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February 10, 2026

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Office of Environmental Policy and Compliance (OEPC)  
US Department of Interior

Mr. Christopher Ioan  
California Department of Toxic Substances Control  
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**Subject: January 2026 Monthly Progress Report for the Final Groundwater Remedy Construction and Startup, PG&E Topock Compressor Station, Needles, California**  
(Document ID: TPK\_Monthly\_Progress\_Rpt\_January\_2026\_20260210)

Dear Ms. Dickerson and Mr. Ioan:

In compliance with the 1996 *Corrective Action Consent Agreement* (Attachment 6, Part E, Section 9a and Attachment 7) and the 2013 *Remedial Design/Remedial Action Consent Decree* (Paragraph 32 and Appendix C, Section 5), and pursuant to the *Construction/Remedial Action Work Plan* (C/RAWP) (Section 2.6.3.1), this monthly report describes activities taken at Pacific Gas and Electric Company's (PG&E's) Topock Compressor Station in January 2026, as well as activities planned for the next six weeks (February 1 to March 14, 2026), and presents available results from sampling and testing, if any, performed in the reporting period.

This report also discusses material deviations from the approved design documents and/or the C/RAWP, if any, that PG&E has proposed to the California Department of Toxic Substances Control (DTSC) and U.S. Department of the Interior (DOI), or that have been approved by DTSC and DOI. This report highlights key personnel changes, if any, and summarizes activities performed and activities planned in support of DOI's 2012 Community Involvement Plan and DTSC's 2019 Community Outreach Plan, as well as contacts with the local community, representatives of the press, and/or public interest groups, if any. This report also includes data from samples collected as part of the sitewide groundwater monitoring program within 60 days of sample collection, as required by the Condition of Approval # xi in DTSC's approval letter dated August 24, 2018.

Please note that since activities conducted to comply with the project's Applicable or Relevant and Appropriate Requirement and the Subsequent Environmental Impact Report mitigation measures are currently reported in separate compliance reports, this information is not repeated in the monthly reports. Monthly progress reports will be submitted to DTSC and DOI by the 10<sup>th</sup> day of the following month during construction and startup of the groundwater remedy at the Topock Compressor Station which officially began on October 2, 2018. This is the 88<sup>th</sup> monthly progress report. Please contact me at (442) 214-5911 if you have any questions or comments regarding this submittal.

Sincerely,

Scott Graunke  
Topock Site Project Manager

# Topock Project Executive Abstract

Document Title: <i>January 2026 Monthly Progress Report for the Groundwater Remedy Construction and Startup, PG&amp;E Topock Compressor Station, Needles, California</i>	Date of Document: 2/10/2026 Who Created this Document? (i.e. PG&E, DTSC, DOI, Other) PG&E
Submitting Agency: DOI, DTSC Final Document? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
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Type of Document: <input type="checkbox"/> Draft <input checked="" type="checkbox"/> Report <input type="checkbox"/> Letter <input type="checkbox"/> Memo <input type="checkbox"/> Other / Explain:	Action Required: <input checked="" type="checkbox"/> Information Only <input type="checkbox"/> Review and Input <input type="checkbox"/> Other / Explain:
What does this information pertain to? <input type="checkbox"/> Resource Conservation and Recovery Act (RCRA) Facility Assessment (RFA)/Preliminary Assessment (PA) <input type="checkbox"/> RCRA Facility Investigation (RFI)/Remedial Investigation (including Risk Assessment) <input type="checkbox"/> Corrective Measures Study (CMS)/Feasibility Study (FS) <input checked="" type="checkbox"/> Corrective Measures Implementation/Remedial Action (RA) <input type="checkbox"/> California Environmental Quality Act/Environmental Impact Report (EIR) <input type="checkbox"/> Interim Measures <input type="checkbox"/> Other / Explain:	Is this a Regulatory Requirement? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If no, why is the document needed?
What is the consequence of NOT doing this item? What is the consequence of DOING this item? The consequence for not doing this item is PG&E will be out of compliance with the 1996 Corrective Action Consent Agreement (CACA) and the 2013 Remedial Design/Remedial Action Consent Decree (CD), as well as the Construction/Remedial Action Work Plan (C/RAWP).	Other Justification/s: <input type="checkbox"/> Permit <input type="checkbox"/> Other / Explain:
Brief Summary of attached document:  This monthly report describes activities taken in January 2026 as well as activities planned for the next six weeks (February 1 to March 14, 2026) and presents available results from sampling and testing in the reporting period. In addition, this report discusses material deviations from the approved design documents and/or the <i>Construction/ Remedial Action Work Plan</i> (C/RAWP), if any, that PG&E has proposed to the California Department of Toxic Substances Control (DTSC) and the U.S. Department of the Interior (DOI) or that have been approved by DTSC and DOI. This report also highlights key personnel changes, if any, and summarizes activities performed and activities planned at the Topock Compressor Station in support of DOI's 2012 Community Involvement Plan and DTSC's 2019 Community Outreach Plan, as well as contacts with local community, representatives of the press, and/or public interest groups, if any.	
Written by: Pacific Gas and Electric Company	
Recommendations: Provide input to PG&E.	
How is this information related to the Final Remedy or Regulatory Requirements: This submittal is required in compliance with the CACA, CD, and pursuant to the C/RAWP.	
Other requirements of this information? None.	



**January 2026**  
**Monthly Progress Report for the**  
**Final Groundwater Remedy Construction and Startup**

**PG&E Topock Compressor Station**  
**Needles, California**

**Document ID: TPK\_Monthly\_Progress\_Rpt\_January\_20260210**

**February 2026**

*Prepared for*  
U.S. Department of the Interior and California Department of Toxic Substances Control

*On Behalf of*  
Pacific Gas and Electric Company



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<sup>1</sup> Sections/Tables/Attachments denoted with \* have no changes since last reporting period. They will not appear in the body of the report. This abbreviated reporting format has been implemented since the March 2024 Monthly Progress Report.

## Acronyms and Abbreviations

Acronym	Definition
AOC	area of concern
CACA	Corrective Action Consent Agreement
C/RAWP	Construction/Remedial Action Work Plan
CD	Consent Decree
DOI	United States Department of the Interior
DTSC	California Department of Toxic Substances Control
ERTC	Environmental Release to Construct
IM-3	Interim Measure No. 3
IRZ	in-situ reactive zone
O&M	operations and maintenance
PG&E	Pacific Gas and Electric Company
RCRA	Resource Conservation and Recovery Act
SEIR	Subsequent Environmental Impact Report
TCS	Topock Compressor Station

## 1. Introduction

Pacific Gas and Electric Company (PG&E) is implementing the final groundwater remedy to address chromium in groundwater near the PG&E Topock Compressor Station (TCS), located in eastern San Bernardino County 15 miles southeast of the city of Needles, California. The U.S. Department of the Interior (DOI) is the lead federal agency overseeing remedial actions at the TCS. PG&E and the United States executed a Remedial Design/Remedial Action Consent Decree (CD), on behalf of the DOI, under the Comprehensive Environmental Response, Compensation, and Liability Act in 2012, which was approved by the U.S. District Court for the Central District of California in November 2013 (DOI, 2013). Paragraph 32 and Appendix C (Section 5) of the CD requires PG&E to submit to DOI monthly electronic progress reports during construction of the remedial action, and to submit progress reports on a quarterly basis after the selected remedy has been implemented and demonstrated to be operating as intended.

The California Department of Toxic Substances Control (DTSC) is the lead state agency overseeing corrective actions at the TCS. Remedial activities are being performed in conformance with the requirements of the Resource Conservation and Recovery Act Corrective Action pursuant to a Corrective Action Consent Agreement (CACA) entered into by PG&E and the DTSC in February 1996 (DTSC, 1996). Attachment 6, Part E, Section 9a and Attachment 7 of the CACA require PG&E to provide certain information in monthly progress reports during construction of the corrective action.

In compliance with the CACA and CD requirements, PG&E proposed a template for the monthly progress reports in Exhibit 2.6-2 of the Construction/Remedial Action Work Plan (C/Rawp) (CH2M, 2015b). The C/Rawp was approved by DOI on April 3, 2018 (DOI, 2018) and DTSC on April 24, 2018 (DTSC, 2018a).

This is the 88<sup>th</sup> of the monthly progress reports that will be submitted to DOI and DTSC for the duration of the remedy construction and startup. This monthly progress report documents activities during January 2026 and follows the content and format described in Exhibit 2.6-2 of the approved C/Rawp. The report is organized as follows:

- Sections 2.1 through 2.7 describe completed construction activities; data collected, generated or received; nature and volume of waste generated; waste handling/disposal; issues encountered; actions taken to rectify problems/issues; personnel changes; and Work Variance Requests (i.e., material deviations from the design documents, the C/Rawp, or other approved work plans), if any, as well as agencies' actions on those requests, and potential schedule impacts.
- Sections 2.8 through 2.9 summarize key project personnel changes, if any, contacts with representatives of the press, local community, or public interest groups during the reporting period, other activities provided to assist DTSC and/or DOI in support of the Community Outreach Plan (DTSC, 2019) and/or Community Involvement Plan (DOI, 2012), respectively, and anticipated near-term (approximately next six weeks) activities in support of the Community Outreach and Community Involvement Plans.
- Section 2.10 provides information relating to the construction schedule progress, sequencing of activities, information regarding percentage of completion, unresolved delays encountered or anticipated that may affect the future schedule, and a description of efforts made to mitigate those delays or anticipated delays, if any.
- Section 2.11 presents validated data from samples collected as part of the sitewide groundwater monitoring program within 60 days of sample collection, as required by the Condition of Approval # xi in DTSC's approval letter dated August 24, 2018 (DTSC, 2018a).
- Section 3 lists the references cited in this report.

Note that Sections/Tables/Attachments that have no changes since last reporting period, will not appear in the body of the report. This abbreviated reporting format has been implemented since with the March 2024 Monthly Progress Report.

Please note that since activities conducted to comply with the project's Applicable or Relevant and Appropriate Requirement and the Subsequent Environmental Impact Report (SEIR) (DTSC, 2018b) mitigation measures are currently reported in separate compliance reports, the same information is not repeated in the monthly reports.

## 2. Monthly Update

### 2.1 Work Completed

In January 2026, PG&E performed the following construction activities (note that Figures 2-1 and 2-2 show the construction access routes/staging areas and Phase 2b wells, respectively, and Table 2-2 presents the changes in well nomenclature):

- **Attachment A** includes select photos of activities during this reporting period. **Attachment B** includes available vertical aquifer sample results during well drilling.
- On July 13, 2018, PG&E sent via email the first weekly six-week look-ahead schedule for the remedy construction field work. The weekly emails provide highlights of field activities in the previous week, field activities scheduled for the next week, and planned activities for the next six weeks. Recipients of the weekly emails are DOI, DTSC, the U.S. Fish and Wildlife Service, the California Regional Water Quality Control Board, Colorado River Basin Region, the Metropolitan Water District of Southern California, Tribes, and the Technical Review Committee. PG&E continues to send these weekly emails to date. As of January 31, 2026, a total of 389 six-week look-ahead schedule emails have been sent. Of those, four six-week look-ahead schedule emails were sent in January 2026 (on January 4, 11, 18, and 25).
- On August 10, 2018, PG&E issued the first Environmental Release to Construct (ERTC) to contractors. As of January 31, 2026, a total of 125 ERTCs (including addenda) and 10 Environmental Release to Operate (ERTOs, including addenda) were issued for construction and operation activities. The ERTCs are listed in Tables 2-1a and 2-1b. The ERTOs are listed in Table 2-1c.

ERTC #5bd was issued on January 5, 2026 for the installation of well MW-DD. A pre-work field review was conducted on January 13, 2026.

No new ERTO was issued in January 2026.

- Starting on October 4, 2018, PG&E has published a daily construction activities list and discussed the list at the morning tailboards with Tribes and agency representatives. This daily list is intended to inform and facilitate observation by Tribes and agency representatives on site on that day. PG&E continues to publish these daily lists and discuss the list at the daily morning tailboards to date. Eighteen daily activity lists were issued in January 2026.
- In January 2026, the following remedy construction and O&M activities were scheduled:
  - December 28, 2025 to January 3, 2026 activities:
    - Continued IRZ circulation and ethanol injection O&M activities, including reveg and O&M support activities (e.g., irrigation, plant watering, etc.). Example O&M activities include:
      - Process monitoring -- Inspect wells and system areas, adjust operational parameters including extraction and injection well flowrates and ethanol dosing concentrations;
      - Well and system maintenance – Backwash injection wells, chemical and physical rehabilitation of IRZ wells, operate water conditioning system, perform routine preventative maintenance; and
      - General system/site inspection – inspection of access roads and monthly inspection of industrial SWPPP best management practices.
  - January 4 to 10 activities:
    - Continued IRZ circulation and ethanol injection O&M activities, including reveg and O&M support activities. See example O&M activities in the first bullet above.

- Began sitewide groundwater monitoring and sampling
- Continued MWGG-109 drilling
- Began MW-108 (former MW-Q) drilling, mobilization, and site setup
- Continued FW-01 development
- Continued IRL-01 well drilling, and began development
- Continued MW-104 (former MW-CC) well development, mobilization, and site setup
- Continued Pipeline B installation in California
- Continued Pipeline B installation in Arizona
- Completed MW-20 Bench mechanical
- Continued I-2 Pipeline trench excavation and pipeline installation
- January 11 to 17 activities:
  - Continued IRZ circulation and ethanol injection O&M activities, including reveg and O&M support activities (e.g., irrigation, plant watering, etc.). See example O&M activities in the first bullet above.
  - Conducted monthly groundwater sampling and PFAS groundwater sampling
  - Continued MW-109 (former MW-GG) drilling
  - Continued FW-01 development
  - Continued IRL-01 drilling
  - Continued MW-108 (former MW-Q) drilling
  - Completed MW-104 (former MW-CC) well development
  - Began MW-106 (former MW-J) development, mobilization, and site setup
  - Continued Pipeline B installation in California
  - Continued Pipeline B installation in Arizona
  - Continued I-2 pipeline excavation and pipeline installation
  - Conducted MW-105 (former MW-DD) pre-work field review
  - Began MW-105 (former MW-DD) drill site preparation, and drilling, mobilization, and site setup
- January 18 to 24 activities:
  - Continued IRZ circulation and ethanol injection O&M activities, including reveg and O&M support activities (e.g., irrigation, plant watering, etc.). See example O&M activities in the first bullet above.
  - Continued IRL-01 drilling
  - Continued MW-108 (former MW-Q) drilling
  - Completed MW-105 (former MW-DD) site setup
  - Continued FW-01 development
  - Continued MW-106 (former MW-J) development
  - Continued Pipeline B installation in California
  - Continued Pipeline B installation in Arizona
  - Continued I-2 pipeline installation
  - Began Pipeline B utility location excavation for Jack and Bore south of I-40
  - Conducted Former Impoundment Area site walk

- January 25 to 31 activities:
  - Continued IRZ circulation and ethanol injection O&M activities, , including reveg and O&M support activities (e.g., irrigation, plant watering, etc.). See example O&M activities in the first bullet above.
  - Completed weekly groundwater and PFAS sampling
  - Continued IRL-01 drilling
  - Continued MW-108 (former MW-Q) drilling
  - Began MW-110 (former MW-FF) drilling
  - Continued FW-01 development
  - Continued MW-106 (former MW-J) development
  - Continued Pipeline B installation in California
  - Continued Pipeline B installation in Arizona
  - Continued I-2 pipeline installation
  - Continued Pipeline B utility location excavation for Jack and Bore south of I-40
- Remedy Baseline/Opportunistic Soil Sampling:

One baseline soil sample, GRBS-PLI2- was collected at Pipeline I2 in January 2026 pursuant to the Baseline Soil Sampling and Analysis Plan (Appendix A of the Soil Management Plan [SMP] [which is Appendix L of the C/Rawp]). See **Attachment C** for information about soil sampling locations and soil analytical results that are available at this time.

- Fugitive Dust Monitoring:
  - Daily observations for fugitive dust were made during periodic inspection of construction activities. When visible dust was observed outside of the work areas, water was applied to control dust.
  - Two Aeroquals continuous dust monitors are located at the SPY. Temporary exceedances of the 100 micrograms per cubic meter ( $\mu\text{g}/\text{m}^3$ ) threshold occurred at these Aeroquals on January 12 and 13, 2026 due to construction-related activities at the SPY. Prolonged exceedances of the  $100 \mu\text{g}/\text{m}^3$  threshold occurred on January 21 and 22, 2026 due to the smoke from the HNWR fire, and again on January 29, 2026 due to smoke from smaller fires at the HNWR.

There is no update to **Attachment D** (Perimeter Air Sampling Analytical Results) to report this month.

- Noise Monitoring (the following are highlights; details are in **Attachment E**):

In January 2026, the following monitoring events were conducted:

- Five events at the pre-approved location west of the mobile home park at Moabi Regional Park. Construction activities closest to this monitoring location include soil management activities at the SPY and Construction Headquarters (CHQ), as well as traffic on NTH. The sound level typically varied between 44 and 11 dBA, with an average and median of 48-49 dBA.
- One event at the pre-approved location near the UHR-1 mitigation planting area, off National Trails Highway (NTH). In January 2026, construction-related activity closest to this monitoring location is primarily construction activities associated with Pipeline B installation and drilling in the upland. The sound level was 54 dBA.

- Seventeen events at the pre-approved location near and at the same elevation as Maze C. Construction activities closest to this monitoring location are associated with well drilling in the upland and well support activities at Staging Area 6, as well as removal of MW-CC drill pad. The sound level typically varied between 46 and 78 dBA, with an average and median of 56-57 dBA. The highest sound level was noted when wind gusts occurred at the monitoring location causing a spike in noise level.
- Ten events at the pre-approved location at the same elevation as Maze A. Construction activities closest to this monitoring location are associated with construction traffic to and from Bat Cave Wash during Pipeline I2 installation. The sound level typically varied between 49 and 74 dBA, with an average and median of 57-59 dBA. The highest sound level was noted when wind gusts occurred at the monitoring location causing a spike in noise level.
- Nine events at the pre-approved location on MW-24 Bench. Construction activities closest to this monitoring location are associated with Pipeline I2 installation in Bat Cave Wash. The sound level typically varied between 54 and 70 dBA, with an average and median of 60-61 dBA. The highest sound level was noted when a large truck traveled on I-40 causing a spike in noise level.
- Nine events at the residential area south of I-40. Construction activities closest to this monitoring location are associated with utility clearance/verification using an airvac truck, in preparation for the I-40 undercrossing jack and bore. The sound level typically varied between 65 and 78 dBA, with an average and median of 71-72 dBA. Sound curtains were installed to break the line of sight between the airvac truck and the closest residence to the work area.
- One event at the Topock Marina (near the southwest corner of the Topock 66 hotel parking lot). Construction activities closest to this monitoring location are associated with horizontal directional drill along Oatman Highway and work at Staging Area 26. The sound level was 51 dBA.

## **2.2 Freshwater Usage, Waste Generation, and Management**

In January 2026, freshwater usage, waste generation, and management as provided by contractors are as follows:

### **2.2.1 Freshwater and Wastewater**

- In January 2026, an approximate total of 700 gallons of freshwater was used for IRZ wells rehabilitation, 8,969 gallons was used for O&M activities in the revegetation areas, 168,000 gallons for well drilling and drilling support, and 92,000 gallons was used for dust control during remedy construction for both Arizona and California.
- For the reporting period, an estimated 58,620 gallons of remedy-produced water (after conditioning) were re-injected into the aquifer. Prior to reinjection, the conditioned water is sampled in accordance with the approved sampling plan in the O&M Plan. Analytical data for remedy-produced water is included in Attachment G.
- In January 2026, an estimated 22,100 gallons of drilling wastewater was disposed at PG&E TCS evaporation pond #4.
- To date, there has been no offsite disposal of remedy-produced water generated from O&M activities.

### **2.2.2 Displaced Materials/Soils/Clay/Sludge**

- Since the start of Phase 2b remedy construction in late March 2025, an approximate 4,896 cubic yards of excess soils/materials (excluding spills/releases) were generated from construction activities. Of those, in January 2026, about 65 cubic yards were generated from Pipeline B California excavation, 110 cubic yards from Pipeline I2, and 30.5 cubic yards were generated from well drilling. The excavated material from Pipeline B California and Pipeline I2 were transported to the Soil Processing Yard, stockpiled, and will be managed in accordance with the Remedy Soil Management Plan. The drilling mud waste from Arizona is stored in bins and has been characterized for off-site disposal.

- Spent filters generated from drilling and O&M activities were sampled and sent to laboratory for analysis to develop waste profiles in December 2025. In January 2026, spent filters from the Remedy-produced Water Conditioning system were classified at non-RCRA hazardous waste due to chromium, and will be disposed offsite at Clean Harbors facility in Buttonwillow, CA. Spent filters from drilling were classified as non-hazardous and will be disposed of offsite as a solid waste.

### **2.2.3 General Construction Waste, Sanitary Waste, and Recyclables**

- In January 2026, approximately 9.5 cubic yards of general waste was generated and hauled to local landfills.
- Sanitary waste from construction trailers/portable toilets is hauled offsite as needed.

### **2.3 Worker Training and Education**

- In January 2026, 9 safety training sessions were held and a total of 9 personnel trained. In addition, a total of 104 personnel took the 2026 Annual WEAT refresher.

### **2.4 Status of Work Variance Requests (WVRs)/Determination of Future Activity Allowance (FAA) Associated with WVRs**

Table 2-3 includes information regarding activities related to approved and proposed WVRs (i.e., material deviations from the design documents, the C/RawP, or other approved work plans), and agencies' actions on those requests, including DTSC's determination of Future Activity Allowance (FAA) associated with the WVRs.

- On November 19, 2025, PG&E submitted WVR #17 that proposes to relocate Phase 2 Remedy Produced Water Conditioning System from Topock Compressor Station to the Transwestern Bench. DTSC and DOI are reviewing WVR. To date, no comments were received on the proposed WVR from Tribes or stakeholders.

### **2.5 Status of Proposed Work Plans/Determination of Future Activity Allowance (FAA) Associated with Work Plans\***

No changes to report this month.

### **2.6 Issues Encountered and Actions Taken to Rectify Issues/Problems**

- On December 9, 2025, during installation of Pipeline B in Arizona (using horizontal direction drilling technology), PG&E contractor, Cal Boring, encountered black stained and odorous soil in Bore Pit #5 (Station 65+50 in Mohave County Right of Way [ROW] along Oatman Highway) at an approximate depth of 4.5-5 feet below ground. Work was stopped and re-assessed. After re-assessment, PG&E decided to temporarily backfill Bore Pit #5 with the excavated soil and move onto Bore Pit #6. No stained soil was encountered at Bore Pit #6. PG&E provided courtesy notification to the County on December 10, 2025. After completion of the excavation at Bore Pit #6, on December 18, 2025, Cal Boring excavated a new Bore Pit #5, approximately 5-10 feet north of the original location. Black stained soil and rotted pipes were encountered at this new location, at an approximate depth of 3 feet below ground. PG&E stockpiled the excavated material on plastics, placed straw wattles around the pile, and covered the pile with plastics. The rotted pipes were wrapped and placed in the same pile. PG&E provided courtesy notification to the County on the same day. The County and PG&E both collected samples of stained material and sent them for analysis.

On January 13, 2026, PG&E voluntarily shared PG&E's lab results with the County. The County reciprocated and shared the County's findings. On January 23, 2026, the County informed PG&E that the Arizona Department of Environmental Quality (ADEQ) was provided with both results and had determined the following:

*Based on the laboratory reports that have been provided, there were no compounds detected that exceed any of the Arizona Department of Environmental Quality (ADEQ) Soil Remediation Standards (SRLs). TPH as gasoline (C6-C12), diesel (C9-C25) and oil (C24-C40) were encountered at concentrations above the laboratory method detection limits, however TPH is not a regulated substance. Based on the laboratory reports and the concentrations detected, no mitigation activities are warranted at this time.*

Therefore, no additional action was required of PG&E from the County. PG&E informed the County that the excavated material will be placed back into the same bore pit that they came from. Excess displaced soil, if any, will be managed in accordance with the Remedy Soil Management Plan.

## 2.7 Key Personnel Changes\*

No changes to report this month.

## 2.8 Communication with the Public

On January 8, 2026, PG&E provided a schedule update to the property owners south of I-40. The update included utility locate/survey/verification, I-40 undercrossing/jack and bore, and water line installation.

## 2.9 Planned Activities for Next Six Weeks

The planned activities for next six weeks (February 2 to March 14, 2026) include the following:

- IRZ circulation and ethanol injection O&M activities, including reveg and O&M support activities.
- Groundwater and Surface Water sampling.
- Well Development and Surface Completion.
- Continue drilling at IRL-01, MW-108 (former MW-Q), and MW-110 (former MW-FF)
- Begin development, mobilization, and site setup for IRL-01, IRL-02, and MW-FF/110
- Begin mobilization and site setup for MW-108 (former MW-Q)
- Continue development for FW-01 and MW-106 (former MW-J)
- Remove FW-01 drill pad
- Conduct MW-109 (former MW-J) development
- Conduct surface completion for monitoring wells
- Conduct seeding preparation, monitoring, and weeding
- Begin HNWR-1A concrete pad preparation and pipe trenching to connect to HDD Bore Pit #8
- Conduct Pipeline B I-40 Jack and Bore Pre-Work Field Review, and Jack and Bore

**Attachment F** contains the six-week look-ahead schedule available at this time. Any adjustments to the schedule will occur as needed via the weekly emails (sent at the start of each week) and/or the daily list of construction activities (published daily and discussed with agency and Tribal representatives on site on that day).

## **2.10 Construction Schedule Review**

Table 2-5 summarizes the percent completeness for key Phase 2b construction activities, as of January 31, 2026. In addition, the latest project schedule including remedy construction can be downloaded [here](#) on the project website.

## **2.11 Available Sitewide Groundwater Monitoring Data (DTSC Condition of Approval xi)**

Pursuant to Condition of Approval # xi in DTSC's approval letter dated August 24, 2018 (DTSC, 2018a), PG&E is required to report data from samples collected as part of the sitewide groundwater monitoring program within 60 days of sample collection. In compliance with this requirement, PG&E submitted validated data to DTSC via monthly emails. For ease of recordkeeping and to minimize the number of ad-hoc compliance reports/emails, PG&E has included data in each monthly progress report starting with the November 2018 monthly report. The data are included in **Attachment G** of this report.

## **2.12 IM-3 Shutdown and Preparation for Layup\***

No changes to report this month.

## **2.13 Summary of Releases Occurred During Groundwater Remedy Construction**

At the request of DTSC, a summary of releases (or spills) that occurred outside of containment and onto ground is provided in Table 2-6. The summary provides information about each release including date, location of release, type of material released, amount of material released (if known), and associated cleanup activities.

## **3. References**

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United States Department of the Interior (DOI). 2018. *Approval of PG&E Topock Compressor Station Remediation Site – Basis of Design Report/Final (100%) Design Submittal and Construction/Remedial Action Work Plan for the Final Groundwater Remedy and the Supplemental and Errata Information for the Final (100%) Design for the Final Groundwater Remedy, PG&E Topock Compressor Station, Needles, California*. Letter from Pamela Innis/DOI to Curt Russell/PG&E. April 3.

## **Tables**

The following tables did not have any updates, and are not included in this monthly report:

- 2-1a. Summary of Non-Well Environmental Release-To-Constructs
- 2-1c. Summary of Environmental Release-To-Operate
- 2-4. Status of Proposed Work Plans/Determination of FAA Associated with Work Plans

**Table 2-1b. Summary of Well Environmental Release-To-Constructs**

*January 2026 Monthly Progress Report for the Final Groundwater Remedy Construction and Startup  
PG&E Topock Compressor Station, Needles, California*

ERTC Number <sup>[a]</sup>	Brief Description of Covered Areas and Scope of Authorized Activities	Original Issue Date
5aq	Scope included the site preparation for and drilling of freshwater injection well FW-2 along the access road to Bat Cave Wash.	February 22, 2022
5ar	Scope included the site preparation at the TW Bench for drilling of wells TWB-1 and TWB-2.	February 23, 2022
Amendment 1 to ERTC 5ar	Scope included the drilling of extraction wells TWB-1 and TWB-2 on the Transwestern Bench.	March 13, 2022
Amendment 2 to ERTC 5ar	Scope included installation of an office trailer and associated utility services at the Transwestern Bench.	May 11, 2023
5at	Scope included the site preparation for and drilling of extraction wells TCS-1 and TCS-2 inside the Compressor Station.	March 18, 2022
5as	Scope included the site preparation for and drilling of extraction wells ER-1 and ER-2 along historic route 66.	March 14, 2022
Addendum 1 to ERTC 5as	Scope included the 48-hour aquifer tests at extraction wells ER-1 and ER-2.	October 26, 2022
5au	Scope included the site preparation for and drilling of extraction well TWB-3.	April 21, 2022
Addendum 1 to ERTC 5aq	Scope included the site preparation for and drilling of FW-02B (also known as FW-2A' or FW-2Alt').	August 16, 2022
Addendum 2 to ERTC 5ah <sup>[b]</sup>	Scope included the re-establishment of a walking path for safe access to well MW-V (also called MW-95) for groundwater sampling.	Renewed April 18, 2023 for storm erosion repair work (originally issued on November 21, 2022)
5ay	Scope included the site preparation for and installation of extraction wells ER-3 and ER-4.	February 27, 2023
5ax	Scope included the repair of MW-11S well pad.	March 1, 2023
5az	Scope included the replacement of well MW-30-30 and installation of new monuments at MW-30-30, MW-30-50, ER-3, and ER-4.	October 5, 2023
Addendum 2 to ERTC 5s	Scope included the relocation of in-vault power and controls equipment to aboveground panels on stanchion with a sunshade at IRZ-39.	November 6, 2024
5ba	Scope included site preparation, well drilling, well installation, and well testing at IRL-2, IRL-3, and MW-I	March 14, 2025
5bb	Scope included site preparation, well drilling, well installation, and well testing at remaining upland wells	April 14, 2025
5bc	Scope included site access road construction, well site preparation, well drilling/installation/testing at MW-JJ in north floodplain.	July 31, 2025 Revised August 12, 2025 to exclude portions of three mature plants shown in the July 31 ERTC figure.
5bd	Scope included site preparation, well drilling and installation, well development, drill cutting and wastewater management, as well as post-construction restoration at MW-DD.	January 5, 2026

<sup>[a]</sup> For brevity and readability, the Well ERTCs issued for Phase 1 construction are not listed in this report. For a complete list of those ERTCs, please Table 2-1a of the February 2022 Monthly Progress Report. The monthly progress reports can be accessed via the [Project website](#).

<sup>[a]</sup> Renewed ERTC for re-establishing access to MW-V.

ERTC = Environmental Release-To-Construction; TCS = Topock Compressor Station

**Table 2-2. Monitoring Wells Nomenclature Changes**

January 2026 Monthly Progress Report for the Final Groundwater Remedy Construction and Startup  
PG&E Topock Compressor Station, Needles, California

Previous Well Name	New Well Name	Previous Well Name	New Well Name
MW-10D	<b>MW-10D</b>	MW-N-237	<b>MW-85-237</b>
MW-11D	<b>MW-11D</b>	MW-O-030	<b>MW-86-030</b>
MW-70BR-D	<b>MW-70BR-289</b>	MW-O-066	<b>MW-86-066</b>
MW-B-033	<b>MW-75-033</b>	MW-O-120	<b>MW-86-120</b>
MW-B-117	<b>MW-75-117</b>	MW-O-140	<b>MW-86-140</b>
MW-B-202	<b>MW-75-202</b>	MW-R-109	<b>MW-87-109</b>
MW-B-267R	<b>MW-75-267</b>	MW-R-139	<b>MW-87-139</b>
MW-B-337	<b>MW-75-337</b>	MW-R-192	<b>MW-87-192</b>
MW-C-039	<b>MW-76-039</b>	MW-R-275	<b>MW-87-275</b>
MW-C-156	<b>MW-76-156</b>	MW-S-109	<b>MW-88-109</b>
MW-C-181	<b>MW-76-181</b>	MW-U-183	<b>MW-89-183</b>
MW-C-218	<b>MW-76-218</b>	MW-U-273	<b>MW-89-273</b>
MW-D-046R	<b>MW-77-046</b>	MW-W-031	<b>MW-90-031</b>
MW-D-102	<b>MW-77-102</b>	MW-X-045	<b>MW-91-045</b>
MW-D-158	<b>MW-77-158</b>	MW-X-120	<b>MW-91-120</b>
MW-D-187	<b>MW-77-187</b>	MW-X-170	<b>MW-91-170</b>
MW-E-072	<b>MW-78-072</b>	MW-X-320	<b>MW-91-320</b>
MW-E-142	<b>MW-78-142</b>	MW-Y-037	<b>MW-92-037</b>
MW-F-060	<b>MW-79-060</b>	MW-Y-072	<b>MW-92-072</b>
MW-F-104	<b>MW-79-104</b>	MW-Y-102	<b>MW-92-102</b>
MW-G-057	<b>MW-80-057</b>	MW-Y-122	<b>MW-92-122</b>
MW-G-082	<b>MW-80-082</b>	MW-Z	<b>MW-93</b>
Former IRZ-19	<b>MW-81-43</b>	HYDRO-6 (deep)	<b>MW-94-30</b>
Former IRZ-19	<b>MW-81-98</b>	HYDRO-6 (mid)	<b>MW-94-100</b>
MW-H-046	<b>MW-82-046</b>	HYDRO-6 (shallow)	<b>MW-94-175</b>
MW-H-112	<b>MW-82-112</b>	MW-V	<b>MW-95-113; MW-95-157</b>
MW-H-168	<b>MW-82-168</b>	MW-A	<b>MW-96-045; MW-96-217</b>
MW-H-198	<b>MW-82-198</b>	Former IRZ-11	<b>MW-97-042; MW-97-202</b>
MW-I	<b>MW-100S; MW-100D</b>	Relocated MW-K	<b>MW-98-055; MW-98-077</b>
MW-L-090	<b>MW-83-090</b>	Second HYDRO-6	<b>MW-99-40; MW-99-140</b>
MW-L-180	<b>MW-83-180</b>	MW-P	<b>MW-101S; MW-101D</b>
MW-L-225	<b>MW-83-225</b>	MW-AA	<b>MW-102S; MW-102D</b>
MW-L-245	<b>MW-83-245</b>	MW-BB	<b>MW-103S; MW-103D</b>
MW-M-057	<b>MW-84-057</b>	MW-CC	<b>MW-104S; MW-104D</b>
MW-M-095	<b>MW-84-095</b>	MW-DD	<b>MW-105</b>
FW-02A'/FW-02Alt'	<b>FW-02B</b>	MW-J	<b>MW-106S: MW-106D</b>
MW-M-132	<b>MW-84-132</b>	MW-JJ	<b>MW-107</b>
MW-M-193	<b>MW-84-193</b>	MW-GG	<b>MW-108</b>
MW-N-129	<b>MW-85-129</b>	MW-Q	<b>MW-109</b>
MW-N-217	<b>MW-85-217</b>	MW-FF	<b>MW-110</b>

**Table 2-3. Status of Work Variance Requests/Determination of FAA Associated with Work Variance Requests***January 2026 Monthly Progress Report for the Final Groundwater Remedy Construction and Startup**PG&E Topock Compressor Station, Needles, California*

<b>WVR Number</b>	<b>Brief Description of Work Variance Request</b>	<b>Approval Dates</b>	<b>DTSC's Future Activity Allowance (FAA) Determination</b>
17	PG&E proposed to install the infrastructure for the Phase 2 RPWC (Remedy Produced Water Conditioning) system at the Transwestern Bench (TWB) facility instead of inside the Topock Compressor Station (TCS).	Under review by DTSC and DOI	To be determined
Amendment 1 to WVR #12	TWB-2 was included in the 2015 Basis of Design (BOD) as an extraction well and was planned to connect to the rest of the groundwater remedy via pipelines and conduits. However, the water table was found to be absent at this location while drilling the pilot borehole. It was for this reason that PG&E proposed to decommission TWB-2. TWB-3 and its associated pipeline/conduit were approved for installation in place of TWB-2 in WVR #12.	DTSC and DOI approved the WVR on December 8, 2025	N/A
16	On September 3, 2025, PG&E submitted the proposed Work Variance Request (WVR) #16 to move well MW-DD to IM3 access road as directed in DTSC's direction letter on August 4, 2025, and to update the response actions associated with this well (presented in the 2015 BOD) at the new location.	DTSC and DOI partially approved the WVR on October 16, 2025	DTSC determined that WVR #16 is not a FAA.
15	On May 22, 2025, PG&E submitted the proposed WVR #15 to a) modify the IRL-4 access road design for dual rotary rig access and incorporation of a pre-cast concrete retaining wall for better protection against stormwater erosion, and b) propose to use concrete stain for the pre-cast concrete retaining wall, if color is desired, instead of integrated concrete color which is not commercially available.	PG&E withdrew the WVR on September 12, 2025.	N/A
14	On April 14, 2025, PG&E submitted the proposed Work Variance Request (WVR) #14 to a) install Pipeline C18 in the East Ravine at the existing post-Non-Time Critical Removal Action (NTCRA) elevation instead of the higher elevation in the 2015 Final Design and b) install an aggregate-based access road in the East Ravine for remedy operations and maintenance instead of continued use and maintenance of the existing dirt road.	DTSC and DOI approved WVR #14 on May 9 and 16, respectively.	DTSC determined that WVR #14 is not a FAA.
13	On October 14, 2024, PG&E submitted the proposed Work Variance Request (WVR) #13 to relocate in-vault power and controls equipment at well IRZ-39 to aboveground panels on a new stanchion with a sunshade. This relocation is necessary to restore the operation of well IRZ-39, and to ensure its long-term operability.	DTSC and DOI approved WVR #13 on October 30, 2024.	<p>On October 15, 2024, DTSC determined that the relocation of the in-vault power and controls equipment at well IRZ-39 to aboveground panels is considered a FAA. The following infrastructures are associated with the relocation:</p> <ul style="list-style-type: none"> <li>• New conduits (2-inch in diameter) containing electrical and communication/fiber optic wires will be installed aboveground from the new panels to belowground trenches (approximately 2 feet wide) that connect to the existing IRZ-39 well vault and the existing electrical pull box. Approximate total length of new conduits is 50 feet and new trench is 15 feet. The estimated volume of soil to be displaced from trenching is up to 5 cubic yards.</li> </ul>

WVR Number	Brief Description of Work Variance Request	Approval Dates	DTSC's Future Activity Allowance (FAA) Determination
12	The extraction well TWB-3 was a provisional well in the remedy design, therefore a pipeline associated with this well was not specified in the design. On September 23, 2022, PG&E submitted a WVR to add a pipeline (and conduits) to connect TWB-3 to the groundwater remedy. In addition, the WVR proposes the deferral of construction of the Operations Building on the TWB.	DTSC and DOI approved WVR #12 on October 19 and 20, 2022, respectively.	<p>On September 23, 2022, DTSC determined that the pipeline (and conduits) associated with well TWB-3 is an FAA. The following infrastructures are associated with installation of the pipeline:</p> <ul style="list-style-type: none"> <li>• A trench of approximate dimension of 2 feet wide by 3 to 4 feet deep by 470 feet long will be installed from well TWB-3 to well TWB-1.</li> <li>• Within the trench, there will be two High-Density Polyethylene (HDPE) pipes (2 or 3 inches in diameter by 470 feet long) and three conduits (2 inches in diameter by 470 feet long). Where the trench crosses over PG&amp;E gas pipeline, one pipe sleeve (approximately 4 inches in diameter by 20 feet long, actual dimension may vary depending on field conditions) will be used to contain the HDPE pipes. Therefore, the total pipe length is 2 by 470 and 1 by 20, equaling 960 feet; and total conduit length is 3 by 470, equaling 1,410 feet.</li> <li>• The estimated volume of soil to be displaced from pipeline trenching and excavation to install pull boxes and a well vault is approximately 124 cubic yards.</li> </ul>
11	On January 11, 2022, PG&E proposed a WVR for new mitigation planting areas in the floodplain. The purpose of the WVR is to propose new mitigation planting areas that are better suited for the mitigation plantings than some earlier identified areas.	DOI and DTSC approved WVR #11 on January 14 and 19, 2022, respectively.	DTSC determined that WVR #11 is not a FAA.
10	<p>On December 1, 2021, PG&amp;E proposed a WVR to revise the following pipeline alignments for constructability and safety during Phase 2A construction, as well as future operations and maintenance:</p> <ol style="list-style-type: none"> <li>1. Outside the Compressor Station <ol style="list-style-type: none"> <li>i. Realign Pipeline C18 in East Ravine.</li> <li>ii. Realign Pipeline I1 in Bat Cave Wash.</li> </ol> </li> <li>2. Inside the Compressor Station <ol style="list-style-type: none"> <li>i. Consolidate piping/conduits (L1/L2/D1/D2) in the southern area of TCS into a common utility corridor</li> <li>ii. Realign Pipeline L3 to connect to Pipeline K.</li> </ol> </li> </ol>	DTSC and DOI approved WVR #10 on January 6 and 7, 2022, respectively.	DTSC determined that WVR #10 is not a FAA.
9	On March 20, 2020, and at DTSC's direction, PG&E submitted a WVR to relocate MW-A and convert IRZ-11 to a monitoring well.	DTSC and DOI approved WVR #9 on April 24, 2020.	DTSC determined that WVR #9 is not a FAA.
8	On September 12, 2019, PG&E proposed a WVR to change the alignment of pipeline segment C6 on the eastern slope of the MW-20 Bench. The purpose of the WVR is to reduce the amount of soil disturbance, reduce the number of plants to be removed, reduce the safety risks associated with construction atop the MW-20 bench, and reduce the hazards associated with operation at the MW-20 bench during construction.	DTSC and DOI approved WVR #8 on October 4 and 8, 2019, respectively.	DTSC determined that WVR #8 is not a FAA.

WVR Number	Brief Description of Work Variance Request	Approval Dates	DTSC's Future Activity Allowance (FAA) Determination
7	<p>This WVR proposed the following changes to remedy infrastructure at the CHQ and SPY.</p> <ul style="list-style-type: none"> <li>a) Locate all temporary office and break trailers at the SPY. PG&amp;E proposed to keep the three existing office trailers at their current locations in the SPY and add two additional office trailers and one break trailer for workers. The additional trailers will be equipped with aboveground sewage tanks, similar to the existing trailers. They will also be powered by Needles Electric. This will require the original SPY fence line to be extended south/southwest to encompass these trailers and the original truck entrance from National Trails Highway to the access road east of SPY. Neither changes reduce the overall area available for soil storage.</li> <li>b) Eliminate the workshop/sample processing building at the CHQ. The function planned for this building will be moved to the Carbon Amendment building at the MW-20 Bench. Removal of this building reduces the amount of soil disturbance by approximately 334 cubic yards.</li> <li>c) Eliminate the sunshade at the CHQ. The function for the sunshade will be replaced by the break trailer for the workers. Removal of the sunshade reduces the amount of soil distance (i.e., installation of the footings) by approximately 14 cubic yards.</li> <li>d) Convert the utility pad at the CHQ to a smaller transformer/electrical panel pad. With the relocation of the six trailers to SPY and elimination of the workshop/sample processing building, PG&amp;E proposed to convert the utility pad to smaller pad for a smaller transformer/electrical panel to serve the remaining trailers at the CHQ. This reduces the amount of soil disturbance by approximately 61 cubic yards.</li> </ul>	DOI and DTSC approved WVR #7 on June 14, 2019.	DTSC determined that WVR #7 is not a FAA.
6	<p>In early October 2018, PG&amp;E conducted a geotechnical investigation along the Pipeline F alignment on the entrance road to the TCS and the adjacent hill side. Based on the geotechnical results, the construction contractor (PIVOX) indicated that soldier piles and lagging would be required for temporary shoring. Over 40 soldier piles would be installed by drilling using a 330-sized excavator or larger. A 330-sized excavator has a general width of 11 feet, and counterweight clearance of approximately 4 feet. During operation, this rig would occupy a minimum 15 to 16 feet width of the TCS entrance road for about 12 days. The paved width of the road is between 22 to 24 feet in the area of shoring (per review of the location via Google Earth).</p> <p>Assuming a minimum clearance of 1 foot (which is still less than the recommended clearance) from any operating equipment, there will be approximately 5 to 8 feet of available lane width for access by TCS traffic. Large vehicles (tractor-trailers, delivery trucks, construction equipment) will likely not be able to pass by the active operation, and passenger vehicles may also not be able to pass the active operation in locations where the road narrows. Also, the excavator cannot be repositioned while soldier piles are being drilled. In sum, access to TCS will be severely restricted for about 12 days. This is not acceptable for Compressor Station operations.</p> <p>Therefore, PG&amp;E proposed to realign Pipeline F (starting from segment F3) along the approved alignment of Pipelines B and J. Construction of Pipelines F, B, and J would occur in the same alignment and at the same time.</p>	DOI and DTSC approved WVR #6 on May 21 and May 22, 2019, respectively.	DTSC determined that WVR #6 is not a FAA.

WVR Number	Brief Description of Work Variance Request	Approval Dates	DTSC's Future Activity Allowance (FAA) Determination
5	PG&E proposed to phase the remedy-produced water conditioning system within the approved footprint inside TCS.	DOI and DTSC approved WVR #5 on July 19 and July 22, 2019, respectively.	DTSC determined that WVR #5 is not a FAA.
4	PG&E proposed to revise a segment of Pipeline C near the I-40 bridge, to meet the permit requirement in Caltrans Encroachment Permit No. 08-18-6-MW-0533. The revision involves relocating a small segment of Pipeline C to within National Trails Highway to meet a minimum distance of 10 feet from current and future I-40 bridge footings. The treatment measure specified for Segment X of National Trails Highway in the Cultural and Historic Property Management Plan will be implemented during installation of this pipeline segment.	DOI/DTSC approved WVR #4 on May 14, 2019	DTSC determined that WVR #4 is not a FAA.
3	<p>PG&amp;E proposed changes within the CHQ fence line to avoid/minimize the overall amount of soil disturbance during construction, reduce the number of truck trips to haul wastewater, and allow for additional working space within the yard. There are no proposed changes to the CHQ footprint nor its fence line. The specifics are described as follows:</p> <ul style="list-style-type: none"> <li>• Relocate the decontamination pad from the western fence to the northern fence (near the western corner). Based on recent survey data collected during construction, the difference in ground elevation between northern and southern end of the pad is about 4 feet. Moving the pad to the northern fence would eliminate the difference in ground elevation and reduce the amount of soil disturbance by at least 80 cubic yards.</li> <li>• Bring the remedy-produced wastewater tank from belowground to aboveground, increase the tank volume from 1,000 to 2,500 gallons, and place the aboveground, double-walled tank adjacent to the decontamination pad. The change from belowground to aboveground reduces the amount of soil disturbance by at least 50 cubic yards. The change to a bigger tank will reduce the amount of truck trips needed to haul wastewater. The placement of the tank adjacent to the decontamination pad allows for the pad to function as a secondary containment for the haul truck during off-loading of the wastewater.</li> <li>• Defer construction of the underground sewage tanks. Deferral of the underground tanks reduces the overall amount of soil disturbance by at least 800 cubic yards. All sanitary wastes will be managed in aboveground sewage tanks (similar to the ones currently used for the SPY trailers) or portable toilets.</li> <li>• Swap the location of the construction trailers and the sunshade and change the configuration of the sunshade from a rectangle to a square. This change will allow for more working space within the CHQ. All functions that would occur in the Workshop/Sampling Processing building will be conducted in the construction trailers.</li> </ul>	DOI/DTSC approved WVR #3 on January 4, 2019	DTSC determined that WVR #3 is not a FAA.

WVR Number	Brief Description of Work Variance Request	Approval Dates	DTSC's Future Activity Allowance (FAA) Determination
2	<p>PG&amp;E proposed to relocate the tie-in point for remedy construction water to an aboveground location inside TCS and below the TCS Water Storage Tanks. This is to eliminate the risk of damaging the existing pressurized 6-inch water line and to avoid any interference with PG&amp;E Gas Operations control of the TCS's water supply. The WVR addressed this relocation, specifically:</p> <ul style="list-style-type: none"> <li>• Relocate the construction water tie-in point to an aboveground location below the TCS Water Storage Tanks, inside TCS – The final design calls for the temporary construction water line to hot-tap into the existing 6-inch steel water line just as the line turns southwest to continue to TCS. PG&amp;E proposed to move the tie-in point to an aboveground valve manifold, located below the TCS Water Storage Tanks in the boneyard area.</li> <li>• Extend the temporary construction water line to the new tie-in point, along Pipeline 300A access road – The planned 4-inch HDPE temporary construction water line will be extended, following the route of the Pipeline 300A access road, to the new tie-in point inside TCS. This pipeline extension is approximately 1,950 feet and is also made of 4-inch HDPE. The pipe will be laid on ground surface and to the south of the 6-inch water line where possible. At the crossing with the Southern California Gas pipeline access road, the pipeline will be at grade with fill to allow for vehicle crossing.</li> </ul>	DOI/DTSC approved WVR #2 on August 29, 2018	DTSC determined that WVR #2 is not a FAA.
1	<p>This WVR addressed PG&amp;E's proposed modification to the brine tanks containment for use by the remedy, specifically:</p> <ul style="list-style-type: none"> <li>• Upgrade the existing lined containment to concrete - The original synthetic liner material has degraded from exposure to ultraviolet light, heat, and abrasion and must be replaced. PG&amp;E proposed to replace the synthetic-lined containment (including K-rails) with a concrete containment to support the groundwater remedy. The concrete color will be desert tan, and information on this proposed concrete color will be submitted to the agencies for review. The proposed concrete material will be similar to the material of the truck lane in the final remedy design (refer to Appendix E of the Final Basis of Design Report [CH2M, 2015a], Section 033 00, Cast-In-Place Concrete).</li> <li>• Shorten the length of the containment - This containment will have the same height as the existing containment, but with a slightly smaller footprint (the length is 5 feet shorter). This smaller footprint still meets the required volume for a secondary containment and allows for more space for remedy construction at the tight MW-20 bench.</li> </ul>	DOI approved WVR #1 on June 22, 2018 DTSC approved WVR #1 on July 5, 2018	N/A

Source: CH2M HILL, Inc. (CH2M). 2015a. Basis of Design Report/Final (100%) Design Submittal for the Final Groundwater Remedy, PG&E Topock Compressor Station, Needles, California. November 18.

CHQ = Construction Headquarters

DOI = Department of the Interior

DTSC = California Department of Toxic Substances Control

HDPE = high-density polyethylene

PG&E = Pacific Gas and Electric

SPY = Soil Processing Yard

TCS = Topock Compressor Station

WVRs = Work Variance Request

**Table 2-5. Summary of Cumulative Percent Completeness of Key Phase 2b Construction Activities**  
*January 2026 Monthly Progress Report for the Final Groundwater Remedy Construction and Startup*  
*PG&E Topock Compressor Station, Needles, California*

Key Activity	% Complete	Cumulative Status of Phase 2b Construction Activities (as of January 31, 2026)
Remediation Well* Installation	35%	<ul style="list-style-type: none"> <li>• Pilot holes for FW-01, IRL-01, IRL-02, IRL-03, and IRL-04 have been drilled and temporarily backfilled.</li> <li>• FW-01 has been installed and is being developed.</li> <li>• IRL-01 remedy well has been drilled and the well is being installed.</li> </ul>
Remediation Well Downhole Installation	0%	
Monitoring Well** Installation	65%	<ul style="list-style-type: none"> <li>• MW-100 (former MW-I) wells (four total) have been installed and developed.</li> <li>• MW-101 (formerly MW-P) wells (four total) have been installed and developed.</li> <li>• MW-102 (former MW-AA) wells (three total) have been installed and developed.</li> <li>• MW-103 (formerly MW-BB) wells (three total) have been installed and developed.</li> <li>• MW-104 (formerly MW-CC) wells (three total) have been installed and developed.</li> <li>• MW-106 (formerly MW-J) wells (four total) have been installed. The wells are being developed.</li> <li>• MW-107 (formerly MW-JJ) wells (two total) have been installed and developed.</li> <li>• MW-108 (formerly MW-Q) wells (four total) are being installed.</li> <li>• MW-109 (formerly MW-GG) wells (two total) have been installed and is awaiting development.</li> <li>• MW-110 (formerly MW-FF) wells (two total) are being drilled.</li> </ul>
C18 Pipeline Installation - California	100%	<ul style="list-style-type: none"> <li>▪ Mobilization has been completed</li> <li>▪ Site setup and utility location has been completed</li> <li>▪ HDPE and conduit trench excavation has been completed</li> <li>▪ HDPE and conduit trench subgrade preparation and compaction has been completed.</li> <li>▪ HDPE force main has been completed.</li> <li>▪ Conduit and pull box installation has been completed.</li> <li>▪ HDPE and conduit trench backfill has been completed.</li> <li>▪ ER-6 pre-cast concrete vault excavation, placement, and backfill has been completed.</li> <li>▪ Final road construction has been completed.</li> <li>▪ Pipeline contractor site cleanup and demobilization have been completed.</li> </ul>
Pipeline A Installation – California	0%	
Other Remedy Infrastructure Installation - California	0%	
Pipeline I2 Station 15+00 to 12+00 Installation - California	90%	<ul style="list-style-type: none"> <li>▪ Pipeline I2 mobilization has been completed</li> <li>▪ Pipeline I2 site setup and utility location has been completed</li> <li>▪ Pipeline I2 HDPE and conduit trench excavation has been completed</li> <li>▪ Pipeline I2 HDPE and conduit trench subgrade preparation and compaction has been completed.</li> <li>▪ Pipeline I2 HDPE force main installation has been completed.</li> <li>▪ Pipeline I2 conduit and pull box installation has been completed.</li> <li>▪ Pipeline I2 HDPE and conduit trench backfill has been started.</li> <li>▪ Pipeline I2 HDPE flushing and hydro static testing has been started.</li> <li>▪ Site restoration to pre-construction conditions, to the extent practicable, has been started.</li> </ul>

Key Activity	% Complete	Cumulative Status of Phase 2b Construction Activities (as of January 31, 2026)
Pipeline B Installation - California	90%	<ul style="list-style-type: none"> <li>• Mobilization has been completed.</li> <li>• Site setup and utility location has been completed.</li> <li>• Trench excavation has been completed.</li> <li>• HDPE pipeline fusion has been completed.</li> <li>• HDPE pipeline installation has been completed.</li> <li>• Trench backfill has been started.</li> <li>• HDPE flushing and hydro static testing has been started.</li> <li>• Site restoration to pre-construction conditions, to the extent practicable, has been started.</li> </ul>
Pipeline B Installation – Arizona (Horizontal Direction Drill)	90%	<ul style="list-style-type: none"> <li>• Mobilization has been completed.</li> <li>• Site setup and utility location has been completed.</li> <li>• Horizontal Direction Drilling (HDD) entry and exit pit excavation has been completed.</li> <li>• HDD pipeline boring has been completed.</li> <li>• HDD HDPE pipeline fusion and installation have been completed.</li> <li>• HDD bore pit HDPE fusion and valve installation has been completed.</li> <li>• HDD bore pit backfill has been completed.</li> <li>• HDPE flushing and hydro static testing has been started.</li> <li>• Site restoration to pre-construction conditions, to the extent practicable, has been started.</li> </ul>
Other Remedy Infrastructure Installation - Arizona	0%	
Remedy Electrical Work	0%	

Notes:

\* Phase 2b remediation wells include FW-01, IRL-1, IRL-2, IRL-3, and IRL-4.

\*\* Phase 2b monitoring wells include MW-J, MW-P, MW-Q, MW-AA, MW-BB, MW-CC, MW-DD, MW-FF, MW-GG, and MW-JJ.

**Table 2-6. Summary of Releases Occurred During Groundwater Remedy Construction and Startup***January 2026 Monthly Progress Report for the Final Groundwater Remedy Construction and Startup**PG&E Topock Compressor Station, Needles, California*

Date Release Identified <sup>[a]</sup>	Release Location	Description of Release	Material Released Outside of Containment	Approximate Volume of Material Released	Cleanup Action	Corrective Action To Prevent Re-Occurrence
1/15/26	Well IRL-01	Aquifer water was released when a driller turned on the air at IRL-01 to begin removing formation water and drill cuttings from the 18-inch diameter drill casing. The aquifer water was released between the connection of the diverter and the 18-inch drill casing. Most of the aquifer water was released onto the secondary containment in the work area, however some released onto the AB material used to construct the drill pad.	Aquifer water	Unknown	Aquifer water released onto the secondary containment was cleaned up.  PG&E and Jacobs Compliance lead were notified. Results from the vertical aquifer profile (VAP) sampled at the nearby well, MW-101D, showed low levels of Cr at 18 µg/L, Cr6 µg/L, and Arsenic at 1.2 µg/L. Based on this information, the Jacobs Compliance lead requested for the extent of the release to be marked, as well as cleanup actions for the impacted AB be deferred until after drilling is complete at this location.	The crew added additional secondary containment in the work area.
1/8/26	Well MW-109 (Former MW-GG)	A release occurred while a vacuum truck was pumping off water from the mud tub. This was done to flush the drill casing with non-potable water at MW-109. However, during pumping, the hose from the vacuum truck got too close to the mud tub bentonite seal, causing the seal to break. Water from the mud tub flowed out from under the mud tub and secondary containment onto the drill pad that contains imported AB material.	Drilling wastewater	Unknown	PG&E and Jacobs Compliance lead were notified immediately. However, they were notified by field geologists of the results from the vertical aquifer profile (VAP), that indicated there were non-detectable levels of total Cr, Cr6, and Arsenic. Also, the impacted area is not currently accessible as it is located under the rig. Due to these conditions, the Jacobs Compliance lead requested to defer cleanup of the impacted material until after the rig is moved from this location.	The crew stopped work to fix the mud tub bentonite seal, effectively stopping the leak.

Date Release Identified <sup>[a]</sup>	Release Location	Description of Release	Material Released Outside of Containment	Approximate Volume of Material Released	Cleanup Action	Corrective Action To Prevent Re-Occurrence
12/22/25	Road shoulder of Oatman Highway in Arizona – Pipeline B at approximately Station 66 + 70	A release occurred when a portable toilet tipped over while a contractor was moving it onto a backhoe bucket in preparation for transporting the toilet to Staging Area 26 for the end of year holiday break. The released fluid did not go outside of the work area.	Sanitary fluid	About 3 quarts	Soil impacted from the release was removed and placed in three 5-gallon buckets. The buckets were taken to the waste accumulation area located at the MW-20 Bench.	The contractor staff has been advised to notify the site supervisor of any future relocation of portable toilets at the work area. This process will ensure proper coordination and equipment can be arranged for safe and secure relocation.
12/6/25	Oatman Highway (asphalt)	A release occurred during refueling of the Horizontal Directional Drill rig using a truck-mounted fuel cell. A contractor employee failed to open the fuel cell's pressure relief valve during refueling. Another employee stopped refueling, opened the valve, and a small amount of diesel spilled onto the side of the fuel cell and subsequently onto the asphalt pavement.	Diesel	About 8 ounces	Absorbents were used to soak up diesel on the asphalt road.	The Job Hazard Analysis (JHA) for refueling will be updated to require two mitigations to prevent spills: (1) Relieving the pressure relief valve prior to refueling, and (2) Only filling the tank to the 3/4 mark to prevent splashing that could result in a spill. The revised JHA will be reviewed with the field team during the safety meeting. Signage will also be placed on the fuel tank to serve as a visual reminder to open the pressure relief valve before beginning the refueling process.
12/5/25	HNWR in California - Pipeline B at approximately Station 25 + 40	A release occurred while the contractor was excavating for Pipeline B in California. Coolant from the CAT 325 excavator leaked onto its carriage, and then onto the ground.	Excavator coolant	About 1 quart	Soil impacted from the leak was removed and placed in two 5-gallon buckets. The buckets were taken to the waste accumulation area located at the MW-20 Bench.	A CAT technician performed a major mechanical repair to the engine the previous day (12/4/2025).  The technician failed to complete the repair properly and/or the parts the technician installed failed, including a seal in the engine compartment which allowed coolant to escape.

Date Release Identified <sup>[a]</sup>	Release Location	Description of Release	Material Released Outside of Containment	Approximate Volume of Material Released	Cleanup Action	Corrective Action To Prevent Re-Occurrence
11/17/25	Elevated Construction Water Tank (Route 66 Sign)	A release occurred when a water truck driver pulled on a chain close to the valve on the elevated water tank. This prevented the valve from closing, releasing freshwater onto the ground. The driver stopped further spillage by closing the shutoff valve on the water line that feeds the elevated water tank.  The freshwater was mostly released onto the shallow soil berm in the area. Some water did seep through the north end of the soil berm, however, the released water did not reach the Colorado River below.	Freshwater	About 5,700 gallons	The released water was mostly contained in the shallow soil berm in the area. It was disposed of in the TCS evaporation pond. Sandbags were used to contain some water that began to seep through the north end of the soil berm.	Preventative actions to avoid the bolt becoming disconnected from the clevis include replacing the bolt that broke with a double clevis link. The bolts of the clevis that will be attached to the control arm and chain will use cotter pins will be used to secure the bolt to the clevis instead of treads.  A telescoping pole with a hook long enough to reach the valve on the elevated tank will be available at the tank so that the valve can be reached and closed from the ground level in the case that it does break again.
10/30/25	FW-01	A release occurred when naturally occurring confined aquifer conditions along with air pressure from the drilling process caused the formation to become pressurized. The pressure was relieved through the path of least resistance between the 20-inch and 18-inch diameter casing annulus space resulting in the release at ground surface.	A mixture of drilling and aquifer water	About 75 gallons	The release only impacted the drill pad. Any free liquid on the pad was removed using absorbent pads.  The impacted drill pad or AB material will be sampled after the pad is removed.	A blowout preventer (BOP) will be installed over the 20-inch diameter casing and around the 18-inch diameter drill casing sealing off the annular space. The BOP will have a pressure gauge to monitor pressure increases between the two casings and a pressure relief valve to relieve the pressure. The pressure relief valve will be connected to a 300-gallon poly tote via a 2-inch diameter hose with whip checks to contain water that is released with the pressure.

Date Release Identified <sup>[a]</sup>	Release Location	Description of Release	Material Released Outside of Containment	Approximate Volume of Material Released	Cleanup Action	Corrective Action To Prevent Re-Occurrence
10/29/25	FW-01	<p>The first release occurred when the drill bit got too far ahead of the 18-inch diameter cutting shoe causing air and water to be forced out and up the sides of the 18-inch diameter casing instead of the inside of the drill pipe and out the discharge hose.</p> <p>The second release occurred when the interchange in the drill rod assembly downhole became clogged with drill cuttings due to the heaving sands and pressure began to build up. The pressure buildup freed the clog sending cuttings and water through the discharge hose and to the cyclone. Water was released through the top valve on the cyclone and was carried outside of the work area in a mist impacting the ground surface.</p>	A mixture of drilling and aquifer water	About 75 gallons	<p>Any free liquid on the drill pad was removed using absorbent pads.</p> <p>The impacted drill pad or AB material will be sampled after the pad is removed.</p> <p>A sample of the drilling/aquifer water was collected and sent to lab. Results will be provided to the agencies for discussion of next steps for the impacted material outside of the work area/drill pad.</p>	<p>For the first release, the task hazards will be reviewed and updated with information on what can happen when the drill bit is allowed to get ahead of the drill casing in heaving sands which can allow air and drilling/formation water to travel up the annulus space between the 20-inch and 18-inch casings and discharge to the surface.</p> <p>For the second release, a 130-micron filter over the cyclone's top valve was installed to allow air pressure to escape and contain the water over the soil bin and secondary containment if the interchange becomes clogged again.</p>
10/7/25	Soil Processing Yard (SPY)	A release occurred during staging of a IDW soil bin inside the depression area of the SPY. As the bin truck was tilting and lowering the soil bin to the ground, drilling mud released to the ground through a door seal that failed	FW-01 drilling water/mud	10 to 15 gallons	The drill mud was removed to about 6 inches below ground surface.	Secondary containment is placed under bins to prevent material from contacting ground.
9/10/25	MW-JJ access road in the floodplain	A release occurred from a dump truck released on the newly constructed MW-JJ access road, creating a trail of approximately 15 feet long. The release occurred due to a defective brake system sensor on the underbelly of the dump truck.	Hydraulic brake fluid	About 16 ounces (2 cups)	The release was limited to the newly placed imported AB surfacing. No brake fluid was observed on floodplain sand. An approximate 7.5 gallons of impacted AB material were removed and transported to the waste accumulation area at the MW-20 Bench.	Operators and drivers continue to follow inspection protocols and remain vigilant of their surroundings to identify any leaks or other issues as soon as possible.

Date Release Identified <sup>[a]</sup>	Release Location	Description of Release	Material Released Outside of Containment	Approximate Volume of Material Released	Cleanup Action	Corrective Action To Prevent Re-Occurrence
9/10/25	National Trails Highway (NTH)	A release occurred from a water truck fuel tank, as the truck exited the Soil Processing Yard and turned onto NTH. The truck had just been fueled in the SPY, and upon turning onto NTH, diesel "sloshed" out of the cap and onto the roadway, leaving a sheen on the pavement for about 50 feet.	Diesel fuel	About 2 quarts	Granular oil absorbent material was used to clean up the release. Approximately four 5-gallon buckets of spent oil absorbent material, with minimal AB/soil from the road shoulder, were generated from the cleanup effort. The buckets were transported to the waste accumulation area at the MW-20 Bench.	Operators were reminded to triple-check their fuel caps after fueling and prior to equipment and vehicle operation.
9/9/25	MW-101 (former MW-P)	A release of drilling mud occurred the soil hopper was removed from under the drill deck. As the hopper was being removed, it caught and ripped the plastic secondary containment and dragged it along the ground. The release occurred as the secondary containment was dragged on the ground.	Drilling mud	About 0.25 to 0.5 gallon	The impacted AB and some soil underlying the AB were removed. After inspection by the onsite AE Archaeological monitor, the impacted material was placed into the soil hopper.	The hopper was replaced with a smaller hopper that the forks could support. New plastic secondary containment was installed and a mud mat placed on top of the secondary containment to prevent the plastic from being damaged when the hopper is removed.
8/20/25	MW-101 (former MW-P)	A release of hydraulic oil occurred when gasket on the rig hydraulic actuator failed.	Hydraulic fluid	About 2 gallons	Although most of the released fluid landed on the secondary containment under the rig, droplets of oil were observed sparingly on the AB material at the drill pad, and nearby tank/equipment. No impacts to the ground below the AB were observed. After the impacted AB was removed and inspected by the onsite Archaeologist, it was transported to the waste accumulation area at the MW-20 Bench.	In the morning tailgates, crews will continue to discuss conducting 360 walkarounds to identify hydraulic releases that may occur during drilling operations.
8/19/25; 9/3/25	NTH/CHQ	A release of hydraulic oil occurred on 8/19/25 from a sonic drill rig during its transport on NTH.  An additional leak location associated with the 8/19/25 released was identified on 9/3/25 at the CHQ.	Hydraulic fluid	About 2 gallons	Absorbent pads were used to absorb any oil sheens.  Impacted AB at the CHQ was removed and containerized at the waste accumulation area at the MW-20 Bench	Crews in rear escort vehicles will be reminded to identify issues early.

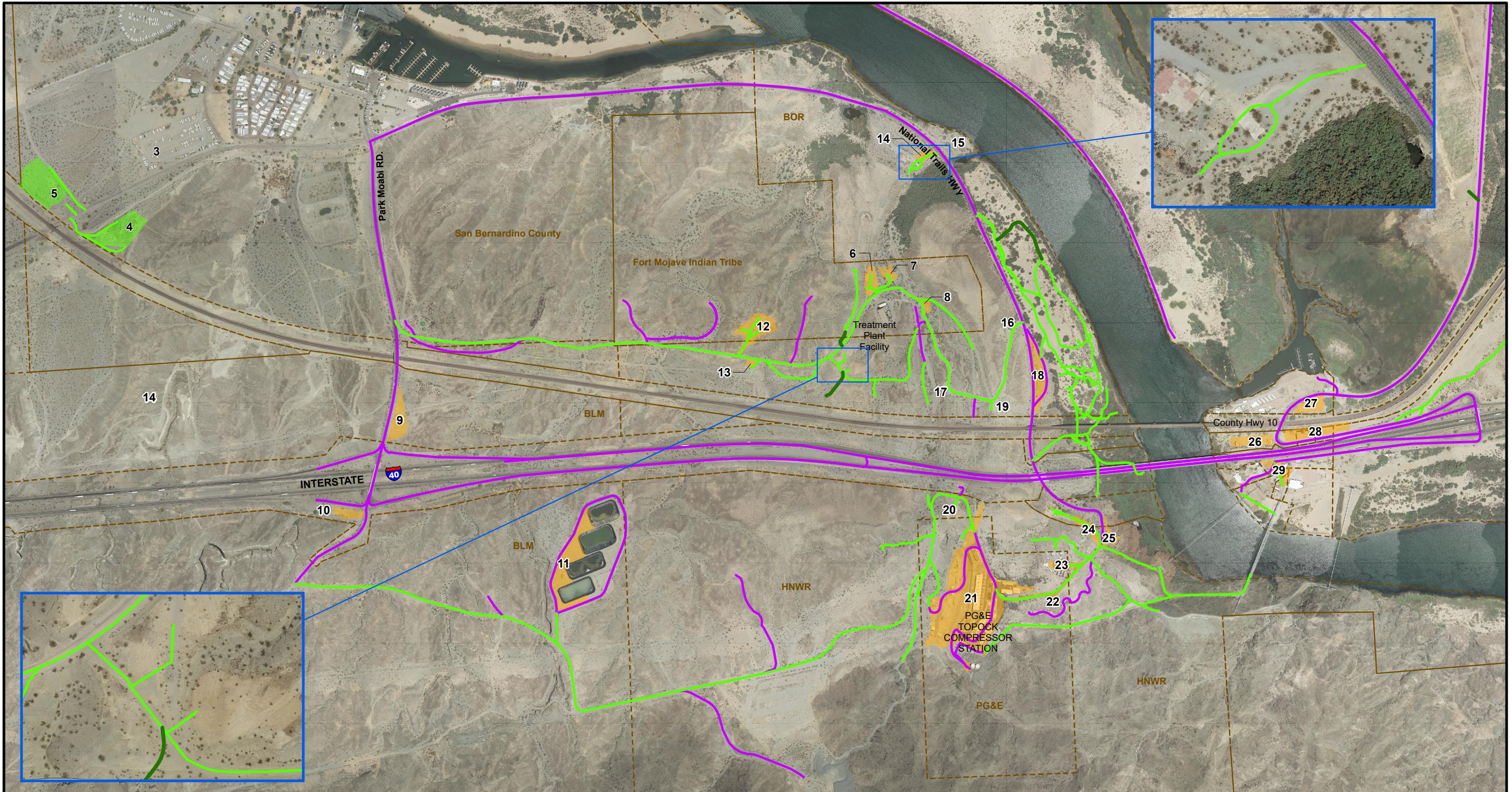
Date Release Identified <sup>[a]</sup>	Release Location	Description of Release	Material Released Outside of Containment	Approximate Volume of Material Released	Cleanup Action	Corrective Action To Prevent Re-Occurrence
7/27/25	CHQ	A release of hydraulic fluid from a loose/unsecured hydraulic hose during transportation of a street sweeper on a skip loader across the CHQ.	Hydraulic fluid	Unknown – about 70 feet of impacted rocks was visible.	Impacted rocks and soils were removed and containerized in 5-gallon buckets. A sample of the impacted soil was collected and sent to lab.	Crews will discuss in the daily tailgate meetings reminders to conduct 360 walkarounds, as well as the responsibility of each team member to confirm that equipment must be properly secured before moving it.
7/10/25	Transwestern Bench	The porta potty tipped over due to a severe wind gust and released blue-colored wastewater onto ground. The wastewater did not reach the nearby stormwater outfall	Blue-colored wastewater	Unknown	An approximate 3 gallons of impacted soil was removed.	The porta potty was tied down with ropes tie to concrete buckets to prevent it from tipping over in the future.
6/27/25	MW-100D	A release of hydraulic fluid occurred during drilling. As the hydraulic fluid line was pressurized at the time of release, the fluid impacted the drill rig, support tinder, secondary containment, soils in the hopper, drilling mud in the mud tub, and soils on the drill pad.	Hydraulic fluid	About 1 gallon	Impacted soil was removed and containerized at the drill pad. After the drill rig is moved off the location, an inspection was conducted and determined that no additional cleanup is needed. The drill rig and equipment were decontaminated at the Transwestern Bech. Wastewater generated was sampled to determine disposal options.	Additional inspections will be conducted on the hydraulic lines of the breakout table jaws during rough drilling condition. Ensure spare lines and parts are available for replacement.
6/15/25	MW-100D	A release of drilling water and mud from mud tub occurred as the drill crew pumped out water from the mud tub with a trash pump. While the trash pump was inside a containment, the hose connections were not, resulting in release to ground.	Drilling water and mud	About ½ gallon	About 1.5 gallons of the impacted soil was removed and containerized in a 5-gallon bucket. The trash pump was placed on secondary containment big enough for hose connections to be located within secondary containment.	Reminders communicated to staff during the daily tailboard safety meetings to make necessary changes to secondary containments when non-routine tasks are being performed.
5/31/25	IM-3 Access Road/Entrance to IRL-4 Work Area	A release of diesel from dump truck(s)	Diesel fuel	About 2 quarts	Impacted soil/rock was removed and place into a 55-gallon drum at the MW-20 Bench. Release is due to thermal expansion of diesel in the fuel tank of dump truck(s) hauling excavated soil from IRL-4 to the soil processing yard.	Fuel construction equipment including dump truck(s) to about 75% capacity to allow for thermal expansion.

Date Release Identified <sup>[a]</sup>	Release Location	Description of Release	Material Released Outside of Containment	Approximate Volume of Material Released	Cleanup Action	Corrective Action To Prevent Re-Occurrence
5/9/25	IRL-1 (within Staging Area 6)	A release of freshwater	Freshwater	5-10 gallons	Impacted soil/rock was removed and placed into 5-gallon buckets. The release was due to a mud tub seal break while conducting cleanout runs after the 10-inch temporary conductor casing was advanced. Soil built up inside the 10-inch casing caused the vibration that broke the mud tub seal.	Remove soil build up inside casing. Procure a new mud tub to replace the older one to help create a better mud tub seal.
4/16/25	IRL-3	A release of hydraulic oil from the drill rig to ground	Hydraulic oil mixed with lube oil	About 0.25 gallons (most fell into secondary containment)	Impacted soil and rock was removed and placed into a bucket at the MW-20 Bench. Release was due to a seal failing. The drill rig was removed from site for repair.	Increase routine inspections in areas of hard drilling as this increases vibrations on drilling equipment.
2/12/25	MW-20 Bench	A release of hydraulic oil from a rental telehandler to ground.	Hydraulic oil	About 0.1 gallon	The rental telehandler was inspected upon delivery and used for two days prior to the release. A mechanic inspected the equipment on 2/13/25 and determined that repair was needed. The equipment was removed from the site on 2/18/25. Approximately 1.5 gallons of impacted soil and rock was removed and placed into a bucket. The bucket is stored at the MW-20 Bench.	If equipment is to be driven for a longer period of time at a higher RPM than the normal running speed (i.e. if it is being driven down the road to another work site), a secondary inspection will be conducted upon arrival to the work area in addition to the morning inspection. The Heavy Equipment Operation JSA has been marked up to document this change.
1/11/25	IRZ-37	A release of approximately 0.5 gallon of well rehabilitation acid solution was released from a transfer hose to ground.	Well rehabilitation solution (a mixture of well rehab acids [Nuwell 210 and Nuwell 310], and freshwater	About 0.5 gallon	Approximately 3 gallons of impacted soil were removed and placed into a bucket. The bucket was brought to the MW-20 Bench. A sample of the impacted soil was collected by Compliance personnel on 1/14/25 for analysis. Analytical results indicated that the impacted soil is non-hazardous.	SOP was updated to clarify process disconnecting any hose sections and ensuring the plastic liner on the ground is long enough to fully walk out the lengths of hoses used to perform work.

Note:

<sup>[a]</sup> For brevity and readability, releases prior to 2025 are not listed in this report. For a complete list of those releases, please Table 2-5 of the February 2025 Monthly Progress Report. The monthly progress reports can be accessed via the [Project website](#).

## **Figures**



**LEGEND**

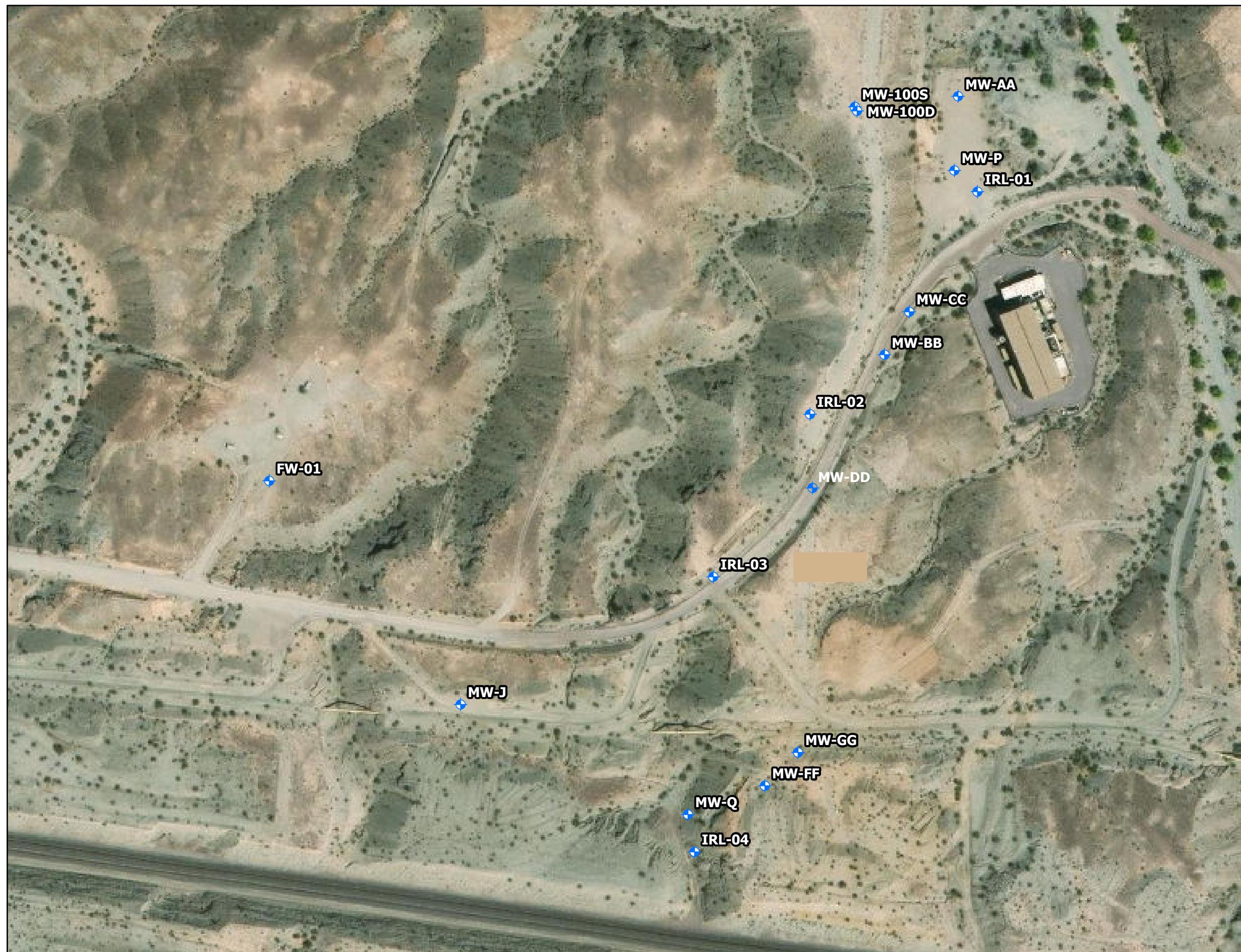
- Existing Access Route continue to be used for remedial activities
- Existing Route to be used and maintained for access to remedial activities
- Roads to be improved or constructed for groundwater remedy
- Staging Areas for Remediation Project
- Soil Processing Yard (Area #5) and Construction Headquarter (Area #4) for Remediation Project

**Notes:**

1. Area #3 was not be used as the Construction Headquarter (CHQ). The CHQ was moved to Area #4.
2. Area #9 is the primary truck inspection area. Areas #4, 5, 18, and 25 might also be used depending on the specific construction activity.
3. Decontamination pads will be located in Area #4 (Construction Headquarters), Area #21 (Topock Compressor Station), and Area #23 (Transwestern Bench).
4. Areas #15, 16, 17, 19, and 20 will not be used as staging areas. Areas #16, 17, and 19 may be part of the primary work zones for remedy infrastructure along the access road.
5. Area #20 may be part of the primary work zone for installation of future provisional well IRL-6 (if determined to be needed in the future) and associated piping/concrete/vault.
6. Public roadways outside of the EIR project area and the APE can also be used for remedy implementation.

**UPDATED 03/10/2025**

**FIGURE 2-1**  
**CONSTRUCTION SITE PLAN**  
**AND ACCESS ROUTES**  
 GROUNDWATER REMEDY PHASE 1  
 CONSTRUCTION  
 PG&E TOPOCK COMPRESSOR STATION  
 NEEDLES, CALIFORNIA



**Figure 2-2**  
**Phase 2b Well Locations**  
PG&E Topock Compressor Station,  
Needles, California

## **Attachments**

The following attachments did not have any updates, and are not included in this monthly report:

- D. Perimeter Air Sampling Analytical Results

## **Attachment A**

## **Photographs**



Photo showing drill rig setup at IRL-01.



Photo showing drill rig setup at MW-109 (former MW-Q).



Photo showing Pipeline I2 excavation in Bat Cave Wash.



Photo showing pipes and conduits in trench (Pipeline I2).



Photo showing Bore Pit #2, Pipeline B in Arizona.

**Attachment B**

**Available Vertical Aquifer Profile Sample**

**Results from Well Drilling, and Well**

**Testing Activities**

Location ID	Sample ID	Sample Date	Sample Type	Validated	Arsenic, dissolved (µg/L)	Chromium, Hexavalent (µg/L)	Chromium, total dissolved (µg/L)	Total dissolved solids (mg/L)
	MW-108D-VAP-110-115	1/7/2026	N	N	ND (0.1)	34	33	1,200
	MW-108D-VAP-147-152	1/8/2026	N	N	ND (0.1)	ND (0.2)	ND (1.0)	4,300
	MW-108D-VAP-278-283	1/12/2026	N	N	ND (0.1)	ND (0.2)	ND (1.0)	4,100
MW-109	MW-109-VAP-125-130	12/17/2025	N	N	ND (0.1)	ND (0.2)	ND (1.0)	4,100
MW-109	MW-109-VAP-165-170	12/17/2025	N	N	ND (0.1)	ND (0.2)	ND (1.0)	830
MW-109	MW-109-VAP-205-210	12/18/2025	N	N	ND (0.1)	ND (0.2)	ND (1.0)	4,100
MW-109	MW-109-VAP-245-250	12/19/2025	N	N	ND (0.1)	ND (0.2)	ND (1.0)	3,300
MW-109	MW-109-VAP-285-290	12/20/2025	N	N	ND (0.1)	ND (0.2)	ND (1.0)	3,600
MW-109	MW-109-VAP-327-332	12/21/2025	N	N	ND (0.1)	ND (0.2)	4.4	4,900

**Acronyms and Abbreviations:**

-- = not applicable or not available

µg/L = micrograms per liter

µS/cm - microsiemens per centimeter

0/00 = parts per thousand

CaCO<sub>3</sub> = calcium carbonate

CFU/mL = colony forming unit per milliliter

DEGC = degrees celsius

FD = field duplicate

ID = identification

J = estimated value

mg/L = milligram per liter

N = Normal

ND = not detected (at laboratory limit shown)

PG&E = Pacific Gas & Electric Corporation

**Attachment C**

**Soil Sampling Locations and**

**Available Soil Analytical Results**

# Approximate Location of Baseline Soil Sample - Pipeline I2

PG&E Phase 2b Groundwater Remedy Construction

Legend

Sample Location  
GRBS-PLI2-BOT  
(January 2026)

S Cal Gas Pipe Line Rd

National Trails Hwy

N

Google Earth

600 ft

**Attachment E**  
**Noise Monitoring Results**  
**(SEIR NOISE-2 and NOISE-3 Requirement)**

## Attachment E. Noise Monitoring Results

In conformance with the Supplemental Environmental Impact Report (SEIR) Mitigation Measure NOISE-2, noise monitoring has been conducted with ANSI S1.4 Type 1, precision sound level meters when construction activities are within the specified distance (e.g., 1,850 feet from sensitive receptors in California) at approved monitoring locations previously determined in coordination with the Tribes and landowners/managers.

The goal of the noise monitoring is to identify if noise levels from project construction activities exceed applicable standards of the San Bernardino and Mohave County codes. Exceedance of standards would require coordination with the Tribes and landowners/managers to evaluate the potential constraints and locations for temporary engineered acoustical barriers. Consistent with the request of the Tribes, monitoring equipment is not left at the approved monitoring locations; rather, it is mounted on a tripod for attended representative measurements and removed when the monitoring event is complete.

When a new construction activity is conducted or a previously monitored construction activity is conducted closer to a noise-sensitive area, monitoring is conducted at more frequent intervals to evaluate the potential need for an acoustical barrier. As the activities continue in the same location and multiple attended measurements indicate that the applicable standard has not been exceeded by the construction activity, periodic attending monitoring events are conducted to confirm continued compliance.

The attended monitoring events document the A-weighted equivalent continuous sound level ( $L_{eq}$ ) at periodic intervals (e.g., 5, 10, 15, 20, 30, 40, 50 and 60 minutes). The trend of the data at these intervals is evaluated in the field to assess the stability in the sound level to determine the duration of the monitoring event. To date, when the interval data are relatively stable or clearly below the standard, the attended monitoring event is typically be 10 minutes in duration. As the applicable standards are expressed in terms of the 24-hour average day-night sound level ( $L_{dn}$ ) which is based on the  $L_{eq}$  metric, the measured  $L_{eq}$  is compared to the applicable  $L_{dn}$  standard for mobile noise sources (i.e., 60 A-weighted decibels [dBA] for Park Moabi, 65 dBA at all other locations). This results in a reasonable and conservative assessment given construction activities are not emitting noise continuously over a 24-hour period, nor are they occurring frequently during the nighttime hours (10 p.m. to 7 a.m.).

In January 2026, the following monitoring events were conducted:

- Five events at the pre-approved location west of the mobile home park at Moabi Regional Park. Construction activities closest to this monitoring location include soil management activities at the SPY and Construction Headquarters (CHQ), as well as traffic on NTH. The sound level typically varied between 44 and 11 dBA, with an average and median of 48-49 dBA.
- One event at the pre-approved location near the UHR-1 mitigation planting area, off National Trails Highway (NTH). In January 2026, construction-related activity closest to this monitoring location is primarily construction activities associated with Pipeline B installation and drilling in the upland. The sound level was 54 dBA.
- Seventeen events at the pre-approved location near and at the same elevation as Maze C. Construction activities closest to this monitoring location are associated with well drilling in the upland and well support activities at Staging Area 6, as well as removal of MW-CC drill pad. The sound level typically varied between 46 and 78 dBA, with an average and median of 56-57 dBA. The highest sound level was noted when wind gusts occurred at the monitoring location causing a spike in noise level.
- Ten events at the pre-approved location at the same elevation as Maze A. Construction activities closest to this monitoring location are associated with construction traffic to and from Bat Cave Wash during Pipeline I2 installation. The sound level typically varied between 49 and 74 dBA, with an average and median of 57-59 dBA. The highest sound level was noted when wind gusts occurred at the monitoring location causing a spike in noise level.
- Nine events at the pre-approved location on MW-24 Bench. Construction activities closest to this monitoring location are associated with Pipeline I2 installation in Bat Cave Wash. The sound level typically varied between 54 and 70 dBA, with an average and median of 60-61 dBA. The highest sound level was noted when a large truck traveled on I-40 causing a spike in noise level.

- Nine events at the residential area south of I-40. Construction activities closest to this monitoring location are associated with utility clearance/verification using a vac truck, in preparation for the I-40 undercrossing jack and bore. The sound level typically varied between 65 and 78 dBA, with an average and median of 71-72 dBA. Sound curtains were installed to break the line of sight between the airvac truck and the closest residence to the work area.
- One event at the Topock Marina (near the southwest corner of the Topock 66 hotel parking lot). Construction activities closest to this monitoring location are associated with horizontal directional drill along Oatman Highway and work at Staging Area 26. The sound level was 51 dbA.

**Attachment F**  
**Six-Week Look-Ahead Schedule**

Six-Week Look-Ahead Schedule  
PG&E Topock Compressor Station Remedial Activities

Activity	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
<b>Primary Planned Activities</b>	<b>2/1/2026</b>	<b>2/2/2026</b>	<b>2/3/2026</b>	<b>2/4/2026</b>	<b>2/5/2026</b>	<b>2/6/2026</b>	<b>2/7/2026</b>
Start Time (PST)	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM
Site Wide Groundwater Sampling G3*, F3*, E4*, F4*, G4*, D5*, E5*, F5*, G5*, D6*, E6*, F6*, & G6*	No Work	No Work	No Work	No Work	No Work	No Work	No Work
Site Wide Construction E4*, F4*, G5*, E5*, F5*	No Work	No Work	^IRL-01 Drilling, MW-Q/108 Drilling, MW-FF/110 Drilling, FW-01 Development, MW-J/106 Development Pipeline B California Trench, Pipeline B Arizona HDD, I2 Pipeline Installation	^IRL-01 Drilling, MW-Q/108 Drilling, MW-FF/110 Drilling, FW-01 Development, MW-J/106 Development Pipeline B California Trench, Pipeline B Arizona HDD, I2 Pipeline Installation, Pipeline B Jack and Bore Utility Location	^IRL-01 Drilling, MW-FF/110 Drilling, FW-01 Development, MW-Q/108 Development, SPY Sunshade Support Pipeline B California Trench, Pipeline B Arizona HDD, I2 Pipeline Installation, Pipeline B Jack and Bore Utility Location	^IRL-01 Drilling, MW-FF/110 Drilling, FW-01 Development, MW-Q/108 Development, TWB Sunshade Support Excavation Pipeline B California Trench, Pipeline B Arizona HDD, I2 Pipeline Installation, HNWR-1A Vegetation Removal	^IRL-01 Drilling, MW-FF/110 Drilling, FW-01 Development, MW-Q/108 Development, Excavation Pipeline B California Trench, Pipeline B Arizona HDD, I2 Pipeline Installation, HNWR-1A Vegetation Removal
Site Wide Revegetation F5*, F6*, D5*, G5*	No Work	No Work	Irrigation Watering	No Work	Irrigation O&M/Watering	No Work	No Work
<b>Primary Planned Activities</b>	<b>2/8/2026</b>	<b>2/9/2026</b>	<b>2/10/2026</b>	<b>2/11/2026</b>	<b>2/12/2026</b>	<b>2/13/2026</b>	<b>2/14/2026</b>
Start Time (PST)	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM
Site Wide Groundwater Sampling G3*, F3*, E4*, F4*, G4*, D5*, E5*, F5*, G5*, D6*, E6*, F6*, & G6*	No Work	Monthly Sampling	Monthly Sampling	Monthly Sampling	Monthly Sampling	Monthly Sampling	No Work
Site Wide Construction E4*, F4*, G5*, E5*, F5*	^IRL-01 Drilling, MW-FF/110 Drilling, FW-01 Development, MW-Q/108 Development, MW-103/104 Surface Completion Pipeline B Arizona HDD, HNWR-1A Vegetation Removal, HDD Roll-Off Management	^IRL-01 Drilling, MW-FF/110 Drilling, FW-01 Development, MW-GG/109 Development, MW-103/104 Surface Completion HNWR-1A Pad Preparation, HDD Roll-Off Management	^IRL-01 Drilling, MW-FF/110 Drilling, FW-01 Development, MW-GG/109 Development, MW-106/109 Surface Completion HNWR-1A Pad Preparation, HDD Roll-Off Management	^IRL-01 Drilling, MW-FF/110 Drilling, FW-01 Development, MW-GG/109 Development, MW-106/109 Surface Completion HNWR-1A Pad Preparation, HDD Roll-Off Management	No Work	No Work	No Work
Site Wide Revegetation F5*, F6*, D5*, G5*	No Work	Irrigation Watering	No Work	No Work	Irrigation O&M/Watering	No Work	No Work
<b>Primary Planned Activities</b>	<b>2/15/2026</b>	<b>2/16/2026</b>	<b>2/17/2026</b>	<b>2/18/2026</b>	<b>2/19/2026</b>	<b>2/20/2026</b>	<b>2/21/2026</b>
Start Time (PST)	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM
Site Wide Groundwater Sampling G3*, F3*, E4*, F4*, G4*, D5*, E5*, F5*, G5*, D6*, E6*, F6*, & G6*	No Work	Ponds, Hydro6, and River Sampling	Ponds, Hydro6, and River Sampling	Ponds, Hydro6, and River Sampling	Ponds, Hydro6, and River Sampling	Ponds, Hydro6, and River Sampling	No Work
Site Wide Construction E4*, F4*, G5*, E5*, F5*	No Work	No Work	^MW-Q/108 Mobilization and Site Setup, IRL-02 Mobilization and Site Setup, IRL-01 Development Mobilization and Site Setup, MW-FF/110 Development Mobilization and Site Setup Pipeline B I-40 Jack and Bore Pre-Work Field Review, Pipeline B I-40 Jack and Bore, HNWR-1A Pipe Trench	^MW-Q/108 Drilling, IRL-02 Drilling, IRL-01 Development, MW-FF/110 Development Pipeline B I-40 Jack and Bore, HNWR-1A Pipe Trench	^MW-Q/108 Drilling, IRL-02 Drilling, IRL-01 Development, MW-FF/110 Development Pipeline B I-40 Jack and Bore, HNWR-1A Pipe Trench	^MW-Q/108 Drilling, IRL-02 Drilling, IRL-01 Development, MW-FF/110 Development Pipeline B I-40 Jack and Bore, HNWR-1A Pipe Trench	^MW-Q/108 Drilling, IRL-02 Drilling, IRL-01 Development, MW-FF/110 Development Pipeline B I-40 Jack and Bore, HNWR-1A Pipe Trench
Site Wide Revegetation F5*, F6*, D5*, G5*	No Work	No Work	Irrigation Watering	No Work	Irrigation O&M/Watering	No Work	No Work
<b>Primary Planned Activities</b>	<b>2/22/2026</b>	<b>2/23/2026</b>	<b>2/24/2026</b>	<b>2/25/2026</b>	<b>2/26/2026</b>	<b>2/27/2026</b>	<b>2/28/2026</b>
Start Time (PST)	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM
Site Wide Groundwater Sampling G3*, F3*, E4*, F4*, G4*, D5*, E5*, F5*, G5*, D6*, E6*, F6*, & G6*	No Work	Quarterly Sampling	Quarterly Sampling	Quarterly Sampling	Quarterly Sampling	Quarterly Sampling	No Work
Site Wide Construction E4*, F4*, G5*, E5*, F5*	^MW-Q/108 Drilling, IRL-02 Drilling, IRL-01 Development Pipeline B I-40 Jack and Bore, HNWR-1A Site Grading	^MW-Q/108 Drilling, IRL-02 Drilling, IRL-01 Development Pipeline B I-40 Jack and Bore, HNWR-1A Site Grading	^MW-Q/108 Drilling, IRL-02 Drilling, IRL-01 Development Pipeline B I-40 Jack and Bore, HNWR-1A Site Grading	^MW-Q/108 Drilling, IRL-02 Drilling, IRL-01 Development Pipeline B I-40 Jack and Bore, HNWR-1A Site Grading	No Work	No Work	No Work
Site Wide Revegetation F5*, F6*, D5*, G5*	No Work	No Work	No Work	No Work	Irrigation O&M/Watering	No Work	No Work
<b>Primary Planned Activities</b>	<b>3/1/2026</b>	<b>3/2/2026</b>	<b>3/3/2026</b>	<b>3/4/2026</b>	<b>3/5/2026</b>	<b>3/6/2026</b>	<b>3/7/2026</b>
Start Time (PST)	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM
Site Wide Groundwater Sampling G3*, F3*, E4*, F4*, G4*, D5*, E5*, F5*, G5*, D6*, E6*, F6*, & G6*	No Work	No Work	No Work	No Work	No Work	No Work	No Work
Site Wide Construction E4*, F4*, G5*, E5*, F5*	No Work	No Work	^IRL-02 Drilling, IRL-01 Development Pipeline B I-40 Jack and Bore, HNWR-1A Site Grading	^IRL-02 Drilling, IRL-01 Development Pipeline B I-40 Jack and Bore, HNWR-1A Site Grading	^IRL-02 Drilling, IRL-01 Development Pipeline B I-40 Jack and Bore, HNWR-1A Site Grading	^IRL-02 Drilling, IRL-01 Development Pipeline B I-40 Jack and Bore, HNWR-1A Site Grading	^IRL-02 Drilling, IRL-01 Development Pipeline B I-40 Jack and Bore, HNWR-1A Site Grading
Site Wide Revegetation F5*, F6*, D5*, G5*	No Work	No Work	No Work	No Work	Irrigation O&M/Watering	No Work	No Work
<b>Primary Planned Activities</b>	<b>3/8/2026</b>	<b>3/9/2026</b>	<b>3/10/2026</b>	<b>3/11/2026</b>	<b>3/12/2026</b>	<b>3/13/2026</b>	<b>3/14/2026</b>
Start Time (PST)	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM	6:00 AM
Site Wide Groundwater Sampling G3*, F3*, E4*, F4*, G4*, D5*, E5*, F5*, G5*, D6*, E6*, F6*, & G6*	No Work	Monthly Sampling	Monthly Sampling	Monthly Sampling	Monthly Sampling	Monthly Sampling	No Work
Site Wide Construction E4*, F4*, G5*, E5*, F5*	^IRL-02 Drilling, IRL-01 Development Pipeline B I-40 Jack and Bore, FW-01 Drill Site Removal	^IRL-02 Drilling, IRL-01 Development Pipeline B I-40 Jack and Bore, HNWR-1A Concrete Pad, FW-01 Drill Site Removal	^IRL-02 Drilling, IRL-01 Development Pipeline B I-40 Jack and Bore, HNWR-1A Concrete Pad, FW-01 Drill Site Removal	^IRL-02 Drilling, IRL-01 Development Pipeline B I-40 Jack and Bore, HNWR-1A Concrete Pad, FW-01 Drill Site Removal	No Work	No Work	No Work
Site Wide Revegetation F5*, F6*, D5*, G5*	No Work	No Work	No Work	No Work	Irrigation O&M/Watering	No Work	No Work
Note: The Pre-Work Field Review was formerly known as the Last Look							

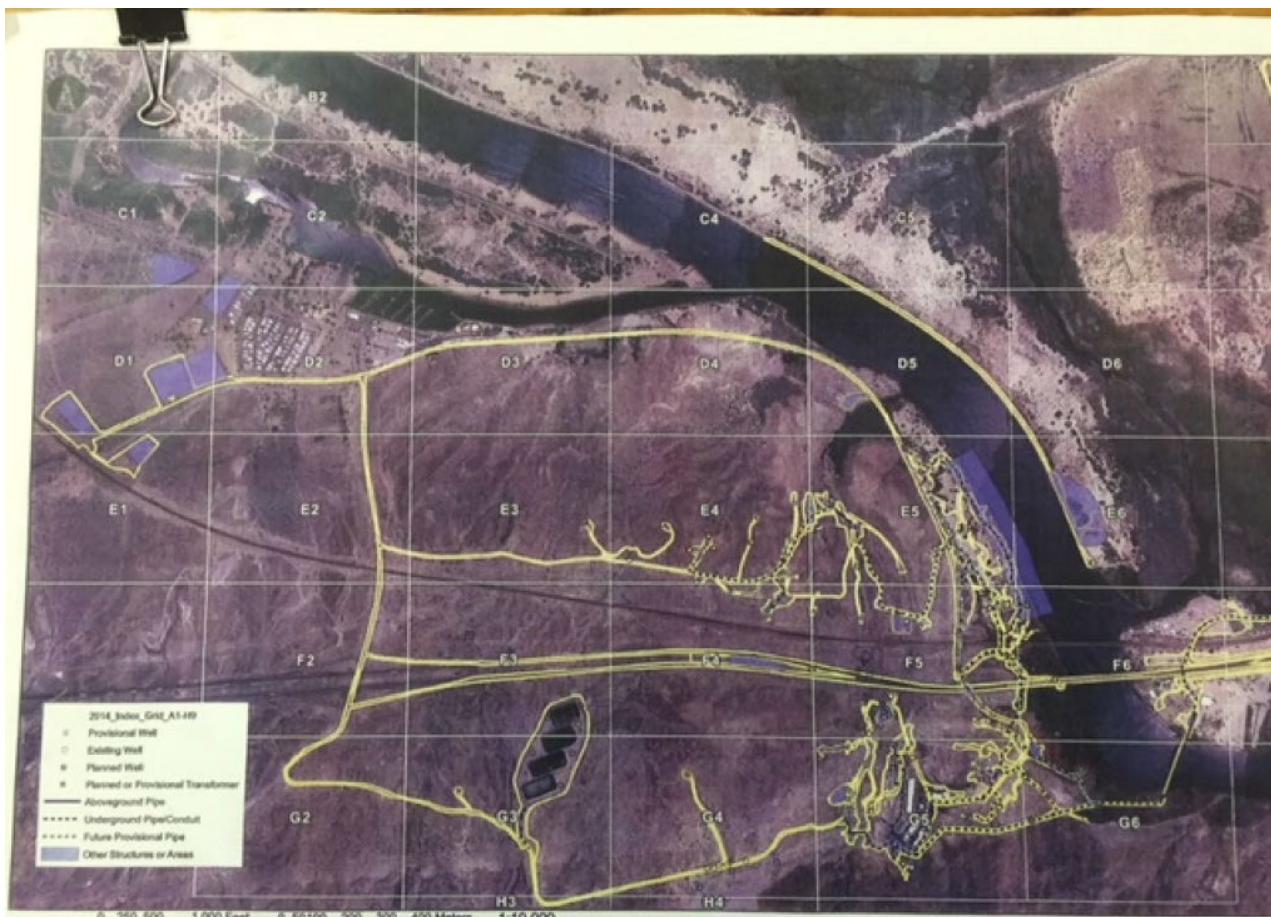


Figure showing a grid superimposed on the Topock site map. Each grid position is denoted by a letter followed by a number.

**Attachment G**  
**Groundwater Monitoring Data (DTSC**  
**Condition of Approval xi)**  
**(Groundwater Data Presented in Separate PDF)**