradient via groundwater extraction (Figure 1-4). The operation of the IM extraction system, including pumping rates, planned/unplanned downtime, and volume of groundwater extracted from each extraction well, is documented to demonstrate proper operation of the extraction system. In addition, the wells are sampled as part of the GMP: extraction wells TW-03D and PE-01 are sampled monthly, TW-02D is sampled quarterly, and TW-02S is sampled annually.

#### **Wells Monitored for Conditional Shutdown of PE-01**

On July 20, 2015, the DTSC conditionally approved a proposal to modify the IM-3 pumping regime by allowing PE-01 to be shut off and pumping to be shifted to TW-03D and TW-02D or TW-02S, so long as gradient targets are maintained, and contingency is not triggered based on chromium concentrations in select floodplain wells (DTSC 2015). Because PE-01 pumps water with low concentrations of chromium (typically less than 5  $\mu$ g/L), shifting more pumping to a higher concentration extraction well can increase the rate of chromium removal from the floodplain.

As part of the conditional approval for PE-01 shutoff, GMP monitoring results from 48 monitoring wells listed in the July 20, 2015 DTSC approval letter (i.e., wells within approximately 800 feet of TW-03D; Table 1-2) are compared to the maximum detected Cr(VI) and dissolved chromium concentrations from 2014 (or 2013 for wells sampled biennially). If any of the wells exceed the 2014 maximum concentration, then the DTSC must be notified within 40 days after completion of the field sampling event to determine if PE-01 pumping should be reinitiated (DTSC 2015).

#### 1.4.2.3 IM Hydraulic Monitoring Network

The IM hydraulic monitoring network consists of 52 monitoring wells located on the California side of the Colorado River and two river monitoring locations (C-I-3 and RRB) used to evaluate the performance of the IM-3 system by demonstrating compliance of the required hydraulic gradient of 0.001 ft/ft (Figure 1-4, Table 1-2). In addition, five groundwater monitoring wells located on the Arizona side of the Colorado River (MW-54-85, MW-54-140, MW-54-195, MW-55-045, and MW-55-120; not formally part of the PMP) also provide groundwater elevation data that demonstrate hydraulic gradients on the Arizona side of the river (Figure 1-4). Groundwater and surface water elevation data from these locations are collected monthly using pressure transducers installed at each location.

Groundwater elevation data collected from the IM hydraulic monitoring network are used to develop potentiometric maps of shallow, mid-depth, and deep groundwater and measure hydraulic gradients of three well pairs (northern, central, and southern) to demonstrate compliance with the required 0.001 ft/ft landward hydraulic gradient. On August 18, 2017, the DTSC approved use of monitoring well MW-20-130 in place of well MW-45-095 in the central and southern gradient well pairs during months when extraction well PE-01 is not pumped for hydraulic control at the site (DTSC 2017b). The current gradient well pairs are:

- Northern Gradient Pair: MW-31-135 and MW-33-150
- When PE-01 is operated for hydraulic control:
  - Central Gradient Pair: MW-45-095 and MW-34-100
  - Southern Gradient Pair: MW-45-095 and MW-27-085
- When PE-01 is not operated for hydraulic control:
  - o Central Gradient Pair: MW-20-130 and MW-34-100
  - Southern Gradient Pair: MW-20-130 and MW-27-085

#### 1.4.2.4 IM Contingency Plan Monitoring Wells

The IMCP was developed to detect and control possible migration of the Cr(VI) plume toward the Colorado River (DTSC 2005a). Twenty-four IMCP wells were selected as part of an early detection system to detect any increases in chromium concentrations at areas of interest across the site (Figure 1-4, Table 1-2). The IMCP wells are sampled quarterly, as part of the GMP monitoring program (note that not all 24 wells are sampled each quarter), to determine if any increasing trends in Cr(VI) concentrations are observed. If Cr(VI) concentrations exceed the established trigger levels (based on historical Cr(VI) concentrations), then a contingency plan must be implemented in accordance with the Revised Contingency Plan Flow Chart (DTSC 2005a; PG&E 2008).

#### 1.4.2.5 IM Chemical Performance Monitoring Network

Eleven IMCP monitoring wells are sampled annually or biennially to help evaluate performance of the future remedy (Figure 1-4, Table 1-2). Wells are sampled for an expanded chemistry suite (total dissolved solids [TDS], chloride, sulfate, nitrate, alkalinity, stable isotopes [oxygen-18 and deuterium], calcium, potassium, magnesium, sodium, bromide, and boron), which was last amended in 2008 (DTSC 2008b;

PG&E 2008). Currently, nine monitoring wells and one river monitoring location (R-28) are sampled annually, and one well is sampled biennially (MW-26). Results of IMCP monitoring were last reported in the Fourth Quarter 2017 and Annual GMP-PMP Report (Arcadis 2018a). The next scheduled monitoring event is planned for Fourth Quarter 2018.

## 1.5 Sustainability

The GMP, RMP, and PMP programs strive to use sustainable sampling and data collection practices. This section briefly describes some of the sustainability practices now in use, which aim to reduce emissions from travel, reduce waste, conserve resources, and reduce potential impacts to nesting habitat and culturally-sensitive areas.

- Groundwater sampling purge water is disposed on-site via the IM-3 treatment plant and injection process.
- The RMP boat contractor is employed locally.
- Laboratory services are provided by a California-certified Las Vegas-based lab.
- Cr(VI) and nitrate analytical methods were revised to methods with longer holding times.
- Reports are submitted via the DTSC website and electronically, and the number of hard copy quarterly report submittals has been reduced over time.
- Solar-powered data telemetry systems were installed at six key gradient compliance well locations located in floodplain areas with nesting habitat for sensitive avian species.
- Low-flow sampling methods are used at most wells screened in the Alluvial Aquifer, reducing the volume of purge water.
- For wells still using the three-volume purge sampling methods, pumps and tubing are sized for the
  optimum purge technique at each well.
- Utility vehicles (e.g., Polaris Ranger or Kawasaki Mule) and a quiet electric four-wheel-drive utility
  vehicle are used to access wells on the floodplain and in some culturally sensitive areas rather than the
  full-size pickup truck.
- The IM-3 pumping regime was modified to allow PE-01 to be periodically shut off with pumping shifted to TW-03D and TW-02D or TW-02S. When applied, this modification allows for an increase in the rate of chromium removal from the floodplain.

## 2 SECOND QUARTER 2018 MONITORING ACTIVITIES

This section summarizes the monitoring activities completed during Second Quarter 2018 for the GMP, RMP, and PMP programs.

## 2.1 Groundwater Monitoring Program

The Second Quarter 2018 GMP consisted of monthly and quarterly groundwater monitoring, and sampling method trials at select monitoring wells.

## 2.1.1 Monthly Groundwater Monitoring

Monthly GMP monitoring events were performed at IM extraction wells PE-01 and TW-03D in April, May, and June 2018 and consisted of groundwater sampling. The monitoring well locations are shown on Figure 1-2, and listed in Table 1-2. Samples were collected from the tap of the extraction wells (see Table 1-2). During collection of each groundwater sample, field parameters were recorded (i.e., temperature, pH, specific conductivity, oxidation-reduction potential [ORP], turbidity, TDS, and salinity). Samples were sent to Asset Laboratories in Las Vegas, Nevada. Samples were analyzed for the following constituents:

- Cr(VI) and dissolved chromium
- General chemistry parameters: specific conductivity, pH, alkalinity, chloride, sulfate, TDS
- COPCs: nitrate/nitrite as nitrogen
- In-Situ By-Products: dissolved iron and dissolved manganese
- Cations: dissolved calcium, dissolved magnesium, dissolved sodium

## 2.1.2 Quarterly Groundwater Monitoring

The quarterly GMP monitoring event was performed from April 23 through 30 and May 2 through 4, 2018 and consisted of groundwater sampling and inspection of 103 monitoring wells. The monitoring well locations are shown on Figure 1-2 and listed in Table 1-2. Samples were collected using one or multiple sampling methods (including low-flow, three-volume purge, grab, and hydraSleeve; see Table 1-2). During collection of each groundwater sample, field parameters were recorded (i.e., temperature, pH, specific conductivity, ORP, turbidity, TDS, and salinity). Samples were sent to Asset Laboratories in Las Vegas, NV; samples collected from monitoring locations in Arizona were sent to EMAX Laboratories, Inc. in Torrance, CA. Samples were analyzed for the following constituents (note that not all samples were analyzed for the complete analytical suite listed below):

- Cr(VI) and dissolved chromium
- · General chemistry parameters: Specific conductivity
- COPCs: dissolved molybdenum, dissolved selenium, and nitrate/nitrite as nitrogen
- In-Situ By-Products: dissolved arsenic and dissolved manganese

#### 2.1.3 Implementation of Alternative Sampling Methods

#### 2.1.3.1 Site-wide Implementation of Low-flow Sampling Method

On June 27, 2014, the DTSC approved a change from the traditional three-volume purge sampling method to using a low-flow sampling method (DTSC 2014b). This approval applied to monitoring wells screened in alluvial/fluvial sediments with saturated screen lengths of 20 feet or less. Sample collection using the low-flow method at wells meeting the screen length criterion was initiated during the Third Quarter 2014 sampling event and has continued through Second Quarter 2018.

In October 2017, the DTSC approved switching additional monitoring wells from the three-volume purge method to low-flow sampling as part of conditional approval for expanded well sampling trials (DTSC 2017c). Two wells in the GMP program (bedrock well MW-61-110 and observation well OW-3S) were approved to switch from three-volume purge to low-flow sampling (with the rest of the wells approved for this switch under the Compliance Monitoring Program – reported under separate cover). No wells were approved for or switched sampling methods in Second Quarter 2018.

## 2.1.3.2 Sampling Method Trials at Select Wells

In addition to the low-flow sampling method change, and in accordance with a June 27, 2014 email from the DTSC, PG&E began conducting sampling method trials at monitoring wells MW-38S, MW-38D, MW-40S, and MW-40D during Fourth Quarter 2014 (DTSC 2014b). In August 2015, PG&E sent a letter to the DTSC recommending additional wells for low-flow sampling and proposing an additional sampling method trial for select bedrock wells (PG&E 2015). The DTSC responded to this request with technical memoranda on April 6 and October 20, 2017, which provided conditional approval for actions including expanding the sampling method trials to specific long-screen and bedrock wells (DTSC 2017a, 2017c).

The purpose of the sampling method trials are to directly compare two different sampling methods. The method trials are assessed annually following Fourth Quarter sampling, with the latest assessment included in the Fourth Quarter 2017 and Annual PMP-GMP Report (Arcadis 2018a). The latest annual report presented the results of existing method trials and made recommendations for updates to the trials (currently under agency review). Sampling method trials have continued through Second Quarter 2018 at 10 select wells shown on Figure 1-2: MW-38S, MW-38D, MW-40S, MW-40D, MW-57-185, MW-60BR-245, MW-70BR-225, MW-72BR-200, TW-04, and TW-05 (PG&E 2017).

The next assessment of the sampling method trials will be presented in the Fourth Quarter 2018 and Annual PMP-GMP Report (planned for March 2019).

# 2.2 Surface Water Monitoring Program

The Second Quarter 2018 RMP monitoring event was performed on June 12 and 13, 2018, and consisted of collecting 25 surface water samples from 16 locations. At 9 of the 16 locations, samples were collected from two depth intervals – shallow (one foot below water surface) and deep (one foot above the river bottom). The surface water locations are shown on Figure 1-3, and listed in Table 1-2. During collection of each surface water sample, field parameters were recorded (i.e., temperature, pH, specific conductivity, ORP, turbidity, TDS, and salinity). Samples were sent to Asset Laboratories in Las Vegas, Nevada for analysis of the following constituents:

Cr(VI) and dissolved chromium

- General chemistry parameters: Specific conductivity and pH
- COPCs: dissolved molybdenum, dissolved selenium, and nitrate/nitrite as nitrogen
- In-Situ By-Products: dissolved arsenic, total and dissolved iron, and dissolved manganese
- Geochemical Parameters: dissolved barium and total suspended solids (TSS)

# 2.3 IM Performance Monitoring Program

IM performance monitoring in Second Quarter 2018 consisted of groundwater chromium monitoring within the floodplain area, a review of IM extraction system operation, and IM hydraulic monitoring. In addition, Cr(VI) and dissolved chromium data collected during chromium monitoring activities were used to monitor shutdown of extraction well PE-01 and evaluate the need to implement the IMCP.

## 2.3.1 Chromium Monitoring

Chromium monitoring was performed as part of the monthly and quarterly GMP monitoring activities. One-hundred three monitoring wells were sampled for Cr(VI) in April and May 2018. Extraction wells PE-01 and TW-03D were sampled monthly in April, May, and June 2018. The monitoring well locations are shown on Figure 1-4 and listed in Table 1-2. Cr(VI) analytical results were used to evaluate Cr(VI) distribution in the floodplain area.

#### 2.3.2 IM Extraction System Operation

The IM extraction system was operated in April, May, and June 2018. Pumping rates, planned/unplanned downtime, and the volume of groundwater extracted from each IM extraction well were documented. Daily IM-3 inspections were performed, including general facility inspections, flow measurements, and site security monitoring. Daily logs with documentation of inspections are maintained on site.

#### Wells Monitored for Conditional Shutdown of PE-01

As part of the conditional approval for PE-01 shutoff, as discussed in Section 1.4.2.1, 30 monitoring wells were sampled for Cr(VI) and dissolved chromium as part of the Second Quarter 2018 GMP program. The monitoring well locations are shown on Figure 1-2 and listed in Table 1-2. Results were evaluated against the maximum detected Cr(VI) and dissolved chromium concentrations from 2014 (or 2013 for wells sampled biennially).

#### 2.3.3 IM Hydraulic Monitoring

Groundwater elevation data from monitoring wells and river monitoring locations within the IM hydraulic monitoring network are measured using pressure transducers, which record continuous water levels at 30-minute intervals. During the first two weeks of each month (April, May, and June 2018), pressure transducers were downloaded from the 52 monitoring wells in the IM hydraulic monitoring network, two river monitoring locations (C-I-3 and RRB), and five wells located on the Arizona side of the Colorado River. The monitoring well and river monitoring locations are shown on Figure 1-4 and listed in Table 1-2. Pressure transducers at the six gradient control monitoring wells (MW-27-085, MW-31-135, MW-33-150, MW-34-100, MW-45-095, and MW-20-130) were downloaded via a cellular telemetry system.

# 2.3.4 IM Contingency Plan Monitoring

As discussed in Section 1.4.2.3, 19 IMCP monitoring wells were sampled for Cr(VI) as part of the Second Quarter 2018 GMP program. The monitoring well locations are shown on Figure 1-4 and listed in Table 1-2. Results were evaluated against established trigger levels (based on historical Cr[VI] concentrations).

# 3 SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING RESULTS

This section summarizes results from the groundwater and surface water monitoring activities performed during Second Quarter 2018 for the GMP and RMP programs.

## 3.1 Groundwater Monitoring Results

#### 3.1.1 Cr(VI) and Dissolved Chromium

Table 3-1 presents the Second Quarter 2018 groundwater sample results for Cr(VI) and dissolved chromium, as well as general chemistry parameters (specific conductivity, ORP, pH, and turbidity). The laboratory reports for samples analyzed during Second Quarter 2018 are provided in Appendix A. Historical Cr(VI) and dissolved chromium concentration data are presented in Appendix B.

Figures 3-1a, 3-1b, and 3-1c present the Second Quarter 2018 Cr(VI) results in map view for wells monitoring the upper-depth (shallow wells), mid-depth, and lower-depth (deep wells) intervals, respectively, of the Alluvial Aquifer and bedrock. These figures also show the interpreted extent of groundwater Cr(VI) concentrations higher than 32  $\mu$ g/L for each depth interval. The value of 32  $\mu$ g/L is based on the calculated natural background UTL for Cr(VI) in groundwater from the background study (CH2M Hill 2009c).

During Second Quarter 2018, the maximum detected Cr(VI) and dissolved chromium concentrations were 6,900 μg/L (MW-20-130) and 7,000 μg/L (MW-20-130), respectively.

#### 3.1.2 Contaminants of Potential Concern and In Situ By-Products

Table 3-1 presents the Second Quarter 2018 groundwater sample results for COPCs (dissolved molybdenum, dissolved selenium, and nitrate/nitrite as nitrogen) and in situ by-products (dissolved arsenic and dissolved manganese). Maximum concentrations for each constituent are summarized below:

- Dissolved molybdenum: 170 μg/L (MW-46-175)
- Dissolved selenium: 350 μg/L (MW-67-185)
- Nitrate/nitrite as nitrogen: 77 milligrams per liter (mg/L; MW-67-185)
- Dissolved arsenic: 25 μg/L (MW-42-055)
- Dissolved manganese: 1,800 μg/L (MW-71-035)

#### 3.1.3 Well Maintenance

During collection of groundwater samples in Second Quarter 2018, the monitoring wells were inspected. No corrective actions were needed. Appendix C provides a summary of the inspection results

# 3.2 Surface Water Monitoring Results

#### 3.2.1 Cr(VI) and Dissolved Chromium

Table 3-2 presents the Second Quarter 2018 surface water sample results for Cr(VI) and dissolved chromium, as well as general chemistry parameters (pH and specific conductivity). Cr(VI) and dissolved chromium were not detected at concentrations higher than reporting limits at any surface water monitoring locations. The laboratory reports for samples analyzed during Second Quarter 2018 are provided in Appendix A.

## 3.2.2 Contaminants of Potential Concern and In Situ By-Products

Table 3-2 presents the Second Quarter 2018 surface water results for COPCs (dissolved molybdenum, dissolved selenium, and nitrate/nitrite as nitrogen), in situ by-products (dissolved arsenic, total iron, dissolved iron, and dissolved manganese), and other geochemical indicator parameters (barium and TSS). Maximum concentrations for each constituent are summarized below:

- Dissolved molybdenum: 5.1 μg/L (C-MAR-D and C-TAZ-S)
- Dissolved selenium: 2 μg/L (RC-R22A-D)
- Nitrate/nitrite as nitrogen: 0.43 mg/L (C-TAZ-S, C-I-3-S, R-63)
- Dissolved arsenic: 2.5 µg/L (C-TAZ-S, R-19, C-MAR-D)
- Total iron: 200 μg/L (C-MAR-D)
- Dissolved iron: non-detect at a reporting limit of 20 μg/L (all locations)
- Dissolved manganese: non-detect at a reporting limit of 0.5 μg/L (all locations)
- Dissolved barium: 120 μg/L (C-TAZ-S, R-19, R-63, C-R22A-D, C-MAR-D, C-MAR-S)
- TSS: non-detect at a reporting limit of 10 mg/L (all locations)

# 3.3 Data Validation and Completeness

Laboratory analytical data from the Second Quarter 2018 sampling events were reviewed by project chemists to assess data quality and to identify deviations from analytical requirements.

The following bullets summarize the notable analytical qualifications in data reported for the Second Quarter 2018:

- Twenty-seven Cr(VI) (USEPA Method 218.6) results exhibited a matrix interference issue that required a dilution to achieve satisfactory matrix spike recovery, resulting in an elevated reporting limit. No flags were applied.
- Two dissolved selenium results (MW-61-110-Q218 and MW-68-240-Q218) and one total iron result (C-NR1-D-Q218) demonstrated relative standard deviations between analyses greater than method criteria.
- Nitrate/nitrite as nitrogen was recovered at concentrations greater than quality control (QC) limits in the matrix spike (MS) of sample C-CON-D-Q218 and the matrix spike duplicate (MSD) of sample

MW-33-090-Q218. The associated parent samples were qualified as estimated detects and flagged "J".

- Dissolved chromium was recovered at concentrations lower than QC limits in the MS/SD of sample MW-23-030-Q218. The associated parent sample result was qualified as an estimated detect and flagged "J".
- Field duplicate samples were collected, analyzed, and met QC criteria except for the field duplicate pair (TW-02D-Q218/MW-910-Q218). Sulfate, dissolved magnesium, specific conductance, total dissolved solids, and total alkalinity demonstrated relative percent differences which exceed criteria. The results were qualified as estimated detects, flagged "J"
- The post digestion spike recovery for molybdenum was greater than QC criteria in sample, MW-60-125-Q218. The associated result was qualified as an estimated detect and flagged "J".
- Based on the March 2007 USEPA ruling, and reaffirmed in the May 2012 USEPA ruling, pH has a 15-minute holding time. As a result, all samples analyzed in a certified lab by Method SM4500-HB (pH) are analyzed outside the USEPA-recommended holding time. Therefore, the pH results for the Second Quarter 2018 sampling event analyzed in a certified lab are considered estimated.

No other significant analytical deficiencies were identified in the Second Quarter 2018 data. Additional details are provided in the data validation reports kept in the project file and available upon request.

# 4 SECOND QUARTER 2018 IM PERFORMANCE MONITORING PROGRAM EVALUATION

This section summarizes results of the Second Quarter 2018 PMP evaluation.

## 4.1 Distribution of Hexavalent Chromium in the Floodplain

Cr(VI) data collected as part of the Second Quarter 2018 GMP monitoring activities were used to generate maps, cross-sections, and concentration time series charts to demonstrate that Cr(VI) concentrations greater than 20  $\mu$ g/L in the floodplain area are contained for removal and treatment.

Distribution of Cr(VI) concentrations in the upper-depth (shallow wells), mid-depth (mid-depth wells), and lower-depth (deep wells) intervals of the Alluvial Aquifer is shown in plan-view and cross-section view (cross-section A) on Figure 4-1. Figure 4-2 presents Cr(VI) concentrations for cross-section B, oriented parallel to the Colorado River. The locations of cross-sections A and B are shown on Figure 4-1. The figures demonstrate that Cr(VI) concentrations decrease from west to east along the floodplain (cross-section A) and that concentrations greater than 20  $\mu$ g/L are contained in the floodplain area.

Appendix D provides Cr(VI) concentration time series charts for wells sampled in Second Quarter 2018 and includes Cr(VI) concentration time series charts for six deep monitoring wells in the floodplain area (MW-34-100, MW-36-090, MW-36-100, MW-44-115, MW-44-125, and MW-46-175) that have historically been monitored for chromium encroachment. These six wells are located between the IM extraction wells and the Colorado River, and, therefore, show the distribution of Cr(VI) concentrations at the toe of the Cr(VI) plume. As shown by the concentration time series charts, Cr(VI) concentrations have decreased since initiation of the IM extraction system in 2005 and have remained relatively steady over the past few years. In Second Quarter 2018, Cr(VI) concentrations at the six wells were below 20 µg/L (Appendices B and D). In general, wells showing marked decreases in Cr(VI) concentration are generally located in the floodplain area where IM pumping is removing chromium in groundwater.

# 4.2 IM Extraction System Operation

During Second Quarter 2018, IM extraction well TW-03D was primarily operated at a target pumping rate of 135 gallons per minute (gpm) to support hydraulic control. Extraction well PE-01 was only operated for brief periods to support IM-3 system maintenance and sampling. Extraction wells TW-02S and TW-02D were not operated except for a brief period during sampling at TW-02D. The IM-3 system extracted and treated 15,716,666 gallons of groundwater during Second Quarter 2018, and an estimated 69.6 pounds (31.6 kilograms) of chromium were removed from the aquifer between March 1 and May 31, 2018 (Table 4-1). Note that groundwater extraction is reported on a different schedule than chromium removal reporting (i.e., April - June and April - May, respectively; Table 4-1). The operational runtime percentage for the IM-3 system during Second Quarter 2018 was 88.7 percent. Appendix E provides the operations log for the IM-3 system, including planned and unplanned downtime.

Extraction wells TW-03D and PE-01 (with mostly all the flow from TW-03D) operated at a combined average pumping rate of 119.8 gpm, including periods of planned and unplanned downtime. The average monthly pumping rates were 111.6 gpm (April 2018), 128.9 gpm (May 2018), and 119.0 gpm (June 2018). Table 4-1 shows the average pumping rates and total groundwater volumes pumped during Second Quarter 2018.

Chromium Concentrations in Wells Monitored for Conditional Shutdown of PE-01

During Second Quarter 2018, Cr(VI) and dissolved chromium concentrations in 25 out of 30 wells monitored were lower than the 2014 maximum concentrations. Cr(VI) concentrations detected at monitoring well TW-04 (8.9  $\mu$ g/L) exceeded the 2014 maximum concentration, and dissolved chromium concentrations detected at wells MW-26 (2,400  $\mu$ g/L), MW-33-040 (1.2  $\mu$ g/L), MW-39-100 (54  $\mu$ g/L), and MW-47-115 (23  $\mu$ g/L) exceeded the respective 2014 maximum concentrations. The DTSC was notified of the exceedances at five locations via email on June 13, 2018. Shutdown of extraction well PE-01 continued through the end of the reporting period. Table 4-2 presents the Cr(VI) and dissolved chromium concentrations and their associated 2014 maximum concentrations.

## 4.3 IM Hydraulic Monitoring Results

Table 4-3 presents the Second Quarter 2018 average monthly and quarterly groundwater and river elevations, calculated from the pressure transducer data. Average daily groundwater and river elevations are provided as hydrographs in Appendix F. Groundwater elevations were adjusted for temperature and salinity differences among wells (i.e., adjusted to a common freshwater equivalent).

#### Hydraulic Gradient Evaluation: California Floodplain

Figures 4-3a, 4-3b, and 4-3c present the average Second Quarter 2018 groundwater elevations and associated groundwater contours for the shallow, mid-depth, and deep wells, respectively. Figure 4-4 presents the average groundwater elevations and associated groundwater contours for wells located in the floodplain along cross-section A. Due to complex vertical gradients present at portions of the Topock site, water levels for some wells are not considered in the contouring on Figures 4-3a, 4-3b, 4-3c, or 4-4.

During Second Quarter 2018, hydraulic gradients were measured for three gradient well pairs selected for performance monitoring of the IM-3 system (shown on Figure 1-4; note that PE-01 was not operated for hydraulic control):

Northern Gradient Pair: MW-31-135 and MW-33-150

Central Gradient Pair: MW-20-130 and MW-34-100

Southern Gradient Pair: MW-20-130 and MW-27-085

As discussed in Section 1.4.2.2, a landward hydraulic gradient of 0.001 ft/ft must be maintained to demonstrate compliance with the performance standard. Table 4-4 presents the monthly average hydraulic gradients measured for each of the gradient well pairs in Second Quarter 2018, as well as the overall average of all well pairs. The overall monthly average gradients for all well pairs were 0.0040, 0.0042, and 0.0036 ft/ft for April, May, and June 2018, respectively. Landward gradients measured each month exceeded the 0.001 ft/ft requirement, as shown in Table 4-4. Figure 4-5 illustrates the measured hydraulic gradients during Second Quarter 2018 with the concurrent Colorado River elevations and IM-3 pumping rates.

#### Hydraulic Gradient Evaluation: Arizona Side of the Colorado River

During Second Quarter 2018, pressure transducer data were recorded in five wells located on the Arizona side of the Colorado River. The average quarterly groundwater elevations for monitoring wells MW-54-085, MW-54-140, MW-54-195, MW-55-045, and MW-55-120 are presented on Figures 4-3b and 4-3c, and are used for contouring where appropriate. With the exception of well MW-55-045, all wells in the MW-54 and MW-55 clusters are screened in the deep interval of the Alluvial Aquifer. Well MW-55-045 is

screened across portions of the shallow and middle intervals (Figure 4-3b). In Second Quarter 2018, the pressure transducer located at MW-55-120 was not functioning properly; therefore, groundwater contouring of deep wells on the Arizona side of the Colorado River was limited. However, average quarterly water levels at MW-54-085 and MW-55-045, as shown on Figures 4-3b and 4-3c, indicate that potentiometric levels in monitoring wells in Arizona are higher than those in wells across the river on the California floodplain. This indicates that the apparent hydraulic gradient on the Arizona side of the river is westward and, as a result, groundwater flow would also be toward the west in that area. This is consistent with the site conceptual model and with the current numerical groundwater flow model.

# 4.4 IM Contingency Plan Monitoring Results

During Second Quarter 2018, Cr(VI) and dissolved chromium concentrations in the 19 IMCP monitoring wells were lower than the established trigger levels; therefore, implementation of the contingency plan was not needed. Cr(VI) and dissolved chromium concentrations for the IMCP wells and their associated trigger levels are presented in Table 4-5.

## 4.5 Projected River Levels during Next Quarter

Colorado River water level projections provide river level information that is useful for anticipating IM-3 extraction requirements for the upcoming quarter. The Colorado River stage near the site is measured at river monitoring location I-3. Water levels are directly influenced by releases from Davis Dam, and, to a lesser degree, from Lake Havasu elevations, both of which are controlled by the United States Bureau of Reclamation (USBR). Total releases from Davis Dam follow a predictable annual cycle, with the largest monthly releases typically in spring and early summer and the smallest monthly releases in late fall/winter (November and December). Superimposed on this annual cycle is a diurnal cycle determined primarily by daily fluctuations in electric power demand. Releases within a given 24-hour period often fluctuate over a wider range of flows than that of monthly average flows over an entire year. Figure 4-6 shows the river stage measured at location I-3 superimposed on the projected I-3 river levels.

Projected river levels for future months are based on the USBR projections of Davis Dam discharge and Lake Havasu levels from the preceding month. For example, the projected river level for July 2018 is based on the June 2018 USBR projections of Davis Dam release and Lake Havasu level. Future projections of Colorado River stage, shown on Figure 4-6, are based on USBR long-range projections of Davis Dam releases and Lake Havasu levels from June 2018. There is more uncertainty in these projections at longer times in the future because water demand is based on various factors, including climatic factors.

Current USBR projections, presented in Table 4-6, show that the projected Davis Dam release for June 2018 (15,600 cubic feet per second) was more than the actual release in June 2018 (15,300 cubic feet per second). Based on June 2018 USBR predictions, it is anticipated that the Colorado River level at the I-3 gauge in July 2018 will be approximately 1.18 ft lower compared to the actual level in June 2018.

# 4.6 Second Quarter 2018 Performance Monitoring Program Evaluation Summary

A summary of the Second Quarter 2018 PMP evaluation is provided below.

• Cr(VI) isoconcentration maps indicate that Cr(VI) concentrations greater than 20 μg/L in the floodplain area are hydraulically controlled.

- IM extraction well TW-03D was primarily operated to support hydraulic control. A total of 15,716,666 gallons of groundwater were extracted by the IM-3 system, and an estimated 69.6 pounds (31.6 kilograms) of chromium were removed from groundwater.
- Cr(VI) and dissolved chromium concentrations in monitoring wells located within 800 feet of extraction well TW-03D were lower than their established trigger levels, except at five wells. The DTSC was notified with results from the five wells and shutdown of extraction well PE-01 was allowed to continue through the end of the reporting period. The seasonal cycles of Colorado River levels are associated with small fluctuations in chromium concentrations, and the changes observed at these monitoring wells are consistent with past variations over the duration of GMP monitoring.
- Groundwater potentiometric surface maps and the gradient analysis from designated well pairs
  provide evidence of hydraulic containment of the Cr(VI) plume. The overall monthly average landward
  gradients in April, May, and June 2018 were 4.0, 4.2, and 3.6 times the required minimum magnitude
  (0.001 ft/ft), respectively.
- Cr(VI) and dissolved chromium concentrations in the IMCP monitoring wells were lower than their
  established trigger levels, indicating that chromium concentrations did not increase at areas of
  interest across the site.

## 5 UPCOMING OPERATION AND MONITORING EVENTS

GMP, RMP, and PMP monitoring activities will continue under direction from the DTSC in Third Quarter 2018. Monitoring activities and results will be reported in the Third Quarter 2018 PMP-GMP Report (planned for submittal by December 15, 2018).

## 5.1 Groundwater Monitoring Program

#### 5.1.1 Monthly Groundwater Monitoring

Monthly GMP monitoring events are planned for July, August, September, and October 2018 at extraction wells PE-01 and TW-03D.

#### 5.1.2 Quarterly Groundwater Sampling

The quarterly GMP monitoring event is planned for late September/early October 2018. This event will consist of groundwater sampling and inspection of 20 monitoring wells. Any necessary corrective actions to monitoring wells will be performed in a timely manner.

If rainfall events occur in Third Quarter 2018 that cause surface water flow in Bat Cave Wash, monitoring wells MW-9, MW-10, and MW-11 will be sampled.

## 5.1.3 Sampling Method Trials at Select Wells

Sampling in support of the sampling method trials will be conducted at monitoring wells MW-38S, MW-60BR-245, and MW-72BR-200 in Third Quarter 2018.

# **5.2 Surface Water Monitoring Program**

The surface water monitoring event is planned for July 2018. This event will consist of surface water sampling at 16 locations.

# 5.3 IM Performance Monitoring Program

# **5.3.1 Chromium Monitoring**

Chromium monitoring will be performed as part of the Third Quarter 2018 monthly and quarterly GMP monitoring events. Cr(VI) chromium data will be collected from a total of 22 monitoring wells.

# 5.3.2 IM Extraction System Operation

During Third Quarter 2018, the IM-3 system will continue operating and operations will be documented. IM extraction wells TW-03D and PE-01 (as needed) will be pumped at a target rate of 135 gpm, except during periods of planned and unplanned downtime, to maintain appropriate hydraulic gradients across the Alluvial Aquifer. Extraction will be primarily from TW-03D, coupled with PE-01 only if needed to maintain gradient control during low river stages. If TW-03D and PE-01 cannot produce the target pumping rate of 135 gpm, then TW-02D and/or TW-02S may be pumped to supplement TW-03D and achieve total flow.

Third Quarter 2018 GMP monitoring results from wells listed in the July 20, 2015 DTSC approval letter for conditional PE-01 shutoff (DTSC 2015) will be compared to the 2014 (or 2013 for wells sampled biennially) maximum Cr(VI) and dissolved chromium concentrations. Results that exceed the 2014

maximum concentrations will be reported to the DTSC within 40 days after the end of the quarterly GMP sampling event.

#### 5.3.3 IM Hydraulic Monitoring

The IM hydraulic monitoring network will continue to be used to demonstrate compliance of the required 0.001 ft/ft landward hydraulic gradient. During the first two weeks of each month, pressure transducers will be downloaded from the 52 monitoring wells in the IM hydraulic monitoring network, five wells located on the Arizona side of the Colorado River, and two river monitoring locations. Pressure transducers at the six gradient control wells (MW-27-085, MW-31-135, MW-33-150, MW-34-100, MW-45-095, and MW-20-130) will continue to be downloaded via cellular telemetry at monthly or more frequent intervals, as needed, to verify that 0.001 ft/ft landward gradients are maintained.

#### 5.3.4 IM Contingency Plan Monitoring

Third Quarter 2018 GMP monitoring results from IMCP wells will be compared to their respective trigger levels. If any exceedances are observed, the DTSC will be notified in accordance with the Revised Contingency Plan Flow Chart (PG&E 2008).

## **5.4 Quarterly Notifications**

An email notification will be sent to the DTSC in Third Quarter 2018 providing Cr(VI) and dissolved chromium results for monitoring wells MW-34-100, MW-44-115, MW-46-175, and MW-44-125.

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# **TABLES**

# Table 1-1 Topock Monitoring Reporting Schedule

Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report PG&E Topock Compressor Station, Needles, California

			Anticipated Number of Monitoring Locations										
Period	Reporting Period	Report Submittal Date	Groundwater Monitoring Program (GMP)  Groundwater Monitoring Program (RMP)		Chromium Monitoring*	Monitoring for Conditional Shutdown of PE-01*	IM Hydraulic Monitoring	IM Contingency Plan Monitoring*	IM Chemical Performance Monitoring				
First Quarter	January - March	April 30	22	16	22	4	59	3	0				
Second Quarter	April - June	August 15	105	16	105	30	59	19	0				
Third Quarter	July - October	December 15	22	16	22	4	59	3	0				
Fourth Quarter	November - December	March 15	143 annual + 2 biennial	16	143 annual + 2 biennial	47	59	24	10 annual + 1 biennial				

#### Notes:

1. On July 23, 2010, DTSC approved a revised reporting schedule that included a revised IM-3 monitoring period (i.e., chromium removed), as follows:

First Quarter: January - February Second Quarter: March - May Third Quarter: June - September Fourth Quarter: October - December

GMP = Groundwater Monitoring Program.

DTSC = Department of Toxic Substance Control.

IM = interim measure.

RMP = Surface Water Monitoring Program.

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<sup>\* =</sup> Monitoring consists of collecting hexavalent chromium and/or dissolved chromium data from groundwater monitoring wells; these data are collected during the GMP monitoring event.

# Table 1-2 GMP, RMP, and PMP Monitoring Summary Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report

Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

		Monitoring Well Construction Details														
Location ID	Site Area	Measuring Point Elevation (ft amsl)	Well Screen Interval (ft bgs)	Well Screen Lithology	Well Casing Diamter (inches)	Well Depth (ft bgs)	Aquifer Zone	Sampling Method	GMP Monitoring	RMP Monitoring	Chromium Monitoring	Monitoring for Conditional Shutdown of PE- 01	PMP Monitoring  IM Hydraulic  Monitoring	IM Contingency Plan Monitoring	IM Chemical Performance Monitoring	Notes
												01				
ONITORING WELLS																
MW-09	Bat Cave Wash	536.56	77 - 87	Alluvial	4 in PVC	89.4	Shallow	LF I F	Semiannual		Semiannual					Bat Cave Wash flow
MW-10	Bat Cave Wash	530.65	74 - 94	Alluvial	4 in PVC	96.9	Shallow		Semiannual		Semiannual					Bat Cave Wash flow
MW-11 MW-12	Bat Cave Wash East of Station	522.54 484.01	62.5 - 82.5 27.5 - 47.5	Alluvial Alluvial	4 in PVC 4 in PVC	86.1 50.4	Shallow Shallow	LF LF	Semiannual Semiannual		Semiannual Semiannual					Bat Cave Wash flow
MW-13	Bat Cave Wash	488.64	28.5 - 48.5	Alluvial	4 in PVC	52.0	Shallow	LF	Annual		Annual					
MW-14	East Mesa	570.99	111 - 131	Alluvial	4 in PVC	133.8	Shallow	LF	Semiannual		Semiannual					
MW-15	East of New Ponds	641.52	180.5 - 200.5	Alluvial	4 in PVC	203.0	Shallow	LF	Annual		Annual					
MW-16	Near New Ponds	657.31	198 - 218	Alluvial	4 in PVC	218.1	Shallow	LF	Biennial		Biennial					
MW-17	West of Mesa Area	589.96	130 - 150	Alluvial	4 in PVC	153.6	Shallow	LF	Biennial	_	Biennial					
MW-18	West Mesa	545.32	85 - 105	Alluvial	4 in PVC	106.7	Shallow	LF	Annual		Annual					
MW-19	Route 66	499.92	46 - 66	Alluvial	4 in PVC	65.8	Shallow	LF	Semiannual	_	Semiannual					
MW-20-070	MW-20 bench	500.07	50 - 70	Alluvial	4 in PVC	69.6	Shallow	LF	Semiannual		Semiannual	Semiannual	Monthly		Annual	
MW-20-100	MW-20 bench	500.58	89.5 - 99.5	Alluvial	4 in PVC	101.4	Middle	LF	Semiannual		Semiannual	Semiannual	Monthly		Annual	
MW-20-130	MW-20 bench	500.66	121 - 131	Alluvial	4 in PVC	132.3	Deep	LF	Semiannual		Semiannual	Semiannual	Monthly		Annual	Hydraulic Gradient Well
													•			Low recharge well; typically purges dry at
MW-21	Route 66	505.55	39 - 59	Alluvial	4 in PVC	58.5	Shallow	LF	Semiannual	-	Semiannual			Semiannual		casing volume
MW-22	Floodplain	460.72	5.5 - 10.5	Fluvial	2 in PVC	12.4	Shallow	LF	Semiannual		Semiannual		Monthly			
MW-23-060	Fast Ravine	504.08	50 - 60	Redrock	2 in Sch 40 PVC	60.2	Bedrock	I F	Semiannual		Semiannual		iviolitiliy			
MW-23-080	Fast Ravine	504.13	75 - 80	Bedrock	2 in Sch 40 PVC	80.8	Bedrock	I.F.	Semiannual		Semiannual					
MW-24A	MW-24 Bench	567.16	104 - 124	Alluvial	4 in PVC	127.5	Shallow	I.F.	Semiannual		Semiannual					
MW-24B	MW-24 Bench	564.76	193 - 213	Alluvial	4 in PVC	214.8	Deep	LF	Semiannual		Semiannual					
MW-24BR	MW-24 Bench	563.95	378 - 437	Bedrock	4 in PVC	441.0	Bedrock	3V	Annual		Annual					Low recharge well; typically purges dry at casing volume
MW-25	Near Bat Cave Wash	542.90	84.5 - 104.5	Alluvial	4 in PVC	106.5	Shallow	IF	Semiannual		Semiannual		Monthly		Annual	casing volume
MW-26	Route 66	502.22	51.5 - 71.5	Alluvial	2 in PVC	70.1	Shallow	I F	Semiannual		Semiannual	Semiannual	Monthly		Biennial	
MW-27-020	Floodplain	460.56	7 - 17	Fluvial	2 in PVC	14.4	Shallow	I F	Annual		Annual	Annual	Monthly			
MW-27-060	Floodplain	461.49	47.3 - 57.3	Fluvial	2 in PVC	59.0	Middle	I F	Annual		Annual	Annual	Monthly			
MW-27-085	Floodplain	460.99	77.5 - 87.5	Fluvial	2 in PVC	80.0	Deep	LF.	Semiannual		Semiannual	Semiannual	Monthly	Semiannual		Hydraulic Gradient Well
MW-28-025	Floodplain	466.77	13 - 23	Fluvial	2 in PVC	21.1	Shallow	LF.	Semiannual		Semiannual	Semiannual	Monthly			Tryandane ordanene tren
MW-28-090	Floodplain	467.53	70 - 90	Fluvial	2 in PVC	98.4	Deep	I.F.	Semiannual		Semiannual	Semiannual	Monthly	Semiannual		
MW-29	Floodplain	485.21	29.5 - 39.5	Fluvial	2 in PVC	41.5	Shallow	LF	Semiannual		Semiannual					
MW-30-030	Floodplain	468.12	12 - 32	Fluvial	2 in PVC	26.9	Shallow	LF	Annual		Annual	Annual				
MW-30-050	Floodplain	468.81	40 - 50	Fluvial	4 in PVC	52.6	Middle	LF	Annual	_	Annual	Annual	Monthly			
MW-31-060	MW-20 Bench	496.81	41.5 - 61.5	Alluvial	4 in PVC	64.0	Shallow	LF	Semiannual		Semiannual	Semiannual	Monthly		Annual	
MW-31-135	MW-20 Bench	498.11	113 - 133	Alluvial	2 in PVC	135.4	Deep	LF	Annual		Annual	Annual	Monthly			Hydraulic Gradient Well
MW-32-020	Floodplain	461.51	10 - 20	Fluvial	2 in PVC	19.6	Shallow	LF	Annual		Annual	Annual	'	Annual		•
MW-32-035	Floodplain	461.63	27.5 - 35	Fluvial	4 in PVC	37.2	Shallow	LF	Semiannual		Semiannual	Semiannual	Monthly	Semiannual	Annual	
MW-33-040	Floodplain	487.38	29 - 39	Fluvial	2 in PVC	41.8	Shallow	LF	Semiannual		Semiannual	Semiannual	Monthly	Semiannual		
MW-33-090	Floodplain	487.55	69 - 89	Alluvial	4 in PVC	88.3	Middle	LF	Semiannual		Semiannual	Semiannual	Monthly	Semiannual		
MW-33-150	Floodplain	487.77	132 - 152	Alluvial	2 in PVC	155.4	Deep	LF	Semiannual		Semiannual	Semiannual	Monthly	Semiannual		Hydraulic Gradient Well
MW-33-210	Floodplain	487.25	190 - 210	Alluvial	2 in PVC	223.0	Deep	LF	Semiannual		Semiannual	Semiannual		Semiannual		
MW-34-055	Floodplain	460.95	45 - 55	Fluvial	4 in PVC	56.6	Middle	LF	Annual	-	Annual	Annual	Monthly		Annual	
MW-34-080	Floodplain	461.20	73 - 83	Fluvial	4 in PVC	84.3	Deep	LF	Semiannual		Semiannual	Semiannual	Monthly	Semiannual	Annual	
MW-34-100	Floodplain	460.97	89.5 - 99.5	Fluvial	2 in PVC	117.0	Deep	LF	Quarterly	-	Quarterly	Quarterly	Monthly	Quarterly	Annual	Hydraulic Gradient Well
MW-35-060	Route 66	484.33	41 - 61	Alluvial	2 in PVC	56.8	Shallow	LF	Semiannual		Semiannual		Monthly			
MW-35-135	Route 66	484.24	116 - 136	Alluvial	2 in PVC	158.7	Deep	LF	Semiannual		Semiannual		Monthly			
MW-36-020	Floodplain	469.33	10 - 20	Fluvial	1 in PVC	20.3	Shallow	LF	Annual		Annual	Annual	Monthly			
MW-36-040	Floodplain	469.59	30 - 40	Fluvial	1 in PVC	40.3	Shallow	LF	Annual		Annual	Annual	Monthly			
MW-36-050	Floodplain	469.62	46 - 51	Fluvial	1 in PVC	108.0	Middle	LF	Annual		Annual	Annual	Monthly			
MW-36-070	Floodplain	469.27	60 - 70	Fluvial	1 in PVC	70.3	Middle	LF	Annual		Annual	Annual	Monthly	Annual		
MW-36-090	Floodplain	469.64	80 - 90	Fluvial	1 in PVC	90.3	Deep	LF	Semiannual		Semiannual	Semiannual	Monthly			
MW-36-100	Floodplain	469.65	88 - 98	Fluvial	2 in PVC	108.0	Deep	LF	Semiannual		Semiannual	Semiannual	Monthly			
MW-37D	Bat Cave Wash	486.19	180 - 200	Alluvial	2 in PVC	226.7	Deep	LF	Semiannual		Semiannual					
MW-37S MW-38D	Bat Cave Wash Bat Cave Wash	485.97 525.31	64 - 84 163 - 183	Alluvial Alluvial	2 in PVC 2 in PVC	85.0 190.9	Middle Deep	LF LF, 3V	Annual Semiannual		Annual					Compling Mothed Tri-1
MW-38D MW-38S	Bat Cave Wash Bat Cave Wash	525.31 526.59	75 - 95	Alluvial	2 in PVC 2 in PVC	98.1	Shallow	LF, 3V LF, 3V	Quarterly		Semiannual Quarterly					Sampling Method Trial Sampling Method Trial
MW-385 MW-39-040	Floodplain	526.59 468.02	75 - 95 30 - 40	Fluvial	1 in PVC	98.1 42.1	Shallow	LF, 3V	Annual			Annual	Monthly	Annual		Sampling Method Trial
MW-39-040 MW-39-050	Floodplain	468.02 467.93	30 - 40 47 - 52	Fluvial	1 in PVC 1 in PVC	42.1 54.6	Shallow	LF LF	Annual		Annual	Annual	Monthly	Annual		
MW-39-050 MW-39-060	Floodplain	467.93 468.00	47 - 52 49 - 59	Fluvial Alluvial	1 in PVC 1 in PVC	54.6 15.2	Middle Middle	LF LF	Annual	-	Annual	Annual	Monthly			
MW-39-060 MW-39-070	Floodplain	468.00 468.02	49 - 59 60 - 70	Alluvial	1 in PVC 1 in PVC	15.2 71.7	Middle Middle	LF LF	Annual		Annual	Annual	Monthly			
MW-39-070 MW-39-080	Floodplain	468.02 467.92	60 - 70 70 - 80	Alluvial	1 in PVC 1 in PVC	71.7 82.6		LF I F	Annual		Annual	Annual	Monthly			
MW-39-080 MW-39-100		467.92	70 - 80 80 - 100	Alluvial	2 in PVC	82.6 117.7	Deep	LF IF	Semiannual		Semiannual	Semiannual	Monthly			
MW-39-100 MW-40D	Floodplain I-40 Median	468.12 566.08	80 - 100 240 - 260		2 in PVC	266.0	Deep	LF LF. H				semiannual	Monthly			Compling Mark at Table
				Alluvial			Deep	,	Semiannual		Semiannual					Sampling Method Trial
MW-40S	I-40 Median	566.04	115 - 135	Alluvial	2 in PVC	134.0	Shallow	LF, H	Semiannual		Semiannual					Sampling Method Trial

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# Table 1-2 GMP, RMP, and PMP Monitoring Summary Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide

Second Quarter 2018 Interim Measures Performance Monitoring and Site-wia Groundwater and Surface Water Monitoring Report PG&E Topock Compressor Station, Needles, California

								Monitoring Programs & Frequency								
				Monitor	ing Well Constructi	on Details							PMP Monitoring	,		
Location ID	Site Area	Measuring Point Elevation (ft amsl)	Well Screen Interval (ft bgs)	Well Screen Lithology	Well Casing Diamter (inches)	Well Depth (ft bgs)	Aquifer Zone	Sampling Method	GMP Monitoring	RMP Monitoring	Chromium Monitoring	Monitoring for Conditional Shutdown of PE- 01	IM Hydraulic Monitoring	IM Contingency Plan Monitoring	IM Chemical Performance Monitoring	Notes
MW-41D	Bat Cave Wash	479.42	271 - 291	Alluvial	2 in PVC	311.5	Deep	LF	Semiannual		Semiannual					
MW-41M	Bat Cave Wash	479.84	170 - 190	Alluvial	2 in PVC	190.0	Deep	LF	Annual		Annual					
MW-41S MW-42-030	Bat Cave Wash Floodplain	480.07 463.74	40 - 60 9.8 - 29.8	Alluvial Fluvial	2 in PVC 2 in Sch 40 PVC	60.0 30.1	Shallow	LF I F	Annual		Annual	Annual	Monthly	-		
MW-42-055	Floodplain	463.74	42.5 - 52.5	Fluvial	2 in PVC	52.8	Middle	LF IF	Semiannual		Semiannual	Semiannual		Semiannual		
MW-42-065	Floodplain	463.37	56.2 - 66.2	Fluvial	2 in PVC	80.0	Middle	LF	Semiannual		Semiannual	Semiannual	Monthly	Semiannual		
MW-43-025	Floodplain	462.54	15 - 25	Fluvial	2 in PVC	25.0	Shallow	LF	Annual		Annual		Monthly			
MW-43-075	Floodplain	462.71	65 - 75	Fluvial	2 in PVC	75.0	Deep	LF	Annual		Annual			Annual		
MW-43-090 MW-44-070	Floodplain	462.76 471.84	80 - 90 61 - 71	Fluvial	2 in PVC 2 in PVC	97.0 70.0	Deep Middle	LF LF	Annual	_	Annual	Combananal	Monthly	Annual		
MW-44-115	Floodplain Floodplain	471.84	105 - 115	Fluvial Alluvial	2 in PVC	113.5	Deep	LF LF	Semiannual Quarterly		Semiannual Quarterly	Semiannual Quarterly	Monthly	Semiannual Quarterly		
MW-44-115	Floodplain	472.11	116 - 125	Alluvial	2 in PVC	128.8	Deep	LF	Semiannual		Semiannual	Semiannual	Monthly	Semiannual		
MW-45-095a	Floodplain	468.27	83 - 93	Fluvial	2 in PVC	97.0	Deep	-		-	-	х	Monthly			Pressure transducer location; Hydraul Gradient Well
MW-46-175	Floodplain	482.16	165 - 175	Alluvial	2 in PVC	175.5	Deep	LF	Quarterly		Quarterly	Quarterly	Monthly	Quarterly		
MW-46-205	Floodplain	482.23	196.5 - 206.5	Alluvial	2 in PVC	206.5	Deep	LF	Semiannual		Semiannual	Semiannual	'	Semiannual		
MW-47-055	Floodplain	484.04	45 - 55	Alluvial	2 in PVC	55.0	Shallow	LF	Semiannual		Semiannual	Semiannual	Monthly	Semiannual		
MW-47-115	Floodplain	484.17	105 - 115	Alluvial	2 in PVC	115.0	Deep	LF	Semiannual		Semiannual	Semiannual	Monthly	Semiannual		
MW-48	East of Station	486.22	124 - 134	Bedrock	2 in PVC	138.0	Bedrock	LF	Semiannual	-	Semiannual			-	-	Low recharge well; typically purges dry casing volume
MW-49-135	Floodplain	483.97	125 - 135	Alluvial	1.5 in PVC	135.0	Deep	LF I F	Annual		Annual		Monthly	-		
MW-49-275 MW-49-365	Floodplain Floodplain	483.95 484.01	255 - 275 346 - 366	Alluvial Alluvial	2 in PVC 2 in PVC	274.7 367.4	Deep Deep	LF LF	Annual Annual	-	Annual Annual			-		
MW-50-095	Route 66	496.49	85 - 95	Alluvial	2 in PVC	95.0	Middle	LF	Semiannual		Semiannual		Monthly			
MW-50-200	Route 66	496.35	190 - 200	Alluvial	2 in PVC	204.5	Deep	LF	Semiannual		Semiannual					
MW-51	Route 66	501.56	97 - 112	Alluvial	4 in PVC	113.3	Middle	LF	Semiannual		Semiannual	Semiannual	Monthly			
MW-52D	Floodplain	462.16	85 - 87	Fluvial	0.75 in MLABS	89.5	Deep	LF	Semiannual		Semiannual					
MW-52M	Floodplain	462.16	66 - 68 47 - 49	Fluvial	0.75 in MLABS 0.75 in MLABS	70.5	Deep Middle	LF LF	Semiannual Semiannual		Semiannual Semiannual					
MW-52S MW-53D	Floodplain Floodplain	462.16 461.32	123.5 - 125	Fluvial Fluvial	0.75 in MLABS	51.5	Deep	LF LF	Semiannual		Semiannual					
MW-53M	Floodplain	461.32	98.5 - 100	Fluvial	0.75 in MLABS		Deep	LF	Semiannual		Semiannual					
MW-54-085	Arizona	466.10	77 - 87	Fluvial	2 in PVC	93.2	Deep	LF	Semiannual		Semiannual		Monthly			
MW-54-140	Arizona	465.98	128 - 138	Fluvial	2 in PVC	138.0	Deep	LF	Semiannual		Semiannual		Monthly			
MW-54-195	Arizona	466.32	185 - 195	Fluvial	2 in PVC	195.0	Deep	LF I F	Semiannual Semiannual		Semiannual Semiannual		Monthly	-		
MW-55-045 MW-55-120	Arizona Arizona	465.84 465.82	37 - 47 108 - 118	Fluvial	2 in PVC 2 in PVC	54.0 120.3	Middle Deep	LF I F	Semiannual		Semiannual		Monthly Monthly			
MW-56D	Arizona	461.36	103.5 - 105.5	Fluvial	0.75 in MLABS		Deep	LF	Semiannual	_	Semiannual					
MW-56M	Arizona	461.36	73.5 - 75.5	Fluvial	0.75 in MLABS		Deep	LF	Semiannual		Semiannual					
MW-56S	Arizona	461.36	33.5 - 35.5	Fluvial	0.75 in MLABS		Shallow	LF	Semiannual		Semiannual					
MW-57-050	East Ravine	508.76	40 - 50	Bedrock	2 in Sch 40 PVC	50.0	Bedrock	LF	Quarterly		Quarterly					
MW-57-070 MW-57-185	East Ravine Fast Ravine	509.37 508.97	55 - 70 70 - 184	Bedrock Bedrock	2 in Sch 40 PVC 4 in Sch 40 PVC	70.0 184.7	Bedrock Bedrock	LF LF, 3V	Semiannual Semiannual		Semiannual Semiannual					Sampling Method Trial
MW-58-065	Fast Ravine	523.26	70 - 184 54 - 64	Bedrock	2 in Sch 40 PVC	66.0	Bedrock	LF, SV	Quarterly		Quarterly					Sampling Method Thai
MW-58BR	East Ravine			Bedrock			Bedrock	LF	Quarterly	-	Quarterly					
MW-59-100	East Ravine	541.61	86 - 101	Alluvial	2 in Sch 40 PVC	101.0	Shallow	LF	Semiannual		Semiannual					
MW-60-125	East Ravine	555.47	103 - 123	Bedrock	2 in Sch 40 PVC	122.5	Bedrock	LF	Semiannual		Semiannual					
MW-60BR-245	East Ravine	554.95 544.03	136 - 245	Bedrock	5 in	244.1	Bedrock	LF, 3V	Quarterly	_	Quarterly					Sampling Method Trial
MW-61-110 MW-62-065	East Ravine East Ravine	503.56	92 - 112 44.5 - 64.5	Bedrock Bedrock	2 in Sch 40 PVC 2 in Sch 40 PVC	112.5 67.4	Bedrock Bedrock	LF LF	Semiannual Quarterly		Semiannual Quarterly					
MW-62-110	East Ravine	504.05	85 - 110	Bedrock		110.0	Bedrock	G	Quarterly	_	Quarterly					
MW-62-190	East Ravine	504.05	155 - 192	Bedrock		190.0	Bedrock	3V	Semiannual		Semiannual					
MW-63-065	East Ravine	504.47	46 - 66	Bedrock	2 in Sch 40 PVC	65.6	Bedrock	LF	Quarterly		Quarterly	-		-		
MW-64BR MW-65-160	East Ravine	575.60 596.59	2 - 258	Bedrock Alluvial	3 in	260.0 160.1	Bedrock Shallow	LF LF	Quarterly		Quarterly					
MW-65-160 MW-65-225	Topock Compressor Station Topock Compressor Station	596.59	150 - 160 215 - 225	Alluvial	2 in PVC 2 in PVC	225.1	Deep	LF LF	Quarterly		Quarterly					
MW-66-165	Topock Compressor Station	586.16	142 - 162	Alluvial	2 in PVC	162.1	Shallow	LF	Semiannual		Semiannual					
MW-66-230	Topock Compressor Station	586.22	218 - 228	Alluvial	2 in PVC	228.1	Deep	LF	Semiannual		Semiannual		-			
MW-66BR-270	Topock Compressor Station	586.15	248 - 271	Bedrock	5 in	270.6	Bedrock	3V	Semiannual		Semiannual					
MW-67-185	Topock Compressor Station	625.91	177 - 187	Alluvial	2 in	186.7	Shallow	LF	Semiannual		Semiannual	-		-		-
MW-67-225	Topock Compressor Station	625.83	210 - 225	Alluvial	2 in PVC	225.0	Middle	LF	Semiannual Semiannual		Semiannual	-	-	-		
MW-67-260 MW-68-180	Topock Compressor Station Topock Compressor Station	625.81 621.17	250 - 260 165 - 180	Alluvial Alluvial	2 in PVC 2 in PVC	260.0 180.1	Deep Shallow	LF I F	Semiannual		Semiannual Quarterly					
MW-68-240	Topock Compressor Station	621.17	220 - 240	Alluvial	2 in PVC	240.1	Deep	LF	Semiannual		Semiannual					
MW-68BR-280	Topock Compressor Station	620.64	257 - 279	Bedrock	5 in	278.2	Bedrock	LF	Semiannual		Semiannual					
MW-69-195	Topock Compressor Station	631.36	176 - 196	Bedrock	2 in	195.5	Bedrock	LF	Quarterly	_	Quarterly			_		

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#### Table 1-2 GMP, RMP, and PMP Monitoring Summary

Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report

PG&E Topock Compressor Station, Needles, California

											Monito	ring Programs & Fi	equency			
				Monitori	ng Well Construction	on Details							PMP Monitoring	g		
Location ID	Site Area	Measuring Point Elevation (ft amsl)	Well Screen Interval (ft bgs)	Well Screen Lithology	Well Casing Diamter (inches)	Well Depth (ft bgs)	Aquifer Zone	Sampling Method	GMP Monitoring	RMP Monitoring	Chromium Monitoring	Monitoring for Conditional Shutdown of PE- 01	IM Hydraulic Monitoring	IM Contingency Plan Monitoring	IM Chemical Performance Monitoring	Notes
MW-70-105	East Ravine	541.47	85 - 105	Bedrock	2 in PVC	107.8	Bedrock	LF	Semiannual		Semiannual			-	-	
MW-70BR-225	East Ravine	539.84	120 - 227	Bedrock	5 in	229.3	Bedrock	LF, 3V	Semiannual		Semiannual					Sampling Method Trial
MW-71-035	East Ravine	483.69	26 - 36	Alluvial	2 in	36.2	Shallow	LF	Semiannual		Semiannual					
MW-72-080	East Ravine	513.32	60 - 80	Bedrock	2 in	80.1	Bedrock	LF	Quarterly		Quarterly					
MW-72BR-200	East Ravine	513.79	107 - 200	Bedrock		200.0	Bedrock	LF, 3V	Quarterly		Quarterly					Sampling Method Trial
MW-73-080	East Ravine	505.84	60.2 - 80.2	Bedrock	2 in	79.9	Bedrock	LF	Quarterly		Quarterly					
MW-74-240	East Ravine	672.34	220 - 240	Bedrock	2 in	239.7	Bedrock	LF	Semiannual		Semiannual					
OW-03D	West Mesa	558.63	242 - 262	Alluvial	2 in Sch 40 PVC	272.5	Deep	LF	Annual		Annual					
OW-03M	West Mesa	558.9	180 - 200	Alluvial	2 in Sch 40 PVC	200.3	Middle	LF	Annual		Annual					
OW-03S	West Mesa	558.58	86 - 116	Alluvial	2 in Sch 40 PVC	116.3	Shallow	3V	Annual		Annual					
PGE-07BR	MW-24 Bench	-	249 - 300	Bedrock	7 in	300.0	Bedrock	3V	Annual		Annual					Inactive supply well
PGE-8	Station	596.01	405-554	Bedrock	6.75 in Steel	564.0	Bedrock	3V	Annual		Annual					Inactive injection well
PT-2D	Floodplain		95 - 105	Alluvial	2 in in PVC	105	Deep				-		Monthly			
PT-5D	Floodplain		95 - 105	Alluvial	2 in in PVC	105	Deep				-		Monthly			
PT-6D	Floodplain		95 - 105	Alluvial	2 in in PVC	105	Deep				-		Monthly			
EST AND EXTRACTON WELLS																
PE-01	Floodplain	457.52	79 - 89	Fluvial	6 in Sch 40	99.0	Deep	tap	Monthly		Monthly	Monthly				IM extraction well
TW-01	Plan B Test	620.55	169 - 269	Alluvial	5 in PVC	271.0	Shallow	3V	Semiannual		Semiannual					Inactive pilot test well
TW-02D	MW-20 bench	493.29	113 - 148	Alluvial	6 in Sch 80 PVC	150.0	Deep	tap	Quarterly		Quarterly					IM extraction well
TW-02S	MW-20 bench	499.05	42.5 - 92.5	Alluvial	6 in Sch 80 PVC	97.5	Shallow	tap	Annual		Annual					IM extraction well
TW-03D	MW-20 bench	498.09	111 - 156	Alluvial	8 in PVC	156.0	Deep	tap	Monthly		Monthly					IM extraction well
TW-04	Floodplain	484.11	210 - 250	Alluvial	4 in PVC	255.0	Deep	LF, 3V	Semiannual		Semiannual	Semiannual				Sampling Method Trial
TW-05	Route 66	496.30	110 - 150	Alluvial	4 in PVC	155.0	Deep	LF, 3V	Semiannual		Semiannual					Sampling Method Trial
ATER SUPPLY WELLS																
Park Moabi-3	Park Moabi	518.55	80 - 200	Alluvial	8 in Steel	252.0	Middle	tap	Annual		Annual			-		Active supply well
Park Moabi-4	Park Moabi		93 - 140	Alluvial	Steel		Middle	tap	Annual		Annual					Active supply well
JRFACE WATER MONITORING																
C-BNS	In-Channel			-			-			Quarterly						
C-CON	In-Channel			-			-			Quarterly						Deep and shallow depth intervals
C-I-3	In-Channel	-		-			-			Quarterly			Monthly			Deep and shallow depth intervals
C-MAR	In-Channel			-			-			Quarterly						Deep and shallow depth intervals
C-NR1	In-Channel			-			-			Quarterly						Deep and shallow depth intervals
C-NR3	In-Channel			-			-			Quarterly						Deep and shallow depth intervals
C-NR4	In-Channel			-			-			Quarterly						Deep and shallow depth intervals
C-R22A	In-Channel			-						Quarterly						Deep and shallow depth intervals
C-R27	In-Channel			_						Quarterly						Deep and shallow depth intervals
C-TAZ	In-Channel	-					-			Quarterly						Deep and shallow depth intervals
R-28	Shoreline			-	-		-			Quarterly	-				Annual	
R-19	Shoreline			-	-		-		-	Quarterly	-					
R-63	Shoreline			-	-		-		-	Quarterly	-					
RRB	Shoreline			-	-		-		-	Quarterly	-		Monthly			
SW-1	Other Surface Water Monitoring Location			-			-			Quarterly	-			-		
SW-2	Other Surface Water Monitoring Location	-	-	-	-	-	-			Quarterly	-					

1. On June 27, 2014, DTSC approved discontinuation of groundwater sampling at monitoring well MW-45-095a. This location was originally included in the list of wells monitored for conditional shutdown of PE-01.

-- = not applicable.

3V = three volume.

amsl = above mean sea level. bgs = below ground surface.

Deep = deep interval of Alluvial Aquifer.

DTSC = Department of Toxic Substance Control.

ft = feet.

G = grab sample.

GMP = Groundwater Monitoring Program.

H = HydraSleeve ID = identification.

IM = interim measure.

LF = low flow (minimal drawdown).

Middle = mid-depth interval of Alluvial Aquifer. PMP = Performance Monitoring Program.

RMP = Surface Water Monitoring Program.

Shallow = shallow interval of Alluvial Aquifer.

Tap = sampled from tap of extraction well.

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Table 3-1
Groundwater Sampling Results, Second Quarter 2018
Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report,
PG&E Topock Compressor Station, Needles, California

									COPCs		In Situ B	yproducts	Selec	ted Field Par	ameters
Location ID	Aquifer Zone	Sample Date	Sample Type	Sample Method	Hexavalent Chromium (µg/L)		Specific Conductance (µS/cm)	Dissolved Molybdenum (µg/L)	Dissolved Selenium (µg/L)	Nitrate/Nitrite as Nitrogen (mg/L)	Dissolved Arsenic (µg/L)	Dissolved Manganese (µg/L)	ORP (mV)	Field pH (SU)	Turbidity (NTU)
MW-09	SA	5/2/2018		LF	150	140	3,000	4.3	5	11	1.7	ND (0.5)	95	7.1	5
MW-10	SA	5/2/2018		LF	170	160	2,700	21	6.1	10			95	6.9	20
MW-11	SA	5/2/2018		LF	57	53	2,200	5.2	4.6	5	1.3	ND (0.5)	100	6.4	11
MW-11	SA	5/2/2018	FD		58	55	2,200	5.3	4.7	5.5	1.3	ND (0.5)			
MW-12	SA	5/1/2018		LF	1,500	1,600	6,800	8	29	16			93	7.7	15
MW-14	SA	5/1/2018		LF	13	14	2,500	12	2.1	3.8	0.73	ND (0.5)	140	7.2	38
MW-19	SA	4/27/2018		LF	370	380	2,000						91	7.6	6
MW-20-070	SA	4/27/2018		LF	1,700	1,700	1,800	31	5.6	9.4			-63	7.9	3
MW-20-100	MA	4/27/2018		LF	1,800	1,800	2,100	3.6	6.3	8.7			-72	7.6	3
MW-20-130	DA	4/27/2018		LF	6,900	7,000	11,000	45	28	11	4.5	3.6	-81	7.7	7
MW-21	SA	5/2/2018		LF	ND (1)	1	13,000	59	25	1.5			51	6.9	71
MW-21	SA	5/2/2018	FD		ND (1)	ND (1)	13,000	59	22	1.6					
MW-22	SA	4/23/2018		LF	ND (1)	ND (5)	10,000				14	1,700	-98	7.1	22
MW-23-060	BR	4/26/2018		LF	39	37 J	15,000				3.9	4.2	-90	9.3	5
MW-23-080	BR	4/26/2018		LF	ND (1)	1.5	15,000				5.5	5.2	-84	11	7
MW-24A	SA	5/2/2018		LF	ND (0.2)	ND (1)	1,700	140	ND (0.5)	0.051	ND (0.1)	16	-110	8.0	5
MW-24B	DA	5/2/2018		LF	200	200	19,000	62	2	1.4	3.1	100	-52	7.5	4
MW-25	SA	5/1/2018		LF	68	65	2,000	3.3	8.5	12	1.3	ND (0.5)	85	7.3	11
MW-26	SA	5/1/2018		LF	2,300	2,400	3,700	31	41	20	1.9	ND (0.5)	180	7.0	7
MW-27-085	DA	4/24/2018		LF	ND (1)	ND (1)	9,400	18	ND (0.5)	ND (0.05)	1.5	83	-25	7.3	6
MW-28-025	SA	4/25/2018		LF	ND (0.2)	ND (1)	1,000	4.2	ND (0.5)	0.05	0.88	28	-74	7.6	1
MW-28-025	SA	4/25/2018	FD		ND (0.2)	ND (1)	1,000	4.2	ND (0.5)	ND (0.05)	0.86	28			
MW-28-090	DA	4/25/2018		LF	ND (0.2)	ND (1)	6,100	23	ND (0.5)	ND (0.05)	1.8	190	-95	7.3	7
MW-29	SA	4/25/2018		LF	ND (0.2)	ND (1)	2,900	19	ND (0.5)	ND (0.05)	9.8	360	-180	7.2	4
MW-31-060	SA	4/27/2018		LF	380	390	3,200				1.1	ND (0.5)	-76	7.7	5
MW-32-035	SA	4/23/2018		LF	ND (1)	ND (1)	8,100				5.9	1,200	-92	7.5	24
MW-33-040	SA	4/25/2018		LF	ND (1)	1.2	8,100	130	ND (0.5)	ND (0.05)	11	18	52	7.6	6
MW-33-090	MA	4/24/2018		LF	3.3	3.8	8,900	9.8	ND (0.5)	0.99 J	1.1	3	58	7.2	15
MW-33-150	DA	4/25/2018		LF	5.2	5	14,000	47	0.79	1.3	1.4	23	-96	7.5	2
MW-33-210	DA	4/25/2018		LF	6	5.9	18,000	20	ND (2.5)	1.4	1.2	7.2	-94	7.5	3
MW-34-080	DA	4/24/2018		LF	ND (1)	ND (1)	7,400			ND (0.05)	1.5	48	-84	7.3	
MW-34-100	DA	4/24/2018		LF	ND (1)	1.1	9,100	47	ND (0.5)	ND (0.05)	1.5	150	7.5	7.5	5
MW-34-100	DA	4/24/2018	FD		ND (1)	1.3	8,800	44	ND (0.5)	ND (0.05)	1.4	150			
MW-35-060	SA	4/27/2018		LF	22	24	5,900	10	ND (2.5)	2.2	1.1	ND (0.5)	56	7.3	27
MW-35-135	DA	4/27/2018		LF	26	25	10,000	19	ND (2.5)	2.7	0.83	1.5	47	7.5	10
MW-36-090	DA	4/24/2018		LF	ND (0.2)	ND (1)	4,300				3.9	83	-78	7.4	1
MW-36-100	DA	4/24/2018		LF	6.6	11	5,700	22	ND (0.5)	ND (0.05)	4.3	330	-42	7.4	12
MW-37D	DA	5/3/2018		LF	7.4	7.1	14,000	53	ND (0.5)	0.44			48	7.6	4
MW-38D	DA	5/2/2018		3V	15	14	21,000	88	ND (0.5)	ND (0.05)	7.4	38	-62	7.5	14
MW-38D	DA	5/2/2018		LF	15	14	22,000	85	ND (0.5)	ND (0.05)	7.2	29	-58	7.5	24
MW-38S	SA	5/2/2018		3V	1.1	1.3	1,700	32	3.2	4.7	6.4	46	23	7.7	2
MW-38S	SA	5/2/2018		LF	1.8	2	1,700	31	3.7	4.5	6.3	37	22	7.3	5
MW-39-100	DA	4/24/2018		LF	57	54	12,000	7.1	ND (0.5)	ND (0.05)	2.3	5.1	-87	7.1	9

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Table 3-1
Groundwater Sampling Results, Second Quarter 2018
Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report,
PG&E Topock Compressor Station, Needles, California

									COPCs		In Situ B	yproducts	Selec	ted Field Par	ameters
Location ID	Aquifer Zone	Sample Date	Sample Type	Sample Method	Hexavalent Chromium (µg/L)	Dissolved Chromium (µg/L)	Specific Conductance (µS/cm)	Dissolved Molybdenum (µg/L)	Dissolved Selenium (µg/L)	Nitrate/Nitrite as Nitrogen (mg/L)	Dissolved Arsenic (µg/L)	Dissolved Manganese (µg/L)	ORP (mV)	Field pH (SU)	Turbidity (NTU)
MW-40D	DA	4/25/2018		Н	25	31	15,000	45	ND (2.5)	0.55	4.3	33	-91	6.8	12
MW-40D	DA	4/25/2018		LF	120	120	16,000	50	1.8	2.7	4.4	5.1	-6.2	7.2	4
MW-40S	SA	4/25/2018		Н	18	17	1,600	26	5.7	14	4	ND (0.5)	100	7.0	11
MW-40S	SA	4/25/2018		LF	20	20	1,700	27	6.1	9.5	3.9	0.5	86	7.5	7
MW-41D	DA	5/4/2018		LF	ND (1)	ND (1)	19,000	93	ND (0.5)	0.44	2.2	73	-26	7.3	5
MW-42-055	MA	4/24/2018		LF	ND (0.2)	ND (1)	930				25	17	-28	8.7	6
MW-42-065	MA	4/24/2018		LF	ND (0.2)	ND (1)	2,000				12	170	-61	7.7	6
MW-44-070	MA	4/24/2018		LF	ND (0.2)	ND (1)	1,800				3.1	150	-84	8.0	13
MW-44-115	DA	4/24/2018		LF	8.9	9.5	10,000	74	ND (0.5)	0.13	5.3	9.7	68	7.2	9
MW-44-125	DA	4/24/2018		LF	ND (0.2)	3.1	2,000	12	ND (0.5)	ND (0.05)	2.8	170	-91	7.9	5
MW-46-175	DA	4/25/2018		LF	7.4	8.3	19,000	170	ND (2.5)	1.1			36	8.5	10
MW-46-205	DA	4/25/2018		LF	ND (1)	ND (1)	22,000						89	8.4	3
MW-47-055	SA	4/26/2018		LF	15	15	4,200				1	ND (0.5)	45	7.3	9
MW-47-055	SA	4/26/2018	FD		14	14	4,300				0.98	ND (0.5)			
MW-47-115	DA	4/25/2018		LF	23	23	13,000						-89	7.7	10
MW-48	BR	5/3/2018		LF	ND (1)	ND (1)	15,000						200	7.6	9
MW-50-095	MA	4/27/2018		LF	11	10	5,000						79	7.7	46
MW-50-200	DA	4/27/2018		LF	6,500	6,800	20,000						85	7.6	10
MW-51	MA	5/1/2018		LF	3,500	3,700	12,000	47	15	8.9	4	4.5	120	7.1	2
MW-52D	DA	4/23/2018		LF	ND (1)	ND (5)	20,000				4.1	260	120	1.0	1
MW-52M	DA	4/23/2018		LF	ND (1)	ND (5)	14,000				0.98	160	51	5.0	1
MW-52S	MA	4/24/2018		LF	ND (1)	ND (1)	19,000				3	230	-91	8.0	1
MW-53D	DA	4/23/2018		LF	ND (1)	ND (1)	24,000				2.9	1,400	110	2.9	1
MW-53M	DA	4/23/2018		LF	ND (1)	ND (1)	18,000				4.8	400	140	3.1	2
MW-54-085	DA	5/4/2018	(a)	LF	ND (0.1)	ND (0.2)	7,390				4.34	556	-89	7.7	8
MW-54-140	DA	5/4/2018	(a)	LF	ND (0.5)	ND (0.2)	11,300				3.14	103	44	7.4	8
MW-54-195	DA	5/4/2018	(a)	LF	ND (0.5)	ND (0.2)	17,200				1.01	232	-260	8.1	9
MW-55-045	MA	5/3/2018	(a)	LF	ND (0.1)	ND (0.2)	1,250						-100	7.6	18
MW-55-120	DA	5/3/2018	(a)	LF	8	8.35	6,710						54	7.9	5
MW-56D	DA	5/2/2018	(a)	LF	ND (0.5)	ND (0.2)	19,000						-49	6.8	2
MW-56M	DA	5/2/2018	(a)	LF	ND (0.5)	ND (0.2)	12,600						-89	6.4	7
MW-56S	SA	5/2/2018	(a)	LF	ND (0.1)	ND (0.2)	5,110						-100	7.2	7
MW-57-070	BR	5/3/2018		LF	340	360	2,500	5	3.5	8.8	1.2	1.6	150	7.1	19
MW-57-185	BR	5/3/2018		3V	7.7	7.5	18,000	91	ND (0.5)	ND (0.05)	13	240	-46	9.0	2
MW-57-185	BR	5/3/2018		LF	5.3	5.2	17,000	86	ND (0.5)	ND (0.05)	4.2	12	51	10	19
MW-58BR	BR	5/3/2018		LF	9.3	9.2	7,800	26	1.9	0.87	1.7	280	88	7.4	7
MW-59-100	SA	5/3/2018		LF	2,800	3,000	11,000	7.3	2.8	2.5	2.2	1.4	100	6.5	12
MW-60-125	BR	5/2/2018		LF	510	470	8,400	21 J	4.4	3	1.7	2.9	-79	7.5	40
MW-60BR-245	BR	5/2/2018		3V	73	67	16,000	57	2.6	0.16	8.2	9.6	-80	8.2	6
MW-60BR-245	BR	5/2/2018		LF	1.2	1.7	16,000	61	2.3	0.063	5.2	21	-80	8.2	6
MW-61-110	BR	5/4/2018		LF	330	340	15,000	25	1.1 J	0.53	3.2	130	-43	7.0	4
MW-62-065	BR	5/1/2018		LF	520	530	5,900	15	3.8	4.1	1.4	4.3	-70	7.9	25
MW-62-110	BR	5/3/2018		G	ND (1)	ND (1)	13,000	70	ND (0.5)	ND (0.05)	4.4	160	54	7.3	5

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Table 3-1
Groundwater Sampling Results, Second Quarter 2018
Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report,
PG&E Topock Compressor Station, Needles, California

									COPCs		In Situ B	yproducts	Selec	ted Field Par	ameters
Location ID	Aquifer Zone	Sample Date	Sample Type	Sample Method	Hexavalent Chromium (µg/L)	Dissolved Chromium (µg/L)	Specific Conductance (µS/cm)	Dissolved Molybdenum (µg/L)	Dissolved Selenium (µg/L)	Nitrate/Nitrite as Nitrogen (mg/L)	Dissolved Arsenic (µg/L)	Dissolved Manganese (µg/L)	ORP (mV)	Field pH (SU)	Turbidity (NTU)
MW-62-190	BR	5/3/2018		G	ND (1)	ND (1)	18,000	48	ND (0.5)	ND (0.05)	1.4	820	-36	7.3	6
MW-63-065	BR	4/26/2018		LF	0.85	1.3	6,000	18	0.78	0.97	1.5	14	64	6.9	15
MW-64BR	BR	5/2/2018		LF	ND (1)	ND (1)	13,000	65	ND (0.5)	ND (0.05)	3.5	850	-91	6.9	23
MW-65-160	SA	4/30/2018		LF	160	170	3,700	53	8.5	11	0.85	21	66	7.1	7
MW-65-225	DA	4/30/2018		LF	110	100	17,000	54	1.4	1.9	2.9	56	82	7.3	27
MW-66-165	SA	4/30/2018		LF	540	540	3,900	6.9	31	24	1.2	ND (0.5)	-92	7.4	45
MW-66-230	DA	4/30/2018		LF	6,700	6,900	17,000	83	17	22	6.4	4.5	-100	7.7	3
MW-66-230	DA	4/30/2018	FD		6,800	6,900	17,000	82	17	23	6	4.3			
MW-66BR-270	BR	5/2/2018		3V	ND (1)	ND (1)	17,000	3.1	ND (0.5)	ND (0.05)	ND (0.1)	620	-90	7.8	71
MW-67-185	SA	4/30/2018		LF	1,800	1,700	7,300	7.6	350	77	0.96	ND (0.5)	140	6.9	20
MW-67-225	MA	4/30/2018		LF	2,800	2,800	6,900	48	89	27	3.5	7.4	110	7.3	35
MW-67-260	DA	4/30/2018		LF	820	830	18,000	80	0.96	0.46	9.1	130	-25	7.6	7
MW-68-180	SA	5/1/2018		LF	5,600	6,100	3,300	35	11	11	3.2	ND (0.5)	100	7.3	35
MW-68-240	DA	5/1/2018		LF	2,000	2,100	15,000	24	4.1 J	4.6	1.9	28	160	7.0	2
MW-68BR-280	BR	5/1/2018		LF	ND (1)	ND (5)	20,000	55	ND (2.5)	ND (0.05)	1.5	48	-160	8.6	14
MW-69-195	BR	5/1/2018		LF	210	210	3,100	60	14	18	2	ND (0.5)	140	7.0	4
MW-70-105	BR	5/3/2018		LF	160	150	3,300	71	4.9	4.4	4	1.5	-74	7.9	10
MW-70BR-225	BR	5/3/2018		3V	1,800	1,800	13,000	19	2.5	3.6	1.9	1.2	-82	7.6	2
MW-70BR-225	BR	5/3/2018		LF	1,300	1,300	12,000	20	2.4	3.1	1.5	12	-77	7.1	10
MW-71-035	SA	5/2/2018		LF	ND (1)	ND (1)	16,000	21	ND (0.5)	ND (0.05)	2.7	1,800	-33	6.5	116
MW-72-080	BR	4/26/2018		LF	68	62	15,000	75	ND (2.5)	0.5	11	69	-81	8.4	3
MW-72BR-200	BR	4/26/2018		3V	3.3	2.6	14,000	67	ND (2.5)	0.15	14	57	-190	7.9	7
MW-72BR-200	BR	4/26/2018		LF	ND (1)	2	15,000	75	ND (2.5)	0.058	14	110	-170	8.2	13
MW-73-080	BR	5/1/2018		LF	57	58	11,000	25	4.4	3.7	1.5	24	58	6.2	13
MW-74-240	BR	5/2/2018		LF	0.46	ND (1)	860	23	2.3	2.2	8.1	4.3	36	8.6	67
PE-01	DA	4/3/2018		Тар	ND (0.2)	ND (1)	2,600			0.057		530	55	8.1	2
PE-01	DA	5/4/2018		Тар	ND (0.2)	1.8	1,800			ND (0.05)		310	180	7.1	7
PE-01	DA	6/7/2018		Тар	ND (0.2)	ND (1)	1,200			ND (0.05)		440			1
R-28	0	6/12/2018		G	ND (0.2)	ND (1)	920	4.6	1.5	0.36	2.4	ND (0.5)	100	8.2	2
TW-01	SA	5/1/2018		3V	2,400	3,100	7,300	15	14	16			-58	7.5	3
TW-02D	DA	5/4/2018		Тар	150	150	3,900 J	10	2.2			3.2 J	160	7.1	5
TW-02D	DA	5/4/2018	FD		150	140	5,000 J	11	2.3			5.7 J			
TW-03D	DA	4/3/2018		Тар	570	550	8,300			2		19	110	7.5	3
TW-03D	DA	5/4/2018		Тар	490	490	7,200			2.7		13	170	7.0	8
TW-03D	DA	6/7/2018		Тар	470	480	7,200			2.7		14	93	7.5	1
TW-04	DA	4/26/2018		3V	8.9	9.4	20,000	59	ND (2.5)			45	-89	7.8	3
TW-04	DA	4/26/2018		LF	ND (1)	ND (5)	20,000	68	ND (2.5)			160	-71	7.8	32

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# Table 3-1 Groundwater Sampling Results, Second Quarter 2018

Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

										COPCs		In Situ By	yproducts	Selec	ted Field Par	ameters
Locati	ion ID	Aquifer Zone	Sample Date	Sample Type	Sample Method	Hexavalent Chromium (µg/L)	Dissolved Chromium (µg/L)	Specific Conductance (µS/cm)	Dissolved Molybdenum (µg/L)	Dissolved Selenium (µg/L)	Nitrate/Nitrite as Nitrogen (mg/L)	Dissolved Arsenic (µg/L)	Dissolved Manganese (µg/L)	ORP (mV)	Field pH (SU)	Turbidity (NTU)
TW-05		DA	5/1/2018		3V	11	11	11,000	31	ND (2.5)			1.8	-74	8.1	6
TW-05		DA	5/1/2018		LF	8.8	9.1	11,000	30	ND (0.5)			5	-73	8.1	20

#### Notes:

- (a) Samples collected in Arizona and analyzed at a laboratory approved by the Arizona Department of Heath Services.
- 1. Beginning February 1, 2008, hexavalent chromium samples are field-filtered per DTSC-approved change from analysis Method SW7199 to E218.6.
- 2. ORP is reported to two significant figures. Specific conductance is reported to three significant figures.
- 3. The following analytical methods were used:

Hexavalent chromium = USEPA 218.6

Arizona Samples: dissolved chromium, dissolved arsenic, dissolved manganese = SW6020a

California Samples: dissolved chromium, dissolved arsenic, dissolved manganese = SW6020

PE-01/TW-03D: dissolved chromium, dissolved manganese = USEPA 200.8

Specific conductance = USEPA 120.1

Dissolved selenium = SW6020

Nitrate/Nitrate as Nitrogen = SM 4500-NO3 F

-- = not applicable.

μg/L = micrograms per liter.

 $\mu$ S/cm = microSiemens per centimeter.

3V =three volume.

BR = bedrock.

COPC = constituent of potential concern.

DA = deep interval of Alluvial Aquifer.

DTSC = Department of Toxic Substance Control.

FD = field duplicate.

G = Grab sample.

H = HydraSleeve.

ID = identification.

J = concentration or reporting limit (RL) estimated by laboratory or data validation.

LF = Low Flow (minimal drawdown)

MA = mid-depth interval of Alluvial Aquifer.

mV = millivolts.

ND = not detected at listed reporting limit.

NTU = nephelometric turbidity units.

ORP = oxidation-reduction potential.

SA = shallow interval of Alluvial Aquifer.

SU = standard units.

Tap = sampled from tap of extraction well.

USEPA = United States Environmental Protection Agency.

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Table 3-2
Surface Water Sampling Results, Second Quarter 2018

Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report,

PG&E Topock Compressor Station, Needles, California

								COPCs			In Situ B	yproducts		Geochemi	cal Indicators
Location ID	Sample Date	Sample Type	Hexavalent Chromium (μg/L)	Dissolved Chromium (μg/L)	Field pH (SU)	Specific Conductance (μS/cm)	Dissolved Molybdenum (µg/L)	Dissolved Selenium (μg/L)	Nitrate/ Nitrite as Nitrogen (mg/L)	Dissolved Arsenic (μg/L)	Dissolved Iron (μg/L)	Iron (μg/L)	Dissolved Manganese (μg/L)	Dissolved Barium (μg/L)	Total Suspended Solids (mg/L)
IN-CHANNEL LOCATIONS															
C-BNS	06/12/18		ND (0.2)	ND (1)	8.2	900	4.8	1.8	0.41	2.4	ND (20)	44	ND (0.5)	110	ND (10)
C-CON-D	06/13/18		ND (0.2)	ND (1)	8.1	900	4.8	1.8	0.38 J	2.4	ND (20)	22	ND (0.5)	110	ND (10)
C-CON-S	06/13/18		ND (0.2)	ND (1)	8.1	890	4.7	1.8	0.37	2.4	ND (20)	ND (20)	ND (0.5)	110	ND (10)
C-I-3-D	06/12/18		ND (0.2)	ND (1)	8.1	910	4.6	1.7	0.42	2.3	ND (20)	42	ND (0.5)	110	ND (10)
C-I-3-S	06/12/18		ND (0.2)	ND (1)	8.1	910	4.6	1.7	0.43	2.3	ND (20)	63	ND (0.5)	110	ND (10)
C-MAR-D	06/13/18		ND (0.2)	ND (1)	8.0	890	5.1	1.7	0.37	2.5	ND (20)	170	ND (0.5)	120	ND (10)
C-MAR-D	06/13/18	FD	ND (0.2)	ND (1)		890	4.7	1.5	0.39	2.3	ND (20)	200	ND (0.5)	110	ND (10)
C-MAR-S	06/13/18		ND (0.2)	ND (1)	8.0	890	5	1.8	0.4	2.4	ND (20)	190	ND (0.5)	120	ND (10)
C-NR1-D	06/13/18		ND (0.2)	ND (1)	8.2	900	4.8	1.7	0.36	2.3	ND (20)	22 J	ND (0.5)	110	ND (10)
C-NR1-S	06/13/18		ND (0.2)	ND (1)	8.2	900	4.7	1.7	0.36	2.3	ND (20)	ND (20)	ND (0.5)	110	ND (10)
C-NR3-D	06/13/18		ND (0.2)	ND (1)	8.1	890	4.6	1.7	0.4	2.1	ND (20)	ND (20)	ND (0.5)	110	ND (10)
C-NR3-S	06/13/18		ND (0.2)	ND (1)	8.1	900	4.7	1.6	0.35	2.2	ND (20)	ND (20)	ND (0.5)	110	ND (10)
C-NR4-D	06/13/18		ND (0.2)	ND (1)	8.1	920	4.7	1.6	0.41	2.3	ND (20)	24	ND (0.5)	110	ND (10)
C-NR4-S	06/13/18		ND (0.2)	ND (1)	8.1	900	4.8	1.7	0.42	2.3	ND (20)	27	ND (0.5)	110	ND (10)
C-R22A-D	06/12/18		ND (0.2)	ND (1)	8.2	920	5	2	0.41	2.4	ND (20)	34	ND (0.5)	120	ND (10)
C-R22A-S	06/12/18		ND (0.2)	ND (1)	8.2	910	4.8	1.7	0.4	2.4	ND (20)	44	ND (0.5)	110	ND (10)
C-R27-D	06/12/18		ND (0.2)	ND (1)	8.2	920	4.8	1.9	0.38	2.4	ND (20)	45	ND (0.5)	110	ND (10)
C-R27-S	06/12/18		ND (0.2)	ND (1)	8.2	920	4.7	1.7	0.36	2.3	ND (20)	38	ND (0.5)	110	ND (10)
C-TAZ-D	06/12/18		ND (0.2)	ND (1)	7.8	920	4.7	1.8	0.41	2.3	ND (20)	25	ND (0.5)	110	ND (10)
C-TAZ-S	06/12/18		ND (0.2)	ND (1)	8.0	920	5.1	1.7	0.43	2.5	ND (20)	20	ND (0.5)	120	ND (10)
SHORELINE LOCATIONS															
R-19	06/13/18		ND (0.2)	ND (1)	8.1	890	5	1.7	0.41	2.5	ND (20)	24	ND (0.5)	120	ND (10)
R-28	06/12/18		ND (0.2)	ND (1)	8.2	920	4.6	1.5	0.36	2.4	ND (20)	76	ND (0.5)	110	ND (10)
R-63	06/12/18		ND (0.2)	ND (1)	8.2	920	4.8	1.6	0.43	2.4	ND (20)	57	ND (0.5)	110	ND (10)
R-63	06/12/18	FD	ND (0.2)	ND (1)		910	4.9	1.7	0.36	2.4	ND (20)	30	ND (0.5)	120	ND (10)
RRB	06/13/18		ND (0.2)	ND (1)	8.1	890	4.7	1.6	0.42	2.2	ND (20)	23	ND (0.5)	110	ND (10)
OTHER SURFACE WATER LOC	CATIONS														
SW-1	06/12/18		ND (0.2)	ND (1)	7.7	960									
SW-2	06/12/18		ND (0.2)	ND (1)	7.6	980									
SW-2	06/12/18	FD	ND (0.2)	ND (1)		960									

## Notes:

- 1. Beginning February 1, 2008, hexavalent chromium samples are field-filtered per DTSC-approved change from analysis Method SW7199 to E218.6.
- 2. The following analytical methods were used:

Hexavalent chromium = USEPA 218.6

Dissolved chromium, dissolved arsenic, dissolved barium = SW6020

Dissolved iron, total iron, dissolved manganese, dissolved molybdenum = SW6010B

Specific conductance = USEPA 120.1

Dissolved selenium = SW6020A

Nitrate/Nitrate as Nitrogen = SM 4500-NO3 F

Total suspended solids = SM 2540D

-- = not applicable.

μg/L = micrograms per liter.

 $\mu$ S/cm = microSiemens per centimeter.

COPC = constituent of potential concern.

DTSC = Department of Toxic Substance Control.

 ${\sf FD} = {\sf field\ duplicate}.$ 

ID = identification.

J = concentration or reporting limit (RL) estimated by laboratory or data validation.

ND = not detected at listed reporting limit.

SU = standard units.

USEPA = United States Environmental Protection Agency.

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TABLE 4-1
Pumping Rate and Extracted Volume for IM System, Second Quarter 2018

Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

	April 2018	3	May 201	8	June 2018	3	Second Quart	er 2018
Extraction Well ID	Average Pumping Rate <sup>a</sup> (gpm)	Volume Pumped (gal)						
TW-02S	0.00	0	0.00	0	0.00	0	0.00	0
TW-02D	0.00	0	0.00	42	0.00	0	0.00	42
TW-03D	111.55	4,819,173	128.94	5,755,987	119.00	5,140,616	119.83	15,715,776
PE-01	0.00	183	0.01	298	0.01	367	0.01	848
TOTAL	111.6	4,819,356	128.9	5,756,326	119.0	5,140,983	119.8	15,716,666

Chromium Removed This Quarter (kg)	31.6	
Chromium Removed Project to Date (kg)	4180	
Chromium Removed This Quarter (lb)	69.6	
Chromium Removed Project to Date (lb)	9220	

# Notes:

DTSC = Department of Toxic Substances Control.

gal = gallons.

gpm = gallons per minute.

IM = Interim Measures.

kg = kilograms.

lb = pounds.

Chromium removed includes the period of March 1, 2018 through May 31, 2018. On July 23, 2010, DTSC approved a revised reporting schedule for this report that included a revised IM-3 sample collection period from March 1, 2018 through May 31, 2018.

<sup>&</sup>lt;sup>a</sup> The "Average Pumping Rate" is the overall average during the reporting period, including system downtime, based on flow meter readings.

Table 4-2
Wells Monitored for Conditional Shutdown of PE-01, Second Quarter 2018

Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report PG&E Topock Compressor Station, Needles, California

			Hexavalent	Chromium	Dissolved	Chromium	
Location ID	Sample Date	Sample Method	2014 Maximum Concentration (µg/L)	Q2 2018 Result (μg/L)	2014 Maximum Concentration (μg/L)	Q2 2018 Result (μg/L)	Exceeded 2014 Maximum Concentration?
WELLS IN SHALLOW ZONE	OF ALLUVIAL AQ	UIFER					
MW-20-070	4/27/2018	LF	2,200	1,700	2,400	1,700	No
MW-26	5/1/2018	LF	2,400	2,300	2,300	2,400	Yes
MW-27-020			ND (0.20)	NS	ND (1.0)	NS	
MW-28-025	4/25/2018	LF	ND (0.20)	ND (0.2)	ND (1.0)	ND (1)	No
MW-30-030			0.21	NS	ND (1.0)	NS	
MW-31-060	4/27/2018	LF	600	380	660	390	No
MW-32-020			ND (1.0)	NS	ND (5.0)	NS	
MW-32-035	4/23/2018	LF	ND (1.0)	ND (1)	ND (1.0)	ND (1)	No
MW-33-040	4/25/2018	LF	0.28	ND (1)	ND (1.0)	1.2	Yes
MW-36-020			ND (0.20)	NS	ND (1.0)	NS	
MW-36-040			0.34	NS	ND (1.0)	NS	
MW-39-040			ND (0.20)	NS	ND (1.0)	NS	
MW-42-030			0.54	NS	ND (1.0)	NS	
MW-47-055	4/26/2018	LF	16	15	16	15	No
WELLS IN MIDDLE ZONE C		IFER		-	-	-	-
MW-20-100	4/27/2018	LF	2,900	1,800	2,900	1,800	No
MW-27-060			ND (0.20)	NS	ND (1.0)	NS	
MW-30-050			ND (0.20)	NS	ND (1.0)	NS	
MW-33-090	4/24/2018	LF	13.3	3.3	15.5	3.8	No
MW-34-055			ND (0.20)	NS	ND (1.0)	NS	
MW-36-050			ND (0.20)	NS	ND (1.0)	NS	
MW-36-070			ND (0.20)	NS	ND (1.0)	NS	
MW-39-050			ND (0.20)	NS	ND (1.0)	NS	
MW-39-060			ND (0.20)	NS	ND (1.0)	NS	
MW-39-070			ND (0.20)	NS	ND (1.0)	NS	
MW-42-055	4/24/2018	LF	0.35	ND (0.2)	2.8	ND (1)	No
MW-42-065	4/24/2018	LF	ND (0.20)	ND (0.2)	ND (1.0)	ND (1)	No
MW-44-070	4/24/2018	LF	ND (0.20)	ND (0.2)	ND (1.0)	ND (1)	No
MW-51	5/1/2018	LF	4,800	3,500	4,800	3,700	No
WELLS IN DEEP ZONE OF A	<u> </u>		1,000	3,300	1,000	3,7 00	110
MW-20-130	4/27/2018	LF	9,100	6,900	9,000	7,000	No
MW-27-085	4/24/2018	LF	ND (1.0)	ND (1)	ND (1.0)	ND (1)	No
MW-28-090	4/25/2018	LF	ND (0.20)	ND (0.2)	ND (1.0)	ND (1)	No
MW-31-135			12	NS	12	NS NS	
MW-33-150	4/25/2018	LF	12	5.2	10.8	5	No
MW-33-210	4/25/2018	LF	13	6	13.5	5.9	No
MW-34-080	4/24/2018	LF	ND (0.20)	ND (1)	ND (1.0)	ND (1)	No
MW-34-100	4/24/2018	LF	263	ND (1)	270	1.3	No
MW-36-090	4/24/2018	LF	ND (0.20)	ND (0.2)	ND (1.0)	ND (1)	No
MW-36-100	4/24/2018	LF	65	6.6	62	11	No
MW-39-080			ND (0.20)	NS	ND (1.0)	NS	
MW-39-100	4/24/2018	 LF	57	57	49	54	Yes
MW-44-115	4/24/2018	LF LF	41.6	8.9	42.9	9.5	No Yes
MW-44-115	4/24/2018	LF	4.0 J	ND (0.2)	5.9	3.1	No
101 VV -44-123	4/24/2010	LF	4.U J	ND (0.2)	3.3	3.1	110

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# Table 4-2

# Wells Monitored for Conditional Shutdown of PE-01, Second Quarter 2018

Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report PG&E Topock Compressor Station, Needles, California

			Hexavalent	Chromium	Dissolved	Chromium	
Location ID	Sample Date	Sample Method	2014 Maximum Concentration (μg/L)	Q2 2018 Result (μg/L)	2014 Maximum Concentration (μg/L)	Q2 2018 Result (μg/L)	Exceeded 2014 Maximum Concentration?
MW-45-095a			13.7*	NS	14.2*	NS	
MW-46-175	4/25/2018	LF	46.3	7.4	46.1	8.3	No
MW-46-205	4/25/2018	LF	5.5	ND (1)	4.8	ND (1)	No
MW-47-115	4/25/2018	LF	24	23	20	23	Yes
PE-01	3/7/2018	tap	5.6	2.3	6	2	No
TW-04	4/26/2018	3V	7.4*	8.9	6.5*	9.4	Yes

#### Notes:

- 1. Monitoring wells presented in the table are located within approximately 800 feet of TW-03D, as stated in DTSC 2015.
- 2. \* = Result is the maximum concentration from 2013.
- 3. Values shown in parentheses are the reporting limit.
- 4. If a field duplicate sample was collected, the maximum concentration between the primary and field duplicate sample is presented.
- 5. On June 27, 2014, DTSC approved discontinuation of groundwater sampling at monitoring well MW-45-095a.
- -- = not applicable.

 $\mu$ g/L = micrograms per liter.

3V = three volume.

DTSC = Department of Toxic Substance Control.

ID = identification.

LF = low flow (minimal drawdown).

ND = not detected at listed reporting limit.

NS = not sampled.

Q2 = second quarter.

Tap = sampled from tap of extraction well.

# References:

DTSC. 2015. Letter from Aaron Yue/DTSC to Yvonne Meeks/PG&E. "Conditional Approval of Proposal to Modify Interim Measures 3 (IM3) Extraction Well Pumping at Pacific Gas and Electric Company, Topock Compressor Station (PG&E), Needles, California (USEPA ID No. CAT080011729)." July 20.

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Table 4-3
Interim Measure Hydraulic Monitoring Results, Second Quarter 2018
Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

		Gro	undwater Elevation (ft	amsl)	
Location ID	April Average	May Average	June Average	Quarterly Average	Days in Quarterly Average
ELLS IN SHALLOW ZONE	OF ALLUVIAL AQUIFER				
MW-20-070	454.37	454.56	454.75	454.56	91
MW-22	455.42	455.71	455.84	455.66	89
MW-25	455.51	455.97	456.19	455.89	91
MW-26	455.20	455.61	INC	INC	68
MW-27-020	456.58	456.62	456.63	456.61	91
MW-28-025	456.49	456.56	456.39	456.48	91
MW-31-060	455.50	455.67	455.75	455.64	91
MW-32-035	456.02	454.57	453.42	454.67	91
MW-33-040	453.89	454.21	455.13	454.41	91
MW-35-060	INC	INC	456.79	INC	24
MW-36-020	456.13	456.24	INC	INC	67
MW-36-040	456.16	456.20	456.06	456.14	91
MW-39-040	455.89	455.93	455.85	455.89	91
MW-42-030	455.89	455.99	455.87	455.92	91
MW-43-025	456.60	456.61	456.42	456.54	91
MW-47-055	456.32	INC	INC	INC	44
ELLS IN MIDDLE ZONE OF	ALLUVIAL AQUIFER				
MW-20-100	454.01	453.99	454.20	454.06	91
MW-27-060	456.55	456.57	456.41	456.51	91
MW-30-050	456.02	456.05	456.00	456.02	91
MW-33-090	456.14	456.28	INC	INC	53
MW-34-055	456.62	456.62	456.48	456.57	91
MW-36-050	456.11	456.15	456.05	456.10	91
MW-36-070	456.11	456.15	456.03	456.10	91
MW-39-050	455.76	455.80	455.75	455.77	91
MW-39-060	455.56	455.60	455.59	455.58	91
MW-39-070	454.86	454.86	454.94	454.88	91
MW-42-065	455.96	456.10	455.99	456.02	91
MW-44-070	456.28	456.31	456.18	456.26	91
MW-50-095	INC	INC	456.14	INC	24
MW-51	454.87	INC	INC	INC	33
MW-55-045	457.01	457.13	457.06	457.07	91
ELLS IN DEEP ZONE OF A		.57.125	.57.60		<u> </u>
MW-20-130	453.58	453.48	453.75	453.60	91
MW-27-085	456.44	456.48	456.32	456.42	91
MW-28-090	456.30	456.33	456.20	456.28	91
MW-31-135	454.80	454.84	454.99	454.88	91
MW-33-150	456.05	456.22	456.13	456.13	91
MW-34-080	456.73	456.75	456.60	456.69	91
MW-34-100	456.48	456.50	456.36	456.45	91
MW-35-135	456.07	456.32	456.33	456.24	91
MW-36-090	455.52	455.54	455.51	455.52	91
MW-36-100	455.74	455.79	455.76	455.77	91
MW-39-080	454.87	454.85	454.91	454.88	91
MW-39-100	455.66	455.59	455.66	455.64	91
MW-43-090	INC	INC	INC	INC	0
MW-44-115	INC	INC	INC	INC	0
	456.15		456.18	456.17	91
MW-44-125		456.19 456.02	455.94	456.17	
MW-45-095a	456.00	456.02			91
MW-46-175	456.01	INC	INC	INC	33

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Table 4-3
Interim Measure Hydraulic Monitoring Results, Second Quarter 2018

Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report PG&E Topock Compressor Station, Needles, California

		Groundwater Elevation (ft amsl)							
Location ID	April Average	May Average	June Average	Quarterly Average	Days in Quarterly Average				
MW-49-135	456.45	456.65	456.53	456.55	91				
MW-54-085	456.76	456.76	456.57	456.70	91				
MW-54-140	456.20	456.20	456.06	456.15	91				
MW-54-195	INC	INC	455.28	INC	26				
MW-55-120	INC	INC	INC	INC	91				
PT-2D	454.83	454.78	454.86	454.83	91				
PT-5D	455.38	455.37	455.41	455.39	91				
PT-6D	455.27	455.25	INC	INC	67				
SURFACE WATER MONITO	RING LOCATIONS								
I-3	457.09	457.06	456.88	457.01	91				
RRB	INC	INC	INC	INC	2				

# Notes:

ft amsl = feet above mean sea level.

INC = data are incomplete.

ID = identification.

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Table 4-4

Average Hydraulic Gradients Measured at Well Pairs, Second Quarter 2018

Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide

Groundwater and Surface Water Monitoring Report

PG&E Topock Compressor Station, Needles, California

Well Pair	Reporting Period	Mean Landward Hydraulic Gradient (feet/foot)	Days in Monthly Average	PE-01 Run for Gradient Control?
	April	0.0040	NA	no
Overall Average	May	0.0042	NA	no
	June	0.0036	NA	no
Northern Gradient Pair	April	0.0026	30	no
MW-31-135 / MW-33-150	May	0.0029	31	no
WW 31 133 / WW 33 130	June	0.0024	30	no
Central Gradient Pair	April			no
(used when PE-01 is run for gradient control)	May			no
MW-45-095 / MW-34-100	June			no
Central Gradient Pair	April	0.0051	30	no
(used when PE-01 is <u>not</u> run for gradient control)	May	0.0053	31	no
MW-20-130 / MW-34-100	June	0.0046	30	no
Southern Gradient Pair	April			no
(used when PE-01 is run for gradient control)	May			no
MW-45-095 / MW-27-085	June			no
Southern Gradient Pair	April	0.0042	30	no
(used when PE-01 is <u>not</u> run for gradient control)	May	0.0044	31	no
MW-20-130 / MW-27-085	June	0.0037	30	no

## Notes:

- 1. The target mean landward hydraulic gradient for the selected well pairs is 0.001 feet/foot.
- 2. "Days in Monthly Average" refers to the number of days the pressure transducers in both wells were operating correctly.
- 3. Beginning in August 2017, MW-20-130 was approved for gradient compliance (instead of MW-45-95) at the central and southern well pairs during months when PE-01 is not run for gradient control.
- 4. MW-45-095 is also known as MW-45-095a.
- -- = monthly gradient not applicable for gradient compliance.

ft amsl = feet above mean sea level.

NA = not applicable.

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Table 4-5
Interim Measure Contigency Plan Trigger Levels and Results, Second Quarter 2018

Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report

PG&E Topock Compressor Station, Needles, California

Location ID	Aquifer Zone	Sample Date	Sample Method	Trigger Level  Hexavalent  Chromium  (µg/L)	Q2 2018 Result  Hexavalent  Chromium  (μg/L)	Exceeded Trigger Level?
MW-21	Shallow	5/2/2018	LF	20	ND (1)	No
MW-27-085	Deep	4/24/2018	LF	20	ND (1)	No
MW-28-090	Deep	4/25/2018	LF	20	ND (0.2)	No
MW-32-020				20	NS	
MW-32-035	Shallow	4/23/2018	LF	20	ND (1)	No
MW-33-040	Shallow	4/25/2018	LF	20	ND (1)	No
MW-33-090	Middle	4/24/2018	LF	25	3.3	No
MW-33-150	Deep	4/25/2018	LF	20	5.2	No
MW-33-210	Deep	4/25/2018	LF	20	6	No
MW-34-080	Deep	4/24/2018	LF	20	ND (1)	No
MW-34-100	Deep	4/24/2018	LF	750	ND (1)	No
MW-36-070				20	NS	
MW-39-040				20	NS	
MW-42-055	Middle	4/24/2018	LF	20	ND (0.2)	No
MW-42-065	Middle	4/24/2018	LF	20	ND (0.2)	No
MW-43-075				20	NS	
MW-43-090	-		-	20	NS	
MW-44-070	Middle	4/24/2018	LF	20	ND (0.2)	No
MW-44-115	Deep	4/24/2018	LF	1200	8.9	No
MW-44-125	Deep	4/24/2018	LF	475	ND (0.2)	No
MW-46-175	Deep	4/25/2018	LF	225	7.4	No
MW-46-205	Deep	4/25/2018	LF	20	ND (1)	No
MW-47-055	Shallow	4/26/2018	LF	150	15	No
MW-47-115	Deep	4/25/2018	LF	31	23	No

# Notes:

-- = not applicable or not sampled.

 $\mu$ g/L = micrograms per liter.

Deep = deep interval of Alluvial Aquifer.

ID = identification.

LF = Low Flow (minimal drawdown).

Middle = mid-depth interval of Alluvial Aquifer.

ND = not detected at listed reporting limit.

NS = not sampled.

Q2 = second quarter.

Shallow = shallow interval of Alluvial Aquifer.

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Table 4-6
Predicted and Actual Monthly Average Davis Dam Discharge and Colorado River Elevation at I-3
Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide

Groundwater and Surface Water Monitoring Report PG&E Topock Compressor Station, Needles, California

Month, Vear			Davis Dam Release		Colorado River Elevation at I-3			
February 2013	Month, Year	Projected (cfs)		Difference (cfs)				
March 2013	January 2013	8,300	8,299	1	453.20	453.28	0.04	
April 2013	February 2013	10,600	10,972	-372	454.30	454.63	0.40	
May 2013	March 2013	15,200	15,545	-345	456.00	456.29	0.30	
Juny 2013	April 2013	17,600	17,090	510	456.90	456.74	0.10	
August 2013	May 2013	15,800	15,592	208	456.40	456.44	0.00	
August 2013	June 2013	15,700	15,588	112	456.50	456.47	0.00	
August 2013			-	1.235	456.00	455.79	0.20	
September 2013			<u> </u>					
Decider 2013	_							
November 2013								
December 2013			-					
January 2014			· · · · · · · · · · · · · · · · · · ·					
February 2014								
March 2014	,							
April 2014 18,200 17,718 482 457.10 457.08 0.00 May 2014 16,700 16,622 78 456.80 456.68 0.10 June 2014 15,900 15,917 177 456.60 456.64 0.10 July 2014 15,100 14,640 460 456.30 456.64 0.10 July 2014 15,100 14,640 460 456.30 456.24 0.00 August 2014 12,200 11,336 964 455.20 455.26 0.10 September 2014 13,100 12,211 889 455.30 455.30 0.00 October 2014 10,700 10,434 266 454.30 454.81 0.50 November 2014 10,700 10,575 125 454.30 454.81 0.50 Inversion 2014 10,700 10,575 125 454.30 454.81 0.50 Inversion 2014 10,700 10,575 125 454.30 454.22 0.10 December 2014 6,400 7,235 483 452.40 459.93 0.50 January 2015 10,600 10,740 140 454.30 454.39 0.09 February 2015 10,500 11,252 7.752 454.20 455.29 0.32 April 2015 14,900 15,658 7.758 455.90 456.29 0.39 April 2015 18,000 17,170 830 457.10 456.82 0.28 May 2015 16,000 13,890 2110 456.50 456.06 0.50 June 2015 14,500 13,616 884 456.10 455.94 0.16 July 2015 13,400 12,411 989 455.60 455.00 455.04 June 2015 14,500 13,616 884 456.10 455.94 0.16 July 2015 13,300 12,734 566 455.40 INC NA October 2015 11,300 10,653 647 454.70 454.80 0.1 November 2015 11,300 10,666 -66 454.16 453.87 0.29 December 2015 11,300 10,666 -66 454.16 453.87 0.29 December 2015 15,000 10,066 -66 454.16 453.87 0.29 December 2015 15,000 10,066 -66 454.16 453.87 0.29 December 2015 15,000 10,066 -66 454.16 453.87 0.29 December 2015 15,000 10,060 -6.60 455.00 455.00 455.00 -0.60 February 2016 11,300 10,653 647 454.70 454.80 0.1 November 2015 15,000 10,066 -66 454.16 453.87 0.29 December 2016 15,400 10,400 0.400 453.37 453.55 0.40 June 2016 15,800 15,000 800 455.86 456.51 0.65 June 2017 13,000 10,400 0.400 453.37 453.55 0.40 June 2016 15,400 10,400 10,400 453.37 453.35 0.63 Decem								
May 2014		16,600	17,473					
June 2014	April 2014	18,200	17,718	482	457.10	457.08	0.00	
July 2014	May 2014	16,700	16,622	78	456.80	456.68	0.10	
August 2014         12,300         11,336         964         455.20         455.26         0.10           September 2014         13,100         12,211         889         455.30         455.30         0.00           October 2014         10,700         10,434         266         454.30         454.81         0.50           November 2014         10,700         10,575         125         454.30         454.22         0.10           December 2014         6,400         7,235         835         452.40         452.93         0.50           January 2015         10,600         10,740         -140         454.30         454.39         0.09           February 2015         10,500         11,252         -752         454.20         454.52         0.32           March 2015         14,500         15,658         -758         455.90         456.29         0.39           April 2015         18,000         17,170         830         457.10         456.82         0.28           May 2015         16,000         13,890         2110         456.50         456.66         0.50           July 2015         14,500         13,616         884         456.10         455.40         0	June 2014	15,900	15,917	-17	456.60	456.64	0.10	
September 2014         13,100         12,211         889         455.30         455.30         0.00           October 2014         10,700         10,434         266         454.30         454.81         0.50           November 2014         10,700         10,575         125         454.30         454.22         0.10           December 2014         6,400         7,235         -835         452.40         452.93         0.50           January 2015         10,600         10,740         -140         454.30         454.39         0.09           February 2015         10,500         11,252         -752         454.20         454.52         0.32           March 2015         14,900         15,658         -758         455.90         456.29         0.39           April 2015         18,000         17,170         830         457.10         456.62         0.28           May 2015         14,500         13,890         2110         456.50         456.06         0.50           June 2015         14,450         13,616         884         456.10         455.40         0.10           Juny 2015         13,400         12,411         989         455.60         455.45         0.	July 2014	15,100	14,640	460	456.30	456.24	0.00	
October 2014         10,700         10,434         266         454.30         454.81         0.50           November 2014         10,700         10,575         125         454.30         454.22         0.10           December 2014         6,400         7,235         835         452.40         452.93         0.50           January 2015         10,600         10,740         -140         454.30         454.39         0.09           February 2015         10,500         11,252         -752         454.20         454.52         0.32           March 2015         14,900         15,658         -758         455.90         456.29         0.39           April 2015         18,000         17,170         830         457.10         456.82         0.28           May 2015         16,000         13,890         2110         456.50         456.06         0.50           Jule 2015         14,500         13,616         884         456.10         455.94         0.16           July 2015         13,400         12,411         989         455.60         455.40         0.10           August 2015         12,100         12,627         -527         455.10         455.45         0.40<	August 2014	12,300	11,336	964	455.20	455.26	0.10	
November 2014   10,700   10,575   125   454,30   454,22   0.10     December 2014   6,400   7,235   835   452,40   452,93   0.50     January 2015   10,600   10,740   -140   454,30   454,39   0.09     February 2015   10,500   11,252   -752   454,20   454,52   0.32     March 2015   14,900   15,658   -758   455,90   456,29   0.39     April 2015   18,000   17,170   830   457,10   456,82   0.28     May 2015   16,000   13,890   2110   456,50   456,06   0.50     June 2015   14,500   13,616   884   456,10   455,94   0.16     July 2015   13,400   12,411   989   455,60   455,00   0.10     August 2015   12,100   12,627   -527   455,10   455,45   0.40     September 2015   13,300   12,734   566   455,40   INC   NA     October 2015   11,300   10,653   647   454,70   454,80   0.1     November 2015   10,000   10,066   -66   454,16   453,87   0.29     December 2015   6,200   8,556   -2,356   453,30   453,48   -0.18     January 2016   9,400   9,000   400   453,44   454,05   -0,60     February 2016   11,300   11,700   -400   454,37   454,95   -0,57     March 2016   15,800   16,400   -1,000   456,77   457,17   -0,40     May 2016   15,400   16,400   -1,000   455,78   455,83   -0,65     August 2016   11,400   14,700   300   455,73   456,84   -0,65     August 2016   11,400   14,700   300   455,73   456,84   -0,65     August 2016   11,500   11,600   -1,000   455,73   456,84   -0,65     August 2016   11,500   11,600   -1,000   455,73   456,84   -0,65     August 2016   11,500   11,600   -1,000   455,73   456,84   -0,65     August 2016   13,800   13,100   200   455,73   456,86   -0,65     August 2016   14,400   14,400   300   455,73   456,86   -0,65     August 2016   14,400   14,700   300   455,73   456,86   -0,65     August 2016   13,800   6,600   300   455,73   456,80   -0,66     September 2016   3,900   9,600   300   455,73   456,80   -0,65    August 2016   14,400   14,700   300   455,73   456,64   -0,65    August 2016   14,400   14,700   300   455,73   456,64   -0,65    August 2016   14,400   14,700   14,600   455,25   455,70   -0,6	September 2014	13,100	12,211	889	455.30	455.30	0.00	
December 2014	October 2014	10,700	10,434	266	454.30	454.81	0.50	
December 2014	November 2014	10,700	10,575	125	454.30	454.22	0.10	
Ianuary 2015					452.40	452.93		
February 2015         10,500         11,252         -752         454.20         454.52         0.32           March 2015         14,900         15,658         -758         455.90         456.29         0.39           April 2015         18,000         17,170         830         457.10         456.82         0.28           May 2015         16,000         13,890         2110         456.50         456.60         0.50           June 2015         14,500         13,616         884         456.10         455.94         0.16           July 2015         13,400         12,411         989         455.60         455.50         0.10           August 2015         12,100         12,627         -527         455.10         455.45         0.40           September 2015         13,300         12,734         566         455.40         INC         NA           October 2015         11,300         10,653         647         454.70         454.80         0.1           November 2015         6,200         8,556         -2,356         453.30         453.48         -0.18           January 2016         9,400         9,000         400         453.44         454.95         -0.57 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
March 2015         14,900         15,658         -758         455.90         456.29         0.39           April 2015         18,000         17,170         830         457.10         456.82         0.28           May 2015         16,000         13,890         2110         456.50         456.06         0.50           June 2015         14,500         13,616         884         456.10         455.94         0.16           July 2015         13,400         12,411         989         455.60         455.50         0.10           August 2015         12,100         12,627         -527         455.10         455.45         0.40           September 2015         13,300         12,734         566         455.40         INC         NA           October 2015         11,300         10,653         647         454.70         454.80         0.1           November 2015         10,000         10,066         -66         454.16         453.87         0.29           December 2015         6,200         8,556         -2,356         453.30         453.48         -0.18           January 2016         9,400         9,000         400         453.44         454.95         -0.57	•							
April 2015         18,000         17,170         830         457.10         456.82         0.28           May 2015         16,000         13,890         2110         456.50         456.06         0.50           June 2015         14,500         13,616         884         456.10         455.94         0.16           July 2015         13,400         12,411         989         455.60         455.50         0.10           August 2015         12,100         12,627         -527         455.10         455.45         0.40           September 2015         13,300         12,734         566         455.40         INC         NA           October 2015         11,300         10,653         647         454.70         454.80         0.1           November 2015         10,000         10,066         -66         454.16         453.87         0.29           December 2015         6,200         8,556         -2,356         453.30         453.48         -0.18           January 2016         9,400         9,000         400         454.44         454.05         -0.60           February 2016         11,300         11,700         -400         455.86         456.51         -0.57<			-					
May 2015         16,000         13,890         2110         456.50         456.06         0.50           June 2015         14,500         13,616         884         456.10         455.94         0.16           July 2015         13,400         12,411         989         455.60         455.50         0.10           August 2015         12,100         12,627         -527         455.10         455.45         0.40           September 2015         13,300         12,734         566         455.40         INC         NA           October 2015         11,300         10,653         647         454.70         454.80         0.1           November 2015         10,000         10,066         -66         454.16         453.87         0.29           December 2015         6,200         8,556         -2,356         453.30         453.48         -0.18           January 2016         9,400         9,000         400         454.37         454.95         -0.57           March 2016         11,300         11,700         -400         454.37         454.95         -0.57           March 2016         15,800         15,000         800         455.86         456.51         -0.65 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
June 2015         14,500         13,616         884         456.10         455.94         0.16           July 2015         13,400         12,411         989         455.60         455.50         0.10           August 2015         12,100         12,627         -527         455.10         455.45         0.40           September 2015         13,300         12,734         566         455.40         INC         NA           October 2015         11,300         10,653         647         454.70         454.80         0.1           November 2015         10,000         10,666         -66         454.16         453.87         0.29           December 2015         6,200         8,556         -2,356         453.30         453.48         -0.18           January 2016         9,400         9,000         400         453.44         454.05         -0.60           February 2016         11,300         11,700         -400         454.37         454.95         -0.57           March 2016         15,800         15,000         800         455.86         456.51         -0.65           April 2016         15,800         14,700         1,100         455.98         456.76         -								
July 2015   13,400   12,411   989   455.60   455.50   0.10     August 2015   12,100   12,627   -527   455.10   455.45   0.40     September 2015   13,300   12,734   566   455.40   INC   NA     October 2015   11,300   10,653   647   454.70   454.80   0.1     November 2015   10,000   10,066   -66   454.16   453.87   0.29     December 2015   6,200   8,556   -2,356   453.30   453.48   -0.18     January 2016   9,400   9,000   400   453.44   454.05   -0.60     February 2016   11,300   11,700   -400   453.47   454.95   -0.57     March 2016   15,800   15,000   800   455.86   456.51   -0.65     April 2016   15,800   16,400   -1,000   456.77   457.17   -0.40     May 2016   15,800   14,700   1,100   455.98   456.76   -0.78     June 2016   14,400   14,100   300   456.01   456.64   -0.62     July 2016   13,300   13,100   200   455.73   455.83   -0.65     August 2016   11,500   11,600   -100   455.02   455.70   -0.69     September 2016   12,200   11,900   300   455.19   455.83   -0.63     October 2016   10,400   10,400   0   454.25   455.23   -0.98     November 2016   8,300   7,800   500   453.37   453.55   -0.18     January 2017   8,000   6,600   1,400   455.22   455.23   -0.98     January 2017   13,900   13,700   200   455.53   456.60   -0.57     April 2017   15,900   16,100   -200   455.53   456.60   -0.57     April 2017   15,900   16,100   -200   455.53   456.60   -0.57     April 2017   13,600   14,300   -700   455.95   456.46   -0.51     June 2017   13,600   14,300   -700   455.95   456.46   -0.55     June 2017   13,600   14,300   -700   455.95   456.46   -0.55     June 2017   13,600   13,800   200   455.74   456.39   -0.66     June 2017   13,600   14,300   -700   455.95   456.46   -0.51     June 201								
August 2015         12,100         12,627         -527         455.10         455.45         0.40           September 2015         13,300         12,734         566         455.40         INC         NA           October 2015         11,300         10,653         647         454.70         454.80         0.1           November 2015         10,000         10,066         -66         454.16         453.87         0.29           December 2015         6,200         8,556         -2,356         453.30         453.48         -0.18           January 2016         9,400         9,000         400         453.44         454.05         -0.60           February 2016         11,300         11,700         -400         454.37         454.95         -0.57           March 2016         15,800         15,000         800         455.86         456.51         -0.65           April 2016         15,800         16,400         -1,000         456.77         457.17         -0.40           May 2016         15,800         14,700         1,100         455.98         456.76         -0.78           June 2016         14,400         14,100         300         456.01         456.64         <								
September 2015         13,300         12,734         566         455.40         INC         NA           October 2015         11,300         10,653         647         454.70         454.80         0.1           November 2015         10,000         10,066         -66         454.16         453.87         0.29           December 2015         6,200         8,556         -2,356         453.30         453.48         -0.18           January 2016         9,400         9,000         400         453.44         454.05         -0.60           February 2016         11,300         11,700         -400         454.37         454.95         -0.57           March 2016         15,800         15,000         800         455.86         456.51         -0.65           April 2016         15,800         16,400         -1,000         456.77         457.17         -0.40           May 2016         15,800         14,700         1,100         455.98         456.76         -0.78           June 2016         14,400         14,100         300         455.01         456.64         -0.62           July 2016         13,300         13,100         20         455.73         456.38	· · · · · · · · · · · · · · · · · · ·		-					
October 2015         11,300         10,653         647         454.70         454.80         0.1           November 2015         10,000         10,066         -66         454.16         453.87         0.29           December 2015         6,200         8,556         -2,356         453.30         453.48         -0.18           January 2016         9,400         9,000         400         453.44         454.05         -0.60           February 2016         11,300         11,700         -400         454.37         454.95         -0.57           March 2016         15,800         15,000         800         455.86         456.51         -0.65           April 2016         15,400         16,400         -1,000         456.77         457.17         -0.40           May 2016         15,800         14,700         1,100         455.98         456.76         -0.78           June 2016         14,400         14,100         300         456.01         456.64         -0.62           July 2016         13,300         13,100         200         455.73         456.38         -0.65           August 2016         11,500         11,600         -100         455.02         455.83	August 2015	12,100	12,627	-527	455.10	455.45	0.40	
November 2015         10,000         10,066         -66         454.16         453.87         0.29           December 2015         6,200         8,556         -2,356         453.30         453.48         -0.18           January 2016         9,400         9,000         400         453.44         454.05         -0.60           February 2016         11,300         11,700         -400         454.37         454.95         -0.57           March 2016         15,800         15,000         800         455.86         456.51         -0.65           April 2016         15,400         16,400         -1,000         456.77         457.17         -0.40           May 2016         15,800         14,700         1,100         455.98         456.76         -0.78           June 2016         14,400         14,100         300         456.01         456.64         -0.62           July 2016         13,300         13,100         200         455.73         456.38         -0.65           August 2016         11,500         11,600         -100         455.02         455.70         -0.69           September 2016         12,200         11,900         300         455.19         455.83	September 2015	13,300	12,734	566	455.40	INC	NA	
December 2015         6,200         8,556         -2,356         453.30         453.48         -0.18           January 2016         9,400         9,000         400         453.44         454.05         -0.60           February 2016         11,300         11,700         -400         454.37         454.95         -0.57           March 2016         15,800         15,000         800         455.86         456.51         -0.65           April 2016         15,400         16,400         -1,000         456.77         457.17         -0.40           May 2016         15,800         14,700         1,100         455.98         456.76         -0.78           June 2016         14,400         14,100         300         456.01         456.64         -0.62           July 2016         13,300         13,100         200         455.73         456.38         -0.65           August 2016         11,500         11,600         -100         455.02         455.70         -0.69           September 2016         12,200         11,900         300         455.19         455.83         -0.63           October 2016         10,400         10,400         0         454.25         455.23			· · · · · · · · · · · · · · · · · · ·					
January 2016         9,400         9,000         400         453.44         454.05         -0.60           February 2016         11,300         11,700         -400         454.37         454.95         -0.57           March 2016         15,800         15,000         800         455.86         456.51         -0.65           April 2016         15,400         16,400         -1,000         456.77         457.17         -0.40           May 2016         15,800         14,700         1,100         455.98         456.76         -0.78           June 2016         14,400         14,100         300         456.01         456.64         -0.62           July 2016         13,300         13,100         200         455.73         456.38         -0.65           August 2016         11,500         11,600         -100         455.02         455.70         -0.69           September 2016         12,200         11,900         300         455.19         455.83         -0.63           October 2016         10,400         10,400         0         454.25         455.23         -0.98           November 2016         9,900         9,600         300         453.70         454.40		•	·					
February 2016         11,300         11,700         -400         454.37         454.95         -0.57           March 2016         15,800         15,000         800         455.86         456.51         -0.65           April 2016         15,400         16,400         -1,000         456.77         457.17         -0.40           May 2016         15,800         14,700         1,100         455.98         456.76         -0.78           June 2016         14,400         14,100         300         456.01         456.64         -0.62           July 2016         13,300         13,100         200         455.73         456.38         -0.65           August 2016         11,500         11,600         -100         455.02         455.70         -0.69           September 2016         12,200         11,900         300         455.19         455.83         -0.63           October 2016         10,400         10,400         0         454.25         455.23         -0.98           November 2016         9,900         9,600         300         453.70         454.40         -0.70           December 2016         8,300         7,800         500         453.37         453.55			•					
March 2016         15,800         15,000         800         455.86         456.51         -0.65           April 2016         15,400         16,400         -1,000         456.77         457.17         -0.40           May 2016         15,800         14,700         1,100         455.98         456.76         -0.78           June 2016         14,400         14,100         300         456.01         456.64         -0.62           July 2016         13,300         13,100         200         455.73         456.38         -0.65           August 2016         11,500         11,600         -100         455.02         455.70         -0.69           September 2016         12,200         11,900         300         455.19         455.83         -0.63           October 2016         10,400         10,400         0         454.25         455.23         -0.98           November 2016         9,900         9,600         300         453.70         454.40         -0.70           December 2016         8,300         7,800         500         453.37         453.55         -0.18           January 2017         8,000         6,600         1,400         453.22         453.36         <	,	•						
April 2016         15,400         16,400         -1,000         456.77         457.17         -0.40           May 2016         15,800         14,700         1,100         455.98         456.76         -0.78           June 2016         14,400         14,100         300         456.01         456.64         -0.62           July 2016         13,300         13,100         200         455.73         456.38         -0.65           August 2016         11,500         11,600         -100         455.02         455.70         -0.69           September 2016         12,200         11,900         300         455.19         455.83         -0.63           October 2016         10,400         10,400         0         454.25         455.23         -0.98           November 2016         9,900         9,600         300         453.70         454.40         -0.70           December 2016         8,300         7,800         500         453.37         453.55         -0.18           January 2017         8,000         6,600         1,400         453.22         453.36         -0.14           February 2017         9,500         8,700         800         453.91         454.15		•	· · · · · · · · · · · · · · · · · · ·					
May 2016         15,800         14,700         1,100         455.98         456.76         -0.78           June 2016         14,400         14,100         300         456.01         456.64         -0.62           July 2016         13,300         13,100         200         455.73         456.38         -0.65           August 2016         11,500         11,600         -100         455.02         455.70         -0.69           September 2016         12,200         11,900         300         455.19         455.83         -0.63           October 2016         10,400         10,400         0         454.25         455.23         -0.98           November 2016         9,900         9,600         300         453.70         454.40         -0.70           December 2016         8,300         7,800         500         453.37         453.55         -0.18           January 2017         8,000         6,600         1,400         453.22         453.36         -0.14           February 2017         9,500         8,700         800         453.91         454.15         -0.24           March 2017         13,900         13,700         200         455.53         456.10 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>								
June 2016         14,400         14,100         300         456.01         456.64         -0.62           July 2016         13,300         13,100         200         455.73         456.38         -0.65           August 2016         11,500         11,600         -100         455.02         455.70         -0.69           September 2016         12,200         11,900         300         455.19         455.83         -0.63           October 2016         10,400         10,400         0         454.25         455.23         -0.98           November 2016         9,900         9,600         300         453.70         454.40         -0.70           December 2016         8,300         7,800         500         453.37         453.55         -0.18           January 2017         8,000         6,600         1,400         453.22         453.36         -0.14           February 2017         9,500         8,700         800         453.91         454.15         -0.24           March 2017         13,900         13,700         200         455.53         456.10         -0.57           April 2017         15,900         16,100         -200         456.40         456.97 <t< td=""><td>•</td><td>•</td><td></td><td>·</td><td></td><td></td><td></td></t<>	•	•		·				
July 2016         13,300         13,100         200         455.73         456.38         -0.65           August 2016         11,500         11,600         -100         455.02         455.70         -0.69           September 2016         12,200         11,900         300         455.19         455.83         -0.63           October 2016         10,400         10,400         0         454.25         455.23         -0.98           November 2016         9,900         9,600         300         453.70         454.40         -0.70           December 2016         8,300         7,800         500         453.37         453.55         -0.18           January 2017         8,000         6,600         1,400         453.22         453.36         -0.14           February 2017         9,500         8,700         800         453.91         454.15         -0.24           March 2017         13,900         13,700         200         455.53         456.10         -0.57           April 2017         15,900         16,100         -200         456.40         456.97         -0.57           May 2017         14,000         13,800         200         455.95         456.46 <td< td=""><td>•</td><td>•</td><td>· · · · · · · · · · · · · · · · · · ·</td><td></td><td></td><td></td><td></td></td<>	•	•	· · · · · · · · · · · · · · · · · · ·					
August 2016         11,500         11,600         -100         455.02         455.70         -0.69           September 2016         12,200         11,900         300         455.19         455.83         -0.63           October 2016         10,400         10,400         0         454.25         455.23         -0.98           November 2016         9,900         9,600         300         453.70         454.40         -0.70           December 2016         8,300         7,800         500         453.37         453.55         -0.18           January 2017         8,000         6,600         1,400         453.22         453.36         -0.14           February 2017         9,500         8,700         800         453.91         454.15         -0.24           March 2017         13,900         13,700         200         455.53         456.10         -0.57           April 2017         15,900         16,100         -200         456.40         456.97         -0.57           May 2017         14,000         13,800         200         455.74         456.39         -0.66           June 2017         13,600         14,300         -700         455.95         456.46 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>								
September 2016         12,200         11,900         300         455.19         455.83         -0.63           October 2016         10,400         10,400         0         454.25         455.23         -0.98           November 2016         9,900         9,600         300         453.70         454.40         -0.70           December 2016         8,300         7,800         500         453.37         453.55         -0.18           January 2017         8,000         6,600         1,400         453.22         453.36         -0.14           February 2017         9,500         8,700         800         453.91         454.15         -0.24           March 2017         13,900         13,700         200         455.53         456.10         -0.57           April 2017         15,900         16,100         -200         456.40         456.97         -0.57           May 2017         14,000         13,800         200         455.74         456.39         -0.66           June 2017         13,600         14,300         -700         455.95         456.46         -0.51			· · · · · · · · · · · · · · · · · · ·					
October 2016         10,400         10,400         0         454.25         455.23         -0.98           November 2016         9,900         9,600         300         453.70         454.40         -0.70           December 2016         8,300         7,800         500         453.37         453.55         -0.18           January 2017         8,000         6,600         1,400         453.22         453.36         -0.14           February 2017         9,500         8,700         800         453.91         454.15         -0.24           March 2017         13,900         13,700         200         455.53         456.10         -0.57           April 2017         15,900         16,100         -200         456.40         456.97         -0.57           May 2017         14,000         13,800         200         455.74         456.39         -0.66           June 2017         13,600         14,300         -700         455.95         456.46         -0.51	_	•						
November 2016         9,900         9,600         300         453.70         454.40         -0.70           December 2016         8,300         7,800         500         453.37         453.55         -0.18           January 2017         8,000         6,600         1,400         453.22         453.36         -0.14           February 2017         9,500         8,700         800         453.91         454.15         -0.24           March 2017         13,900         13,700         200         455.53         456.10         -0.57           April 2017         15,900         16,100         -200         456.40         456.97         -0.57           May 2017         14,000         13,800         200         455.74         456.39         -0.66           June 2017         13,600         14,300         -700         455.95         456.46         -0.51	•							
December 2016         8,300         7,800         500         453.37         453.55         -0.18           January 2017         8,000         6,600         1,400         453.22         453.36         -0.14           February 2017         9,500         8,700         800         453.91         454.15         -0.24           March 2017         13,900         13,700         200         455.53         456.10         -0.57           April 2017         15,900         16,100         -200         456.40         456.97         -0.57           May 2017         14,000         13,800         200         455.74         456.39         -0.66           June 2017         13,600         14,300         -700         455.95         456.46         -0.51		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·					
January 2017         8,000         6,600         1,400         453.22         453.36         -0.14           February 2017         9,500         8,700         800         453.91         454.15         -0.24           March 2017         13,900         13,700         200         455.53         456.10         -0.57           April 2017         15,900         16,100         -200         456.40         456.97         -0.57           May 2017         14,000         13,800         200         455.74         456.39         -0.66           June 2017         13,600         14,300         -700         455.95         456.46         -0.51		•	· ·					
February 2017         9,500         8,700         800         453.91         454.15         -0.24           March 2017         13,900         13,700         200         455.53         456.10         -0.57           April 2017         15,900         16,100         -200         456.40         456.97         -0.57           May 2017         14,000         13,800         200         455.74         456.39         -0.66           June 2017         13,600         14,300         -700         455.95         456.46         -0.51			•					
March 2017         13,900         13,700         200         455.53         456.10         -0.57           April 2017         15,900         16,100         -200         456.40         456.97         -0.57           May 2017         14,000         13,800         200         455.74         456.39         -0.66           June 2017         13,600         14,300         -700         455.95         456.46         -0.51	•	•		•				
April 2017         15,900         16,100         -200         456.40         456.97         -0.57           May 2017         14,000         13,800         200         455.74         456.39         -0.66           June 2017         13,600         14,300         -700         455.95         456.46         -0.51								
May 2017         14,000         13,800         200         455.74         456.39         -0.66           June 2017         13,600         14,300         -700         455.95         456.46         -0.51								
June 2017 13,600 14,300 -700 455.95 456.46 -0.51								
	•	•						
	July 2017	13,300	13,300	0	455.62	456.22	-0.59	

Page 1 of 2 Printed: 7/31/2018

# Table 4-6 Predicted and Actual Monthly Average Davis Dam Discharge and Colorado River Elevation at I-3

Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report

PG&E Topock Compressor Station, Needles, California

Month, Year		Davis Dam Release		Colorado River Elevation at I-3			
	Projected (cfs)	Actual (cfs)	Difference (cfs)	Predicted (ft amsl)	Actual (ft amsl)	Difference (feet)	
August 2017	11,500	11,500	0	454.91	455.59	-0.68	
September 2017	12,700	11,100	1,600	454.39	455.32	-0.93	
October 2017	12,000	10,900	1,100	454.01	455.15	-1.14	
November 2017	10,400	10,000	400	454.25	454.70	-0.45	
December 2017	8,800	9,000	-200	453.51	454.09	-0.58	
January 2018	8,100	7,100	1,000	452.50	453.05	-0.55	
February 2018	11,100	11,000	100	454.40	454.82	-0.42	
March 2018	14,400	13,600	800	455.38	455.94	-0.56	
April 2018	16,000	16,800	-800	456.25	457.09	-0.84	
May 2018	15,900	16,300	-400	456.80	457.06	-0.26	
June 2018	15,600	15,300	300	456.40	456.88	-0.48	
July 2018	13.700			455.70			

# Notes:

- 1. Projected river level for each month is calculated based on the preceding month's U.S. Bureau of Reclamation (USBR) projections of Davis Dam release and stage in Lake Havasu.
- 2. Projected and actual Davis Dam releases are reported monthly by the USBR, available online at https://www.usbr.gov/uc/water/crsp/studies/24Month\_07.pdf.

cfs = cubic feet per second.

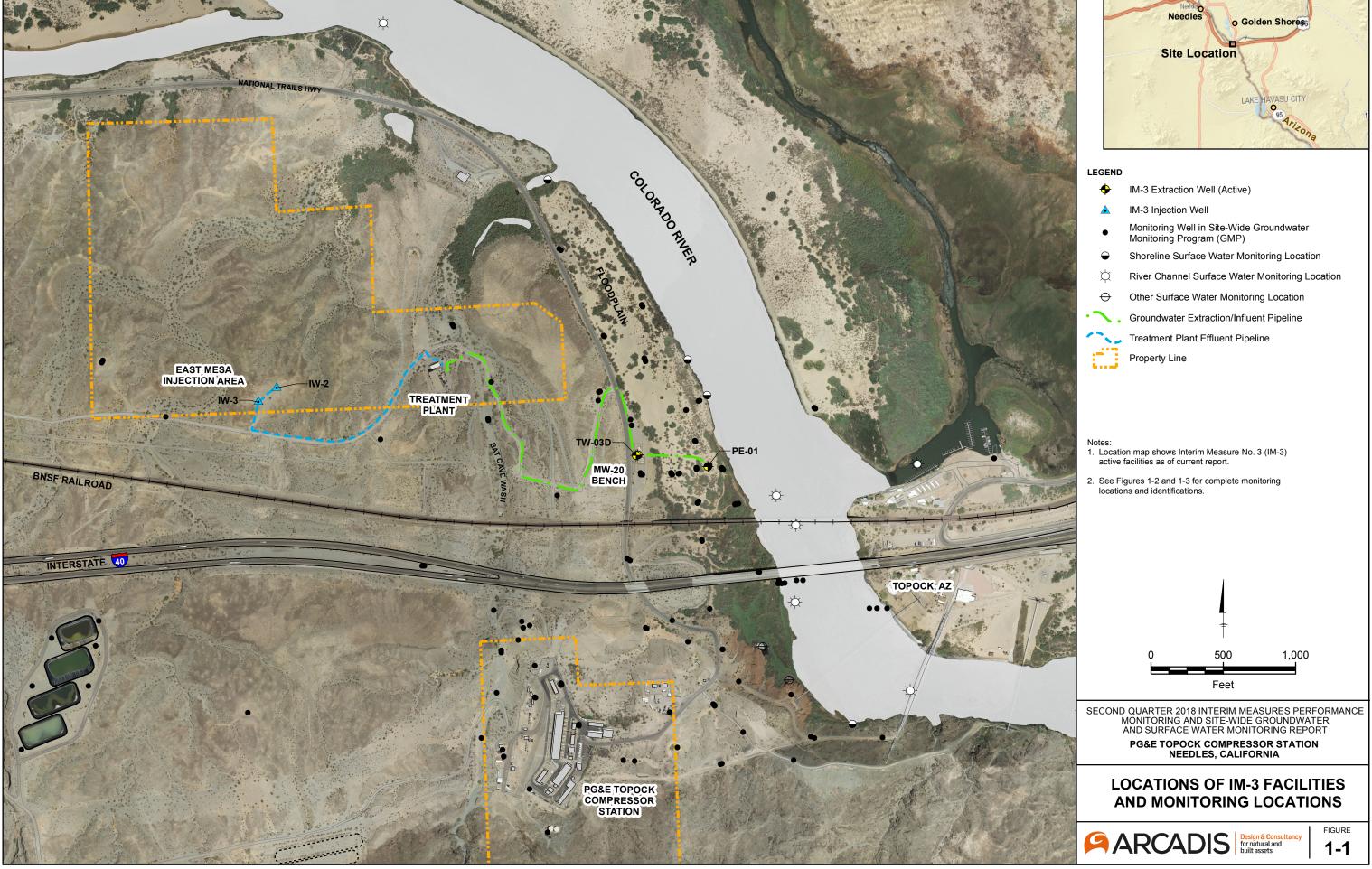
ft amsl = feet above mean sea level.

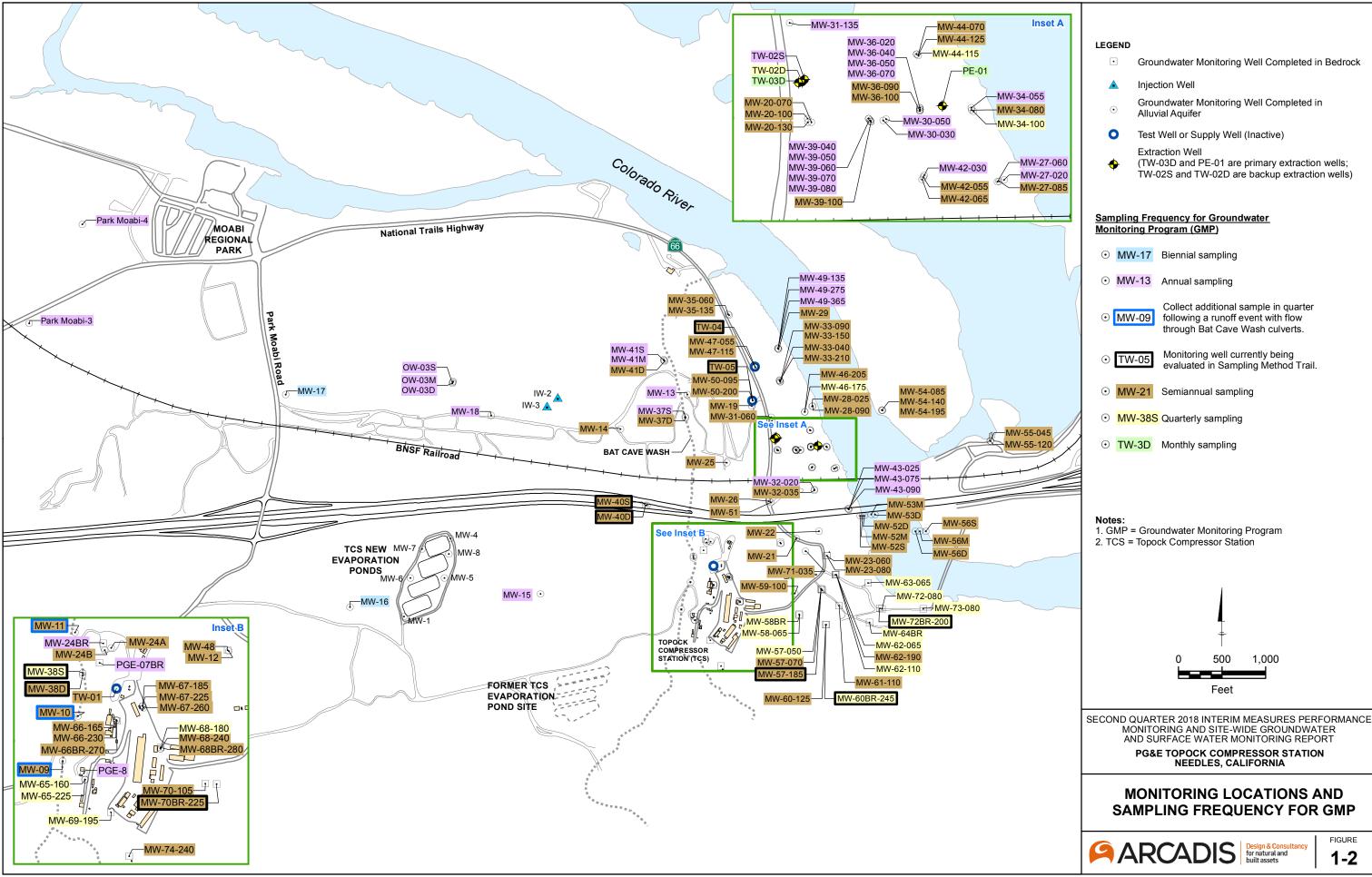
INC = incomplete data set for Colorado River elevation at I-3.

 ${\sf NA} = {\sf difference} \ {\sf in} \ {\sf predicted} \ {\sf and} \ {\sf actual} \ {\sf river} \ {\sf elevation} \ {\sf not} \ {\sf available} \ {\sf due} \ {\sf to} \ {\sf incomplete} \ {\sf dataset}.$ 

Page 2 of 2 Printed: 7/31/2018

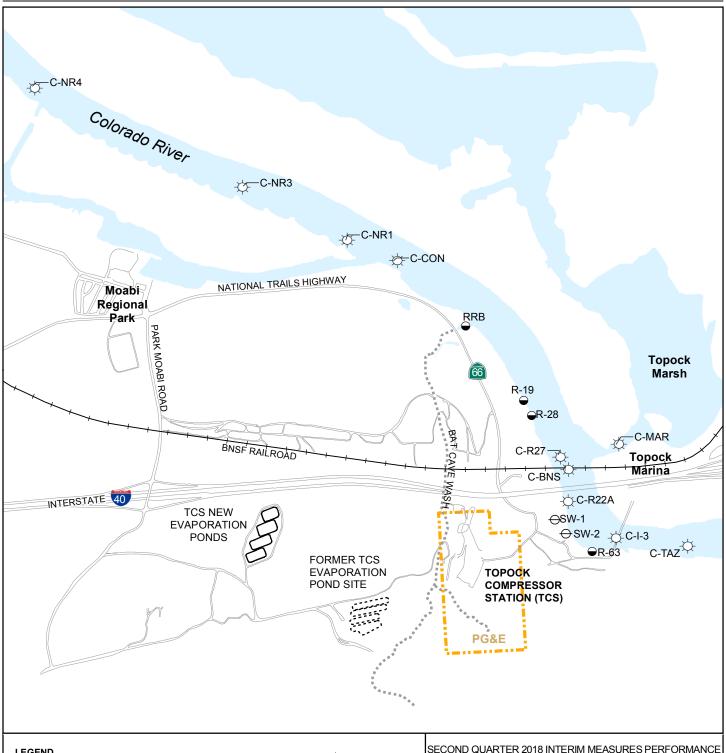
# **FIGURES**





FIGURE

1-2

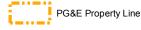




Shoreline Surface Water Monitoring Location

River Channel Surface Water Monitoring Location

0 Other Surface Water Monitoring Location



# 600 1,200

# Notes:

- 1. Shoreline, river channel, and other surface water monitoring locations are sampled quarterly and twice per quarter during periods of low river stage (typically November - January).
- 2. Location for SW-2 is approximate. GPS coverage was not available.
- 3. RMP = Surface Water Monitoring Program
- 4. TCS = Topock Compressor Station

MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT

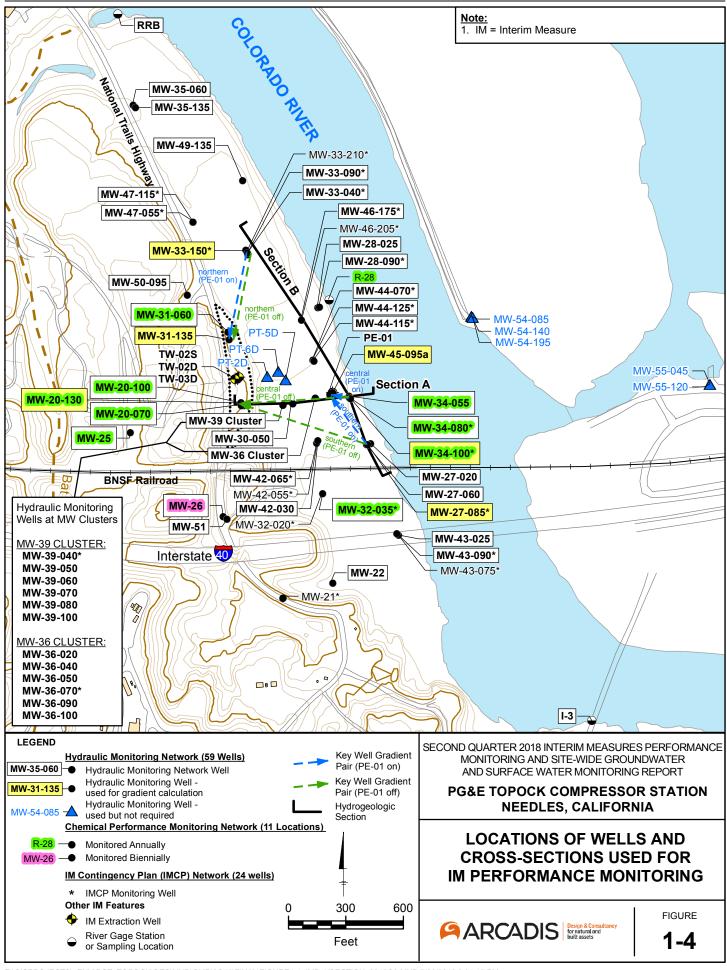
**PG&E TOPOCK COMPRESSOR STATION NEEDLES, CALIFORNIA** 

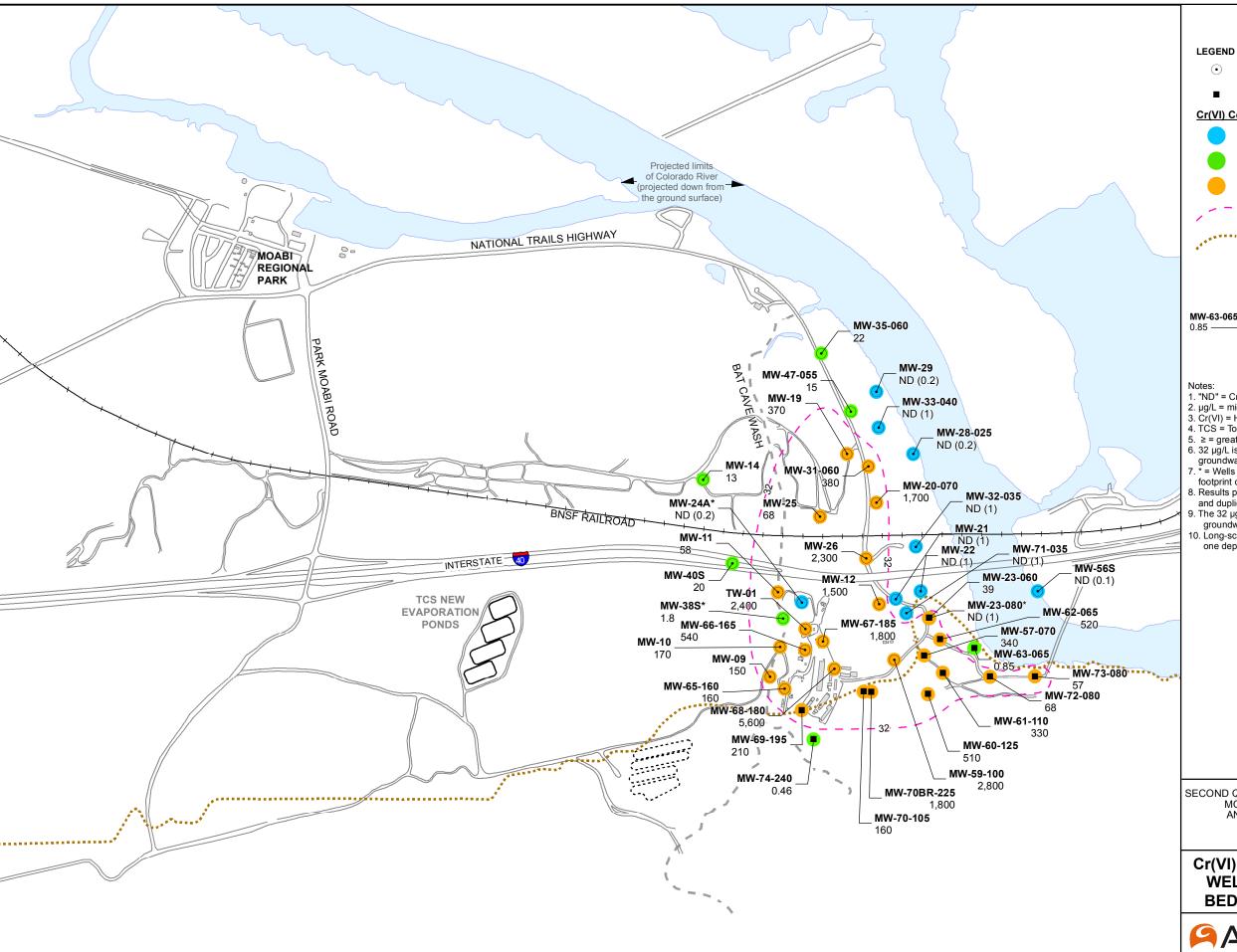
MONITORING LOCATIONS AND SAMPLING FREQUENCY FOR RMP



**FIGURE** 

1-3





- Alluvial Aquifer well sampled during sampling event
- Bedrock well sampled during sampling event

# Cr(VI) Concentrations

Not detected at analytical reporting limit

Concentration between reporting limit and 32 µg/L



Concentration ≥ 32 µg/L

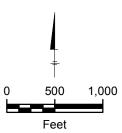
Approximate boundary of "shallow" wells with Cr(VI) concentrations ≥ 32 µg/L

Approximate bedrock contact at 455 feet above mean sea level.

MW-63-065 Sampling Location

Groundwater Cr(VI) Concentration (µg/L)

- "ND" = Cr(VI) not detected at analytical reporting limit.
- 2. μg/L = micrograms per liter
- 3. Cr(VI) = Hexavalent Chromium
- 4. TCS = Topock Compressor Station
- 5. ≥ = greater than or equal to
- 6. 32 μg/L is used as the background Cr(VI) concentration in groundwater for remedial activities.
- 7. \* = Wells with sampled values less than 32 µg/L shown within footprint of 32 µg/L boundary.
- 8. Results plotted are maximum concentration from primary
- and duplicate samples.
- . The 32 µg/L boundary for Cr(VI) is estimated based on available groundwater sampling, hydrogeologic and geochemical data.
- 10. Long-screened wells and wells screened across more than one depth interval are generally not posted on this map.



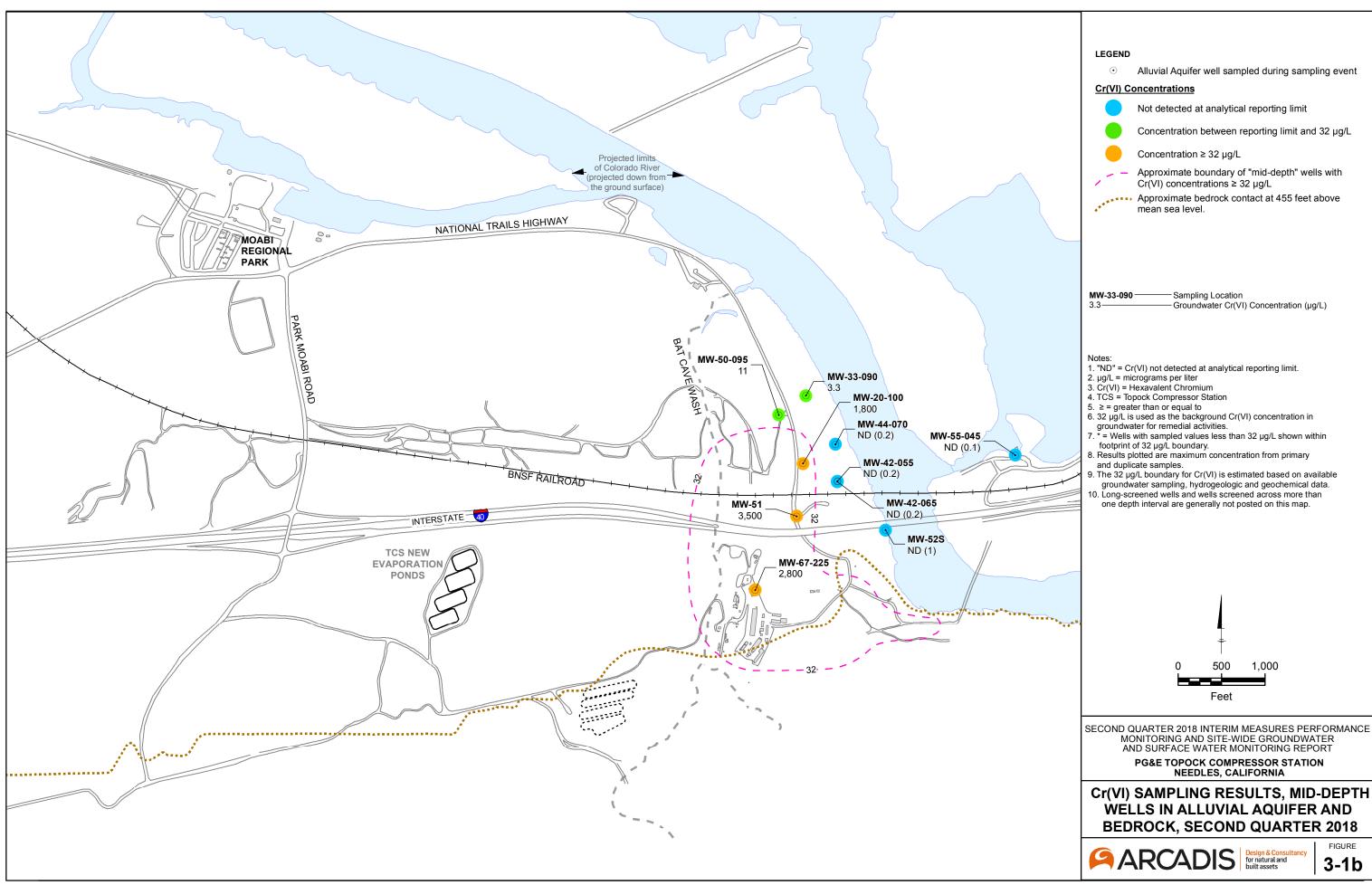
SECOND QUARTER 2018 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT

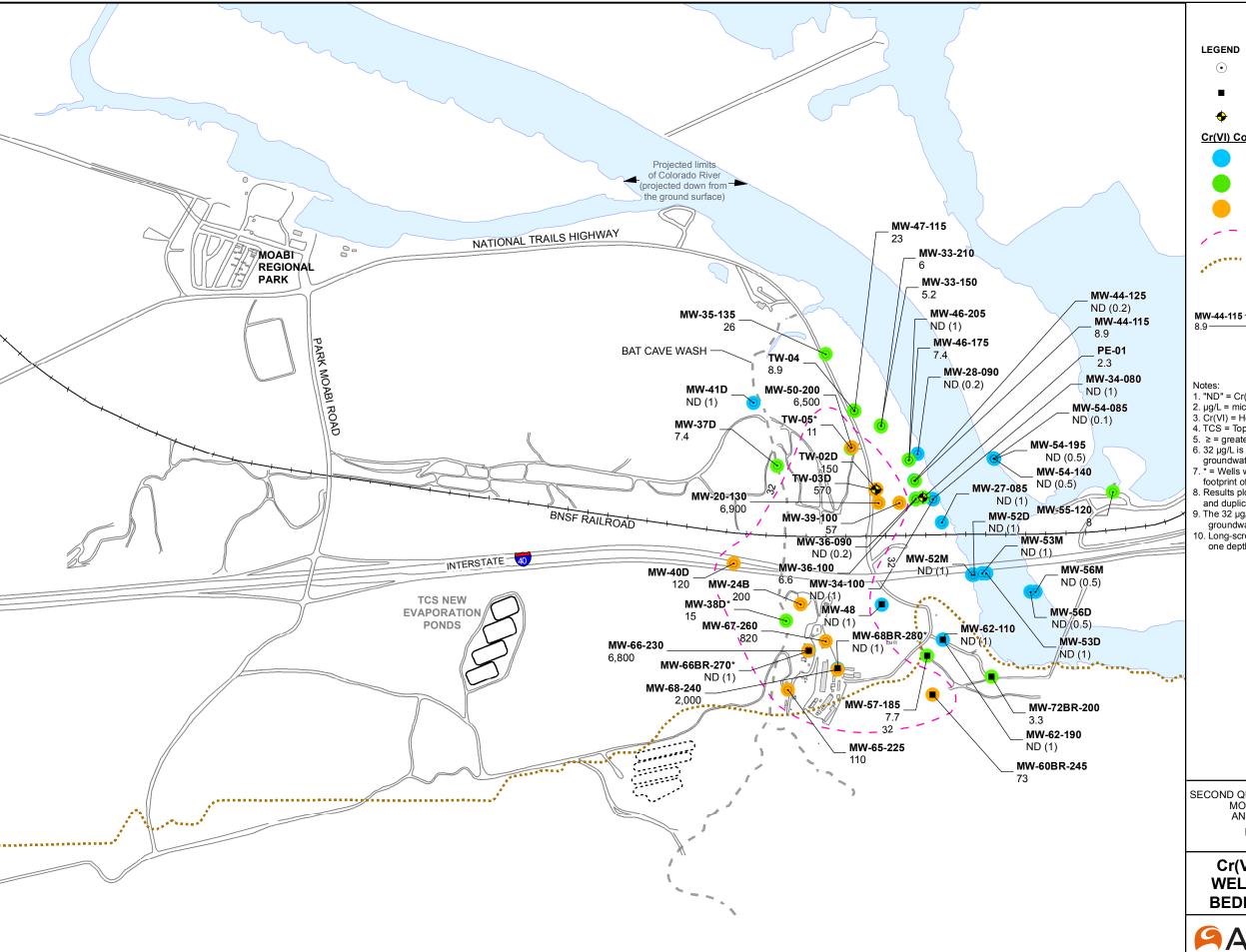
PG&E TOPOCK COMPRESSOR STATION NEEDLES, CALIFORNIA

Cr(VI) SAMPLING RESULTS, SHALLOW **WELLS IN ALLUVIAL AQUIFER AND BEDROCK, SECOND QUARTER 2018** 



3-1a





- Alluvial Aquifer well sampled during sampling event
- Bedrock well sampled during sampling event
- Extraction well sampled during sampling event

# **Cr(VI) Concentrations**

Not detected at analytical reporting limit

Concentration between reporting limit and 32 μg/L

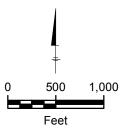
Concentration ≥ 32 μg/L

 Approximate boundary of "deep" wells with Cr(VI) concentrations ≥ 32 µg/L

Approximate bedrock contact at 455 feet above mean sea level.

MW-44-115 ——— Sampling Location 8.9 ——— Groundwater Cr(VI) Concentration (μg/L)

- 1. "ND" = Cr(VI) not detected at analytical reporting limit.
- 2. μg/L = micrograms per liter
- 3. Cr(VI) = Hexavalent Chromium
- 4. TCS = Topock Compressor Station
- 5. ≥ = greater than or equal to
- 32 μg/L is used as the background Cr(VI) concentration in groundwater for remedial activities.
- \* = Wells with sampled values less than 32 μg/L shown within footprint of 32 μg/L boundary.
- 8. Results plotted are maximum concentration from primary
- and duplicate samples.
- The 32 µg/L boundary for Cr(VI) is estimated based on available groundwater sampling, hydrogeologic and geochemical data.
- Long-screened wells and wells screened across more than one depth interval are generally not posted on this map.



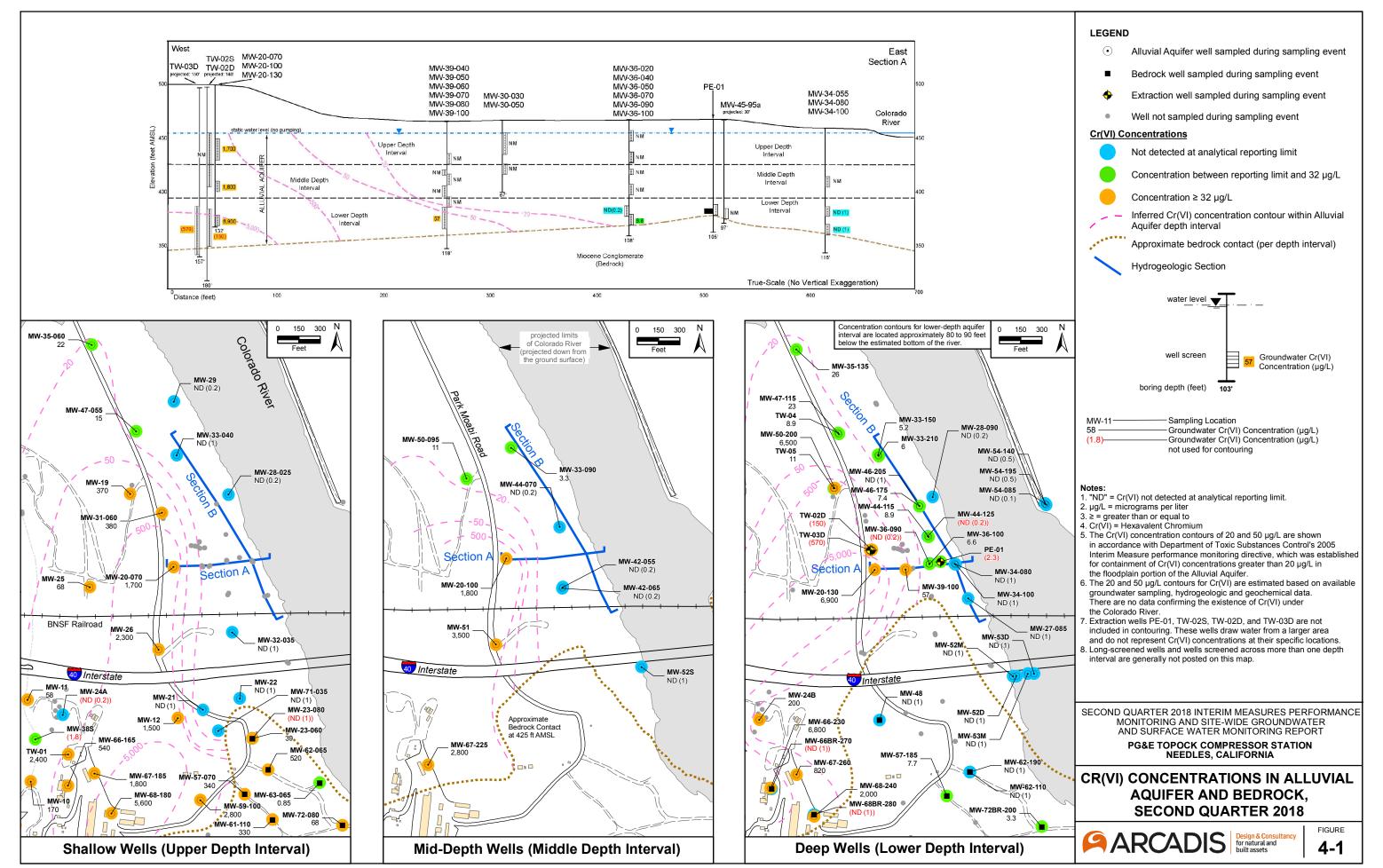
SECOND QUARTER 2018 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT

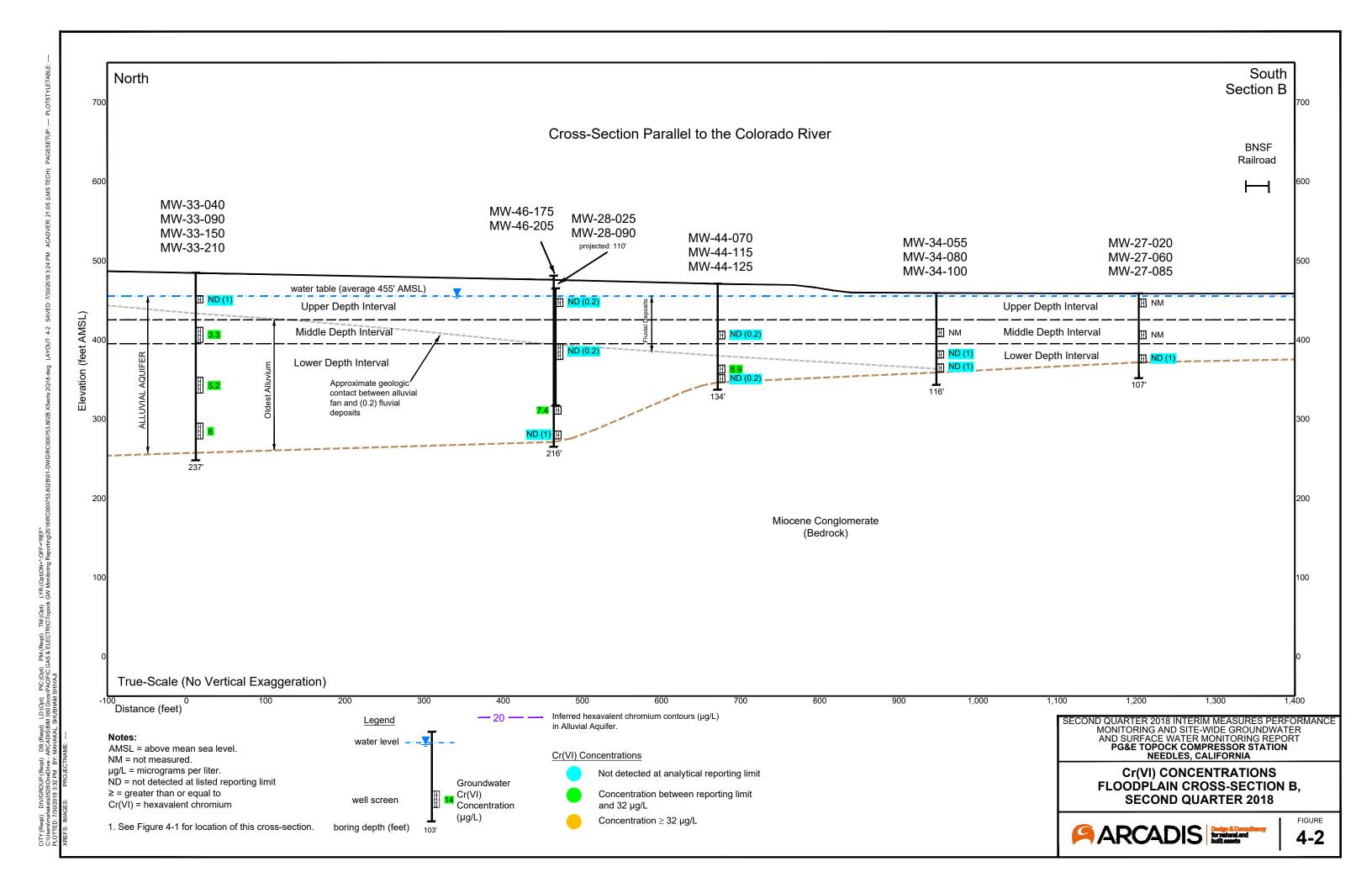
PG&E TOPOCK COMPRESSOR STATION NEEDLES, CALIFORNIA

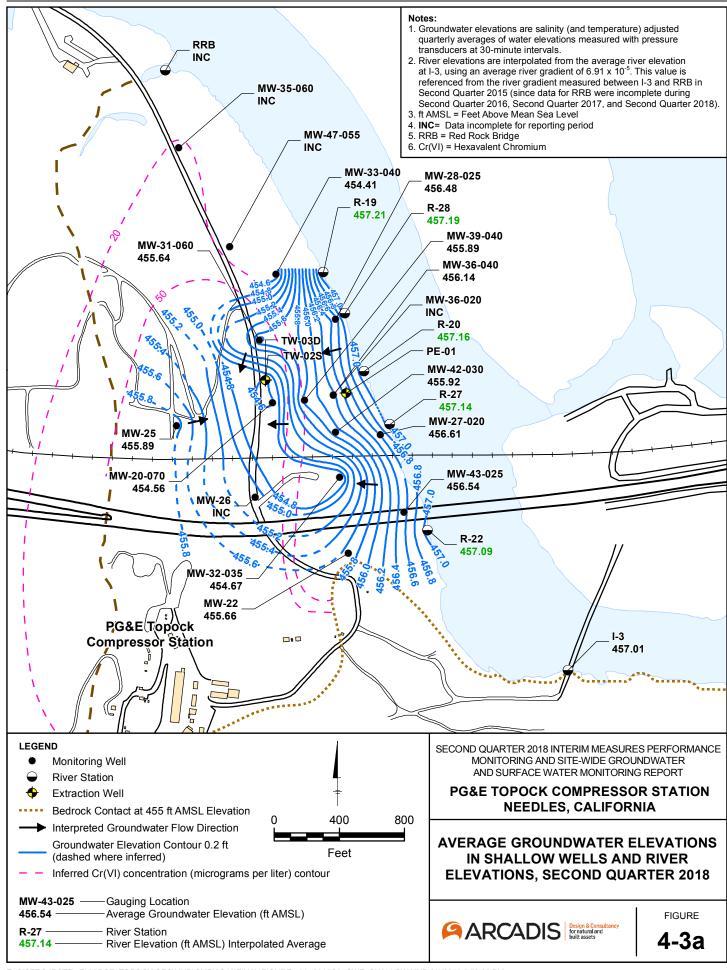
Cr(VI) SAMPLING RESULTS, DEEP WELLS IN ALLUVIAL AQUIFER AND BEDROCK, SECOND QUARTER 2018

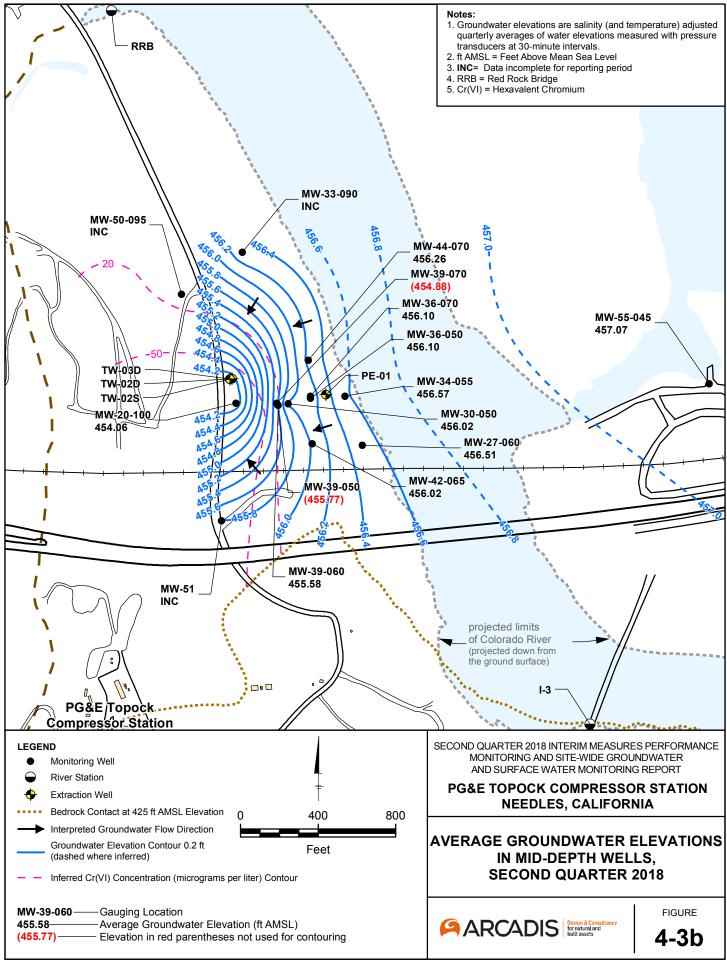


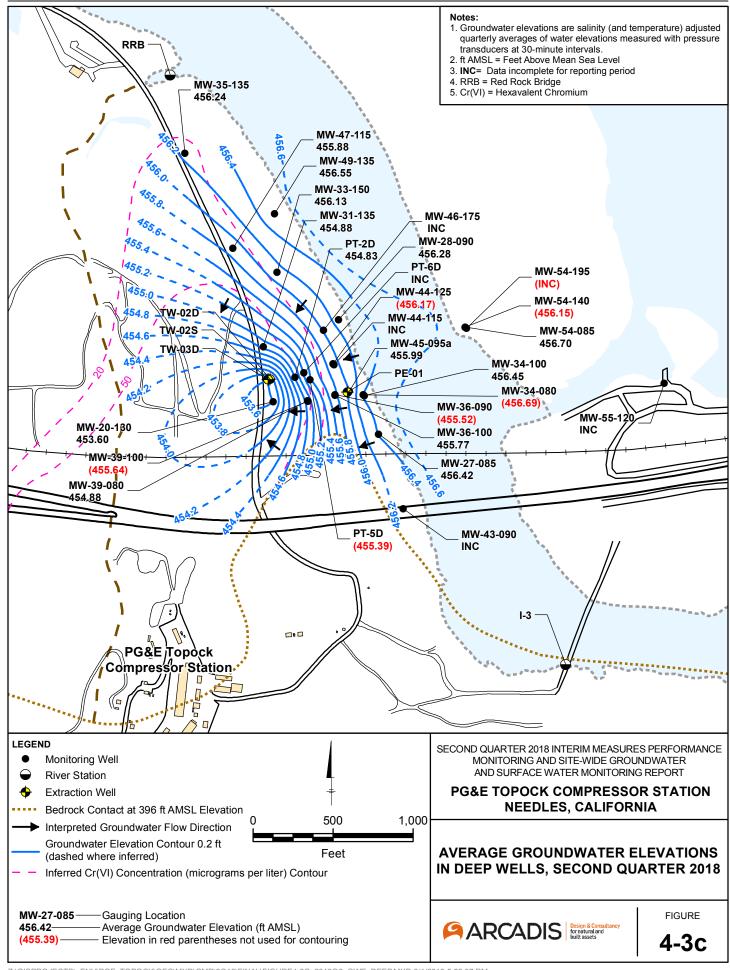
3-1c

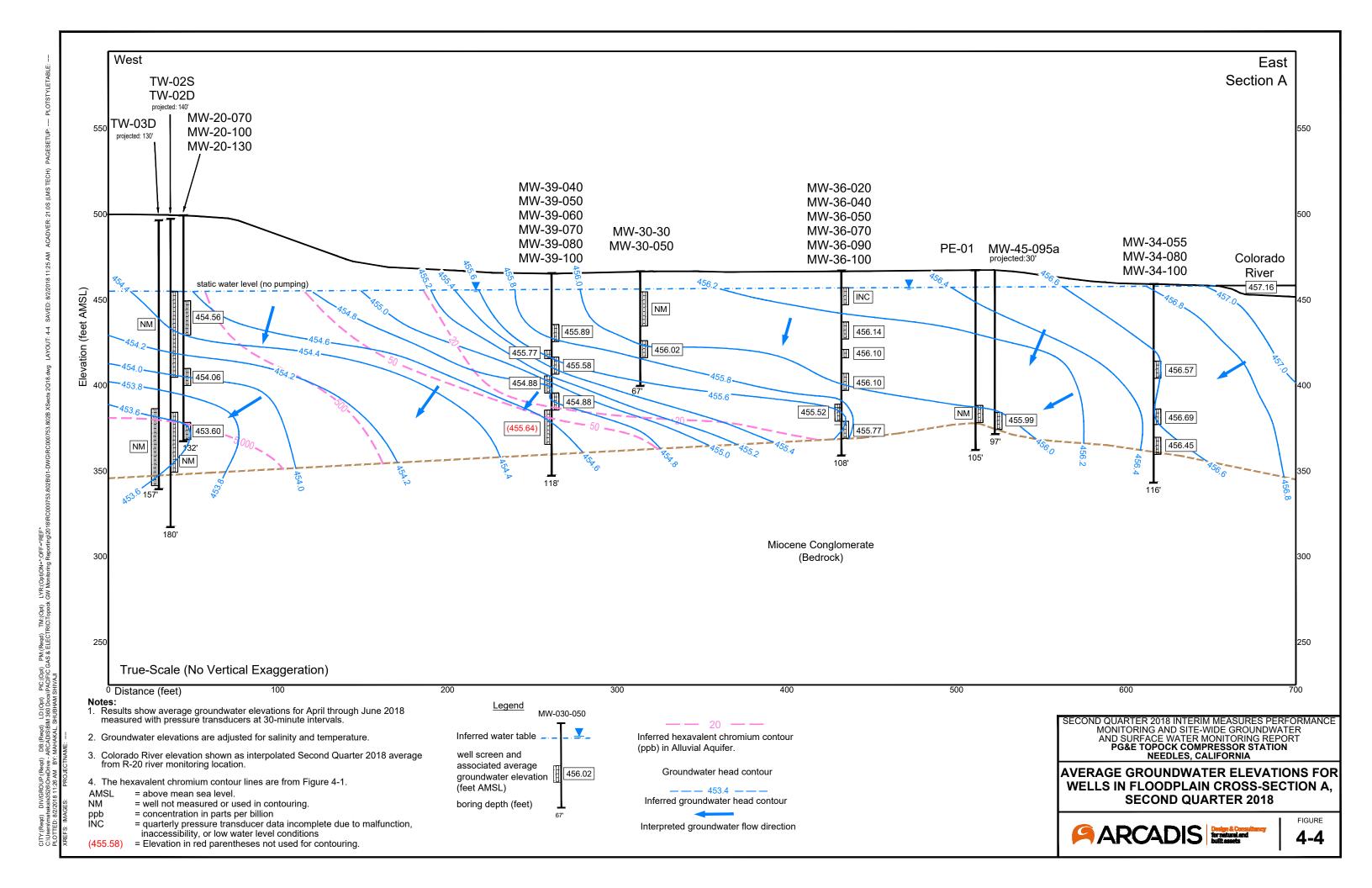


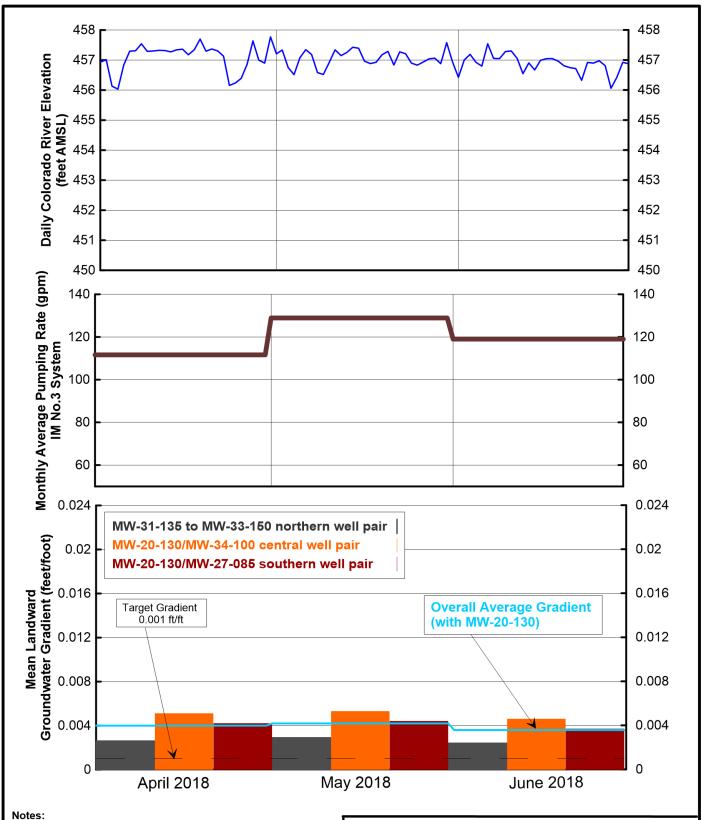










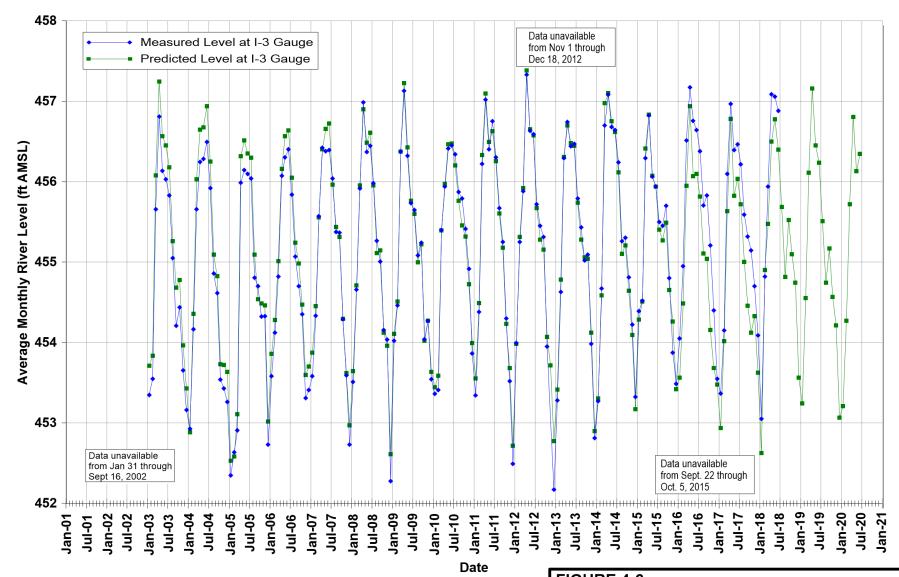


- 1. For Interim Measure (IM) pumping, the target landward gradient for well pairs is 0.001 feet/foot.
- 2. Pumping rate plotted is the combined rate of extraction wells TW-03D and PE-01 in operation each month.
- Beginning August 2017, MW-20-130 approved for gradient compliance (instead of MW-45-095) at central and southern well pairs during months when PE-01 is not run for gradient control.
- 4. AMSL = above mean sea level.
- 5. gpm = gallons per minute

# FIGURE 4-5 MEASURED HYDRAULIC GRADIENTS, RIVER ELEVATION, AND PUMPING RATE, SECOND QUARTER 2018

SECOND QUARTER 2018 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT, PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA





### Note:

Projected river level for each month in the past is calculated based on the preceding months United States Bureau of Reclamation (USBR) projections of Davis Dam release and stage in Lake Havasu. Future projections of river level at I-3 are based upon USBR projections presented in the July 24-Month Study (Report dated July 13, 2018). These data are reported monthly by the US Department of Interior, at https://www.usbr.gov/uc/water/crsp/studies/24Month 07.pdf

ft AMSL = feet above mean sea level

# FIGURE 4-6 PAST AND PREDICTED FUTURE RIVER LEVELS AT TOPOCK COMPRESSOR STATION

SECOND QUARTER 2018 AND ANNUAL INTERIM MEASURES
PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND
SURFACE WATER MONITORING REPORT,
PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA



# APPENDIX A Lab Reports, Second Quarter 2018 (Provided on CD with Hard Copy Submittal)

# APPENDIX B Historical Cr(VI) Concentrations

Appendix B
Historical Cr(VI) and Dissolved Chromium Concentrations, April 2017 through June 2018
Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide

Groundwater and Surface Water Monitoring Report,
PG&E Topock Compressor Station, Needles, California

Location ID	Aquifer Zone	Sample Date	Sample Type	Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (μg/L)
MW-09	SA	5/3/2017		LF	160	140
MW-09	SA	12/7/2017		LF	150	140
MW-09	SA	2/23/2018		LF	150	150
MW-09	SA	5/2/2018		LF	150	140
MW-10	SA	5/3/2017		LF	190	200
MW-10	SA	12/7/2017		LF	130	130
MW-10	SA	12/7/2017	FD	LF	130	120
MW-10	SA	2/23/2018		LF	160	160
MW-10	SA	5/2/2018		LF	170	160
MW-11	SA	5/3/2017		LF	67	61
MW-11	SA	12/7/2017		LF	64	61
MW-11	SA	2/23/2018		LF	57	56
MW-11	SA	5/2/2018		LF	57	53
MW-11	SA	5/2/2018	FD	LF	58	55
MW-12	SA	5/1/2017		LF	1,900	2,000
MW-12	SA	12/11/2017		LF	1,800	2,100
MW-12	SA	5/1/2018		LF	1,500	1,600
MW-14	SA	5/1/2017		LF	13	13
MW-14	SA	5/1/2017	FD	3V	13	13
MW-14	SA	12/13/2017		LF	12	13
MW-14	SA	5/1/2018		LF	13	14
MW-19	SA	4/28/2017		LF	440	430
MW-19	SA	12/8/2017		LF	340	340
MW-19	SA	4/27/2018		LF	370	380
MW-20-070	SA	4/27/2017		LF	1,800	1,900
MW-20-070	SA	12/7/2017		LF	1,800	1,900
MW-20-070	SA	4/27/2018		LF	1,700	1,700
MW-20-100	MA	4/27/2017		LF	2,000	2,100
MW-20-100	MA	12/8/2017		LF	1,500	1,400
MW-20-100	MA	12/8/2017	FD	LF	1,500	1,400
MW-20-100	MA	4/27/2018		LF	1,800	1,800
MW-20-130	DA	4/27/2017		LF	7,300	8,000
MW-20-130	DA	4/27/2017	FD	LF	7,400	7,600
MW-20-130	DA	12/7/2017		LF	4,100	4,400
MW-20-130	DA	4/27/2018		LF	6,900	7,000
MW-21	SA	5/3/2017		3V	2.1	2.7
MW-21	SA	12/12/2017		LF	2.3	2.7
MW-21	SA	5/2/2018		LF	ND (1)	1
MW-21	SA	5/2/2018	FD	LF	ND (1)	ND (1)
MW-22	SA	4/28/2017		LF	ND (1)	ND (1)
MW-22	SA	12/6/2017		LF	ND (1)	ND (1)
MW-22	SA	4/23/2018		LF	ND (1)	ND (5)

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Appendix B
Historical Cr(VI) and Dissolved Chromium Concentrations, April 2017 through June 2018

Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

Location ID	Aquifer Zone	Sample Date	Sample Type	Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (µg/L)
MW-23-060	BR	4/28/2017		LF	38	34
MW-23-060	BR	12/8/2017		LF	40	35
MW-23-060	BR	4/26/2018		LF	39	37 J
MW-23-080	BR	4/28/2017		LF	1.2	ND (1)
MW-23-080	BR	12/8/2017		LF	1.5	1.9
MW-23-080	BR	4/26/2018		LF	ND (1)	1.5
MW-24A	SA	5/3/2017		LF	ND (0.2)	ND (1)
MW-24A	SA	12/7/2017		LF	ND (0.2)	2.7 J
MW-24A	SA	12/7/2017	FD	LF	ND (0.2)	8.7 J
MW-24A	SA	5/2/2018		LF	ND (0.2)	ND (1)
MW-24B	DA	5/3/2017		LF	230	220
MW-24B	DA	5/3/2017	FD	LF	230	210
MW-24B	DA	12/7/2017		LF	250	250
MW-24B	DA	5/2/2018		LF	200	200
MW-25	SA	5/1/2017		LF	76	74
MW-25	SA	12/8/2017		LF	91	90
MW-25	SA	5/1/2018		LF	68	65
MW-26	SA	4/26/2017		LF	2,300	2,600
MW-26	SA	12/11/2017		LF	2,300	2,600
MW-26	SA	12/11/2017	FD	LF	2,400	2,500
MW-26	SA	5/1/2018		LF	2,300	2,400
MW-27-085	DA	4/28/2017		LF	ND (1)	ND (1)
MW-27-085	DA	4/28/2017	FD	LF	ND (1)	ND (1)
MW-27-085	DA	12/4/2017		LF	ND (1)	ND (1)
MW-27-085	DA	4/24/2018		LF	ND (1)	ND (1)
MW-28-025	SA	4/26/2017		LF	ND (0.2)	ND (1)
MW-28-025	SA	12/7/2017		LF	ND (0.2)	ND (1)
MW-28-025	SA	4/25/2018		LF	ND (0.2)	ND (1)
MW-28-025	SA	4/25/2018	FD	LF	ND (0.2)	ND (1)
MW-28-090	DA	4/26/2017		LF	ND (0.2)	1.2
MW-28-090	DA	12/7/2017		LF	ND (0.2)	ND (1)
MW-28-090	DA	4/25/2018		LF	ND (0.2)	ND (1)
MW-29	SA	4/26/2017		LF	ND (0.2)	ND (1)
MW-29	SA	12/7/2017		LF	ND (0.2)	ND (1)
MW-29	SA	4/25/2018		LF	ND (0.2)	ND (1)
MW-31-060	SA	4/27/2017		LF	390	430
MW-31-060	SA	4/27/2017	FD	LF	400	430
MW-31-060	SA	12/12/2017		LF	390	410
MW-31-060	SA	4/27/2018		LF	380	390
MW-32-035	SA	4/27/2017		LF	ND (1)	ND (1)
MW-32-035	SA	12/4/2017		LF	ND (1)	ND (1)
MW-32-035	SA	4/23/2018		LF	ND (1)	ND (1)

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Historical Cr(VI) and Dissolved Chromium Concentrations, April 2017 through June 2018

Location ID	Aquifer Zone	Sample Date	Sample Type	Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (μg/L)
MW-33-040	SA	4/26/2017		LF	ND (0.2)	ND (1)
MW-33-040	SA	12/7/2017		LF	ND (1)	1.7
MW-33-040	SA	4/25/2018		LF	ND (1)	1.2
MW-33-090	MA	4/26/2017		LF	5	4.9
MW-33-090	MA	12/7/2017		LF	5.5	5
MW-33-090	MA	4/24/2018		LF	3.3	3.8
MW-33-150	DA	4/26/2017		LF	6.2	5.6
MW-33-150	DA	4/26/2017	FD	LF	5.9	5.5
MW-33-150	DA	12/7/2017		LF	7	7.2
MW-33-150	DA	4/25/2018		LF	5.2	5
MW-33-210	DA	4/26/2017		LF	9.5	8.3
MW-33-210	DA	12/7/2017		LF	14	15
MW-33-210	DA	4/25/2018		LF	6	5.9
MW-34-080	DA	4/27/2017		LF	ND (0.2)	ND (1)
MW-34-080	DA	12/6/2017		LF	ND (0.2)	ND (1)
MW-34-080	DA	4/24/2018		LF	ND (1)	ND (1)
MW-34-100	DA	4/27/2017		LF	0.67	1.8
MW-34-100	DA	10/2/2017		LF	ND (1)	ND (1)
MW-34-100	DA	12/6/2017		LF	ND (1)	ND (1)
MW-34-100	DA	2/20/2018		LF	ND (1)	1.5
MW-34-100	DA	4/24/2018		LF	ND (1)	1.1
MW-34-100	DA	4/24/2018	FD	LF	ND (1)	1.3
MW-35-060	SA	5/1/2017		LF	21	20
MW-35-060	SA	12/8/2017		LF	21	20
MW-35-060	SA	4/27/2018		LF	22	24
MW-35-135	DA	5/1/2017		LF	25	22
MW-35-135	DA	12/8/2017		LF	29	29
MW-35-135	DA	4/27/2018		LF	26	25
MW-36-090	DA	4/27/2017		LF	ND (0.2)	ND (1)
MW-36-090	DA	12/6/2017		LF	ND (0.2)	ND (1)
MW-36-090	DA	4/24/2018		LF	ND (0.2)	ND (1)
MW-36-100	DA	4/27/2017		LF	32	32
MW-36-100	DA	4/27/2017	FD	LF	31	33
MW-36-100	DA	12/6/2017		LF	12	14
MW-36-100	DA	12/6/2017	FD	LF	12	15
MW-36-100	DA	4/24/2018		LF	6.6	11
MW-37D	DA	5/1/2017		LF	6.6	6.3
MW-37D	DA	12/8/2017		LF	5	6.4
MW-37D	DA	5/3/2018		LF	7.4	7.1
MW-38D	DA	5/3/2017		3V	17	15
MW-38D	DA	5/3/2017		LF	16	14
MW-38D	DA	12/7/2017		3V	21	18

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Historical Cr(VI) and Dissolved Chromium Concentrations, April 2017 through June 2018
Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide

Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

Location ID	Aquifer Zone	Sample Date	Sample Type	Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (μg/L)
MW-38D	DA	12/7/2017	<u> </u>	LF	20	18
MW-38D	DA	5/2/2018		3V	15	14
MW-38D	DA	5/2/2018		LF	15	14
MW-38S	SA	5/3/2017		3V	1.2	1.2
MW-38S	SA	5/3/2017		LF	0.34	ND (1)
MW-38S	SA	9/26/2017		3V	3.8 J	4.2
MW-38S	SA	9/26/2017		LF	3.1	3.6
MW-38S	SA	9/26/2017	FD	LF	3.1 J	3.6
MW-38S	SA	12/7/2017		3V	2.9	3.1
MW-38S	SA	12/7/2017		LF	2.3	2.5
MW-38S	SA	2/23/2018		3V	2.8	2.4
MW-38S	SA	2/23/2018		LF	2.8	2.5
MW-38S	SA	5/2/2018		3V	1.1	1.3
MW-38S	SA	5/2/2018		LF	1.8	2
MW-39-100	DA	4/27/2017		LF	71	67
MW-39-100	DA	12/5/2017		LF	71	66
MW-39-100	DA	4/24/2018		LF	57	54
MW-40D	DA	4/25/2018		Н	25	31
MW-40D	DA	4/25/2018		LF	120	120
MW-40S	SA	4/25/2018		Н	18	17
MW-40S	SA	4/25/2018		LF	20	20
MW-41D	DA	5/1/2017		LF	ND (1)	ND (5)
MW-41D	DA	12/13/2017		LF	ND (1)	ND (1)
MW-41D	DA	12/13/2017	FD	LF	ND (1)	1.2
MW-41D	DA	5/4/2018		LF	ND (1)	ND (1)
MW-42-055	MA	4/28/2017		LF	ND (0.2)	1.3
MW-42-055	MA	12/4/2017		LF	ND (0.2)	1.3
MW-42-055	MA	4/24/2018		LF	ND (0.2)	ND (1)
MW-42-065	MA	4/28/2017		LF	ND (0.2)	ND (1)
MW-42-065	MA	12/4/2017		LF	ND (0.2)	ND (1)
MW-42-065	MA	4/24/2018		LF	ND (0.2)	ND (1)
MW-44-070	MA	4/27/2017		3V	ND (0.2)	ND (1)
MW-44-070	MA	12/6/2017		LF	ND (0.2)	ND (1)
MW-44-070	MA	4/24/2018		LF	ND (0.2)	ND (1)
MW-44-115	DA	4/27/2017		LF	21	19
MW-44-115	DA	10/2/2017		LF	15	13
MW-44-115	DA	12/6/2017		LF	14	13
MW-44-115	DA	2/20/2018		LF	13	12
MW-44-115	DA	2/20/2018	FD	LF	13	12
MW-44-115	DA	4/24/2018		LF	8.9	9.5

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Appendix B
Historical Cr(VI) and Dissolved Chromium Concentrations, April 2017 through June 2018
Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide

Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

Location ID	Aquifer Zone	Sample Date	Sample Type	Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (µg/L)
MW-44-125	DA	4/27/2017		LF	ND (0.2)	ND (1)
MW-44-125	DA	12/6/2017		LF	2.9	4.8
MW-44-125	DA	4/24/2018		LF	ND (0.2)	3.1
MW-46-175	DA	4/26/2017		LF	10	9.7
MW-46-175	DA	10/2/2017		LF	7.9	7.2
MW-46-175	DA	12/7/2017		LF	11	11
MW-46-175	DA	2/20/2018		LF	13	12
MW-46-175	DA	4/25/2018		LF	7.4	8.3
MW-46-205	DA	4/26/2017		LF	1.2	1.1
MW-46-205	DA	12/7/2017		3V	ND (1)	ND (1)
MW-46-205	DA	4/25/2018		LF	ND (1)	ND (1)
MW-47-055	SA	4/26/2017		LF	15	15
MW-47-055	SA	4/26/2017	FD	LF	15	15
MW-47-055	SA	12/7/2017		LF	18	20
MW-47-055	SA	12/7/2017	FD	LF	19	20
MW-47-055	SA	4/26/2018		LF	15	15
MW-47-055	SA	4/26/2018	FD	LF	14	14
MW-47-115	DA	4/26/2017		LF	23	22
MW-47-115	DA	12/7/2017		LF	18	16
MW-47-115	DA	4/25/2018		LF	23	23
MW-48	BR	5/3/2017		G	ND (1)	ND (1)
MW-48	BR	12/13/2017		LF	ND (1)	ND (1)
MW-48	BR	5/3/2018		LF	ND (1)	ND (1)
MW-50-095	MA	4/28/2017		LF	10	10
MW-50-095	MA	12/8/2017		LF	13	14
MW-50-095	MA	4/27/2018		LF	11	10
MW-50-200	DA	4/28/2017		LF	7,000	7,400
MW-50-200	DA	12/8/2017		LF	4,100	4,300
MW-50-200	DA	4/27/2018		LF	6,500	6,800
MW-51	MA	4/26/2017		LF	4,000	4,100
MW-51	MA	4/26/2017	FD	LF	4,000	4,200
MW-51	MA	12/11/2017		LF	3,700	4,100
MW-51	MA	5/1/2018		LF	3,500	3,700
MW-52D	DA	4/27/2017		LF	ND (1)	ND (5)
MW-52D	DA	12/5/2017		LF	ND (1)	ND (1)
MW-52D	DA	4/23/2018		LF	ND (1)	ND (5)
MW-52M	DA	4/27/2017		LF	ND (1)	ND (1)
MW-52M	DA	12/5/2017		LF	ND (1)	ND (1)
MW-52M	DA	12/5/2017	FD	LF	ND (1)	ND (1)
MW-52M	DA	4/23/2018		LF	ND (1)	ND (5)

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Appendix B
Historical Cr(VI) and Dissolved Chromium Concentrations, April 2017 through June 2018

Location ID	Aquifer Zone	Sample Date	Sample Type	Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (µg/L)
MW-52S	MA	4/27/2017	·	LF	ND (1)	ND (1)
MW-52S	MA	12/5/2017		LF	ND (1)	ND (1)
MW-52S	MA	4/24/2018		LF	ND (1)	ND (1)
MW-53D	DA	4/27/2017		LF	ND (1)	ND (1)
MW-53D	DA	4/27/2017	FD	LF	ND (1)	ND (5)
MW-53D	DA	12/5/2017		LF	ND (1)	ND (5)
MW-53D	DA	4/23/2018		LF	ND (1)	ND (1)
MW-53M	DA	4/27/2017		LF	ND (1)	ND (5)
MW-53M	DA	12/5/2017		LF	ND (0.2)	ND (1)
MW-53M	DA	4/23/2018		LF	ND (1)	ND (1)
MW-54-085	DA	5/4/2017	(a)	LF	ND (0.2) (b)	ND (1) (b)
MW-54-085	DA	12/13/2017	(a)	LF	4.96	ND (1)
MW-54-085	DA	5/4/2018	(a)	LF	ND (0.1)	ND (0.2)
MW-54-140	DA	5/4/2017	(a)	LF	ND (0.2) (b)	ND (1) (b)
MW-54-140	DA	12/13/2017	(a)	LF	4.92	ND (1)
MW-54-140	DA	5/4/2018	(a)	LF	4.95	ND (0.2)
MW-54-195	DA	5/4/2017	(a)	3V	ND (1) (b)	ND (1) (b)
MW-54-195	DA	12/13/2017	(a)	LF	4.97	1.2
MW-54-195	DA	5/4/2018	(a)	LF	5.09	ND (0.2)
MW-55-045	MA	5/2/2017	(a)	LF	ND (0.2) (b)	ND (1) (b)
MW-55-045	MA	12/13/2017	(a)	LF	ND (0.2)	ND (1)
MW-55-045	MA	5/3/2018	(a)	LF	ND (0.1)	ND (0.2)
MW-55-120	DA	5/2/2017	(a)	LF	8.1	8.2
MW-55-120	DA	12/13/2017	(a)	LF	7.11	9.03
MW-55-120	DA	5/3/2018	(a)	LF	8	8.35
MW-56D	DA	5/4/2017	(a)	LF	ND (1) (b)	ND (1) (b)
MW-56D	DA	12/13/2017	(a)	LF	4.93	ND (1)
MW-56D	DA	5/2/2018	(a)	LF	5.03	ND (0.2)
MW-56M	DA	5/4/2017	(a)	LF	ND (1) (b)	ND (1) (b)
MW-56M	DA	12/13/2017	(a)	LF	4.83	ND (1)
MW-56M	DA	5/2/2018	(a)	LF	4.99	ND (0.2)
MW-56S	SA	5/4/2017	(a)	LF	ND (0.2) (b)	ND (1) (b)
MW-56S	SA	12/13/2017	(a)	LF	ND (0.2)	ND (1)
MW-56S	SA	5/2/2018	(a)	LF	ND (0.1)	ND (0.2)
MW-57-070	BR	5/1/2017		LF	350	340
MW-57-070	BR	12/11/2017		LF	420	430
MW-57-070	BR	5/3/2018		LF	340	360
MW-57-185	BR	5/1/2017		3V	5.9	5.2
MW-57-185	BR	12/11/2017		3V	8.2	7.4
MW-57-185	BR	12/11/2017		LF	3.1	3.3
MW-57-185	BR	5/3/2018		3V	7.7	7.5
MW-57-185	BR	5/3/2018		LF	5.3	5.2

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Appendix B
Historical Cr(VI) and Dissolved Chromium Concentrations, April 2017 through June 2018

Location ID	Aquifer Zone	Sample Date	Sample Type	Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (µg/L)
MW-58BR	BR	5/2/2017		LF	5.4	5.2
MW-58BR	BR	9/27/2017		LF	42	39
MW-58BR	BR	12/11/2017		LF	39	41
MW-58BR	BR	2/19/2018		LF	13	11
MW-58BR	BR	5/3/2018		LF	9.3	9.2
MW-59-100	SA	5/1/2017		LF	2,500	2,600
MW-59-100	SA	12/7/2017		LF	3,600	3,900
MW-59-100	SA	5/3/2018		LF	2,800	3,000
MW-60-125	BR	5/2/2017		LF	830	830
MW-60-125	BR	12/6/2017		LF	770	730
MW-60-125	BR	5/2/2018		LF	510	470
MW-60BR-245	BR	5/3/2017		3V	39	36
MW-60BR-245	BR	9/26/2017		3V	ND (1)	ND (1)
MW-60BR-245	BR	12/13/2017		LF	2.3	12
MW-60BR-245	BR	12/14/2017		3V	690	830
MW-60BR-245	BR	2/21/2018		3V	69	59
MW-60BR-245	BR	2/21/2018		LF	4.1	39
MW-60BR-245	BR	5/2/2018		3V	73	67
MW-60BR-245	BR	5/2/2018		LF	1.2	1.7
MW-61-110	BR	5/2/2017		3V	370	340
MW-61-110	BR	12/6/2017		LF	410	380
MW-61-110	BR	5/4/2018		LF	330	340
MW-62-065	BR	5/2/2017		LF	580	590
MW-62-065	BR	9/25/2017		LF	430	520
MW-62-065	BR	9/25/2017	FD	LF	450	500
MW-62-065	BR	12/6/2017		LF	510	500
MW-62-065	BR	2/19/2018		LF	560	510
MW-62-065	BR	2/19/2018	FD	LF	550	530
MW-62-065	BR	5/1/2018		LF	520	530
MW-62-110	BR	5/3/2017		Тар	ND (1)	1.7
MW-62-110	BR	9/27/2017		Тар	ND (1)	ND (1)
MW-62-110	BR	12/7/2017		Тар	ND (1)	3
MW-62-110	BR	2/21/2018		Тар	ND (1)	ND (1)
MW-62-110	BR	5/3/2018		G	ND (1)	ND (1)
MW-62-190	BR	5/3/2017		Тар	ND (1)	ND (1)
MW-62-190	BR	12/7/2017		Тар	ND (1)	ND (1)
MW-62-190	BR	12/7/2017	FD	Тар	ND (1)	ND (1)
MW-62-190	BR	5/3/2018		Ġ	ND (1)	ND (1)
MW-63-065	BR	5/2/2017		LF	1.1	1.5
MW-63-065	BR	9/28/2017		LF	1.2	3.3
MW-63-065	BR	12/12/2017		LF	1.2	2.6
MW-63-065	BR	2/21/2018		LF	0.53	1.6

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Appendix B
Historical Cr(VI) and Dissolved Chromium Concentrations, April 2017 through June 2018

Location ID	Aquifer Zone	Sample Date	Sample Type	Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (µg/L)
MW-63-065	BR	4/26/2018		LF	0.85	1.3
MW-64BR	BR	5/2/2017		LF	ND (1)	ND (1)
MW-64BR	BR	9/25/2017		LF	ND (1)	ND (1)
MW-64BR	BR	12/6/2017		LF	ND (1)	ND (1)
MW-64BR	BR	2/19/2018		LF	ND (1)	ND (1)
MW-64BR	BR	2/19/2018	FD	LF	ND (1)	ND (1)
MW-64BR	BR	5/2/2018		LF	ND (1)	ND (1)
MW-65-160	SA	5/4/2017		LF	99	99
MW-65-160	SA	9/26/2017		LF	120	150
MW-65-160	SA	12/5/2017		LF	160	190
MW-65-160	SA	2/22/2018		LF	190	170
MW-65-160	SA	4/30/2018		LF	160	170
MW-65-225	DA	5/4/2017		LF	530	540
MW-65-225	DA	5/4/2017	FD	LF	520	520
MW-65-225	DA	9/26/2017		LF	480	520
MW-65-225	DA	12/5/2017		LF	210	220
MW-65-225	DA	2/22/2018		LF	510	520
MW-65-225	DA	4/30/2018		LF	110	100
MW-66-165	SA	4/25/2017		LF	430	460
MW-66-165	SA	12/5/2017		LF	500	520
MW-66-165	SA	4/30/2018		LF	540	540
MW-66-230	DA	4/25/2017		LF	6,800	7,100
MW-66-230	DA	12/5/2017		LF	6,500	6,900
MW-66-230	DA	4/30/2018		LF	6,700	6,900
MW-66-230	DA	4/30/2018	FD	LF	6,800	6,900
MW-66BR-270	BR	5/4/2017		3V	ND (0.2)	ND (1)
MW-66BR-270	BR	12/14/2017		3V	ND (0.2)	ND (1)
MW-66BR-270	BR	5/2/2018		3V	ND (1)	ND (1)
MW-67-185	SA	5/3/2017		LF	1,600	1,700
MW-67-185	SA	12/4/2017		LF	1,500	1,700
MW-67-185	SA	4/30/2018		LF	1,800	1,700
MW-67-225	MA	5/4/2017		LF	2,700	3,000
MW-67-225	MA	12/4/2017		LF	3,100	3,100
MW-67-225	MA	4/30/2018		LF	2,800	2,800
MW-67-260	DA	5/3/2017		LF	440	400
MW-67-260	DA	12/4/2017		LF	590	630
MW-67-260	DA	4/30/2018		LF	820	830
MW-68-180	SA	5/3/2017		LF	12,000	12,000
MW-68-180	SA	9/26/2017		LF	20,000	24,000
MW-68-180	SA	2/22/2018		LF	24,000	24,000
MW-68-180	SA	5/1/2018		LF	5,600	6,100
MW-68-240	DA	5/3/2017		LF	2,100	2,200

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Appendix B
Historical Cr(VI) and Dissolved Chromium Concentrations, April 2017 through June 2018
Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide

Groundwater and Surface Water Monitoring Report,
PG&E Topock Compressor Station, Needles, California

Location ID	Aquifer Zone	Sample Date	Sample Type	Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (µg/L)
MW-68-240	DA	2/22/2018		LF	2,100	2,000
MW-68-240	DA	5/1/2018		LF	2,000	2,100
MW-68BR-280	BR	5/4/2017		3V	ND (1)	ND (5)
MW-68BR-280	BR	5/4/2017	FD	3V	ND (1)	ND (5)
MW-68BR-280	BR	2/22/2018		LF	ND (1)	ND (1)
MW-68BR-280	BR	5/1/2018		LF	ND (1)	ND (5)
MW-69-195	BR	5/3/2017		LF	270	270
MW-69-195	BR	9/26/2017		LF	350	360
MW-69-195	BR	12/4/2017		LF	470	440
MW-69-195	BR	2/22/2018		LF	120	110
MW-69-195	BR	5/1/2018		LF	210	210
MW-70-105	BR	5/2/2017		LF	130	120
MW-70-105	BR	12/11/2017		LF	160	150
MW-70-105	BR	5/3/2018		LF	160	150
MW-70BR-225	BR	5/2/2017		3V	1,800	1,800
MW-70BR-225	BR	12/11/2017		3V	1,700	1,800
MW-70BR-225	BR	12/11/2017		LF	1,400	1,600
MW-70BR-225	BR	5/3/2018		3V	1,800	1,800
MW-70BR-225	BR	5/3/2018		LF	1,300	1,300
MW-71-035	SA	5/3/2017		LF	ND (1)	ND (1)
MW-71-035	SA	12/12/2017		LF	ND (1)	1.5
MW-71-035	SA	5/2/2018		LF	ND (1)	ND (1)
MW-72-080	BR	5/2/2017		LF	71	61
MW-72-080	BR	9/28/2017		LF	110	99
MW-72-080	BR	9/28/2017	FD	Тар	110	97
MW-72-080	BR	12/7/2017		LF	94	95
MW-72-080	BR	2/20/2018		LF	90	78
MW-72-080	BR	4/26/2018		LF	68	62
MW-72BR-200	BR	5/2/2017		3V	2.9	2.6
MW-72BR-200	BR	9/27/2017		3V	3.8	3.6
MW-72BR-200	BR	12/6/2017		3V	4.2	3.8
MW-72BR-200	BR	12/6/2017		LF	1.5	1.7
MW-72BR-200	BR	2/20/2018		3V	4.5	4.4
MW-72BR-200	BR	2/20/2018		LF	1.6	2.1
MW-72BR-200	BR	4/26/2018		3V	3.3	2.6
MW-72BR-200	BR	4/26/2018		LF	ND (1)	2
MW-73-080	BR	5/2/2017		LF	30	27
MW-73-080	BR	9/27/2017		LF	41	41
MW-73-080	BR	12/6/2017		LF	28	29
MW-73-080	BR	2/20/2018		LF	22	21
MW-73-080	BR	5/1/2018		LF	57	58
MW-74-240	BR	4/27/2017		LF	ND (0.2)	ND (1)

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Appendix B
Historical Cr(VI) and Dissolved Chromium Concentrations, April 2017 through June 2018
Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report,

PG&E Topock Compressor Station, Needles, California

Location ID	Aquifer Zone	Sample Date	Sample Type	Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (µg/L)
MW-74-240	BR	12/6/2017		LF	ND (0.2)	5.3
MW-74-240	BR	5/2/2018		LF	0.46	ND (1)
PE-01	DA	4/25/2017		Тар	0.53	ND (1)
PE-01	DA	5/4/2017		Тар	ND (0.2)	ND (1)
PE-01	DA	6/7/2017		Tap	ND (0.2)	ND (1)
PE-01	DA	7/18/2017		Тар	ND (0.2)	ND (1)
PE-01	DA	8/2/2017		Tap	ND (0.2)	ND (1)
PE-01	DA	9/7/2017		Tap	9	4.5
PE-01	DA	10/3/2017		Тар	ND (0.2)	ND (1)
PE-01	DA	11/2/2017		Тар	0.52	ND (1)
PE-01	DA	12/7/2017		Тар	ND (0.2)	ND (1)
PE-01	DA	1/4/2018		Тар	ND (0.2)	ND (1)
PE-01	DA	2/7/2018		Тар	0.7	ND (1)
PE-01	DA	3/7/2018		Тар	2.3	2
PE-01	DA	4/3/2018		Тар	ND (0.2)	ND (1)
PE-01	DA	5/4/2018		Тар	ND (0.2)	1.8
PE-01	DA	6/7/2018		Тар	ND (0.2)	ND (1)
TW-01	SA	5/3/2017		LF	2,200	2,400
TW-01	SA	12/13/2017		3V	2,200	2,300
TW-01	SA	12/13/2017	FD	LF	2,200	2,400
TW-01	SA	5/1/2018		3V	2,400	3,100
TW-02D	DA	4/28/2017		Тар	530	540
TW-02D	DA	4/28/2017	FD	Тар	520	530
TW-02D	DA	10/24/2017		Тар	200	190
TW-02D	DA	12/7/2017		Tap	110	93
TW-02D	DA	2/23/2018		LF	140	140
TW-02D	DA	2/23/2018	FD	LF	150	140
TW-02D	DA	5/4/2018		Тар	150	150
TW-02D	DA	5/4/2018	FD	Тар	150	140
TW-03D	DA	4/25/2017		Тар	560	570
TW-03D	DA	5/4/2017		Тар	550	540
TW-03D	DA	6/7/2017		Тар	550	550
TW-03D	DA	7/18/2017		Тар	560	570
TW-03D	DA	8/2/2017		Тар	540	520
TW-03D	DA	9/7/2017		Тар	550	540
TW-03D	DA	10/3/2017		Тар	560	580
TW-03D	DA	11/2/2017		Тар	550	570
TW-03D	DA	12/7/2017		Тар	550	570
TW-03D	DA	1/4/2018		Tap	550	590
TW-03D	DA	2/7/2018		Tap	550	540
TW-03D	DA	3/7/2018		Tap	530	520
TW-03D	DA	4/3/2018		Тар	570	550

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### Appendix B

### Historical Cr(VI) and Dissolved Chromium Concentrations, April 2017 through June 2018

Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide

Groundwater and Surface Water Monitoring Report,

PG&E Topock Compressor Station, Needles, California

Location ID	Aquifer Zone	Sample Date	Sample Type	Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (μg/L)
TW-03D	DA	5/4/2018		Тар	490	490
TW-03D	DA	6/7/2018		Тар	470	480
TW-04	DA	12/14/2017		3V	8.2	8.3
TW-04	DA	12/14/2017		LF	2.8	4
TW-04	DA	4/26/2018		3V	8.9	9.4
TW-04	DA	4/26/2018		LF	ND (1)	ND (5)
TW-05	DA	12/14/2017		3V	14	12
TW-05	DA	12/14/2017		LF	10	13
TW-05	DA	5/1/2018		3V	11	11
TW-05	DA	5/1/2018		LF	8.8	9.1

### Notes:

- 1. Beginning February 1, 2008, hexavalent chromium samples are field-filtered per DTSC-approved change from analysis Method SW7199 to E218.6.
- (a) Data were analyzed by an Arizona-certified laboratory.
- (b) Results were originally reported to the laboratory's sample-specific limit of detection instead of the sample-specific reporting limit as required. The laboratory sample-specific reporting limit replaced the sample-specific laboratory limit of detection as of January 2018.
- -- = data were either not collected, not available or were rejected.

μg/L = micrograms per liter.

3V = three volume.

BR = bedrock.

DA = deep interval of Alluvial Aquifer.

DTSC = Department of Toxic Substance Control.

FD = field duplicate.

G = Grab sample.

H = HydraSleeve.

ID = identification.

J = concentration or reporting limit (RL) estimated by laboratory or data validation.

LF = Low Flow (minimal drawdown)

MA = mid-depth interval of Alluvial Aquifer.

ND = not detected at listed reporting limit.

SA = shallow interval of Alluvial Aquifer.

Tap = sampled from tap of extraction well.

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# **APPENDIX C** Well Inspection and Maintenance Log, Second Quarter 2018

# Appendix C Well Inspection and Maintenance Log, Second Quarter 2018 Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

Well/Piezometer	Inspection Date	Survey Mark Present?	Standing or Ponded Water?	Lock in Place? (Yes/No)	Evidence of well subsidence?	Well Labeled on Casing or Pad?	Traffic Poles Intact?	Concrete Pad Intact?	Erosion Around Wellhead?	Steel Casing Intact?	PVC Cap Present? (Yes/No)	Standing Water in Annulus?	Well Casing Intact? (Yes/No)	Photo Taken? (Yes/No)	Action Completed? (Yes/No)
MW-09	05/02/2018	(Yes/No) Yes	(Yes/No) No	Yes	(Yes/No) No	(Yes/No) Yes	(Yes/No) Yes	(Yes/No) Yes	(Yes/No) No	(Yes/No) Yes	Yes	(Yes/No) No	Yes	Yes	
MW-10	05/02/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	-
MW-11	05/02/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-12	05/01/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-14	05/01/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	-	-
MW-19 MW-20-070	04/27/2018 04/27/2018	Yes	No No	Yes	No No	Yes	Yes	Yes	No No	Yes Yes	Yes	No No	Yes Yes	Yes	
MW-20-100	04/27/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	No	No
MW-20-130	04/27/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	No	No
MW-21	05/01/2018		No	-	No	Yes	No		No		Yes	No	Yes	Yes	No
MW-22	04/23/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-23-060	04/26/2018	Yes	No		No	Yes			No		Yes	No	Yes	Yes	
MW-23-080	04/26/2018	No	No	Yes	No	Yes		 V	No		Yes	No	Yes	Yes	
MW-24A MW-24BR	05/02/2018 05/02/2018	Yes	No No	Yes	No No	Yes	Yes	Yes Yes	No No	Yes	Yes	No No	Yes	Yes	No No
MW-25	05/01/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes		
MW-26	05/01/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-27-085	04/24/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-28-025	04/25/2018	Yes	Yes	Yes	No	Yes	-	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-28-090	04/25/2018	Yes	No	Yes	No	Yes	-	Yes	No	Yes	Yes	No	Yes	Yes	
MW-29 MW-31-060	04/25/2018 04/27/2018	Yes	No No	Yes	No No	Yes	Yes	Yes	No No	Yes Yes	Yes	No No	Yes Yes	Yes No	No No
MW-31-060 MW-32-020	04/27/2018	Yes	No No	Yes	No No	Yes	Yes	Yes	No No	Yes	Yes No	No Yes	Yes	Yes	NO
MW-32-035	04/23/2018	Yes	No	Yes	No	Yes	No	Yes	No	Yes	Yes	No	Yes	Yes	
MW-33-040	04/25/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-33-090	04/24/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-33-150	04/25/2018	Yes	No	Yes	No	Yes	No	Yes	No	Yes	Yes	No	Yes	Yes	
MW-33-210	04/25/2018	Yes	No	Yes	No	Yes		Yes	No	Yes	Yes	No	Yes	Yes	
MW-34-080 MW-34-100	04/24/2018 04/24/2018	Yes	No No	Yes	No No	Yes	Yes	Yes Yes	No No	Yes	Yes	No No	Yes	Yes	
MW-35-060	04/27/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes		
MW-35-135	04/27/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-36-090	04/24/2018	Yes	No	Yes	No	Yes		Yes	No	Yes	No	No	Yes	Yes	
MW-36-100	04/24/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-37D	05/03/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-38D MW-38D-SMT	05/02/2018 05/02/2018	Yes	No No	Yes	No No	Yes	Yes	Yes Yes	No No	Yes	Yes	No No	Yes	Yes	No No
MW-385	05/02/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No No
MW-38S-SMT	05/02/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-39-100	04/24/2018	Yes	No	Yes	No	Yes		Yes	No	Yes	Yes	No	Yes	Yes	
MW-40D	04/25/2018	Yes	No	Yes	No	Yes		Yes	No		Yes	No	Yes	Yes	
MW-40D-SMT	04/25/2018	Yes	No	Yes	No	Yes	-	Yes	No		Yes	No	Yes	Yes	
MW-40S	04/25/2018	Yes	No	Yes	No	Yes		Yes	No		Yes	No	Yes	Yes	
MW-40S-SMT MW-41D	04/25/2018 05/04/2018	Yes	No No	Yes	No No	Yes	Yes	Yes	No No	Yes	Yes	No No	Yes	Yes	No No
MW-42-055	04/24/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	No	No	Yes	Yes	
MW-42-055	04/24/2018	Yes	No	Yes	No	Yes		Yes	No	Yes	Yes	No	Yes	Yes	
MW-44-070	04/24/2018	Yes	No	Yes	No	Yes	No	Yes	No	Yes	Yes	Yes	Yes	Yes	
MW-44-115	04/24/2018	Yes	No	Yes	No	Yes	No	Yes	No	Yes	Yes	No	Yes	Yes	
MW-44-125	04/24/2018	Yes	No	Yes	No	Yes		Yes	No	Yes	Yes	No	Yes	Yes	
MW-46-175	04/25/2018	Yes	Yes	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-46-205 MW-47-055	04/25/2018 04/26/2018	Yes	No No	Yes Yes	No No	Yes	Yes	Yes	No No	Yes Yes	Yes	No No	Yes Yes	Yes	
MW-47-055	04/26/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-47-115	04/25/2018	Yes	No	Yes	No	Yes		Yes	No	Yes	Yes	No	Yes	Yes	
MW-48	05/01/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-50-095	04/27/2018	Yes	No	Yes	No	Yes	No	Yes	No	Yes	Yes	No	Yes	Yes	
MW-50-200	04/27/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-51	05/01/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-52D MW-52D	04/23/2018 04/23/2018	Yes	No No	Yes Yes	No No	Yes	Yes	Yes No	No No	Yes Yes	Yes No	No No	Yes Yes	Yes	
MW-52M	04/23/2018	Yes	No	Yes	No	Yes		Yes	No	Yes	Yes	No	Yes	Yes	
MW-52S	04/24/2018	Yes	No	No	No	Yes		Yes	No	Yes	Yes	No	Yes	Yes	
MW-53D	04/23/2018	Yes	No	Yes	No	Yes			No	Yes	Yes	No	Yes	No	No
MW-53M	04/23/2018	Yes	No	Yes	No	Yes			No	Yes	Yes	-	Yes	No	
MW-54-085	05/04/2018		No		No	Yes	-	Yes	No		Yes	No	Yes	Yes	No
MW-54-140	05/04/2018	Yes	No	Yes	No	Yes		Yes	No		Yes	No	Yes	Yes	-
MW-54-195 MW-55-045	05/04/2018	 Van	No No		No No	Yes	-	Yes	No		Yes	No No	Yes	Yes	No
IV1VV-55-U45	05/03/2018	Yes	NO	Yes	NO	Yes	-	Yes	No		Yes	NO	Yes	Yes	

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### Appendix C Appenoix L Well Inspection and Maintenance Log, Second Quarter 2018 Second Quarter 2018 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, Culifornia

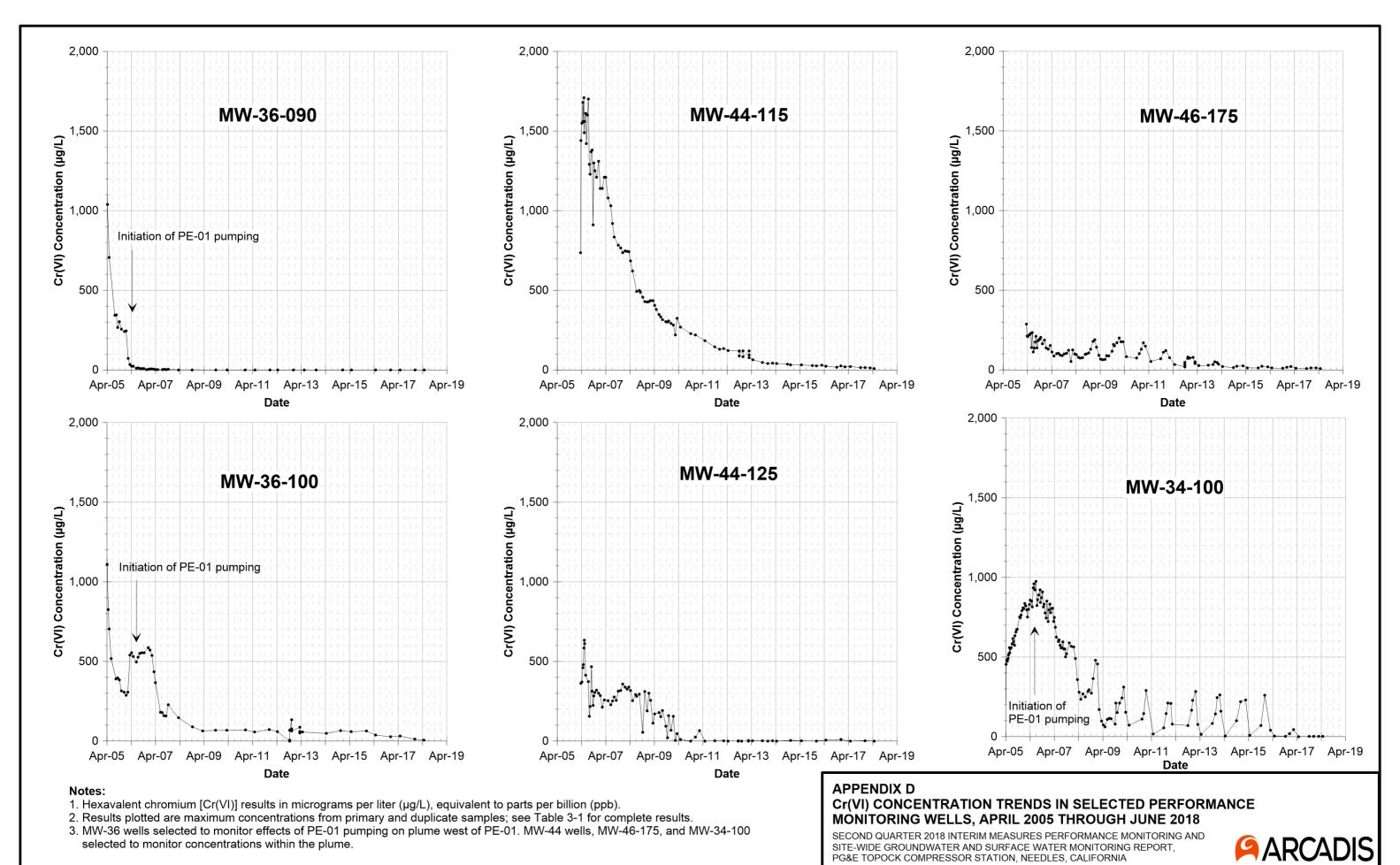
		Survey Mark	Standing or		Evidence of well	Well Labeled on	Traffic Poles	Concrete Pad	Erosion Around	Steel Casing		Standing Water in			$\top$
Well/Piezometer	Increation Date		-	Lock in Place?	subsidence?		Intact?		Wellhead?	-	PVC Cap Present?	Annulus?	Well Casing Intact?	Photo Taken?	Action Completed?
well/Plezometer	Inspection Date	Present?	Ponded Water?	(Yes/No)		Casing or Pad?		Intact?		Intact?	(Yes/No)		(Yes/No)	(Yes/No)	(Yes/No)
NAW 55 430	05/03/3040	(Yes/No)	(Yes/No)	V	(Yes/No)	(Yes/No)	(Yes/No)	(Yes/No)	(Yes/No)	(Yes/No)	V	(Yes/No)	V	V	
MW-55-120	05/03/2018	Yes	No	Yes	No	Yes		Yes	No		Yes	No	Yes	Yes	
MW-56D	05/02/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-56M	05/02/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-56S	05/02/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-57-050	05/03/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-57-070	05/03/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-57-185-3V	05/03/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-57-185-LF_D	05/03/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-57-185-LF_S	05/03/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-58-065	05/03/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-58BR	05/03/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-59-100	05/03/2018	Yes	No	Yes	No	No	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-60-125	05/02/2018		No		No	Yes	-		No		Yes	No	Yes	Yes	No
MW-60BR-245-3V	05/02/2018		No	Yes	No	Yes	-	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-60BR-245-LF D	05/02/2018		No	Yes	No	Yes		Yes	No	Yes	Yes	No	Yes	Yes	No
MW-60BR-245-LF S	05/02/2018		No	Yes	No	Yes	_	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-61-110	05/04/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-62-065	05/01/2018		No		No	Yes		Yes	No		Yes	No	Yes	Yes	No
MW-62-110	05/02/2018	Yes	No	Yes	No	Yes		Yes	No		Yes	No	Yes	Yes	
MW-62-190	05/02/2018														
MW-63-065	04/26/2018	Yes	No No	Yes	No No	Yes Yes		Yes	No No		Yes Yes	No No	Yes Yes	Yes	
MW-64BR	05/02/2018	Yes	No	Yes	No	Yes	No	Yes	No		Yes	No	Yes	Yes	
MW-65-160	04/30/2018	Yes	No	Yes	No	Yes	-	Yes	No		Yes	No	Yes	Yes	
MW-65-225	04/30/2018	Yes	No	Yes	No	Yes		Yes	No		Yes	No	Yes	Yes	
MW-66-165	04/30/2018	No	No		No	Yes			No		Yes	No	Yes	Yes	No
MW-66-230	04/30/2018	No	No	-	No	Yes			No		Yes	No	Yes	Yes	No
MW-66BR-270	04/30/2018	No	No	-	No	Yes			No		Yes	No	Yes	Yes	No
MW-67-185	04/30/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-67-225	04/30/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-67-260	04/30/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-68-180	05/01/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-68-240	05/01/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-68BR-280	05/01/2018	Yes	No	Yes	No	Yes		Yes	Yes		Yes	No	Yes		
MW-69-195	05/01/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-70-105	05/03/2018		No	Yes	No	Yes		Yes	No	Yes	Yes	No	Yes	Yes	No
MW-70BR-225-3V	05/03/2018		No	Yes	No	Yes	-	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-70BR-225-LF	05/03/2018		No	Yes	No	Yes	_	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-71-035	05/01/2018	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	No
MW-72-080	04/26/2018	Yes	No		No	Yes			No		Yes	No	Yes	Yes	No
MW-72BR-200-3V	04/26/2018	Yes	No	Yes	No	Yes	No	Yes	No		Yes	No	Yes	Yes	
MW-72BR-200-LF D	04/26/2018	Yes	No	Yes	No	Yes	No	Yes	No		Yes	No	Yes	Yes	
MW-72BR-200-LF_D	04/26/2018	Yes	No	Yes	No	Yes		Yes	No		Yes	No	Yes	Yes	
MW-72BR-200-LF_S MW-73-080	05/01/2018	Yes	No No	Yes	No No	Yes		Yes	No No		Yes	No No	Yes	res 	
MW-74-240	04/25/2018	Yes	No No		No No				No No		Yes	No No	Yes	Yes	
				Yes		Yes		Yes							
PE-01	04/03/2018	-				Yes		Yes	-				Yes		-
PE-01	05/04/2018		-	-		-						-	-	-	-
PE-01	06/07/2018			-				-							
TW-01	05/01/2018	No	No	-	No	Yes						No	Yes	Yes	No
TW-02D	05/04/2018						-		-		-	-			-
TW-03D	04/03/2018					Yes	-	Yes	-	Yes	-	-	Yes	No	
TW-03D	05/04/2018			-			-				-	-			-
TW-03D	06/07/2018						-					-			-
TW-04	04/26/2018	Yes	No	Yes	No	Yes		Yes	No	Yes	Yes	No	Yes	Yes	
TW-04-3V	04/26/2018	Yes	No	Yes	No	Yes		Yes	No	Yes	Yes	No	Yes	Yes	
TW-04-LF	04/26/2018	Yes	No	Yes	No	Yes		Yes	No	Yes	Yes	No	Yes	Yes	
TW-05-3V	05/01/2018		No	Yes	No	Yes		Yes	No	Yes	Yes	No	Yes	Yes	No
TW-05-LF	05/01/2018	Yes	No	Yes	No	Yes		Yes	No	Yes	Yes	No	Yes	Yes	No
C-I-3-S	04/25/2018	Yes	No	Yes	No	Yes		Yes	No	Yes	Yes	No	Yes	Yes	
	,,														

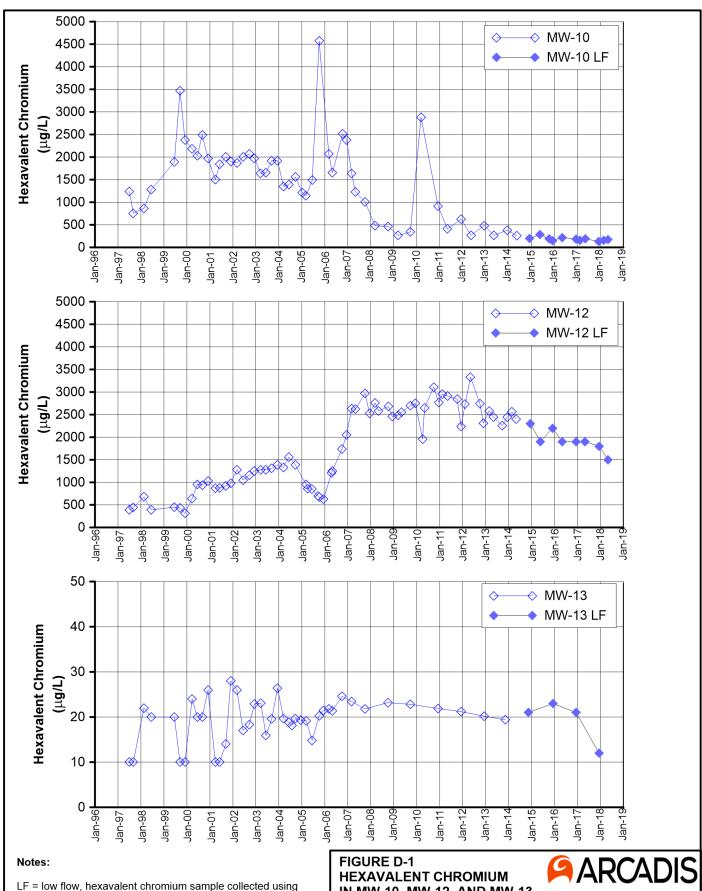
### Notes:

-- = not applicable

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# **APPENDIX D** Cr(VI) Concentration Time Series Charts, Second Quarter 2018

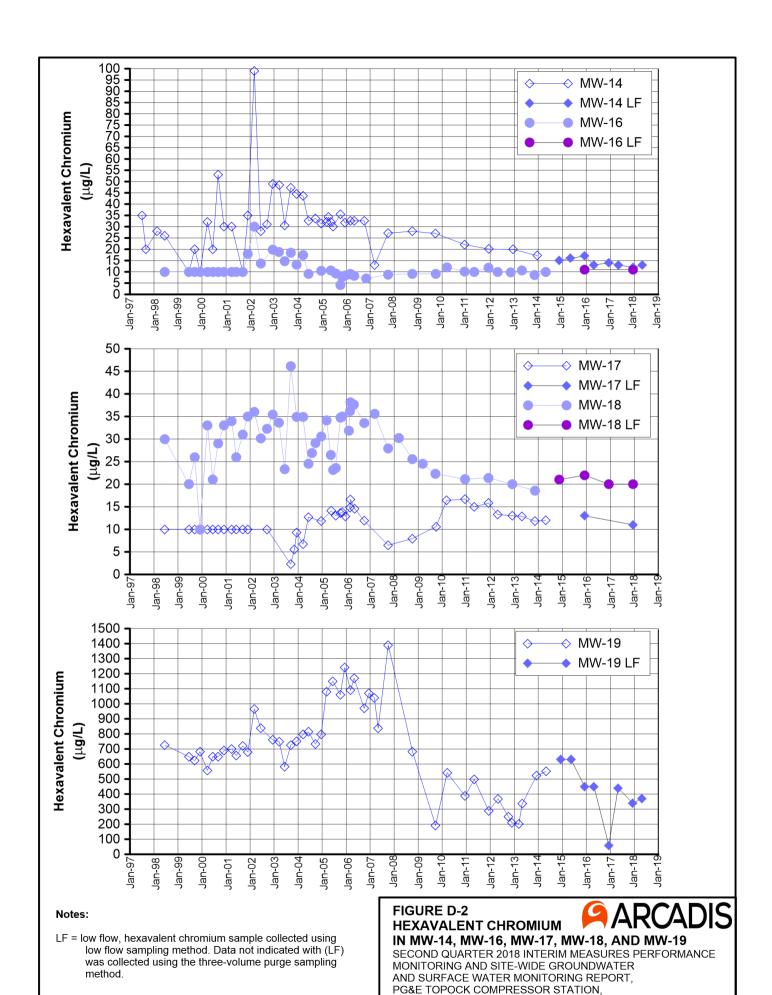




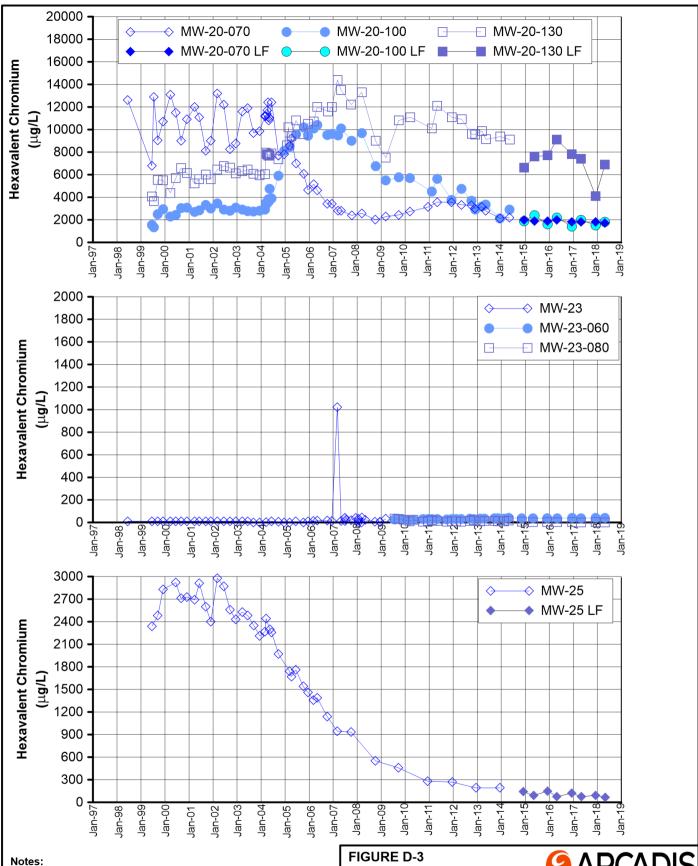
low flow sampling method. Data not indicated with (LF) was collected using the three-volume purge sampling method.

# IN MW-10, MW-12, AND MW-13

SECOND QUARTER 2018 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT, PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA



NEEDLES, CALIFORNIA



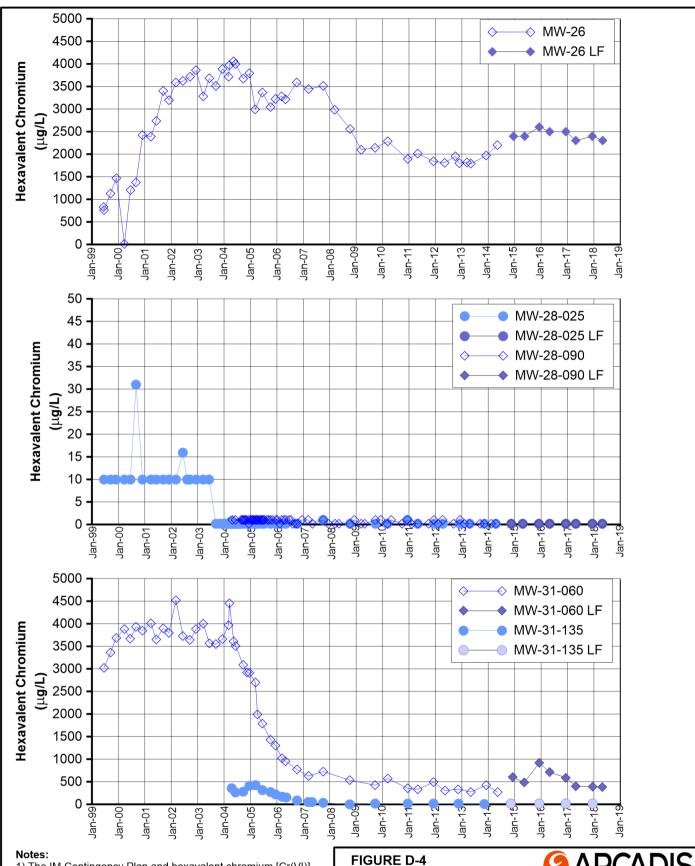
LF = low flow, hexavalent chromium sample collected using low flow sampling method. Data not indicated with (LF) was collected using the three-volume purge sampling method.

## FIGURE D-3 HEXAVALENT CHROMIUM

ARCADIS

IN MW-20 AND MW-23 CLUSTERS AND MW-25

SECOND QUARTER 2018 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT, PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA



1) The IM Contingency Plan and hexavalent chromium [Cr(VI)] trigger levels were updated July 17, 2008 (DTSC, 2008b).
2) The trigger level for MW-28-090 is 20 μg/L.

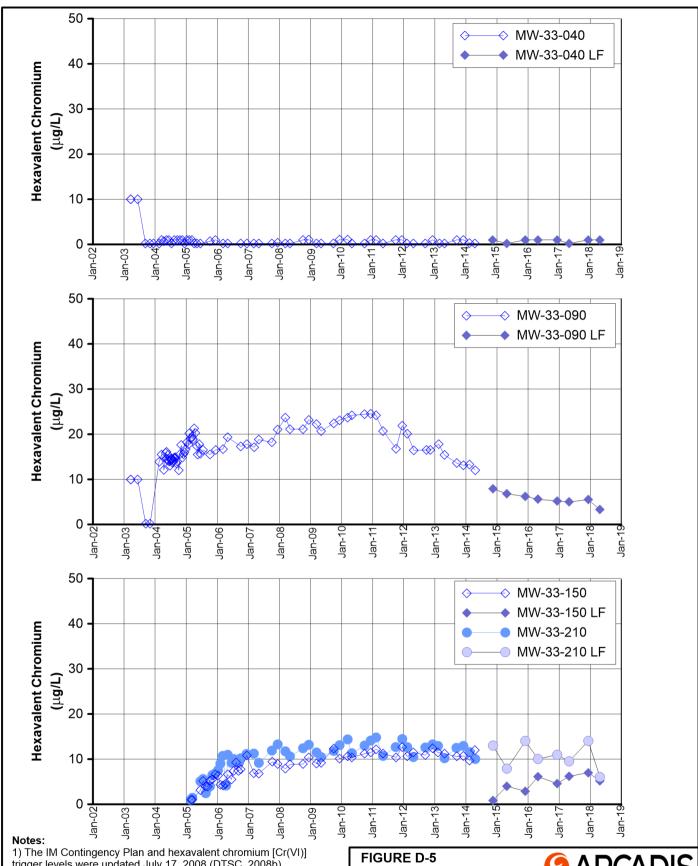
LF = low flow, hexavalent chromium sample collected using low flow sampling method. Data not indicated with (LF) was collected using the three-volume purge sampling method

# FIGURE D-4 HEXAVALENT CHROMIUM

**ARCADIS** 

IN MW-26, MW-28, AND MW-31 CLUSTERS

SECOND QUARTER 2018 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT, PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA

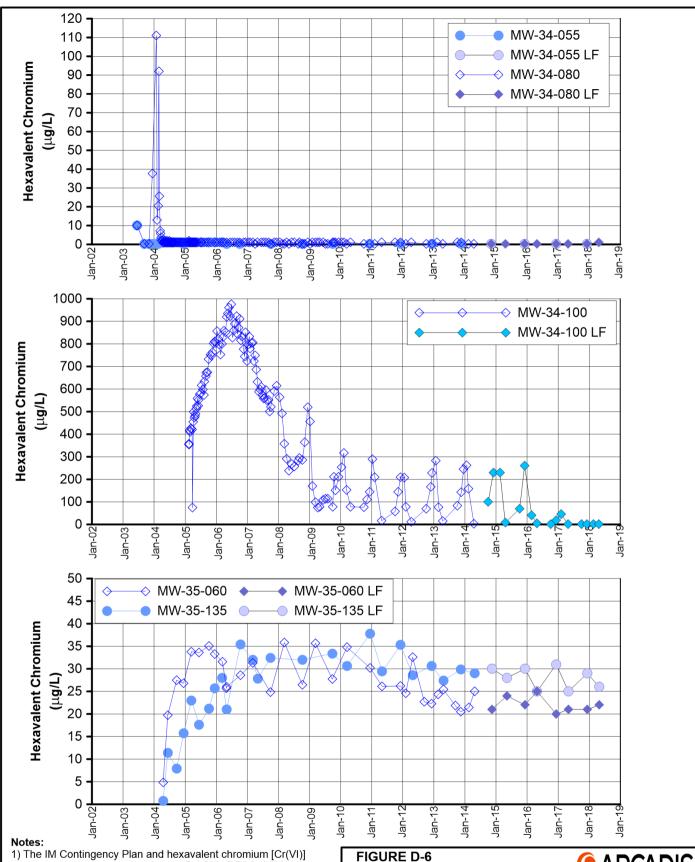


- trigger levels were updated July 17, 2008 (DTSC, 2008b).
- 2) The trigger level for MW-33-040 is 20  $\mu g/L$ .
- 3) The trigger level for MW-33-090 is 25  $\mu$ g/L.
- 4) The trigger level for MW-33-150 is 20  $\mu$ g/L.
- 5) The trigger level for MW-33-210 is 20  $\mu$ g/L.
- LF = low flow, hexavalent chromium sample collected using low flow sampling method. Data not indicated with (LF) was collected using the three-volume purge sampling method.

### **HEXAVALENT CHROMIUM IN MW-33 CLUSTER**



SECOND QUARTER 2018 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT, PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA



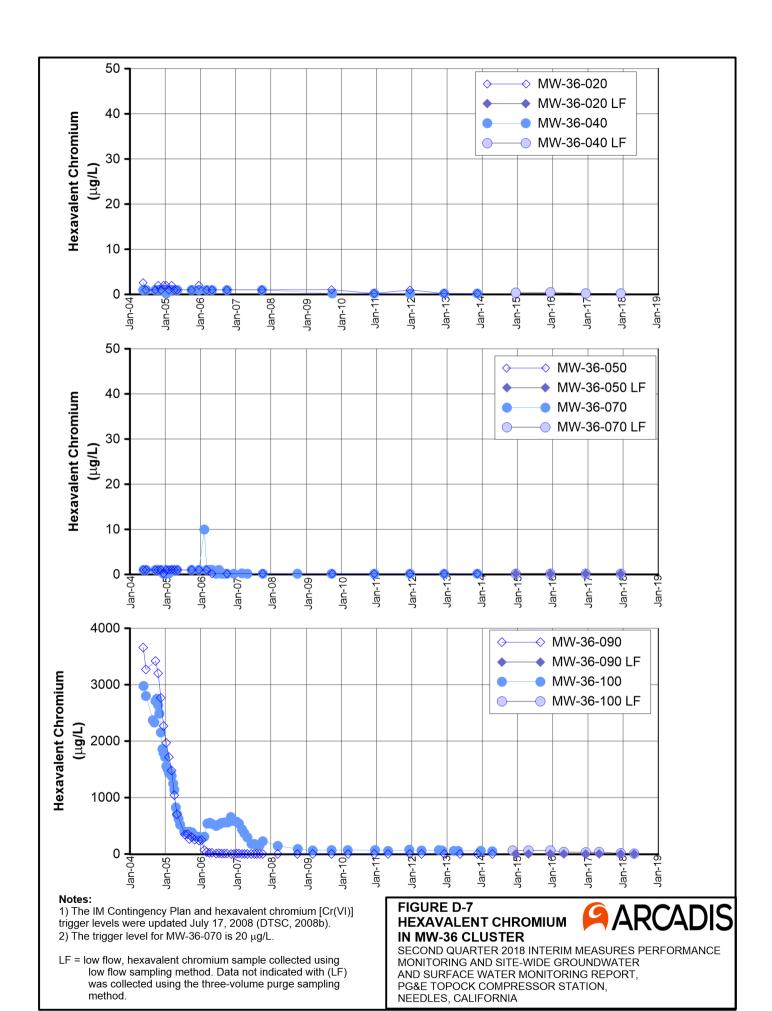
- trigger levels were updated July 17, 2008 (DTSC, 2008b).
- 2) The trigger level for MW-34-080 is 20  $\mu$ g/L.
- 3) The trigger level for MW-34-100 is 750 µg/L.

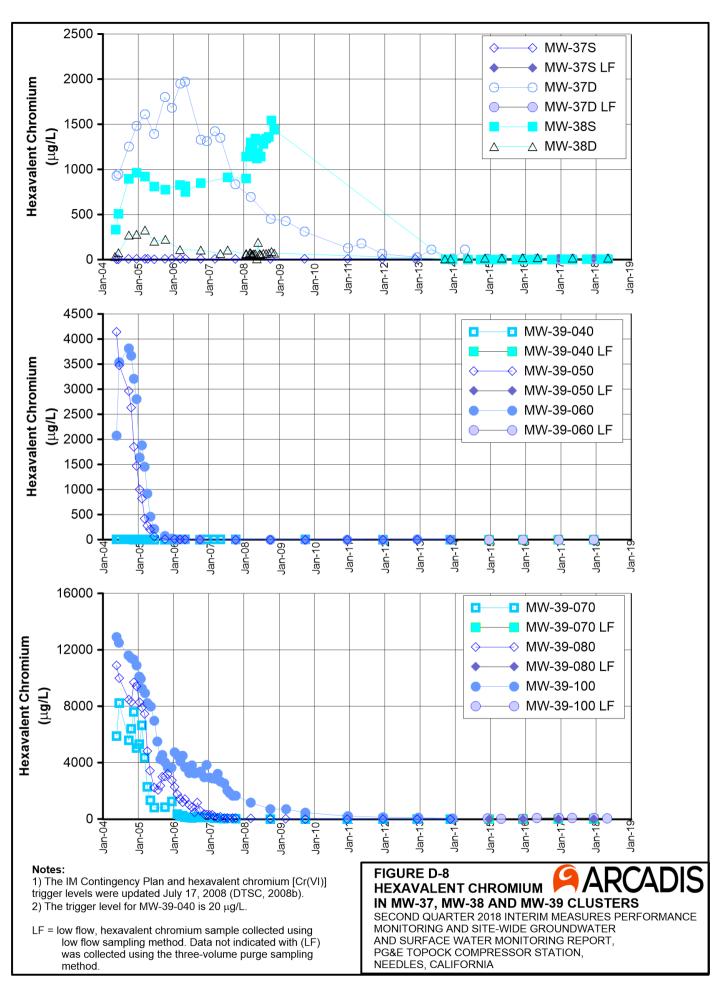
LF = low flow, hexavalent chromium sample collected using low flow sampling method. Data not indicated with (LF) was collected using the three-volume purge sampling method.

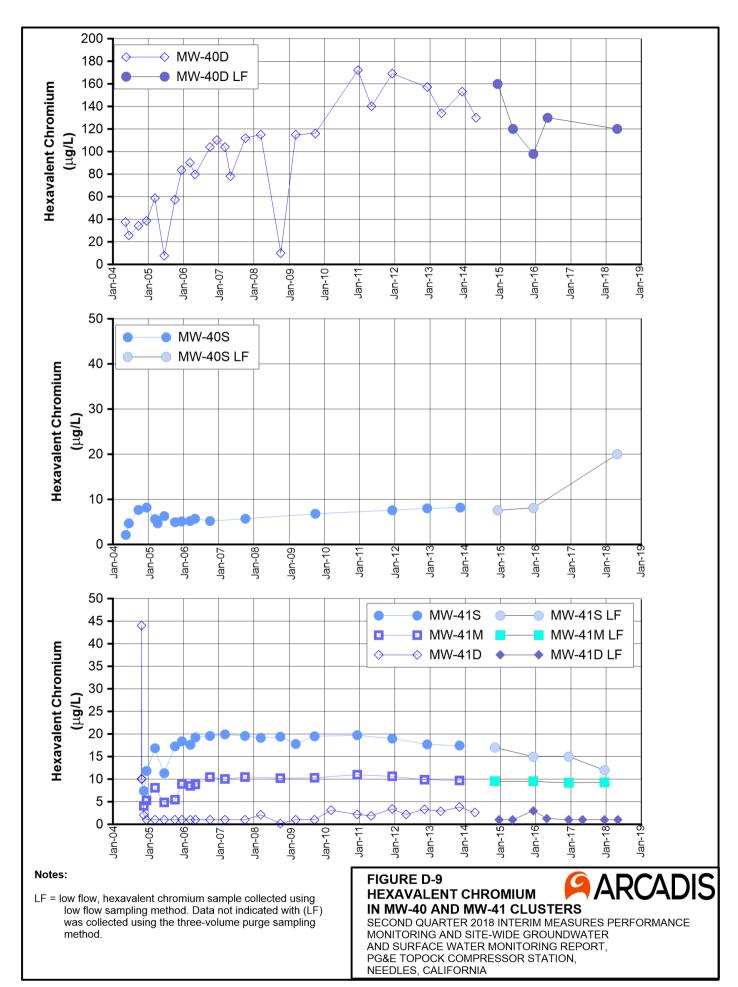
### FIGURE D-6 **HEXAVALENT CHROMIUM** IN MW-34 AND MW-35 CLUSTERS

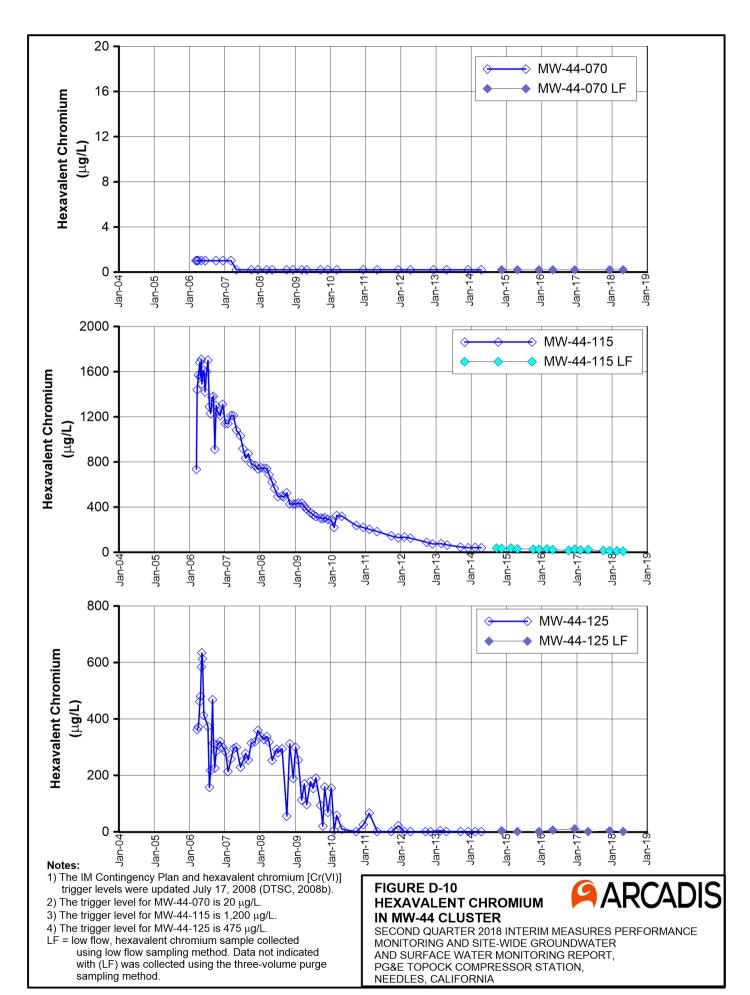
SECOND QUARTER 2018 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER

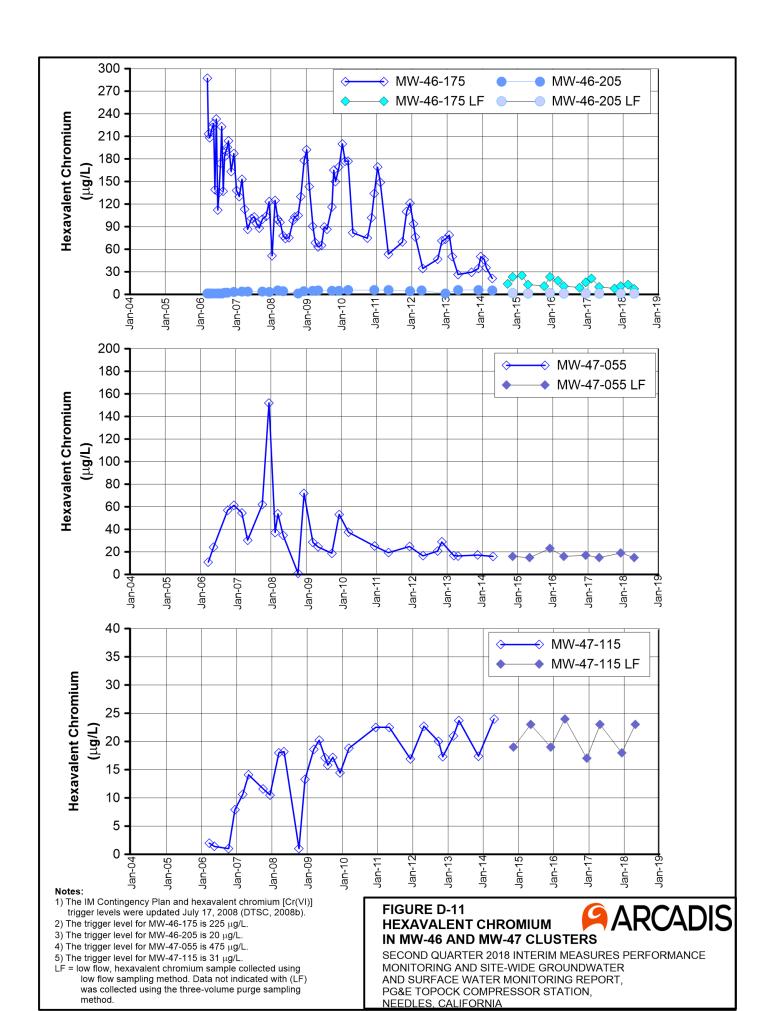
AND SURFACE WATER MONITORING REPORT, PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA

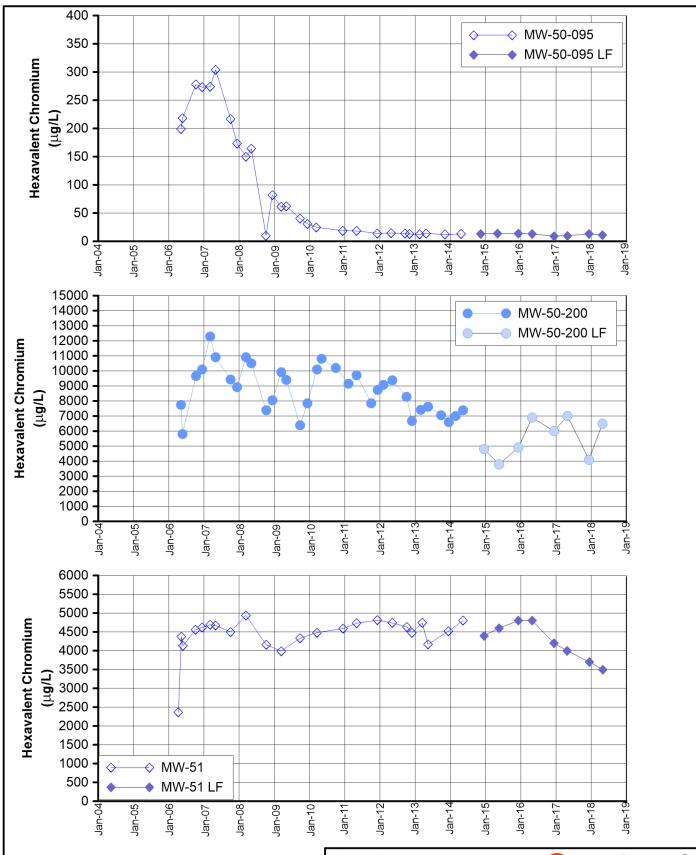










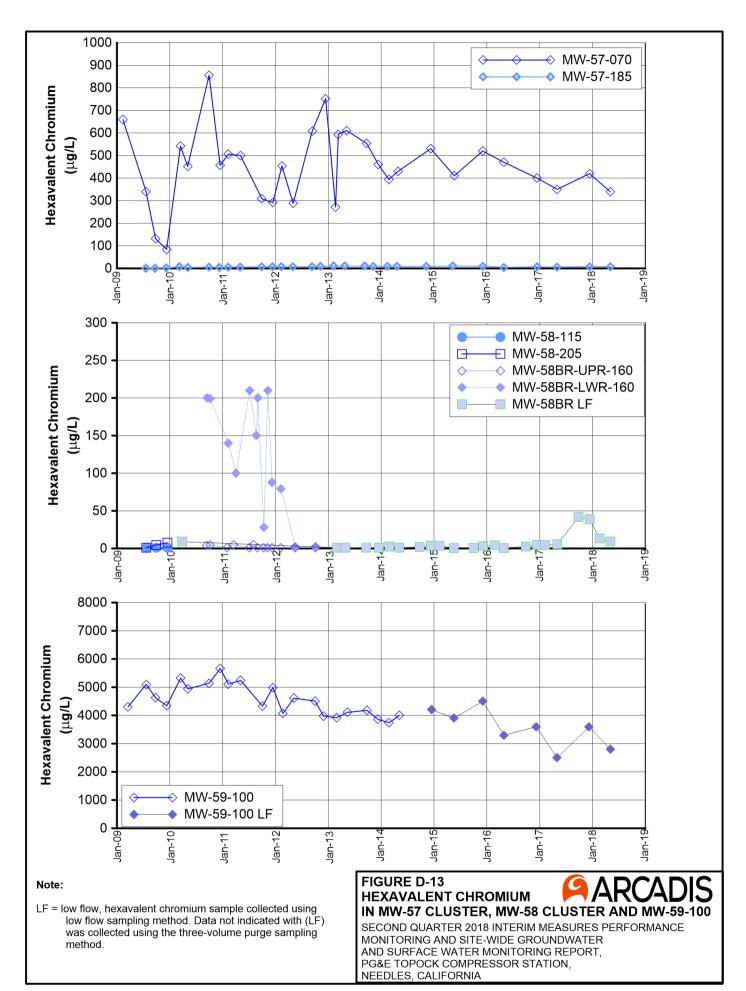


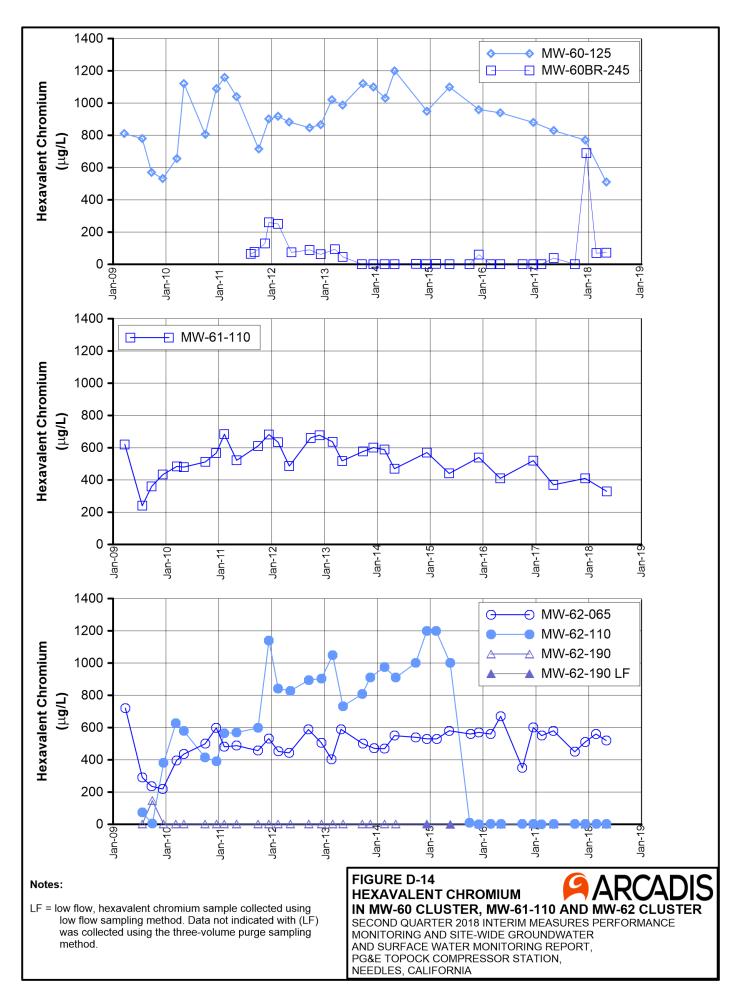
### Notes:

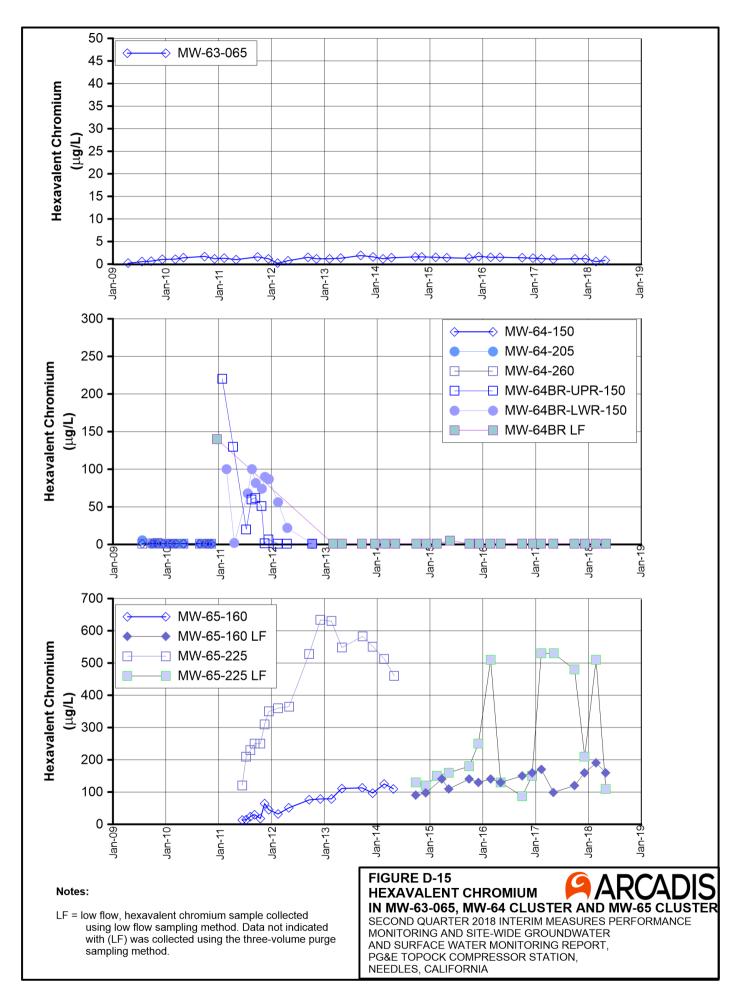
LF = low flow, hexavalent chromium sample collected using low flow sampling method. Data not indicated with (LF) was collected using the three-volume purge sampling method.

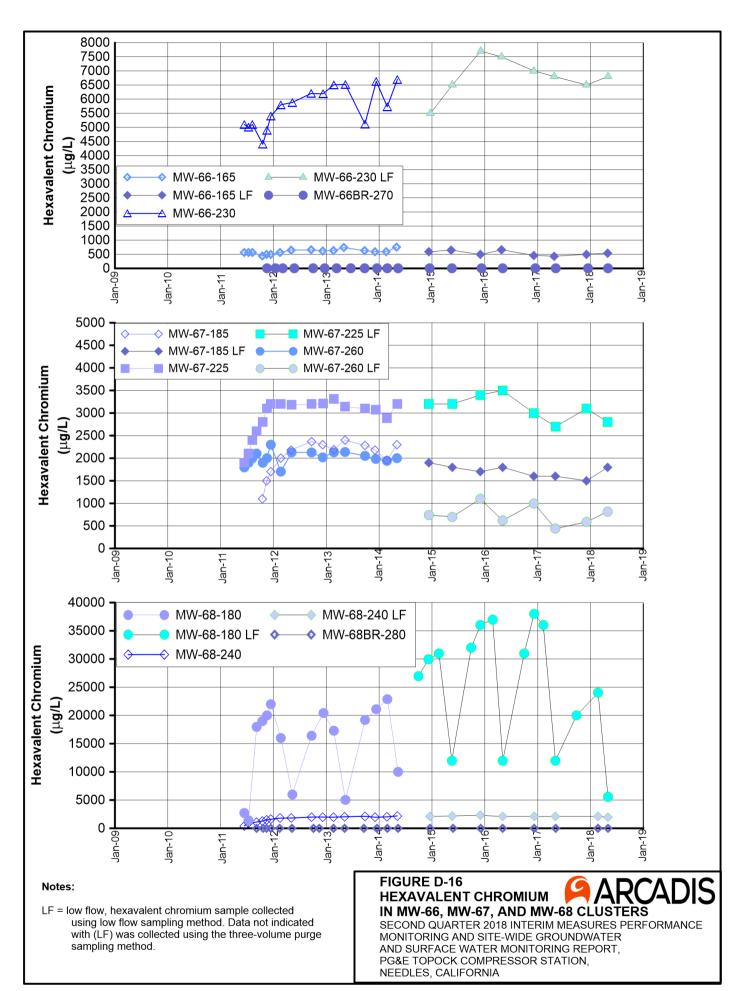
### FIGURE D-12 HEXAVALENT CHROMIUM IN MW-50 AND MW-51 CLUSTERS

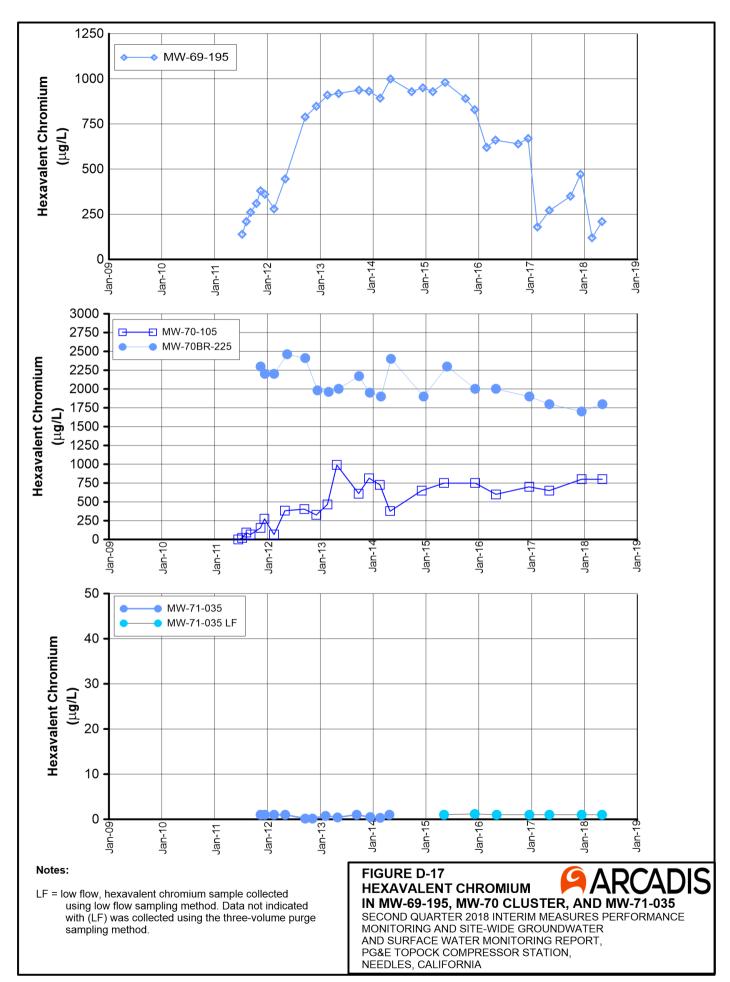
SECOND QUARTER 2018 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT, PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA

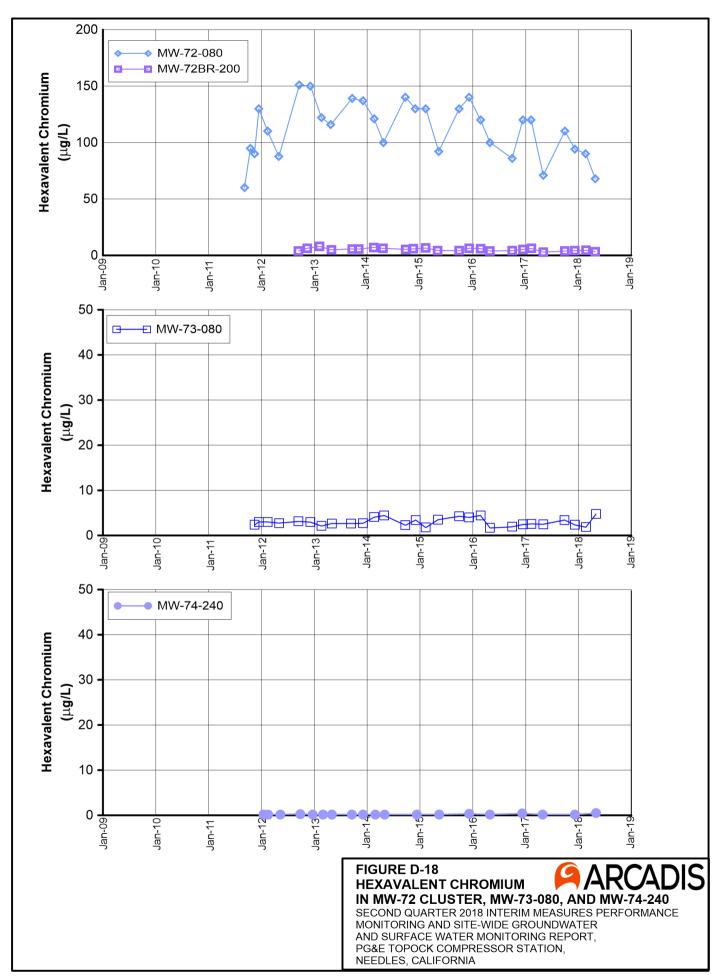


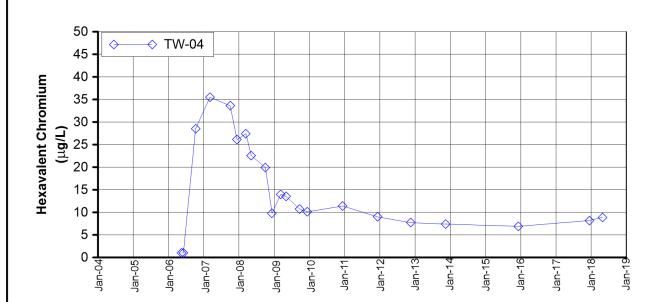












### FIGURE D-19 HEXAVALENT CHROMIUM IN TW-04



SECOND QUARTER 2018 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT, PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA

# **APPENDIX E** Interim Measures Extraction System Operations Log, Second Quarter 2018

### **APPENDIX E**

## Interim Measures Extraction System Operations Log, Second Quarter 2018, PG&E Topock Performance Monitoring Program

During Second Quarter 2018 (April through June), extraction well TW-03D operated at a target pump rate of 135 gallons per minute, excluding periods of planned and unplanned downtime. Extraction wells TW-02D and PE-01 were only operated to collect a sample during Second Quarter 2018. Extraction well TW-02S was not operated during Second Quarter 2018. The operational run time for the Interim Measure groundwater extraction system (combined or individual pumping) was approximately 88.7 percent during Second Quarter 2018.

The Interim Measure Number 3 (IM-3) facility treated approximately 15,716,666 gallons of extracted groundwater during Second Quarter 2018. The IM-3 facility also treated approximately 2,020 gallons of injection well backwashing/re-development water and 1,030 gallons of purge water from site sampling activities. Three containers of solids (sludge) were transported offsite from the IM-3 facility during the reporting period.

Periods of planned and unplanned extraction system downtime (that together resulted in approximately 11.3 percent of downtime during Second Quarter 2018) are summarized below. The times shown are in Pacific Standard Time to be consistent with other data collected (for example, water level data) at the site.

### E.1 April 2018

- April 2 6, 2018 (planned): The extraction well system was offline from 6:36 a.m. on April 2, 2018 to April 3, 2018 6:50 a.m. and again from April 3, 2018 7:00 a.m. to April 6, 2018 2:02 p.m. and again from April 6, 2018 4:16 p.m. to 5:48 p.m., for semiannual scheduled maintenance. Extraction system downtime was 4 days, 8 hours 48 minutes.
- April 6-7, 2018 (planned): The extraction well system was offline from 8:42 p.m. to 4:44 a.m. on April 7, 2018 because the plant was put in recirculation. Extraction system downtime was 8 hours 2 minutes.
- April 9, 2018 (unplanned): The extraction well system was offline from 6:48 a.m. to 6:50 a.m. due to a programmable logic controller (PLC) and human machine interface (HMI) connectivity issue. Extraction system downtime was 2 minutes.
- April 9, 2018 (unplanned): The extraction well system was offline from 7:44 a.m. to 8:14 a.m. due to replacing a failed pneumatic valve on the microfilter. Extraction system downtime was 30 minutes.
- April 9, 2018 (unplanned): The extraction well system was offline from 8:54 a.m. to 12:22 p.m. to maintain appropriate water levels in the Raw Water Storage Tank (T-100). Extraction system downtime was 3 hour 28 minutes.
- April 11, 2018 (unplanned): The extraction well system was offline from 1:34 a.m. to 2:20 a.m. to maintain appropriate water levels in T-100. Extraction system downtime was 46 minutes.
- April 11, 2018 (planned): The extraction well system was offline from 9:50 a.m. to 10:54 a.m. due to testing of the pipeline critical alarms and leak detection system. Extraction system downtime was 1 hour 4 minutes.
- April 12, 2018 (unplanned): The extraction well system was offline from 11:08 a.m. to 12:06 p.m. to change out the microfilter modules due to high transmembrane pressure. The plant was shut down to replace the fouled modules with clean ones. Extraction system downtime was 58 minutes.

- April 14, 2018 (unplanned): The extraction well system was offline from 6:06 a.m. to 7:14 a.m. due to the microfilter basket strainer being plugged. The plant was shut down to clean the strainer. Extraction system downtime was 1 hour 8 minutes.
- April 23, 2018 (unplanned): The extraction well system was offline from 12:50 p.m. to 2:18 p.m. to change
  out the microfilter modules due to high transmembrane pressure. The plant was shut down to replace the
  fouled modules with clean ones. Extraction system downtime was 1 hour 28 minutes.
- April 24, 2018 (unplanned): The extraction well system was offline from 10:40 a.m. to 11:42 a.m. to maintain appropriate water levels in T-100. Extraction system downtime was 1 hour 2 minutes.
- April 30, 2018 (unplanned): The extraction well system was offline from 7:50 a.m. to 9:58 a.m. to change out the microfilter modules due to high transmembrane pressure. The plant was shut down to replace the fouled modules with clean ones. Extraction system downtime was 2 hours 8 minutes.
- April 30, 2018 (unplanned): The extraction well system was offline from 2:38 p.m. to 3:44 p.m. to maintain appropriate water levels in T-100. Extraction system downtime was 1 hour 6 minutes.

### E.2 May 2018

- May 5, 2018 (unplanned): The extraction well system was offline from 3:22 p.m. to 4:26 p.m. to maintain appropriate water levels in the Raw Water Storage Tank (T-100). Extraction system downtime was 1 hour 4 minutes.
- May 7, 2018 (unplanned): The extraction well system was offline from 1:02 a.m. to 9:14 a.m. due to replacing a failed pneumatic valve on the microfilter. Extraction system downtime was 8 hours 12 minutes.
- May 9-10, 2018 (unplanned): The extraction well system was offline from May 9, 2018 11:36 p.m. to May 10, 2018 1:34 a.m. because a check valve on the microfilter failed due to scaling. It was cleaned and placed back into service. Extraction system downtime was 1 hour 58 minutes.
- May 10, 2018 (unplanned): The extraction well system was offline from 3:24 p.m. to 4:10 p.m. due to the
  microfilter basket strainer being plugged. The plant was shut down to clean the strainer. Extraction system
  downtime was 46 minutes.
- May 13, 2018 (unplanned): The extraction well system was offline from 4:04 p.m. to 5:16 p.m. to maintain appropriate water levels in T-100. Extraction system downtime was 1 hour 12 minutes.
- May 14-15, 2018 (unplanned): The extraction well system was offline from May 14, 2018 11:58 p.m. to May 15, 2018 12:54 a.m. to maintain appropriate water levels in T-100. Extraction system downtime was 56 minutes.
- May 16, 2018 (unplanned): The extraction well system was offline from 4:08 a.m. to 5:26 a.m. to maintain appropriate water levels in T-100. Extraction system downtime was 1 hour 18 minutes.
- May 16, 2018 (unplanned): The extraction well system was offline from 10:14 a.m. to 11:02 a.m. to change out the microfilter modules on the west side due to high transmembrane pressure. Extraction system downtime was 48 minutes.
- May 17, 2018 (planned and unplanned): The extraction well system was offline from 7:14 a.m. to 2:48 p.m.
  due to testing of the pipeline critical alarms and leak detection system and also to clean a blockage in the pipe
  causing a high level at the Iron Oxidation Reactor (T-301) tank. Extraction system downtime was 7 hours 34
  minutes.

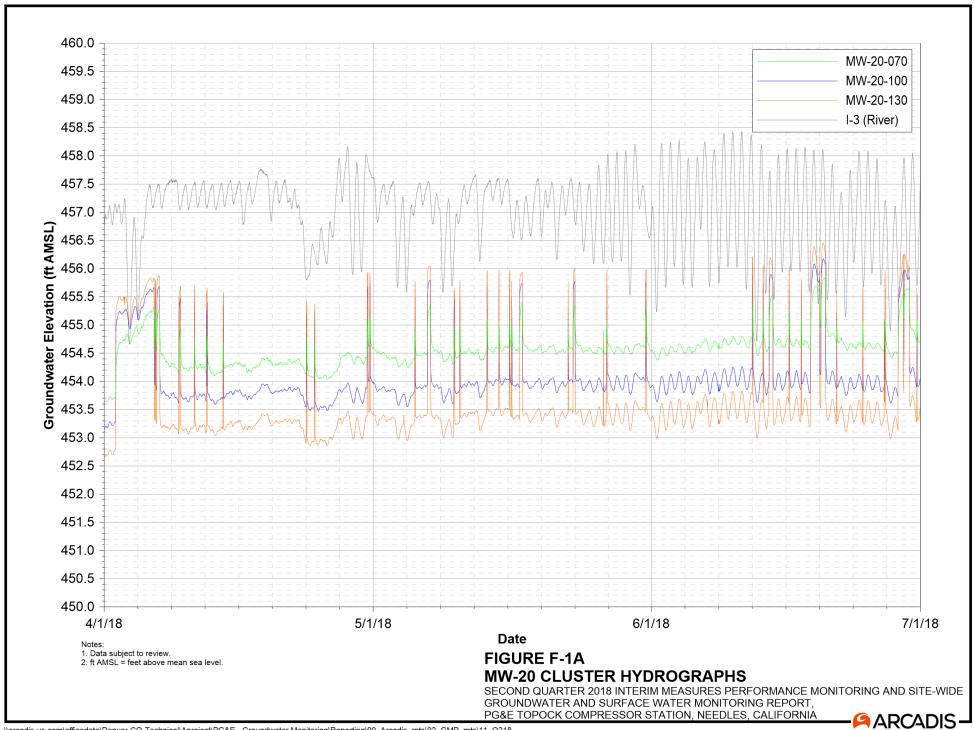
- May 22, 2018 (unplanned): The extraction well system was offline from 5:28 p.m. to 5:58 p.m. due to loss of power from the City of Needles. Extraction system downtime was 30 minutes.
- May 23, 2018 (unplanned): The extraction well system was offline from 6:58 a.m. to 12:00 p.m. to clean off sludge from the Clarifier and fix a leaking seal at the Chemical Mixing Pump (P-200). Extraction system downtime was 5 hour 2 minutes.
- May 26, 2018 (unplanned): The extraction well system was offline from 4:06 p.m. to 4:20 p.m. to maintain appropriate water levels in T-100. Extraction system downtime was 14 minutes.
- May 27, 2018 (unplanned): The extraction well system was offline from 12:24 a.m. to 1:28 a.m. to maintain appropriate water levels in T-100 and to clean the microfilter strainer. Extraction system downtime was 1 hour 4 minutes.
- May 31, 2018 (unplanned): The extraction well system was offline from 8:02 a.m. to 10:58 a.m. to change out the microfilter modules due to high transmembrane pressure and to change out the reverse osmosis prefilters. Extraction system downtime was 2 hours 56 minutes.

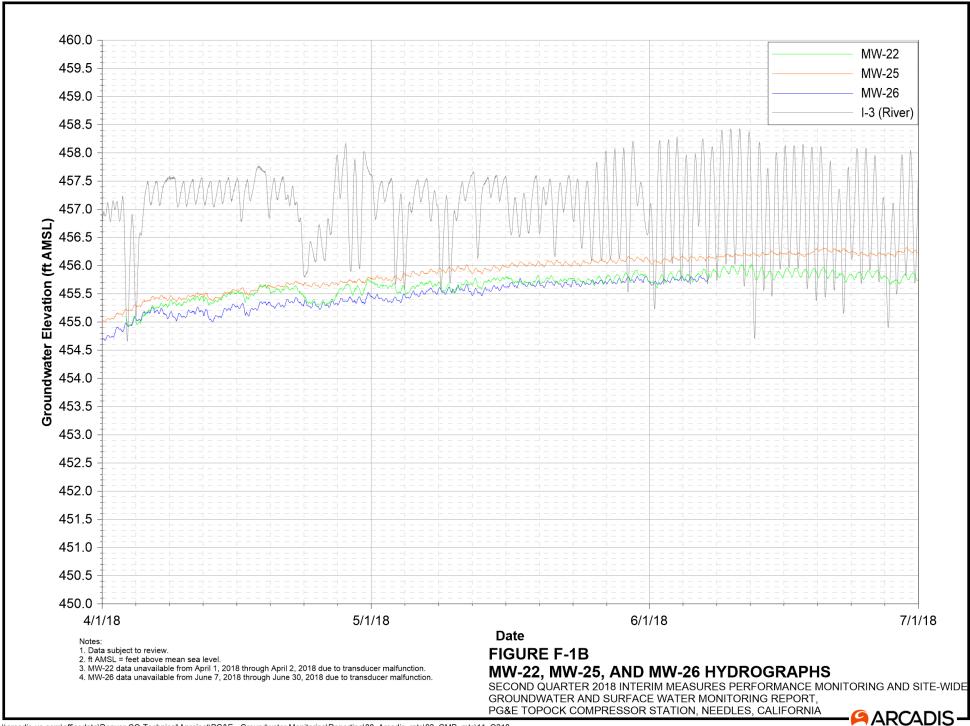
## E.3 June 2018

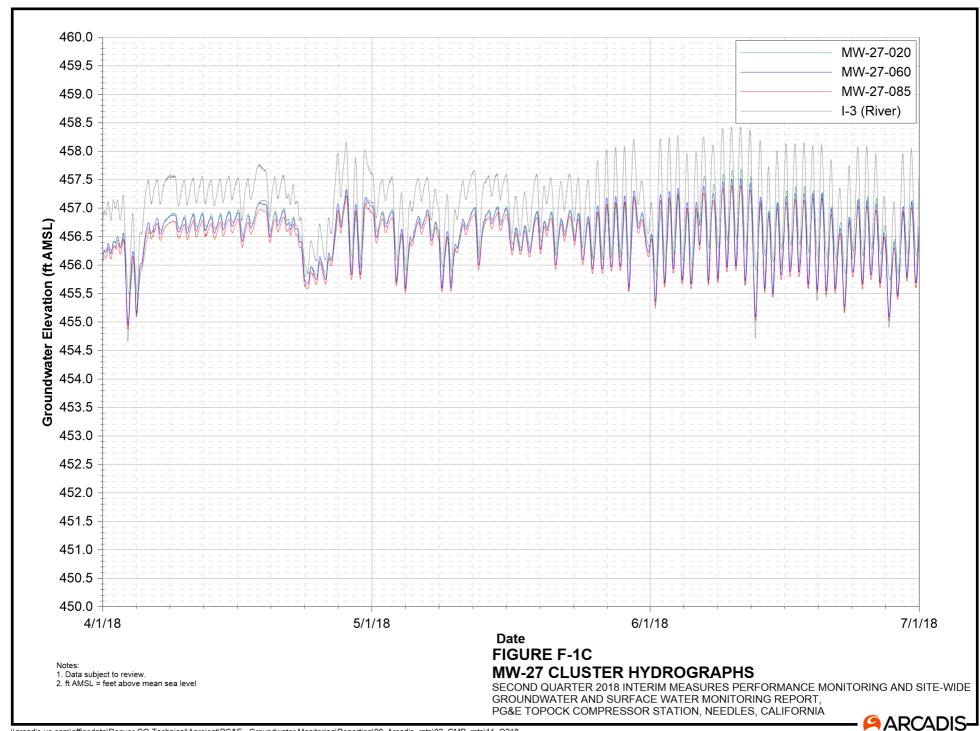
- June 8, 2018 (planned and unplanned): The extraction well system was offline from 12:42 p.m. to 12:58 p.m. due to testing of the pipeline critical alarms and leak detection system and due to a high level in Iron Oxidation Reactor (T-301) tank including investigating the cause. Extraction system downtime was 16 minutes.
- June 12, 2018 (unplanned): The extraction well system was offline from 6:12 a.m. to 7:46 a.m. due to loss of power from the City of Needles. Extraction system downtime was 1 hour 34 minutes.
- June 13, 2018 (unplanned): The extraction well system was offline from 10:54 a.m. to 11:56 a.m. to maintain appropriate water levels in T-100. Extraction system downtime was 1 hour 2 minutes.
- June 14, 2018 (planned and unplanned): The extraction well system was offline from 3:10 a.m. to 1:10 p.m. due to a high level in T-301 and investigating the cause. Operators cleaned a blockage in the piping between the oxidation tanks. Extraction system downtime was 10 hours.
- June 16, 2018 (unplanned): The extraction well system was offline from 8:28 a.m. to 9:32 a.m. to change out the microfilter modules due to high transmembrane pressure. Extraction system downtime was 1 hour 4 minutes.
- June 17, 2018 (unplanned): The extraction well system was offline from 4:46 p.m. to 6:00 p.m. to maintain appropriate water levels in T-100. Extraction system downtime was 1 hour 14 minutes.
- June 18 20, 2018 (unplanned): The extraction well system was offline from 6:16 p.m. June 18, 2018 to 6:40 p.m. June 19, 2018 and from 9:50 p.m. June 19, 2018 to 10:16 a.m. June 20, 2018 due to a bad batch of ferrous chloride chemical that resulted in poor conversion of Cr6 to Cr3. This required the plant to be set in recirculation mode to troubleshoot the cause. Once the cause was determined the ferrous chloride was replaced. The bad batch also resulted in excess solids that flocculated poorly and accumulated in the piping, the tanks between the pipe reactor, the clarifier, the microfilters, and the Pre-Treated Water Tank (T-500). A power outage also occurred during this shutdown. Some of the accumulated solids were removed from the equipment. Later plant outages in June were caused by this situation. Extraction system downtime was 1 day 12 hours 50 minutes.
- June 21, 2018 (unplanned): The extraction well system was offline from 4:04 p.m. to 4:36 p.m. to maintain appropriate water levels in T-100. Extraction system downtime was 32 minutes.

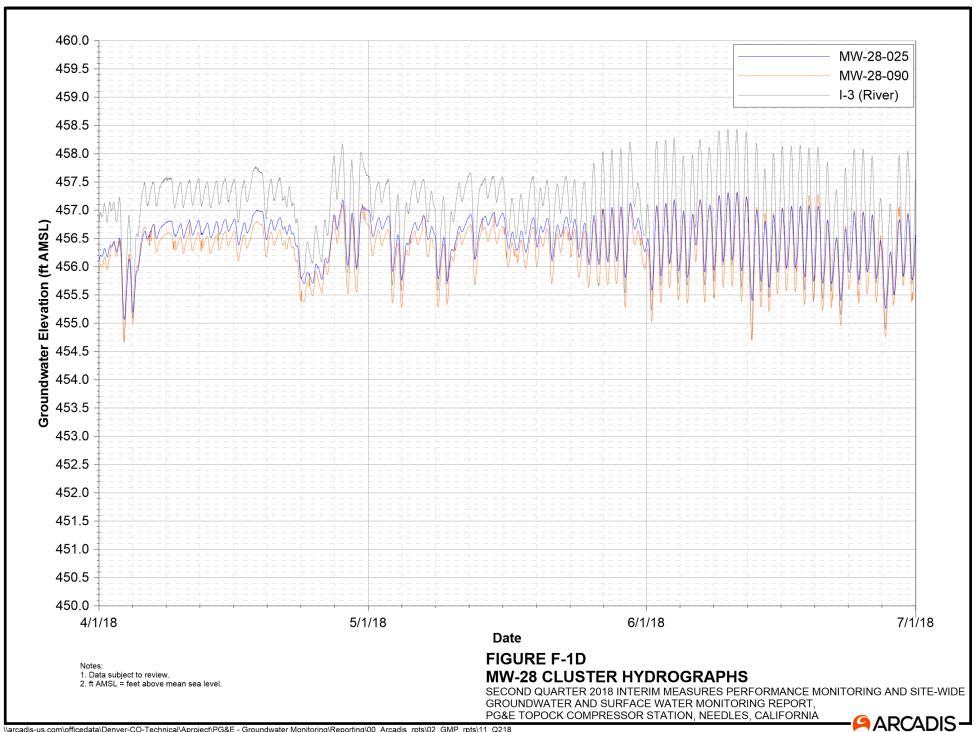
- **June 24, 2018 (unplanned):** The extraction well system was offline from 1:36 p.m. to 2:30 p.m. to maintain appropriate water levels in T-100. Extraction system downtime was 54 minutes.
- June 26, 2018 (unplanned): The extraction well system was offline from 11:14 p.m. to 11:38 p.m. to change out the microfilter modules due to high transmembrane pressure. Extraction system downtime was 24 minutes.
- June 27, 2018 (unplanned): The extraction well system was offline from 12:18 a.m. to 12:36 a.m. because the seal water line failed on the Raw Water Feed Pump (P-200). Extraction system downtime was 18 minutes.
- June 27, 2018 (unplanned): The extraction well system was offline from 1:04 a.m. to 2:04 a.m. to maintain appropriate water levels in T-100. Extraction system downtime was 1 hour.
- June 28 29, 2018 (unplanned): The extraction well system was offline from 12:22 p.m. June 28, 2018 to 2:58 a.m. June 29, 2018 to change out the microfilter modules due to high transmembrane pressure. Extraction system downtime was 14 hours 36 minutes.
- June 29, 2018 (unplanned): The extraction well system was offline from 4:04 a.m. to 7:04 p.m. to change out the microfilter modules due to high transmembrane pressure. Extraction system downtime was 15 hours.
- June 30, 2018 (unplanned): The extraction well system was offline from 2:24 p.m. to 3:08 p.m. due to P-200 shutting off and to maintain appropriate water levels in T-100. Extraction system downtime was 44 minutes.

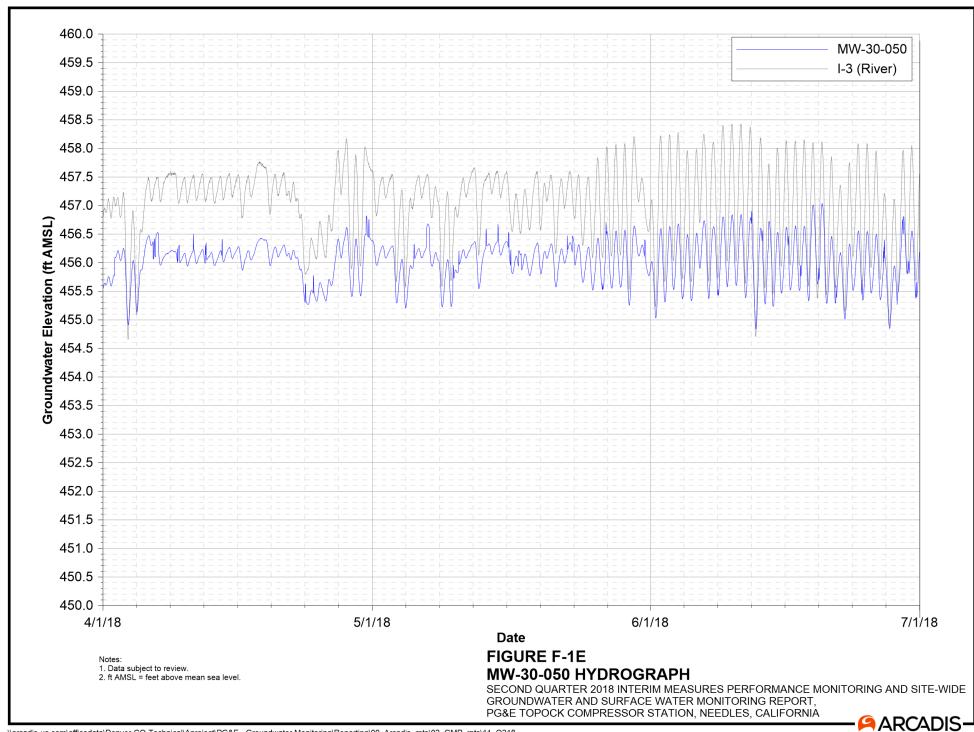
## **APPENDIX F** Hydrographs, Second Quarter 2018

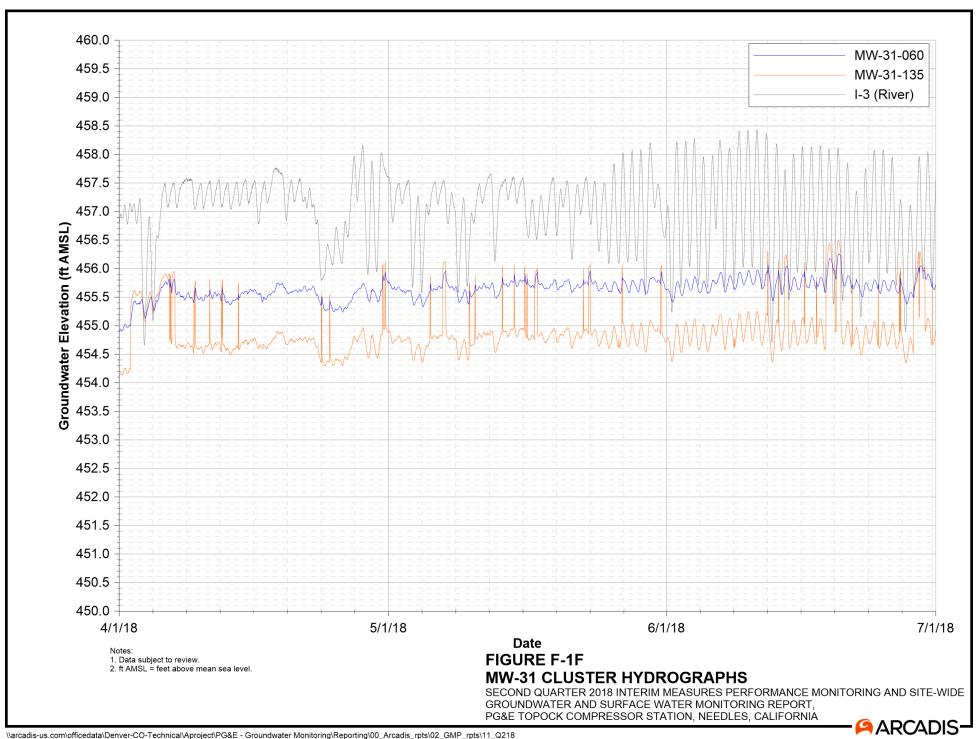


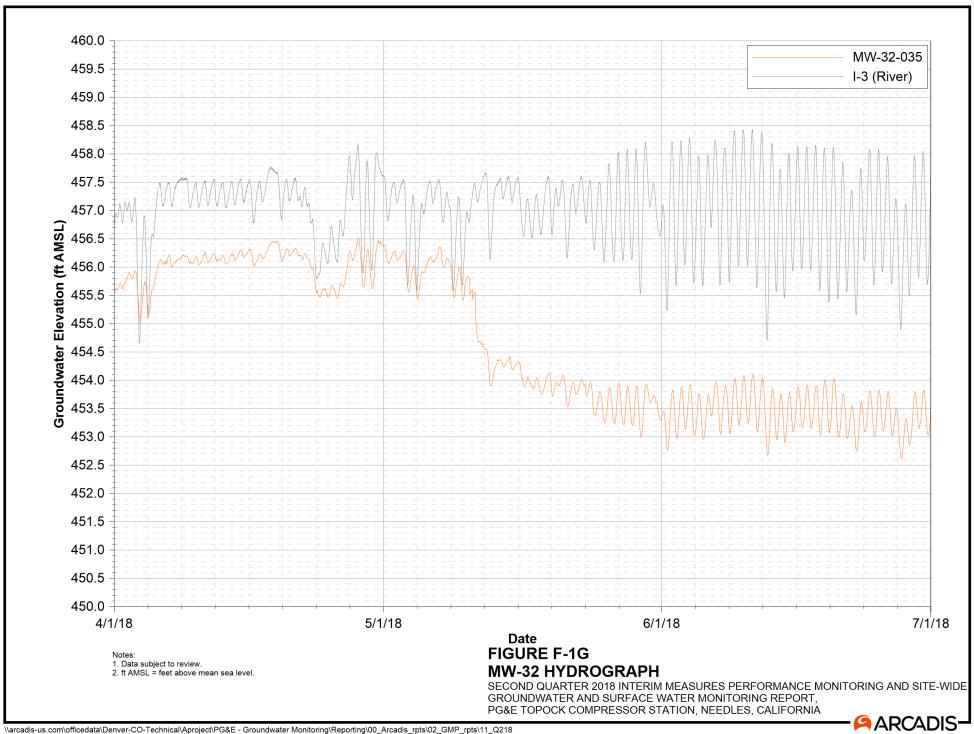


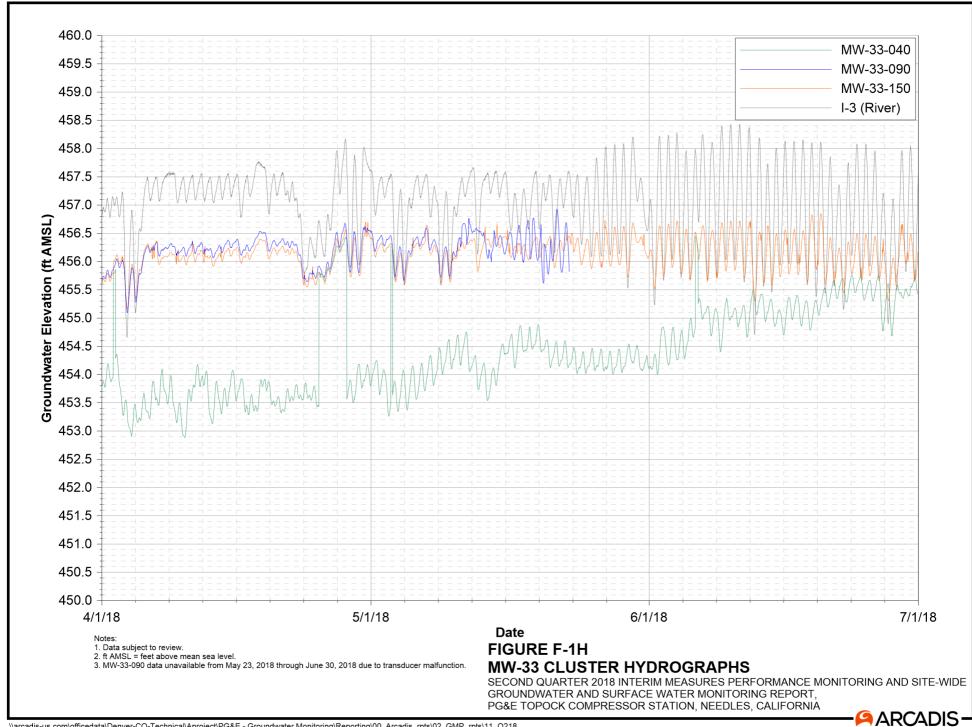


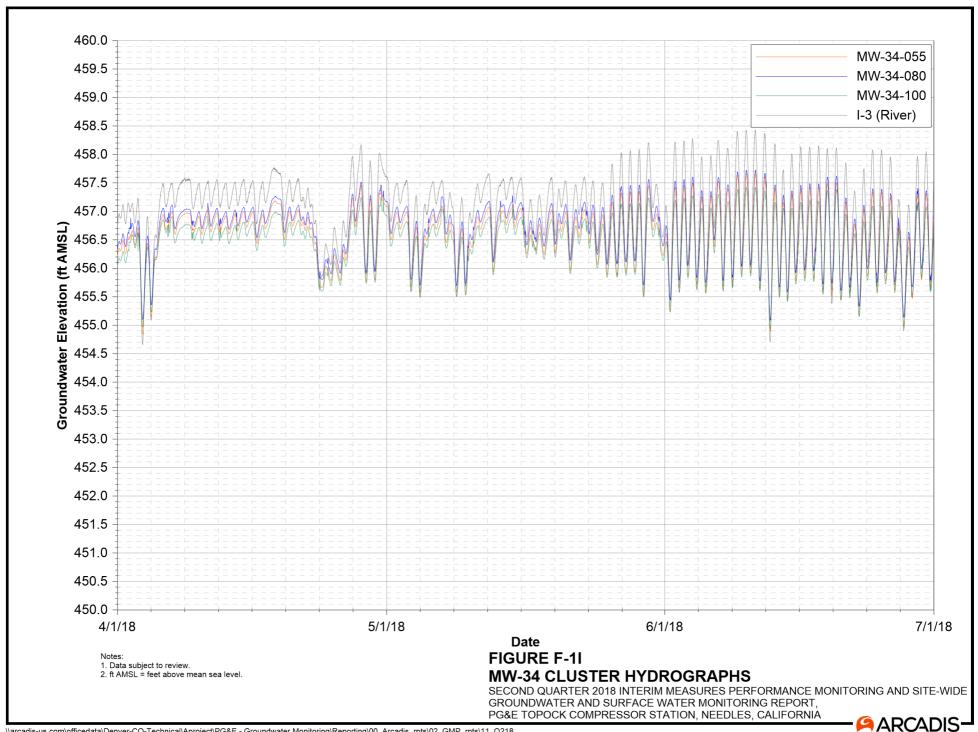


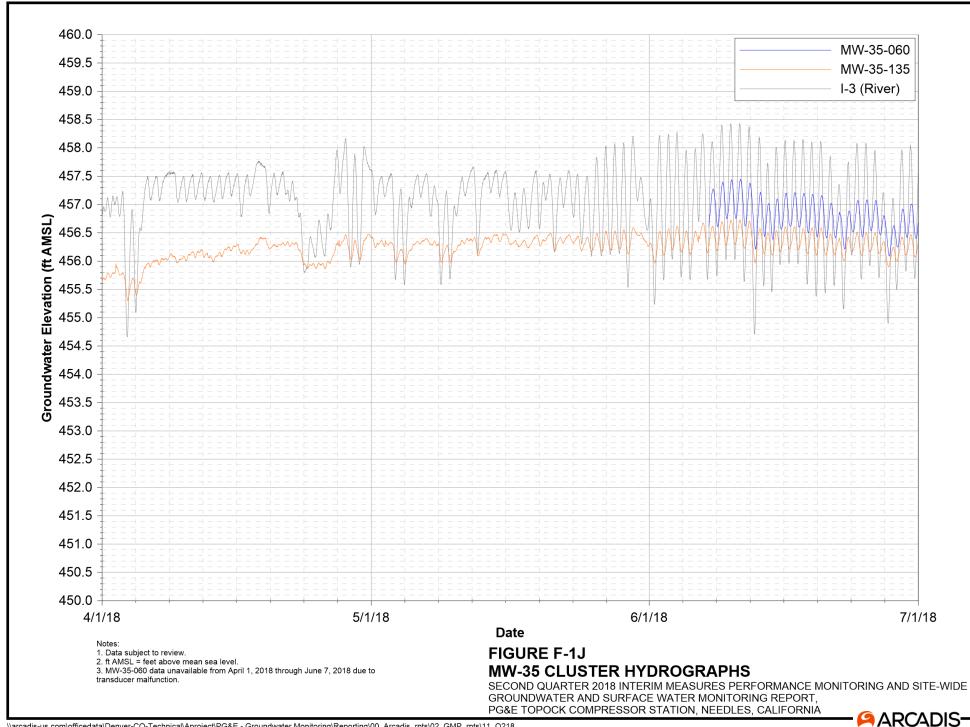


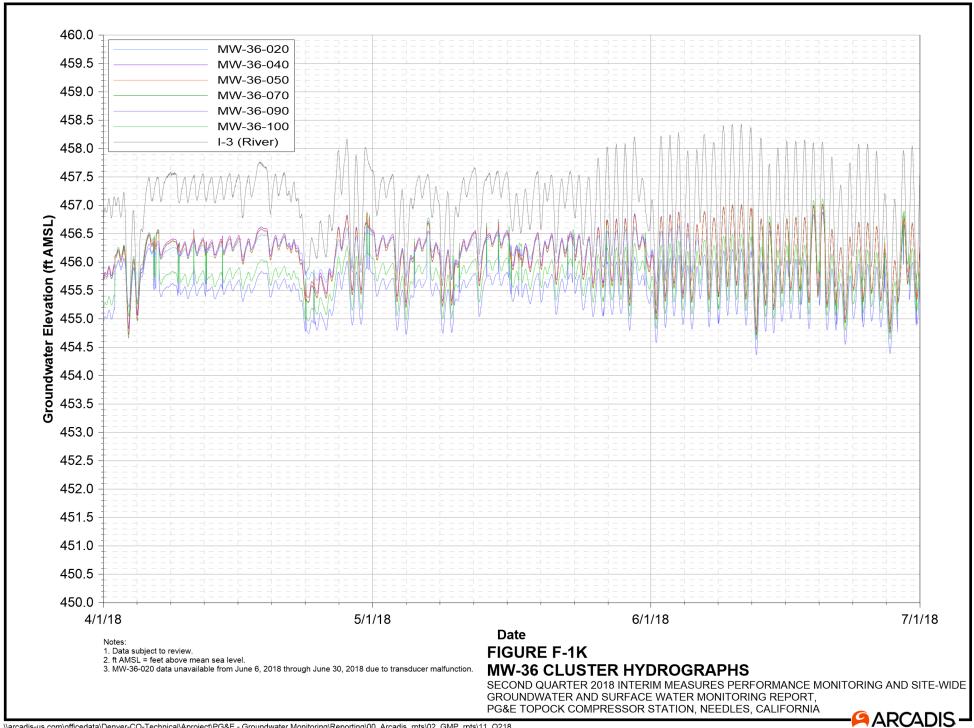


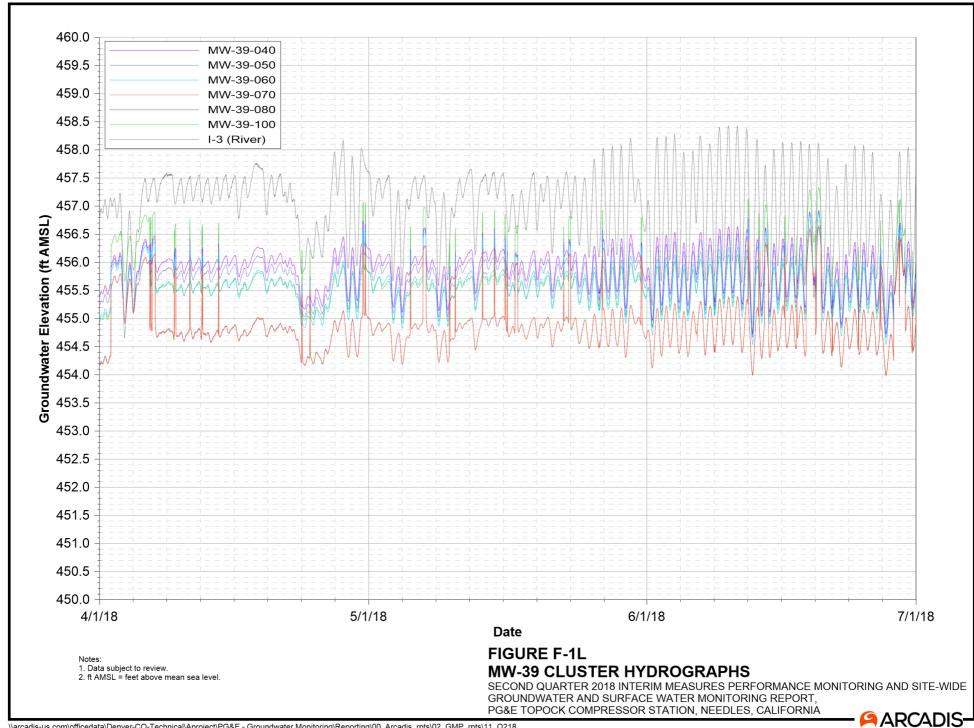


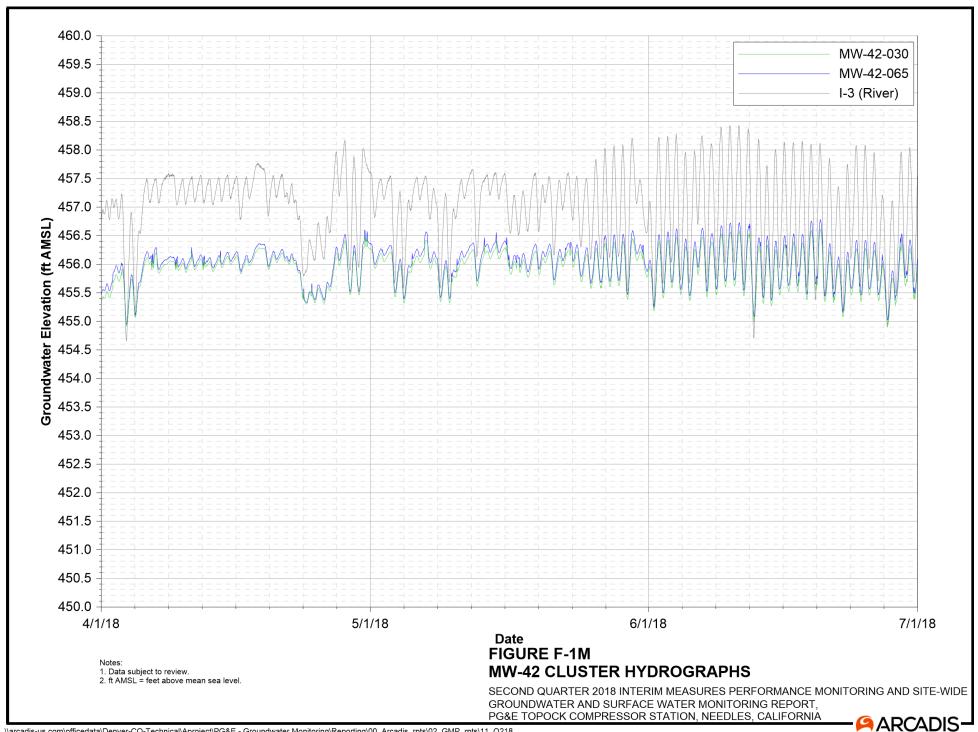


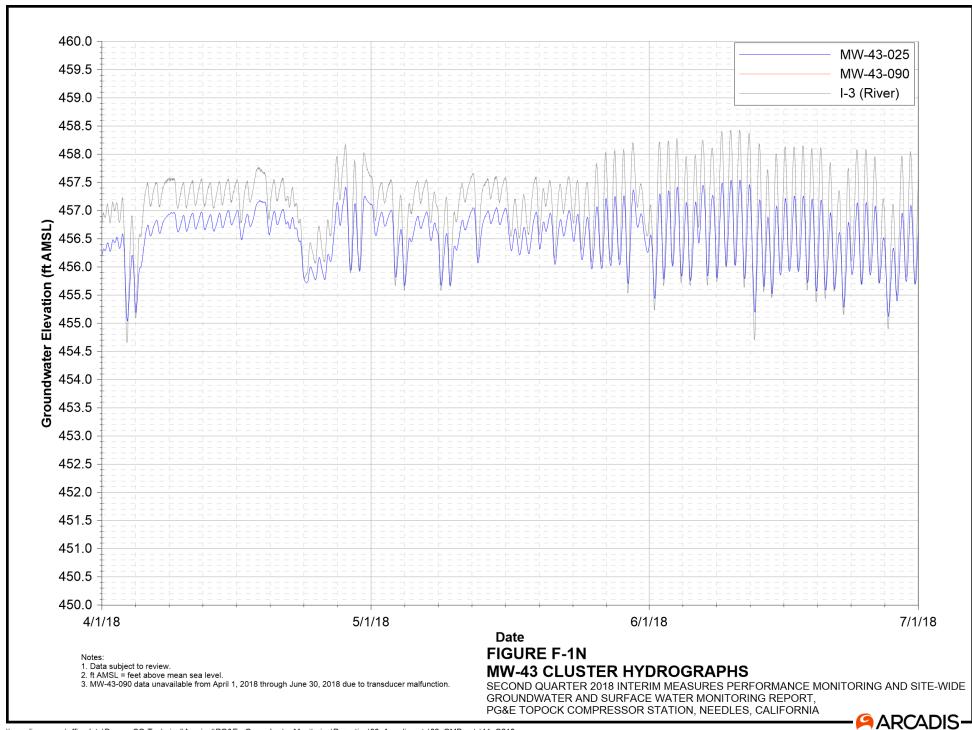


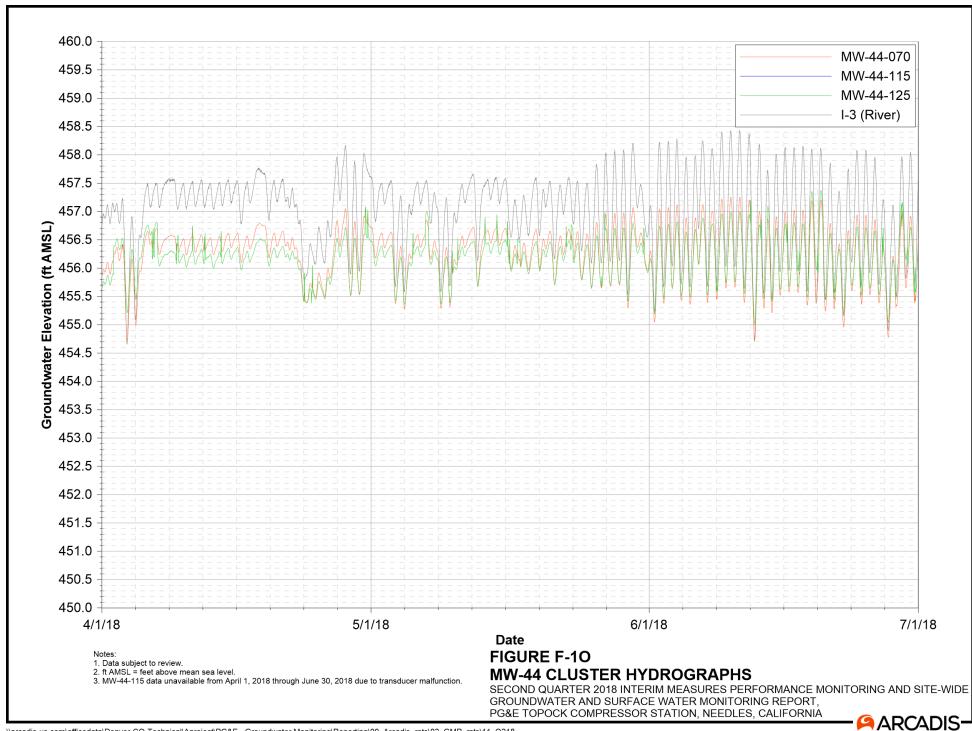


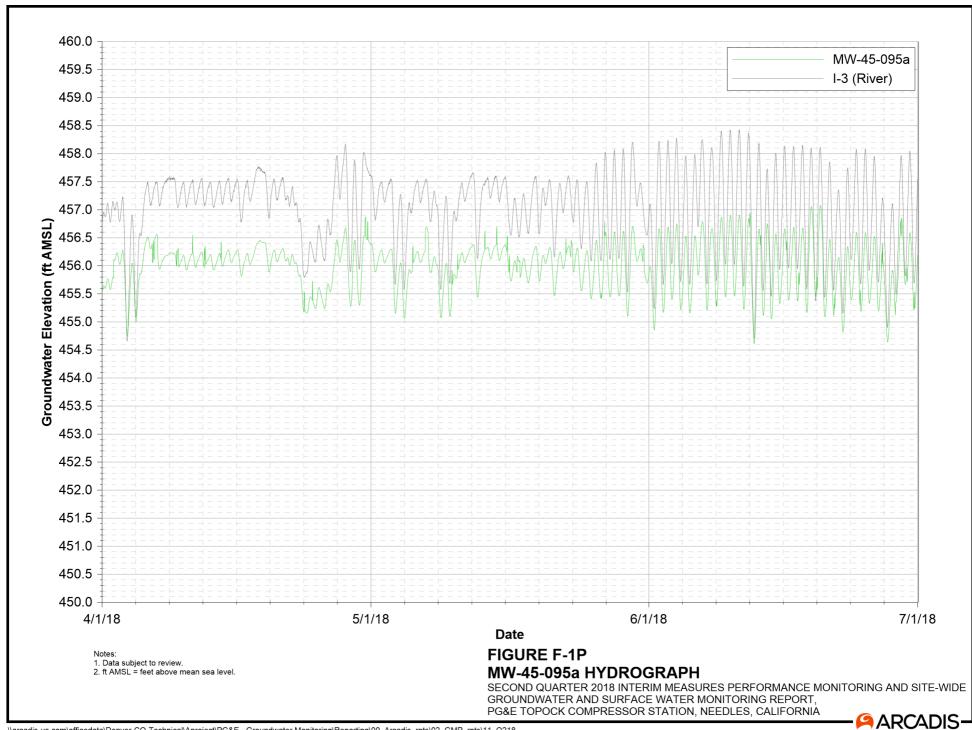


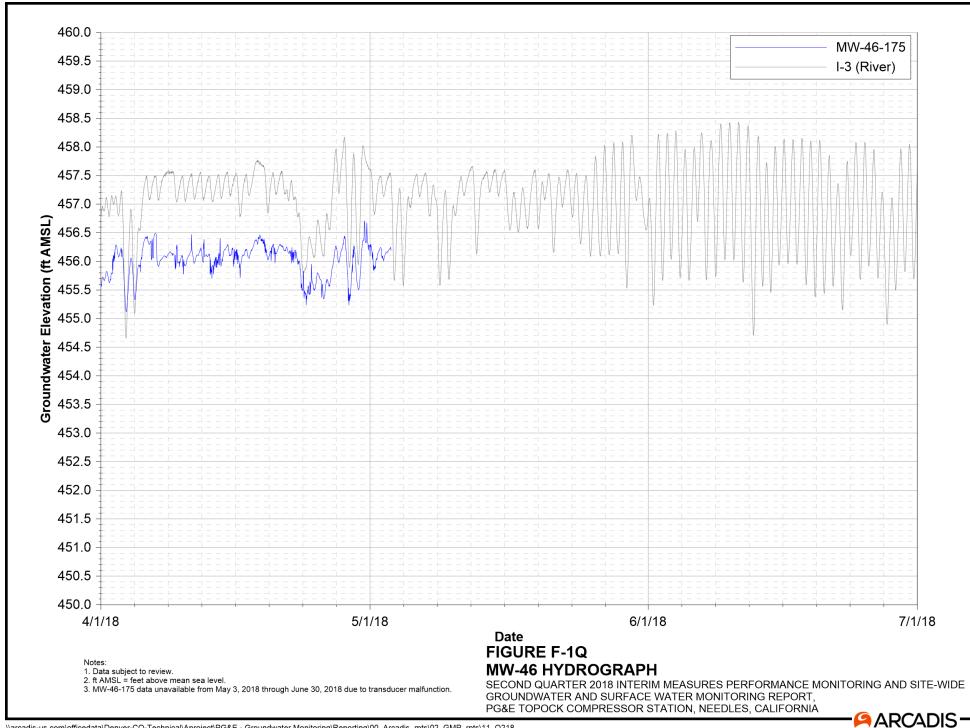


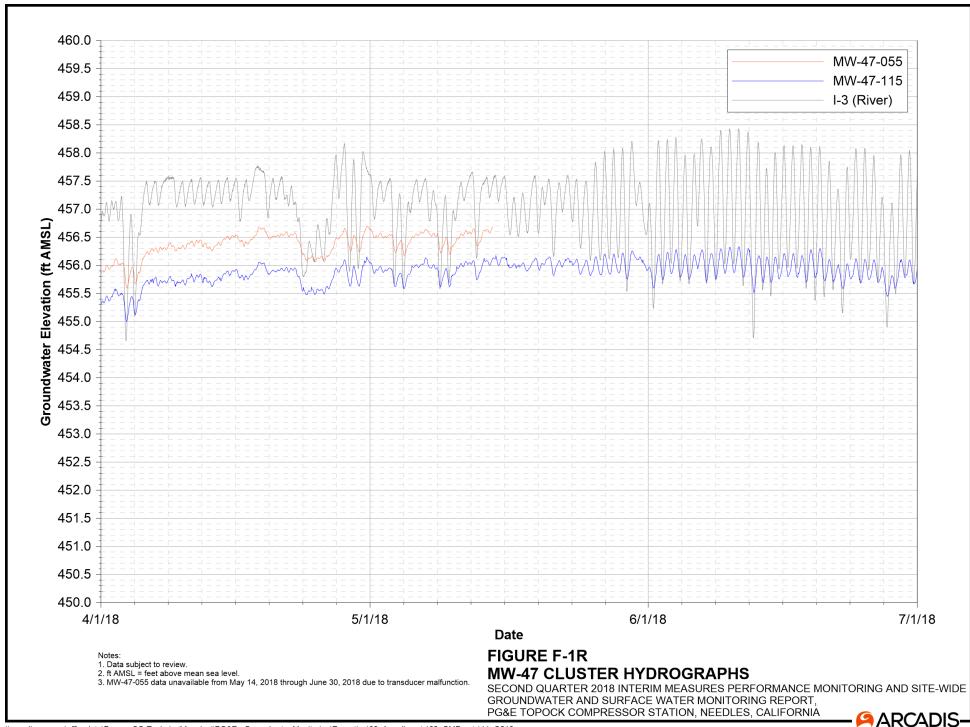


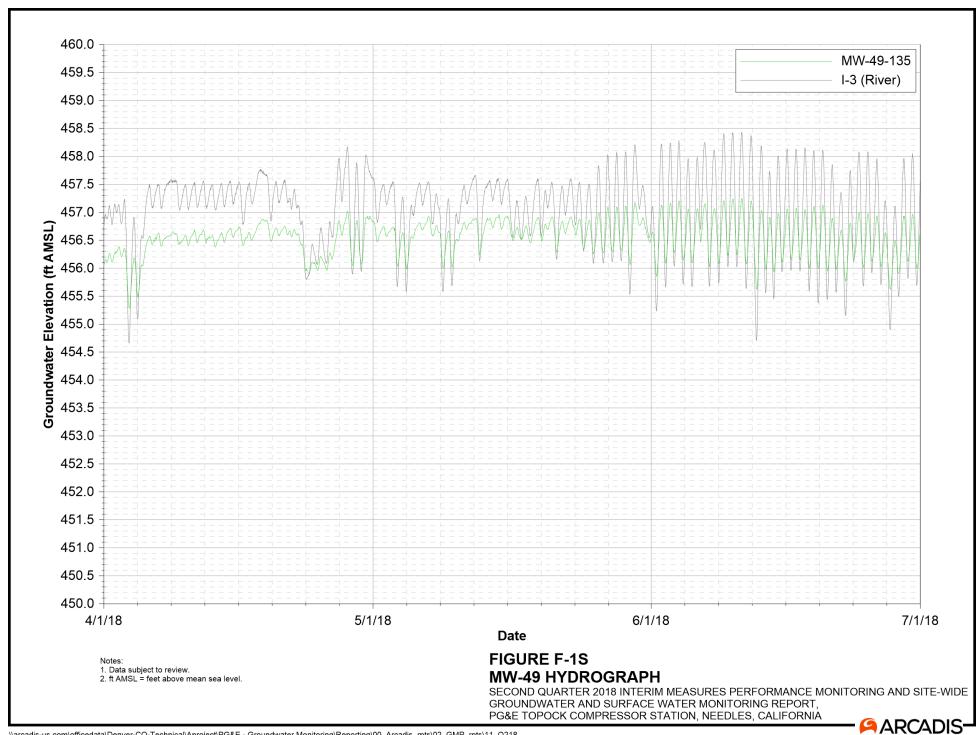


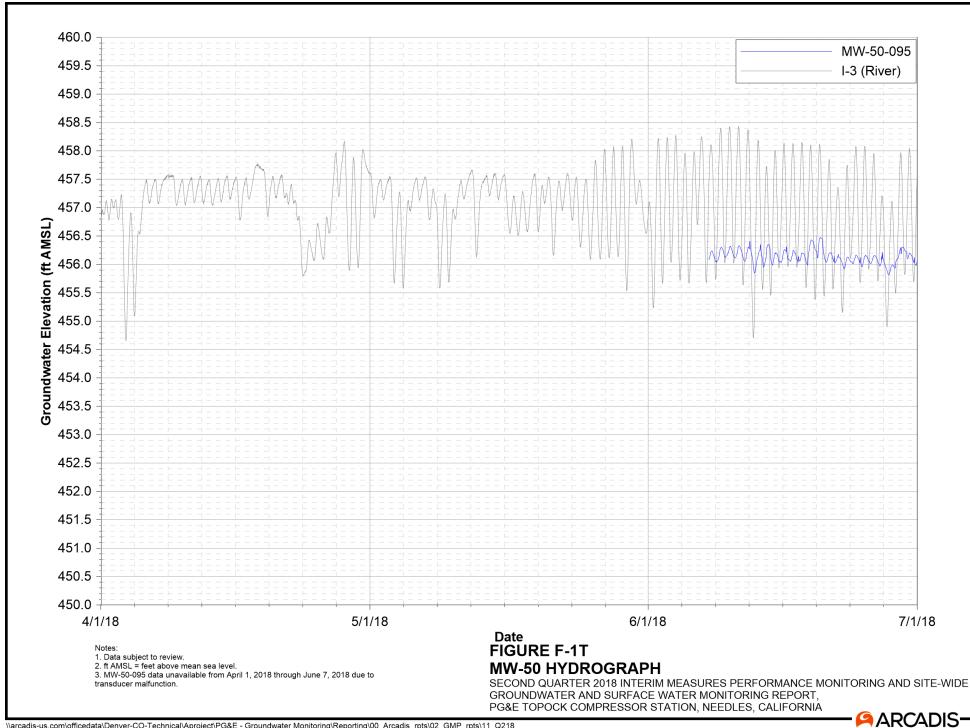


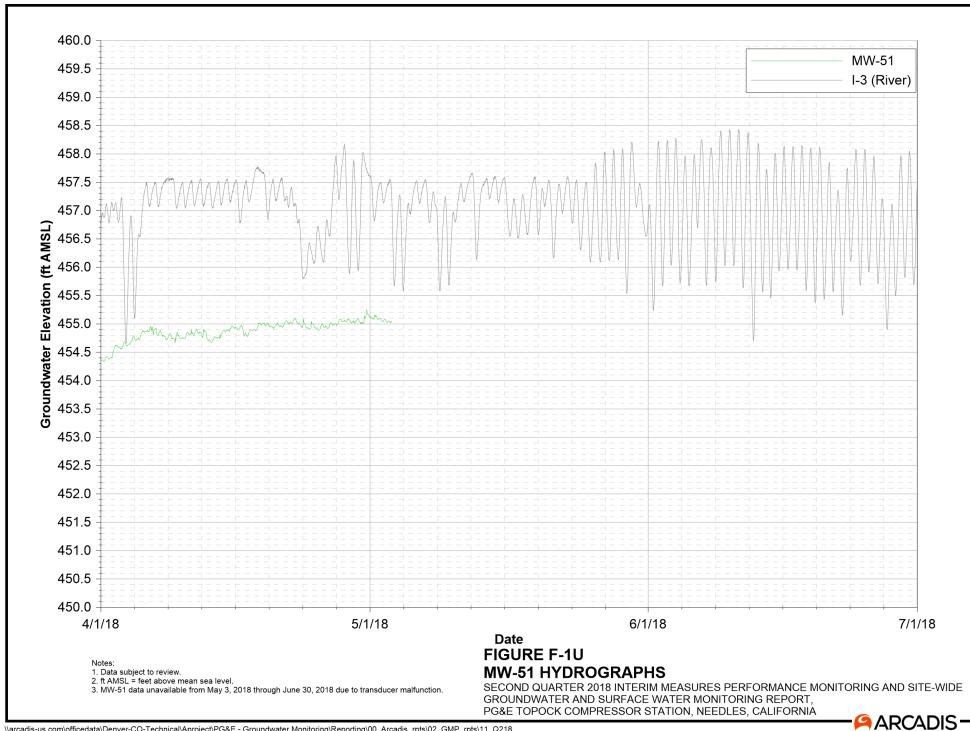


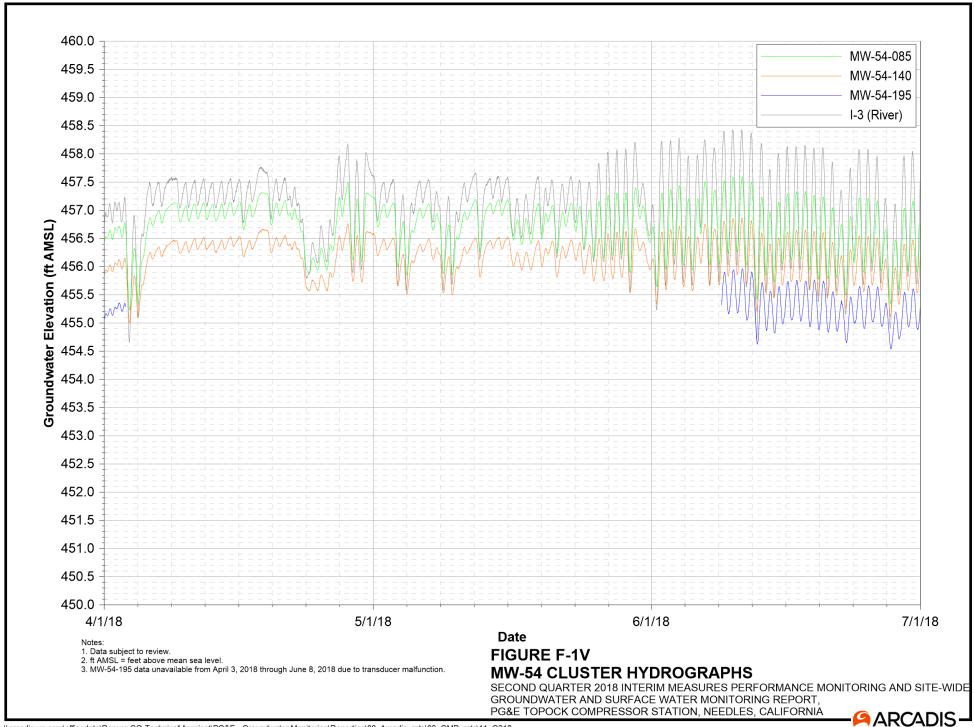


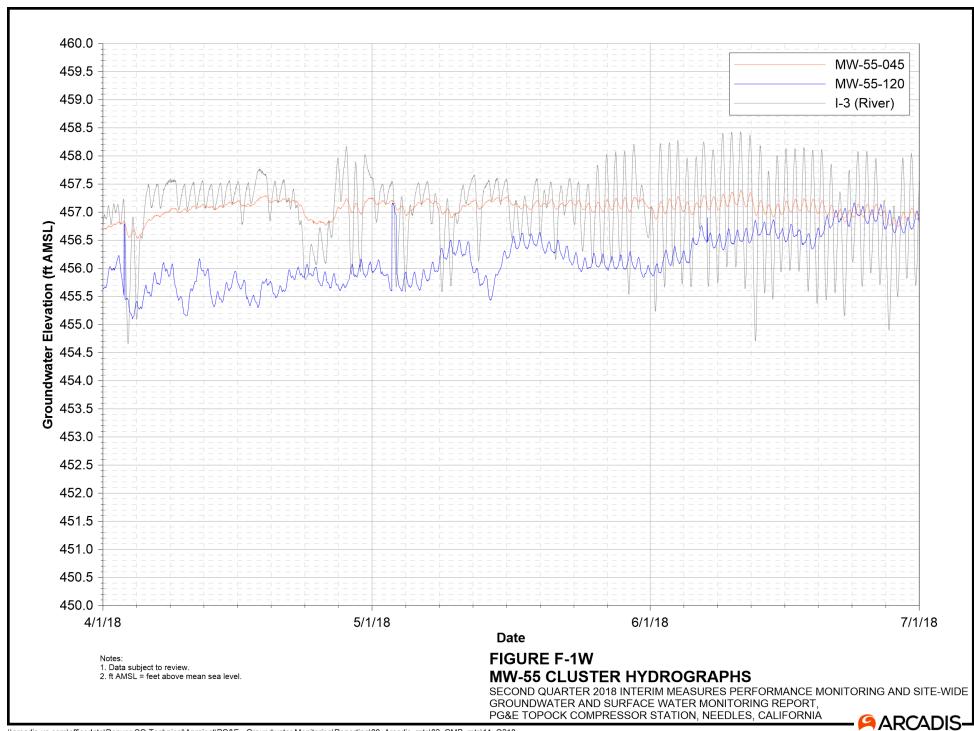


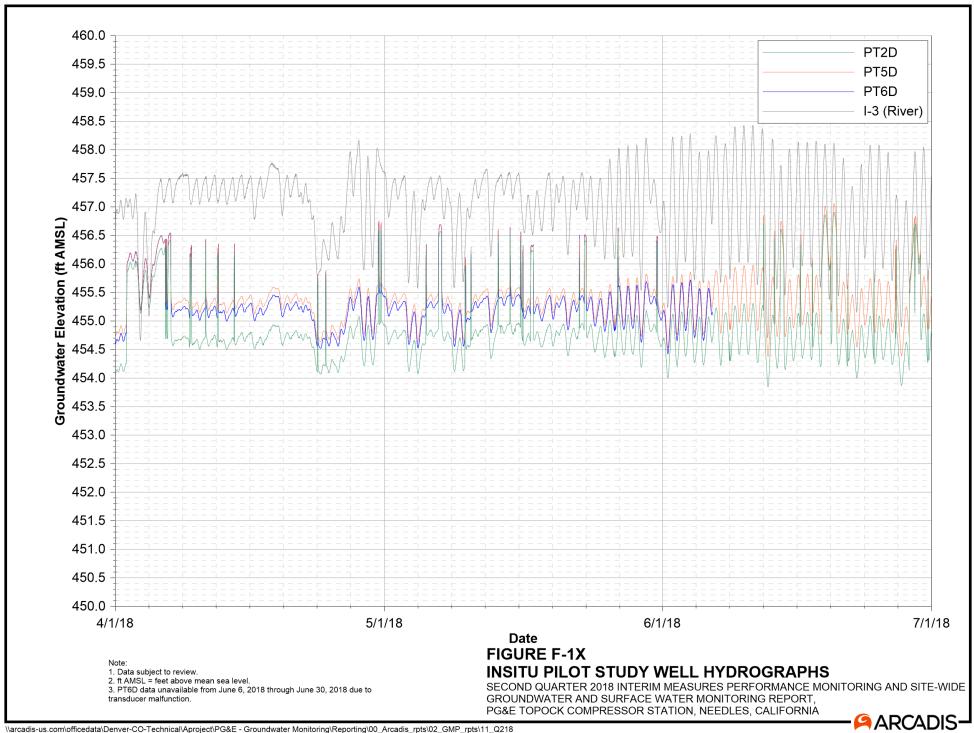


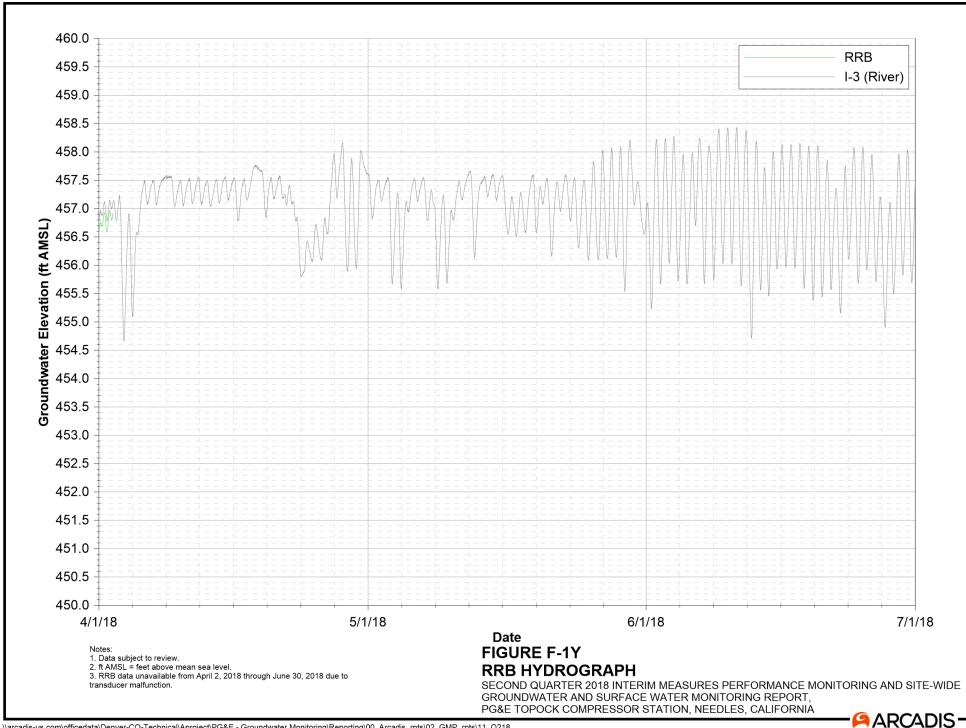














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