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April 30, 2019

Mr. Aaron Yue Project Manager California Department of Toxic Substances Control 5796 Corporate Avenue Cypress, CA 90630

Subject: First Quarter 2019 Interim Measures Performance Monitoring and Site-wide Groundwater

and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

(PGE20180115A)

Dear Mr. Yue:

Enclosed is the First Quarter 2019 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California, for Pacific Gas and Electric Company's Interim Measures (IMs) Performance Monitoring Program, the Groundwater Monitoring Program, and the Surface Water Monitoring Program for the Topock Project. This report presents the First Quarter (January through March 2019) performance monitoring results for the IM-3 hydraulic containment system. This report also presents groundwater and surface water monitoring activities, results, and analyses related to the Groundwater and Surface Water Monitoring Programs during the First Quarter 2019.

The IM quarterly performance monitoring report is submitted in conformance with the reporting requirements in the California Environmental Protection Agency, Department of Toxic Substances Control's (DTSC) IM directive, dated February 14, 2005, and updates and modifications approved by DTSC in letters or emails dated October 12, 2007; July 14, 2008; July 17, 2008; March 3, 2010; April 28, 2010; July 23, 2010; June 27, 2014; July 20, 2015; and August 18, 2017.

Please contact me at 760.791.5884 if you have any questions on the combined monitoring report.

Sincerely,

Curt Russell

Topock Remediation Project Manager

Cc: Chris Guerre/DTSC
Pam Innis/DOI
Ken Foster/CA-SLC
Bruce Campbell/AZ-SLD

Topock Project Executive Abstract		
Document Title:	Date of Document: April 30, 2019	
First Quarter 2019 Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles CA	Who Created this Document?: (i.e. PG&E, DTSC, DOI, Other) – PG&E	
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Priority Status: HIGH MED LOW Is this time critical? Yes No Type of Document: Draft Report Letter Memo Other / Explain:	Action Required: Information Only Review & Comment Return to: By Date: Other / Explain:	
What does this information pertain to? Resource Conservation and Recovery Act (RCRA) Facility Assessment (RFA)/Preliminary Assessment (PA) RCRA Facility Investigation (RFI)/Remedial Investigation (RI) (including Risk Assessment) Corrective Measures Study (CMS)/Feasibility Study (FS) Corrective Measures Implementation (CMI)/Remedial Action California Environmental Quality Act (CEQA)/Environmental Impact Report (EIR) Interim Measures Other / Explain:	Is this a Regulatory Requirement? ☑ Yes ☐ No If no, why is the document needed?	
What is the consequence of NOT doing this item? What is the consequence of DOING this item? Submittal of this report is a compliance requirement under DTSC requirements.	Other Justification/s: Permit Other / Explain:	
Brief Summary of attached document:		
This quarterly report documents the monitoring activities and performance evaluation of the interim measure (IM) hydraulic containment system under the IM Performance Monitoring Program, the Groundwater Monitoring Program, and Surface Water Monitoring Program for the Topock Project. Hydraulic and chemical monitoring data were collected and used to evaluate the IM hydraulic containment system performance based on a set of standards approved by the California Department of Substances Control (DTSC). Key items included in this report are: (1) measured groundwater elevations and hydraulic gradient data at compliance well pairs that indicate the direction of groundwater flow is away from the Colorado River and toward the pumping centers on site; (2) hexavalent chromium data for monitoring wells; (3) pumping rates and volumes from the IM extraction system; and (4) Groundwater Monitoring Program and Surface Water Monitoring Program activities and results. Based on the data and evaluation presented in this report, the IM performance standard has been met for the First Quarter 2019. On July 23, 2010, DTSC approved a revised reporting schedule for this report that included a revised IM-3 sample collection period from January 1, 2019 through March 31, 2019.		
Written by: PG&E		
Recommendations:		
How is this information related to the Final Remedy or Regulator	ry Requirements:	

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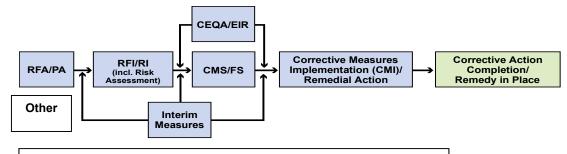
This report is required by DTSC as part of the Interim Measures Performance Monitoring Program.

Other requirements of this information?

None.

Related Reports and Documents:

Click any boxes in the Regulatory Road Map (below) to be linked to the Documents Library on the DTSC Topock Web Site (www.dtsc-topock.com).



<u>Legend</u> RFA/PA – RCRA Facility Assessment/Preliminary Assessment

RFI/RI - RCRA Facility Investigation/CERCLA Remedial Investigation (including Risk Assessment)

CMS/FS - RCRA Corrective Measure Study/CERCLA Feasibility Study

CEQA/EIR – California Environmental Quality Act/Environmental Impact Report

Version 9



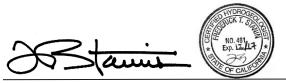
Pacific Gas and Electric Company

FIRST QUARTER 2019 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT

Topock Compressor Station, Needles, California

April 30, 2019

This report was prepared under the supervision of a California Professional Geologist



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FIRST QUARTER 2019 INTERIM MEASURES PERFORMANCE MONITORING AND SITEWIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT

Topock Compressor Station, Needles, California

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April 30, 2019

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ACRONYMS AND ABBREVIATIONS

μg/L micrograms per liter

COPC constituent of potential concern

Cr(VI) hexavalent chromium

DTSC California Environmental Protection Agency, Department of Toxic Substances Control

ft/ft foot or feet per foot

GMP Groundwater Monitoring Program

gpm gallons per minute

IM interim measure

IM-3 Interim Measures number 3

IMCP Interim Measures Contingency Plan

mg/L milligrams per liter

MS/MSD matrix spike/matrix spike duplicate

ORP oxidation-reduction potential

PG&E Pacific Gas and Electric Company

PMP Performance Monitoring Program

QC quality control

RCRA Resource Conservation and Recovery Act

RMP Surface Water Monitoring Program

RRB Red Rock Bridge

TDS total dissolved solids

TSS total suspended solids

USBR United States Bureau of Reclamation

USEPA United States Environmental Protection Agency

UTL upper tolerance limit

EXECUTIVE SUMMARY

This quarterly report documents the monitoring activities and performance evaluation of the interim measure (IM) hydraulic containment system under the Groundwater Monitoring Program (GMP), Surface Water Monitoring Program (RMP), and IM Performance Monitoring Program (PMP) for the Topock Compressor Station (the site). Chemical and hydraulic monitoring data were collected and used to determine if site conditions have changed and evaluate the IM hydraulic containment system performance based on a set of standards approved by the California Department of Toxic Substances Control (DTSC).

Key items included in this report are: (1) GMP and RMP activities and results; (2) hexavalent chromium data for monitoring wells in the floodplain area; (3) measured groundwater elevations and hydraulic gradient data at compliance well pairs; and (4) pumping rates and volumes from the IM extraction system.

During First Quarter 2019, IM extraction well TW-03D was operated to support hydraulic control. Hydraulic gradient data indicate that the minimum landward gradient target of 0.001 foot per foot was exceeded each month, providing evidence of hydraulic containment of the hexavalent chromium plume. Hexavalent chromium concentrations greater than 20 micrograms per liter in the floodplain area were contained for removal and treatment. Based on the data and evaluation presented in this report, the IM performance standard has been met for the First Quarter 2019.

1 INTRODUCTION

Pacific Gas and Electric Company (PG&E) is implementing interim measures (IMs) to address chromium concentrations in groundwater at the Topock Compressor Station (the site). The Topock Compressor Station is located in eastern San Bernardino County, 15 miles southeast of the City of Needles, California, as shown on Figure 1-1.

This report presents the monitoring data from three PG&E monitoring programs:

- Site-wide Groundwater Monitoring Program (GMP)
- Site-wide Surface Water Monitoring Program (RMP)
- Interim Measures (currently Interim Measure Number 3 [IM-3]) Performance Monitoring Program (PMP).

This report presents the monitoring data collected from PG&E's GMP, RMP, and PMP programs between January 1 and March 31, 2019 (hereafter referred to as "First Quarter 2019"). Table 1-1 shows the current reporting schedule for these programs.

This report is divided into six sections:

Section 1 introduces the site; the GMP, RMP, and PMP programs; and the regulatory framework.

Section 2 describes the First Quarter 2019 monitoring activities and site operations conducted in support of these programs.

Section 3 presents GMP and RMP monitoring results for the First Quarter 2019.

Section 4 presents PMP monitoring results and the IM evaluation for the First Quarter 2019.

Section 5 describes upcoming monitoring events for the Second Quarter 2019.

Section 6 lists the references cited throughout this report.

This combined GMP, RMP, and PMP reporting format was approved by the California Environmental Protection Agency, Department of Toxic Substances Control (DTSC) in May 2009 (DTSC 2009).

1.1 First Quarter 2019 Regulatory Communication

PG&E communications with the DTSC in First Quarter 2019 in regard to the GMP, RMP, and/or PMP programs are outlined below.

- The Fourth Quarter 2018 and Annual Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report ("PMP-GMP Report") was submitted to the DTSC on April 15, 2019 (Arcadis 2019).
- Required GMP, RMP, and PMP notifications submitted for First Quarter 2019 included:
 - On April 10, 2019 and April 23, 2019, Arcadis sent a quarterly email notification to PG&E providing preliminary, unvalidated hexavalent chromium (Cr[VI]) and dissolved chromium results from the February 2019 and March 2019 shoreline and in-channel surface water sampling events. During both sampling events, Cr(VI) and dissolved chromium concentrations were lower than the

- respective reporting limits, except at monitoring location R-19 during the March 2019 sampling event where dissolved chromium concentrations were detected at 1.7 micrograms per liter (µg/L).
- On April 26, 2019, Arcadis, on behalf of PG&E, sent a quarterly email notification to the DTSC providing Cr(VI) and dissolved chromium results from four subject floodplain wells (MW-34-100, MW-44-115, MW-46-175, and MW-44-125).
- As part of the conditional approval for the shutoff of extraction well PE-01, GMP monitoring results for monitoring wells listed in the July 20, 2015 DTSC approval letter (see Section 1.4.2.2; DTSC 2015) are compared to the maximum Cr(VI) and dissolved chromium concentrations measured in 2014 (or for biennial sampling frequency, the 2013 maximum concentrations), and results that exceed the previous maximum are required to be reported to the DTSC within 40 days after the end of the quarterly GMP sampling event. In First Quarter 2019, Cr(VI) and dissolved chromium concentrations at PE-01 were below the 2014 maximum concentrations; therefore, a notification email was not submitted to the DTSC.

1.2 History of Groundwater Impact at the Site

1.2.1 Cr(VI) Impacts to Groundwater

The Topock Compressor Station began operations in 1951. Remediation efforts are ongoing to address Cr(VI) in soil and groundwater resulting from the historical water discharge practices. A comprehensive library documenting the history of remediation at the Topock Compressor Station is available on the DTSC website at http://dtsc-topock.com/ (DTSC 2018).

1.2.2 Background Concentrations of Cr(VI)

Based on a regional study of naturally occurring metals in groundwater and a statistical evaluation of these data, naturally occurring Cr(VI) in groundwater was calculated to exhibit an upper tolerance limit (UTL) concentration of 32 μ g/L (CH2M Hill 2009). This concentration is used as the background concentration for remedial activities. At the site, the Cr(VI) plume is mostly present within unconsolidated alluvial fan and fluvial deposits within the Alluvial Aquifer and, to a lesser extent, in fractured bedrock. Natural groundwater gradients are generally west-to-east at most of the site. The depth to groundwater and the thickness of the saturated sediments vary significantly across the site based on surface topography and the paleo-topography of the top of bedrock surface underneath the site.

1.3 Site-wide Groundwater and Surface Water Monitoring Programs

1.3.1 Basis for GMP and RMP Programs

Routine groundwater and surface water monitoring activities at the site began in 1998 following a Resource Conservation and Recovery Act (RCRA) facility investigation and are ongoing (CH2M Hill 2005). The main objective of the GMP and RMP programs is to monitor concentrations of Cr(VI) and other site constituents in groundwater and surface water to determine if site conditions have changed and to make decisions about remedial options and future monitoring (CH2M Hill 2005). In accordance with the

2005 Monitoring Plan for Groundwater and Surface Water Monitoring (CH2M Hill 2005), quarterly monitoring reports document groundwater and surface water monitoring activities performed at the site during each reporting period. Monitoring reports to date are available on the DTSC website. This report documents the GMP and RMP monitoring activities conducted in First Quarter 2019.

1.3.2 GMP and RMP Monitoring Networks

The GMP monitoring well network and RMP surface water monitoring network are shown on Figures 1-2 and 1-3, respectively, and are summarized in the table below. The complete GMP network includes 145 wells that monitor groundwater in the Alluvial Aquifer and bedrock. Well construction details for wells in the GMP monitoring well network are summarized in Table 1-2. The RMP network consists of 16 surface water monitoring locations, nine of which are sampled at multiple depths.

Groundwater Monitoring Wells	Surface Water Monitoring Wells
133 monitoring wells in California, including two normally dry wells	10 river channel locations (9 of which are sampled at two different depths)
8 monitoring wells in Arizona	4 shoreline locations
4 IM-3 extraction wells	2 other surface water sampling locations (adjacent to the shoreline)

GMP and RMP monitoring consists of collecting groundwater and surface water samples, inspecting the monitoring wells, and taking corrective actions as needed. GMP and RMP monitoring is performed quarterly, although the monitoring wells included in each GMP event vary by quarter. In addition, GMP monitoring is performed monthly at two extraction wells (TW-03D and PE-01). Table 1-2 provides a list of the monitoring wells and surface water monitoring locations included in the GMP and RMP programs and the monitoring frequency at each location. Monitoring frequency at GMP wells is also shown on Figure 1-2.

If a storm causes surface water flow in Bat Cave Wash, additional groundwater samples are collected from monitoring wells MW-09, MW-10, and MW-11. Bat Cave Wash is an incised ephemeral stream adjacent to the Topock Compressor Station, which flows following rainfall events and drains into the Colorado River (Figures 1-1 and 1-2).

1.4 Interim Measure Performance Monitoring Program

1.4.1 Basis for PMP Program

Operation of the current IM-3 system began in July 2005. The IM-3 system is intended to maintain hydraulic control of the groundwater Cr(VI) plume until the final corrective action is in place at the site (CH2M Hill 2007). The IM-3 system consists of a groundwater extraction system (four extraction wells: TW-02D, TW-03D, TW-02S, and PE-01), conveyance piping, a groundwater treatment plant, and an injection well field (for the discharge of the treated groundwater). Figure 1-1 shows the locations of the IM-3 extraction, conveyance, treatment, and injection facilities.

In a letter dated February 14, 2005, the DTSC issued an IM performance directive that established the operational requirements for the IM and methods for evaluating the performance of the IM (DTSC 2005). As defined by the DTSC, the performance standard for the IM is to "establish and maintain a net landward hydraulic gradient, both horizontally and vertically, that ensures that Cr(VI) concentrations at or greater than 20 micrograms per liter [µg/L] in the floodplain are contained for removal and treatment" (DTSC 2005). The IM is required to maintain a landward hydraulic gradient of at least 0.001 foot per foot (ft/ft) within the lower portion of the Alluvial Aquifer (DTSC 2005).

In accordance with the February 2005 DTSC directive, the following conditions must be met to demonstrate achievement of the IM performance standard (DTSC 2005):

- Demonstrate that a landward hydraulic gradient is maintained within the lower portion of the Alluvial Aquifer in the floodplain by:
 - Providing potentiometric surface contour maps of the Alluvial Aquifer within the floodplain area
 - Providing calculated hydraulic gradients using established gradient well pairs.
- Demonstrate that Cr(VI) concentrations greater than 20 μg/L in the floodplain area are contained for removal and treatment by:
 - Depicting the 20 and 50 µg/L isoconcentration contours for Cr(VI) within the floodplain on potentiometric surface maps and hydrogeologic cross-sections
 - Providing maps and cross-sections of the Cr(VI) concentration for the upper, middle, and lower portions of the Alluvial Aquifer in the floodplain area
 - o Providing time versus concentration graphs for Cr(VI) measured in floodplain wells.

The February 2005 DTSC directive also defined the reporting requirements for the IM (DTSC 2005). In October 2007, the DTSC approved modifications to the reporting requirements, discontinuing monthly performance monitoring reports and continuing with quarterly and annual reports (DTSC 2007). The DTSC approved additional updates and modifications to the PMP in letters dated October 12, 2007; July 14, 2008; July 16, 2008; March 3, 2010; April 28, 2010; and June 27, 2014 (DTSC 2007, 2008a, 2008b, 2010a, 2010b, 2014).

1.4.2 PMP Monitoring Network

The PMP consists of a network of monitoring wells used to demonstrate achievement of the IM performance standard. Subsets of wells within the PMP network, including: (1) chromium monitoring network, (2) IM extraction wells, (3) IM hydraulic monitoring network, (4) IM Contingency Plan (IMCP) monitoring wells, and (5) IM chemical performance monitoring network, focus on different methods for evaluating performance of the IM. The PMP monitoring network is presented in the table below and shown on Figure 1-4.

PMP Monitoring Network

Chromium Monitoring Network (145 monitoring wells included in the GMP)

IM Extraction Wells (4 monitoring wells)

- TW-02D
- TW-03D
- TW-02S
- PE-01

IM Hydraulic Monitoring Network (57 monitoring wells and 2 river monitoring locations)

- 16 shallow monitoring wells
- 15 mid-depth monitoring wells
- 26 deep monitoring wells
- 2 river monitoring locations: I-3 and RRB

IMCP Monitoring Wells (24 monitoring wells)

- 6 shallow monitoring wells
- 5 mid-depth monitoring wells
- 13 deep monitoring wells

IM Chemical Performance Monitoring Network (10 monitoring wells and 1 river monitoring location)

- 5 shallow monitoring wells
- 2 mid-depth monitoring wells
- 3 deep monitoring wells
- 1 river monitoring location: R-28

The subsets of monitoring well networks within the PMP are described in the following subsections.

1.4.2.1 Chromium Monitoring Network

Cr(VI) data, collected as part of the GMP, are used to generate maps, cross-sections, and concentration time series charts that demonstrate that Cr(VI) concentrations greater than 20 μ g/L in the floodplain area are contained for removal and treatment. As described in Section 1.3.2, groundwater sampling events are performed quarterly; however, the monitoring wells included in each sampling event vary by quarter. In addition, groundwater sampling is performed monthly at extraction wells TW-03D and PE-01. Table 1-2 provides a list of monitoring wells included in the chromium monitoring network (i.e., the GMP monitoring network) and the monitoring frequency of each location.

1.4.2.2 IM Extraction Wells

The PMP includes four IM extraction wells, which are used to ensure a landward hydraulic gradient via groundwater extraction (Figure 1-4). The operation of the IM extraction system, including pumping rates, planned/unplanned downtime, and volume of groundwater extracted from each extraction well, is documented to demonstrate proper operation of the extraction system. In addition, the wells are sampled

as part of the GMP: extraction wells TW-03D and PE-01 are sampled monthly, TW-02D is sampled quarterly, and TW-02S is sampled annually.

Wells Monitored for Conditional Shutdown of PE-01

On July 20, 2015, the DTSC conditionally approved a proposal to modify the IM-3 pumping regime by allowing PE-01 to be shut off and pumping to be shifted to TW-03D and TW-02D or TW-02S, so long as gradient targets are maintained and contingency is not triggered based on chromium concentrations in select floodplain wells (DTSC 2015). Because PE-01 pumps water with low concentrations of chromium (typically less than 5 μ g/L), shifting more pumping to a higher concentration extraction well can increase the rate of chromium removal from the floodplain.

As part of the conditional approval for PE-01 shutoff, GMP monitoring results from 47 monitoring wells listed in the July 20, 2015 DTSC approval letter (i.e., wells within approximately 800 feet of TW-03D; Table 1-2) are compared to the maximum detected Cr(VI) and dissolved chromium concentrations from 2014 (or 2013 for wells sampled biennially). If any of the wells exceed the 2014 maximum concentration, then the DTSC must be notified within 40 days after completion of the field sampling event to determine if PE-01 pumping should be reinitiated (DTSC 2015).

1.4.2.3 IM Hydraulic Monitoring Network

The IM hydraulic monitoring network consists of 52 monitoring wells located on the California side of the Colorado River and two river monitoring locations (I-3 and RRB) used to evaluate the performance of the IM-3 system by demonstrating compliance of the required hydraulic gradient of 0.001 ft/ft (Figure 1-4, Table 1-2). In addition, five groundwater monitoring wells located on the Arizona side of the Colorado River (MW-54-085, MW-54-140, MW-54-195, MW-55-045, and MW-55-120; not formally part of the PMP) also provide groundwater elevation data that demonstrate hydraulic gradients on the Arizona side of the river (Figure 1-4). Groundwater and surface water elevation data from these locations are collected monthly using pressure transducers installed at each location.

Groundwater elevation data collected from the IM hydraulic monitoring network are used to develop potentiometric maps of shallow, mid-depth, and deep groundwater and measure hydraulic gradients of three well pairs (northern, central, and southern) to demonstrate compliance with the required 0.001 ft/ft landward hydraulic gradient. On August 18, 2017, the DTSC approved use of monitoring well MW-20-130 in place of well MW-45-095 in the central and southern gradient well pairs during months when extraction well PE-01 is not pumped for hydraulic control at the site (DTSC 2017b). The current gradient well pairs are:

- Northern Gradient Pair: MW-31-135 and MW-33-150
- When PE-01 is operated for hydraulic control:
 - Central Gradient Pair: MW-45-095 and MW-34-100
 - Southern Gradient Pair: MW-45-095 and MW-27-085
- When PE-01 is not operated for hydraulic control:
 - Central Gradient Pair: MW-20-130 and MW-34-100

Southern Gradient Pair: MW-20-130 and MW-27-085

1.4.2.4 IM Contingency Plan Monitoring Wells

The Interim Measure Contingency Plan (IMCP) was developed to detect and control possible migration of the Cr(VI) plume toward the Colorado River (DTSC 2005). Twenty-four IMCP wells were selected as part of an early detection system to detect any increases in chromium concentrations at areas of interest across the site (Figure 1-4, Table 1-2). The IMCP wells are sampled quarterly, as part of the GMP monitoring program (note that not all 24 wells are sampled each quarter), to determine if any increasing trends in Cr(VI) concentrations are observed. If Cr(VI) concentrations exceed the established trigger levels (based on historical Cr(VI) concentrations), then a contingency plan must be implemented in accordance with the Revised Contingency Plan Flow Chart (DTSC 2005; PG&E 2008).

1.4.2.5 IM Chemical Performance Monitoring Network

Eleven IM chemical performance monitoring wells are sampled annually or biennially to help evaluate performance of the future remedy (Figure 1-4, Table 1-2). Wells are sampled for an expanded chemistry suite (dissolved boron, bromide, dissolved calcium, chloride, dissolved magnesium, nitrate/nitrite as nitrogen, dissolved potassium, dissolved sodium, sulfate, total alkalinity [as calcium carbonate], total dissolved solids [TDS], and stable isotopes [oxygen-18 $\{\delta 180\}$ and deuterium $\{\delta 2H\}$]), which was last amended in 2008 (DTSC 2008b; PG&E 2008). Currently, nine monitoring wells and one river monitoring location (R-28) are sampled annually, and one well is sampled biennially (MW-26). Results of IM chemical performance monitoring were last reported in the Fourth Quarter 2018 and Annual GMP-PMP Report (Arcadis 2019). The next scheduled monitoring event is planned for Fourth Quarter 2019.

1.5 Sustainability

The GMP, RMP, and PMP programs strive to use sustainable sampling and data collection practices. This section briefly describes some of the sustainability practices now in use, which aim to reduce emissions from travel, reduce waste, conserve resources, and reduce potential impacts to nesting habitat and culturally sensitive areas.

- Groundwater sampling purge water is disposed on site via the IM-3 treatment plant and injection process.
- The RMP boat contractor is employed locally.
- Laboratory services are provided by a California-certified, Las Vegas-based lab.
- Cr(VI) and nitrate analytical methods were revised to methods with longer holding times.
- Reports are submitted via the DTSC website and electronically, and the number of hard copy quarterly report submittals has been reduced over time.
- Solar-powered data telemetry systems were installed at six key gradient compliance well locations located in floodplain areas with nesting habitat for sensitive avian species.

- Low-flow sampling methods are used at most wells screened in the Alluvial Aquifer, reducing the volume of purge water.
- For wells still using the three-volume purge sampling methods, pumps and tubing are sized for the optimum purge technique at each well.
- Utility vehicles (e.g., Polaris Ranger or Kawasaki Mule) and a quiet electric four-wheel-drive utility
 vehicle are used to access wells on the floodplain and in some culturally sensitive areas rather than the
 full-size pickup truck.
- The IM-3 pumping regime was modified to allow PE-01 to be periodically shut off with pumping shifted to TW-03D and TW-02D or TW-02S. When applied, this modification allows for an increase in the rate of chromium removal from the floodplain.

2 FIRST QUARTER 2019 MONITORING ACTIVITIES

This section summarizes the monitoring activities completed during First Quarter 2019 for the GMP, RMP, and PMP programs.

2.1 Groundwater Monitoring Program

The First Quarter 2019 GMP consisted of monthly and quarterly groundwater monitoring, and sampling method trials at select monitoring wells.

2.1.1 Monthly Groundwater Monitoring

Monthly GMP monitoring events were performed at IM extraction wells PE-01 and TW-03D in January, February, and March 2019 and consisted of groundwater sampling. The monitoring well locations are shown on Figure 1-2 and listed in Table 1-2. Samples were collected from the tap of the extraction wells (see Table 1-2). During collection of each groundwater sample, field parameters were recorded (i.e., temperature, pH, specific conductivity, oxidation-reduction potential [ORP], turbidity, TDS, and salinity). Samples were sent to Asset Laboratories in Las Vegas, Nevada. Samples were analyzed for the following constituents:

- Cr(VI) and dissolved chromium
- General chemistry parameters: specific conductivity, pH, alkalinity, chloride, sulfate, and TDS
- Constituents of potential concern (COPCs): nitrate/nitrite as nitrogen
- In-situ by-products: dissolved iron and dissolved manganese
- Cations: dissolved calcium, dissolved magnesium, and dissolved sodium.

2.1.2 Quarterly Groundwater Monitoring

The quarterly GMP monitoring event was performed from February 11 through 15, 2019 and consisted of groundwater sampling and inspection of 20 monitoring wells. The monitoring well locations are shown on Figure 1-2 and listed in Table 1-2. Samples were collected using one or multiple sampling methods (including low-flow and three-volume purge; see Table 1-2). During collection of each groundwater sample, field parameters were recorded (i.e., temperature, pH, specific conductivity, ORP, turbidity, TDS, and salinity). Samples were sent to Asset Laboratories in Las Vegas, NV and were analyzed for the following constituents (note that not all samples were analyzed for the complete analytical suite listed below):

- Cr(VI) and dissolved chromium
- · General chemistry parameters: Specific conductivity
- COPCs: dissolved molybdenum, dissolved selenium, and nitrate/nitrite as nitrogen
- In-situ by-products: dissolved arsenic and dissolved manganese.

Flow in Bat Cave Wash

In February 2019, PG&E was notified of a rainfall event that caused surface water flow in Bat Cave Wash. Therefore, additional groundwater sampling was performed on March 18, 2019 at monitoring wells MW-09, MW-10, and MW-11 to assess any potential effect of surface water flow on groundwater. Samples were sent to Asset Laboratories in Las Vegas, NV and were analyzed for the following constituents:

- Cr(VI) and dissolved chromium
- Bromide
- Chloride
- Dissolved boron
- Dissolved iron
- Cations (dissolved calcium, dissolved magnesium, and dissolved sodium)
- Sulfate
- Total alkalinity as calcium carbonate
- TDS.

2.1.3 Implementation of Alternative Sampling Methods

2.1.3.1 Site-wide Implementation of Low-flow Sampling Method

On June 27, 2014, the DTSC approved a change from the traditional three-volume purge sampling method to using a low-flow sampling method (DTSC 2014). This approval applied to monitoring wells screened in alluvial/fluvial sediments with saturated screen lengths of 20 feet or less. Sample collection using the low-flow method at wells meeting the screen length criterion was initiated during the Third Quarter 2014 sampling event and has continued through First Quarter 2019.

In October 2017, the DTSC approved switching additional monitoring wells from the three-volume purge method to low-flow sampling as part of conditional approval for expanded well sampling trials (DTSC 2017c). Two wells in the GMP program (bedrock well MW-61-110 and observation well OW-3S) were approved to switch from three-volume purge to low-flow sampling (with the rest of the wells approved for this switch under the Compliance Monitoring Program – reported under separate cover). No wells were approved for or switched sampling methods in First Quarter 2019.

2.1.3.2 Sampling Method Trials at Select Wells

In addition to the low-flow sampling method change, and in accordance with a June 27, 2014 email from the DTSC, PG&E began conducting sampling method trials at monitoring wells MW-38S, MW-38D, MW-40S, and MW-40D during Fourth Quarter 2014 (DTSC 2014). The purpose of the sampling method trials is to directly compare two different sampling methods. In August 2015, PG&E sent a letter to the DTSC recommending additional wells for low-flow sampling and proposing an additional sampling method trial for select bedrock wells (PG&E 2015). The DTSC responded to this request with technical memoranda on April 6 and October 20, 2017, which provided conditional approval for actions including expanding the sampling method trials to specific long-screen and bedrock wells (DTSC 2017a, 2017c).

During the 2018 Annual Reporting Period (January through December 2018), sampling method trials were conducted at the 10 monitoring wells and frequencies listed below.

- Low-flow versus three-volume purge methods: MW-38S (quarterly), MW-38D (semiannual), MW-57-185 (semiannual; sampled at two depth intervals), MW-60BR-245 (quarterly; sampled at two depth intervals), MW-70BR-225 (semiannual; sampled at two depth intervals), MW-72BR-200 (quarterly; sampled at two depth intervals), TW-04 (semiannual), and TW-05 (semiannual)
- Low-flow versus HydraSleeve purge methods: MW-40S (semiannual) and MW-40D (semiannual).

The sampling method trials were evaluated in Fourth Quarter 2018, and the results were provided in the Fourth Quarter 2018 and Annual PMP-GMP Report (Arcadis 2019). The evaluation results supported the following recommendations:

- Change the sampling method from three-volume purge to low-flow for monitoring wells MW-38S, MW-38D, MW-57-185, MW-70BR-225, MW-72BR-200, TW-04, and TW-05.
- Change the sampling method from low-flow to HydraSleeve for monitoring well MW-40S.
- Discontinue the HydraSleeve method at monitoring well MW-40D and continue using the low-flow purge method at this location.
- Continue the low-flow versus three-volume purge sampling method trial at monitoring well MW-60BR-245.

These recommendations are planned to be implemented in Second Quarter 2019.

2.2 Surface Water Monitoring Program

First Quarter 2019 RMP monitoring was performed on February 12 and 13, 2019 during "low-river" conditions and on March 19 and 20, 2019. During both RMP monitoring events, 25 surface water samples were collected from 16 locations. At nine of the 16 locations, samples were collected from two depth intervals: shallow (1 foot below water surface) and deep (1 foot above the river bottom). The surface water locations are shown on Figure 1-3 and listed in Table 1-2. During collection of each surface water sample, field parameters were recorded (i.e., temperature, pH, specific conductivity, ORP, turbidity, TDS, and salinity). Samples were sent to Asset Laboratories in Las Vegas, Nevada for analysis of the following constituents:

- Cr(VI) and dissolved chromium
- General chemistry parameters: Specific conductivity and pH
- COPCs: dissolved molybdenum, dissolved selenium, and nitrate/nitrite as nitrogen
- In-situ by-products: dissolved arsenic, total and dissolved iron, and dissolved manganese
- Geochemical Parameters: dissolved barium and total suspended solids (TSS).

2.3 IM Performance Monitoring Program

IM performance monitoring in First Quarter 2019 consisted of groundwater chromium monitoring within the floodplain area, a review of IM extraction system operation, and IM hydraulic monitoring. In addition, Cr(VI) and dissolved chromium data collected during chromium monitoring activities were used to monitor shutdown of extraction well PE-01 and evaluate the need to implement the IMCP.

2.3.1 Chromium Monitoring

Chromium monitoring was performed as part of the monthly and quarterly GMP monitoring activities. Twenty-two monitoring wells were sampled for Cr(VI) in February 2019. Extraction wells PE-01 and TW-03D were sampled monthly in January, February, and March 2019. The monitoring well locations are shown on Figure 1-4 and listed in Table 1-2. Cr(VI) analytical results were used to evaluate Cr(VI) distribution in the floodplain area.

2.3.2 IM Extraction System Operation

The IM extraction system was operated in January, February, and March 2019. Pumping rates, planned or unplanned downtime, and the volume of groundwater extracted from each IM extraction well were documented. Daily IM-3 inspections were performed, including general facility inspections, flow measurements, and site security monitoring. Daily logs with documentation of inspections are maintained on site.

Wells Monitored for Conditional Shutdown of PE-01

As discussed in Section 1.4.2.2, four GMP monitoring wells were sampled for Cr(VI) and dissolved chromium in First Quarter 2019 GMP as part of the conditional approval for PE-01 shutdown. The monitoring well locations are shown on Figure 1-2 and listed in Table 1-2. Results were evaluated against the maximum detected Cr(VI) and dissolved chromium concentrations from 2014 (or 2013 for wells sampled biennially).

2.3.3 IM Hydraulic Monitoring

Groundwater elevation data from monitoring wells and river monitoring locations within the IM hydraulic monitoring network are measured using pressure transducers, which record continuous water levels at 30-minute intervals. Pressure transducers were downloaded in First Quarter 2019 during the first two weeks of each month (January and February) from the 52 monitoring wells in the IM hydraulic monitoring network, two river monitoring locations (I-3 and RRB), and five wells located on the Arizona side of the Colorado River. The monitoring well and river monitoring locations are shown on Figure 1-4 and listed in Table 1-2. Pressure transducers at the six gradient control monitoring wells (MW-27-085, MW-31-135, MW-33-150, MW-34-100, MW-45-095, and MW-20-130) were downloaded via a cellular telemetry system.

2.3.4 IM Contingency Plan Monitoring

As discussed in Section 1.4.2.4, three IMCP monitoring wells were sampled for Cr(VI) as part of the First Quarter 2019 GMP program. The monitoring well locations are shown on Figure 1-4 and listed in Table 1-2. Results were evaluated against established trigger levels (based on historical Cr[VI] concentrations).

3 SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING RESULTS

This section summarizes results from the groundwater and surface water monitoring activities performed during First Quarter 2019 for the GMP and RMP programs.

3.1 Groundwater Monitoring Results

3.1.1 Cr(VI) and Dissolved Chromium

Table 3-1 presents the First Quarter 2019 groundwater sample results for Cr(VI) and dissolved chromium, as well as general chemistry parameters (specific conductivity, ORP, pH, and turbidity). The laboratory reports for samples analyzed during First Quarter 2019 are provided in Appendix A. Note that monitoring wells MW-57-050 and MW-58-065 were dry during the sampling event; therefore, these wells are not included on Table 3-1. Historical Cr(VI) and dissolved chromium concentration data are presented in Appendix B.

Figures 3-1a and 3-1b show the distribution of Cr(VI) concentrations across the site in wells monitoring the upper-depth (shallow) and lower-depth (deep) intervals of the Alluvial Aquifer and bedrock. These figures also show the interpreted extent of groundwater Cr(VI) concentrations higher than 32 μ g/L for each depth interval. The value of 32 μ g/L is based on the calculated natural background UTL for Cr(VI) in groundwater from the background study (CH2M Hill 2009). The extent of the Cr(VI) plume is consistent with previous years.

During First Quarter 2019, the maximum detected Cr(VI) and dissolved chromium concentrations were 37,000 μ g/L and 42,000 μ g/L (both at MW-68-180), respectively.

3.1.2 Contaminants of Potential Concern and In-Situ By-Products

Table 3-1 presents the First Quarter 2019 groundwater sample results for COPCs (dissolved molybdenum, dissolved selenium, and nitrate/nitrite as nitrogen) and in-situ by-products (dissolved arsenic and dissolved manganese). Maximum concentrations for each constituent are summarized below:

- Dissolved molybdenum: 200 µg/L (MW-46-175)
- Dissolved selenium: 21 μg/L (MW-68-180)
- Nitrate/nitrite as nitrogen: 33 milligrams per liter (mg/L; MW-68-180)
- Dissolved arsenic: 16 μg/L (MW-72BR-200)
- Dissolved manganese: 940 μg/L (MW-64BR)

3.1.3 Bat Cave Wash

Table 3-2 presents analytical results from monitoring wells MW-09, MW-10, MW-11, which were sampled on March 18, 2019 after a rainfall event in February 2019. The March 2019 results are consistent with historical sampling results from these monitoring wells, including post-rainfall sampling results from Third Quarter 2015, Second Quarter 2016, First Quarter 2017, and First Quarter 2018 (Table 3-2). The March

2019 results do not provide evidence of impact on general groundwater quality in the shallow aquifer beneath Bat Cave Wash. This conclusion is consistent with observations made following previous flow events.

3.1.4 Well Maintenance

Monitoring wells were inspected during groundwater sampling activities in First Quarter 2019. No corrective or maintenance actions were needed. Appendix C provides a summary of the inspection results

3.2 Surface Water Monitoring Results

3.2.1 Cr(VI) and Dissolved Chromium

Table 3-3 presents the First Quarter 2019 surface water sample results for Cr(VI) and dissolved chromium, as well as general chemistry parameters (pH and specific conductivity). Cr(VI) and dissolved chromium from the February and March 2019 sampling events were not detected at concentrations higher than reporting limits at any surface water monitoring location, except at location R-19 during the March 2019 sampling event where dissolved chromium concentrations were detected at 1.7 μ g/L. Detections of dissolved chromium have previously been observed at shoreline locations; therefore, no further actions were taken at this time and the surface water monitoring results from the upcoming Second Quarter 2019 sampling event will be closely reviewed. The laboratory reports for samples analyzed during First Quarter 2019 are provided in Appendix A.

3.2.2 Contaminants of Potential Concern and In Situ By-Products

Table 3-3 presents the First Quarter 2019 surface water results for COPCs (dissolved molybdenum, dissolved selenium, and nitrate/nitrite as nitrogen), in-situ by-products (dissolved arsenic, total iron, dissolved iron, and dissolved manganese), and other geochemical indicator parameters (dissolved barium and TSS). Maximum concentrations for each constituent are summarized below (with associated locations):

Dissolved molybdenum: 5.6 µg/L (C-I-3-D, C-I-3-S)

Dissolved selenium: 2.4 µg/L (C-I-3-S)

Nitrate/nitrite as nitrogen: 7.2 mg/L (C-CON-S)

Dissolved arsenic: 2.5 μg/L (C-CON-D)

Total iron: 340 μg/L (C-MAR-D)

Dissolved iron: 57 µg/L (C-MAR-D)

Dissolved manganese: 2.9 μg/L (C-MAR-D)

Dissolved barium: 100 to 120 µg/L (all locations)

TSS: 31 mg/L (R-29)

3.3 Data Validation and Completeness

Laboratory analytical data from the First Quarter 2019 sampling events were reviewed by project chemists to assess data quality and to identify deviations from analytical requirements.

The following bullets summarize the notable analytical qualifications in data reported for the First Quarter 2019:

- Dissolved boron was recovered at concentrations greater than quality control (QC) limits in the matrix spike (MS), matrix spike duplicate (MSD) and post-digestion spike (PDS) of sample MW-09-Q119.
 The associated parent sample was qualified as an estimated detect and flagged "J."
- Dissolved chromium was recovered at concentrations less than QC limits in the MS, MSD and PDS of sample MW-73-080-Q119. The associated parent sample was qualified as an estimated detect and flagged "J."
- Iron was recovered at concentrations less than QC limits in the MS, MSD and PDS of sample C-CON-D-Q119. The associated parent sample was qualified as an estimated detect and flagged "J."
- Dissolved manganese demonstrated a relative percent difference greater than QC criteria for the field duplicate pair of samples TW-02D-Q119/MW-901-Q119. The associated results were qualified as estimated detects and flagged "J."
- Dissolved iron demonstrated a relative percent difference greater than QC criteria for the field duplicate pair of samples MW-10-Q119/MW-922-Q119. The associated results were qualified as estimated detects and flagged "J."
- Total dissolved solids demonstrated a relative percent difference greater than QC criteria for the laboratory duplicate pair of samples MW-09-Q119. The associated result was qualified as an estimated detect and flagged "J."

No other significant analytical deficiencies were identified in the First Quarter 2019 data. Additional details are provided in the data validation reports kept in the project file and available upon request.

4 FIRST QUARTER 2019 IM PERFORMANCE MONITORING PROGRAM EVALUATION

This section summarizes results of the First Quarter 2019 PMP evaluation.

4.1 Distribution of Hexavalent Chromium in the Floodplain

Cr(VI) data collected as part of the First Quarter 2019 GMP monitoring activities were used to generate maps, cross-sections, and concentration time series charts to demonstrate that Cr(VI) concentrations greater than 20 µg/L in the floodplain area are contained for removal and treatment.

Distribution of Cr(VI) concentrations in the upper-depth (shallow wells) and lower-depth (deep wells) intervals of the Alluvial Aquifer is shown in plan-view and cross-section view (cross-section A) on Figure 4-1. Figure 4-2 presents Cr(VI) concentrations for cross-section B, oriented parallel to the Colorado River. The locations of cross-sections A and B are shown on Figure 4-1. The figures demonstrate that Cr(VI) concentrations decrease from west to east along the floodplain (cross-section A) and that concentrations greater than 20 μ g/L are contained in the floodplain area.

Appendix D provides Cr(VI) concentration time series charts for wells sampled in First Quarter 2019 and includes Cr(VI) concentration time series charts for six deep monitoring wells in the floodplain area (MW-34-100, MW-36-090, MW-36-100, MW-44-115, MW-44-125, and MW-46-175) that have historically been monitored for chromium encroachment. These six wells are located between the IM extraction wells and the Colorado River, and, therefore, show the distribution of Cr(VI) concentrations at the toe of the Cr(VI) plume. As shown by the concentration time series charts, Cr(VI) concentrations have decreased since initiation of the IM extraction system in 2005 and have remained relatively steady over the past few years. In First Quarter 2019, Cr(VI) concentrations at the six wells were below 20 µg/L (Appendices B and D). In general, wells showing marked decreases in Cr(VI) concentration are generally located in the floodplain area where IM pumping is removing chromium in groundwater.

4.2 IM Extraction System Operation

During First Quarter 2019, IM extraction well TW-03D was primarily operated at a target pumping rate of 135 gallons per minute (gpm) to support hydraulic control. Extraction well PE-01 was only operated for brief periods to support IM-3 system maintenance and sampling. Extraction wells TW-02S and TW-02D were not operated except for a brief period during sampling at TW-02D. The IM-3 system extracted and treated 17,273,716 gallons of groundwater during First Quarter 2019, and an estimated 45.5 pounds (20.7 kilograms) of chromium were removed from the aquifer between January 1 and February 28, 2019 (Table 4-1). Note that groundwater extraction is reported on a different schedule than chromium removal reporting (i.e., January - March and January - February, respectively; Table 4-1). The operational runtime percentage for the IM-3 system during First Quarter 2019 was 98.7 percent. Appendix E provides the operations log for the IM-3 system, including planned and unplanned downtime.

Extraction wells TW-03D and PE-01 (with mostly all the flow from TW-03D) operated at a combined average pumping rate of 133.2 gpm, including periods of planned and unplanned downtime. The average monthly pumping rates were 134.2 gpm (January 2019), 131.4 gpm (February 2019), and 134.1 (March

2019). Table 4-1 shows the average pumping rates and total groundwater volumes pumped during First Quarter 2019.

Chromium Concentrations in Wells Monitored for Conditional Shutdown of PE-01

During First Quarter 2019, Cr(VI) and dissolved chromium concentrations in the four wells monitored were lower than the 2014 maximum concentrations. Shutdown of extraction well PE-01 continued through the end of the reporting period. Table 4-2 presents the Cr(VI) and dissolved chromium concentrations and their associated 2014 maximum concentrations.

4.3 IM Hydraulic Monitoring Results

Table 4-3 presents the First Quarter 2019 average monthly and quarterly groundwater and river elevations, calculated from the pressure transducer data. Average daily groundwater and river elevations are provided as hydrographs in Appendix F. Groundwater elevations were adjusted for temperature and salinity differences among wells (i.e., adjusted to a common freshwater equivalent).

Hydraulic Gradient Evaluation: California Floodplain

Figures 4-3a, 4-3b, and 4-3c present the average First Quarter 2019 groundwater elevations and associated groundwater contours for the shallow, mid-depth, and deep wells, respectively. Figure 4-4 presents the average groundwater elevations and associated groundwater contours for wells located in the floodplain along cross-section A. Due to complex vertical gradients present at portions of the Topock site, water levels for some wells are not considered in the contouring on Figures 4-3a, 4-3b, 4-3c, or 4-4.

During First Quarter 2019, hydraulic gradients were measured for three gradient well pairs selected for performance monitoring of the IM-3 system (shown on Figure 1-4; note that PE-01 was not operated for hydraulic control):

- Northern Gradient Pair: MW-31-135 and MW-33-150
- Central Gradient Pair: MW-20-130 and MW-34-100
- Southern Gradient Pair: MW-20-130 and MW-27-085.

As discussed in Section 1.4.2.3, a landward hydraulic gradient of 0.001 ft/ft must be maintained to demonstrate compliance with the performance standard. Table 4-4 presents the monthly average hydraulic gradients measured for each of the gradient well pairs in First Quarter 2019, as well as the overall average of all well pairs. The overall monthly average gradients for all well pairs were 0.0036, 0.0042, and 0.0043 ft/ft for January, February, and March 2019, respectively. Landward gradients measured each month exceeded the 0.001 ft/ft requirement, as shown in Table 4-4. Figure 4-5 illustrates the measured hydraulic gradients during First Quarter 2019 with the concurrent Colorado River elevations and IM-3 pumping rates.

Hydraulic Gradient Evaluation: Arizona Side of the Colorado River

During First Quarter 2019, pressure transducer data were recorded in five wells located on the Arizona side of the Colorado River. The average quarterly groundwater elevations for monitoring wells MW-54-085, MW-54-140, MW-54-195, MW-55-045, and MW-55-120 are presented on Figures 4-3b and 4-3c, and are used for contouring where appropriate. Except for well MW-55-045, all wells in the MW-54 and

MW-55 clusters are screened in the deep interval of the Alluvial Aquifer. Well MW-55-045 is screened across portions of the shallow and middle intervals (Figure 4-3b). Average quarterly water levels at MW-54-085, MW-55-045, and MW-55-120, as shown on Figures 4-3b and 4-3c, indicate that water level elevations in monitoring wells in Arizona are higher than those in wells across the river on the California floodplain. This indicates that the apparent hydraulic gradient on the Arizona side of the river is westward and, as a result, groundwater flow would also be toward the west in that area. This is consistent with the site conceptual model and with the current numerical groundwater flow model.

4.4 IM Contingency Plan Monitoring Results

During First Quarter 2019, Cr(VI) concentrations in the three IMCP monitoring wells were lower than the established trigger levels; therefore, implementation of the contingency plan was not needed. Cr(VI) concentrations for the IMCP wells and their associated trigger levels are presented in Table 4-5.

4.5 Projected River Levels during Next Quarter

Colorado River water level projections provide river level information that is useful for anticipating IM-3 extraction requirements for the upcoming quarter. The Colorado River stage near the site is measured at river monitoring location I-3. Water levels are directly influenced by releases from Davis Dam, and, to a lesser degree, from Lake Havasu elevations, both of which are controlled by the United States Bureau of Reclamation (USBR). Total releases from Davis Dam follow a predictable annual cycle, with the largest monthly releases typically in spring and early summer and the smallest monthly releases in late fall/winter (November and December). Superimposed on this annual cycle is a diurnal cycle determined primarily by daily fluctuations in electric power demand. Releases within a given 24-hour period often fluctuate over a wider range of flows than that of monthly average flows over an entire year. Figure 4-6 shows the river stage measured at location I-3 superimposed on the projected I-3 river levels.

Projected river levels for future months are based on the USBR projections of Davis Dam discharge and Lake Havasu levels from the preceding month. For example, the projected river level for April 2019 is based on the March 2019 USBR projections of Davis Dam release and Lake Havasu level. Future projections of Colorado River stage, shown on Figure 4-6, are based on USBR long-range projections of Davis Dam releases and Lake Havasu levels from March 2019. There is more uncertainty in these projections at longer times in the future because water demand is based on various factors, including climatic factors.

Current USBR projections, presented in Table 4-6, show that the projected Davis Dam release for April 2019 is 15,100 cubic feet per second, and the predicted Colorado River elevation at the I-3 gauge is 456.20 feet above mean sea level.

4.6 First Quarter 2019 Performance Monitoring Program Evaluation Summary

A summary of the First Quarter 2019 PMP evaluation is provided below.

• Cr(VI) isoconcentration maps indicate that Cr(VI) concentrations greater than 20 μg/L in the floodplain area are hydraulically controlled.

- IM extraction well TW-03D was primarily operated to support hydraulic control. A total of 17,273,716 gallons of groundwater were extracted by the IM-3 system, and an estimated 45.4 pounds (20.7 kilograms) of chromium were removed from groundwater.
- Cr(VI) and dissolved chromium concentrations in monitoring wells located within 800 feet of extraction
 well TW-03D were lower than their established 2014 maximum concentrations (i.e., notification
 levels). Shutdown of extraction well PE-01 was continued through the end of the reporting period.
- Groundwater potentiometric surface maps and the gradient analysis from designated well pairs provide evidence of hydraulic containment of the Cr(VI) plume. The overall monthly average landward gradients in January, February, and March 2019 were 3.6, 4.2, and 4.3 times the required minimum magnitude (0.001 ft/ft), respectively.
- Cr(VI) and dissolved chromium concentrations in the IMCP monitoring wells were lower than their
 established trigger levels, indicating that chromium concentrations did not increase at areas of
 interest across the site.

5 UPCOMING OPERATION AND MONITORING EVENTS

GMP, RMP, and PMP monitoring activities will continue under direction from the DTSC in Second Quarter 2019. Monitoring activities and results will be reported in the Second Quarter 2019 PMP-GMP Report (planned for submittal by August 15, 2019).

5.1 Groundwater Monitoring Program

5.1.1 Monthly Groundwater Monitoring

Monthly GMP monitoring events are planned for April, May, and June 2019 at extraction wells PE-01 and TW-03D.

5.1.2 Quarterly Groundwater Sampling

The quarterly and semiannual GMP monitoring event is planned for April and May 2019. This event will consist of groundwater sampling and inspection of 103 monitoring wells. Any necessary corrective actions to monitoring wells will be performed in a timely manner.

If rainfall events occur in Second Quarter 2019 that cause surface water flow in Bat Cave Wash, monitoring wells MW-09, MW-10, and MW-11 will be sampled.

5.1.3 Sampling Method Trials at Select Wells

Sampling method trials are proposed to continue at monitoring well MW-60BR-245, as noted in Section 2.1.3. The next sampling method trial for this well is planned for Second Quarter 2019 (during the quarterly GMP monitoring event). Sampling method trials at monitoring wells MW-38S, MW-38D, MW-40S, MW-40D, MW-57-185, MW-70BR-225, MW-72BR-200, TW-04, and TW-05 are planned to be discontinued in Second Quarter 2019.

5.2 Surface Water Monitoring Program

The surface water monitoring event is planned for May 2019. This event will consist of surface water sampling at 16 locations.

5.3 IM Performance Monitoring Program

5.3.1 Chromium Monitoring

Chromium monitoring will be performed as part of the Second Quarter 2019 GMP monitoring events. Cr(VI) chromium data will be collected from a total of 105 monitoring wells.

5.3.2 IM Extraction System Operation

During Second Quarter 2019, the IM-3 system will continue operating and operations will be documented. IM extraction wells TW-03D and PE-01 (as needed) will be pumped at a target rate of 135 gpm, except

during periods of planned and unplanned downtime, to maintain appropriate hydraulic gradients across the Alluvial Aquifer. Extraction will be primarily from TW-03D, coupled with PE-01 only if needed to maintain gradient control during low river stages. If TW-03D and PE-01 cannot produce the target pumping rate of 135 gpm, then TW-02D and/or TW-02S may be pumped to supplement TW-03D and achieve total flow.

Second Quarter 2019 GMP monitoring results from wells listed in the July 20, 2015 DTSC approval letter for conditional PE-01 shutdown (DTSC 2015) will be compared to the 2014 (or 2013 for wells sampled biennially) maximum Cr(VI) and dissolved chromium concentrations. Results that exceed the 2014 maximum concentrations will be reported to the DTSC within 40 days after the end of the quarterly GMP sampling event.

5.3.3 IM Hydraulic Monitoring

The IM hydraulic monitoring network will continue to be used to demonstrate compliance of the required 0.001 ft/ft landward hydraulic gradient. During the first two weeks of each month, pressure transducers will be downloaded from the 52 monitoring wells in the IM hydraulic monitoring network, five wells located on the Arizona side of the Colorado River, and two river monitoring locations. Pressure transducers at the six gradient control wells (MW-27-085, MW-31-135, MW-33-150, MW-34-100, MW-45-095, and MW-20-130) will continue to be downloaded via cellular telemetry at monthly or more frequent intervals, as needed, to verify that 0.001 ft/ft landward gradients are maintained.

5.3.4 IM Contingency Plan Monitoring

Second Quarter 2019 GMP monitoring results from IMCP wells will be compared to their respective trigger levels. If any exceedances are observed, the DTSC will be notified in accordance with the Revised Contingency Plan Flow Chart (PG&E 2008).

5.4 Quarterly Notifications

Email notifications will be sent in Second Quarter 2019 providing Cr(VI) and dissolved chromium results for shoreline and in-channel surface water monitoring locations and monitoring wells MW-34-100, MW-44-115, MW-46-175, and MW-44-125.

5.5 Monitoring Well Installation

In accordance with the Basis of Design Report (CH2M Hill 2015), new monitoring wells, extraction wells, and injection wells are currently being installed as part of the final groundwater remedy at the site. A summary of field activities and monitoring results associated with the installation of the new wells will be reported under separate cover as part of the monthly reporting process associated with construction of the final groundwater remedy.

6 REFERENCES

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TABLES

Table 1-1

Topock Monitoring Reporting Schedule

First Quarter 2019 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report PG&E Topock Compressor Station, Needles, California

					Anticipated Numb	er of Monitoring Locations	5		
Period	Reporting Period	Report Submittal Date	Groundwater Monitoring Program (GMP)	Surface Water Monitoring Program (RMP)	Chromium Monitoring*	Monitoring for Conditional Shutdown of PE-01*	IM Hydraulic Monitoring	IM Contingency Plan Monitoring*	IM Chemical Performance Monitoring
First Quarter	January - March	April 30	22	16	22	4	59	3	0
Second Quarter	April - June	August 15	105	16	105	30	59	19	0
Third Quarter	July - October	December 15	22	16	22	4	59	3	0
Fourth Quarter	November - December	March 15	143 annual + 2 biennial	16	143 annual + 2 biennial	47	59	24	10 annual + 1 biennial

Notes:

1. On July 23, 2010, DTSC approved a revised reporting schedule that included a revised IM-3 monitoring period (i.e., chromium removed), as follows:

First Quarter: January - February Second Quarter: March - May Third Quarter: June - September Fourth Quarter: October - December

GMP = Groundwater Monitoring Program.

DTSC = Department of Toxic Substance Control.

IM = interim measure.

RMP = Surface Water Monitoring Program.

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^{* =} Monitoring consists of collecting hexavalent chromium and/or dissolved chromium data from groundwater monitoring wells; these data are collected during the GMP monitoring event.

Table 1-2 GMP, RMP, and PMP Monitoring Summary First Quarter 2019 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report

Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

				Man's	na Mall Canation	na Dataila	-				Monito	oring Programs & Fi	requency		-	
				Monitori	ng Well Construction	on Details							PMP Monitorin	g		1
Location ID	Site Area	Measuring Point Elevation (ft amsl)	Well Screen Interval (ft bgs)	Well Screen Lithology	Well Casing Diameter (inches)	Well Depth (ft bgs)	Aquifer Zone	Sampling Method	GMP Monitoring	RMP Monitoring	Chromium Monitoring	Monitoring for Conditional Shutdown of PE- 01	IM Hydraulic Monitoring	IM Contingency Plan Monitoring	IM Chemical Performance Monitoring	Notes
ONITORING WELLS							1				<u> </u>					<u> </u>
MW-09	Bat Cave Wash	536.56	77 - 87	Alluvial	4 in PVC	89.4	Shallow	LF	Semiannual		Semiannual					Bat Cave Wash flow
MW-10	Bat Cave Wash	530.65	74 - 94	Alluvial	4 in PVC	96.9	Shallow	LF	Semiannual		Semiannual					Bat Cave Wash flow
MW-11	Bat Cave Wash	522.54	62.5 - 82.5	Alluvial	4 in PVC	86.1	Shallow	LF	Semiannual		Semiannual					Bat Cave Wash flow
MW-12	East of Station	484.01	27.5 - 47.5	Alluvial	4 in PVC	50.4	Shallow	LF	Semiannual		Semiannual					
MW-13	Bat Cave Wash	488.64	28.5 - 48.5	Alluvial	4 in PVC	52.0	Shallow	LF	Annual		Annual	-				
MW-14	East Mesa	570.99	111 - 131	Alluvial	4 in PVC	133.8	Shallow	LF	Semiannual		Semiannual	-				
MW-15	East of New Ponds	641.52	180.5 - 200.5	Alluvial	4 in PVC	203.0	Shallow	LF	Annual		Annual	-	-	-	-	
MW-16	Near New Ponds	657.31	198 - 218	Alluvial	4 in PVC	218.1	Shallow	LF	Biennial		Biennial					
MW-17	West of Mesa Area	589.96	130 - 150	Alluvial	4 in PVC	153.6	Shallow	LF	Biennial		Biennial					
MW-18 MW-19	West Mesa Route 66	545.32 499.92	85 - 105 46 - 66	Alluvial Alluvial	4 in PVC 4 in PVC	106.7 65.8	Shallow Shallow	LF LF	Annual Semiannual		Annual Semiannual					
MW-20-070	MW-20 bench	500.07	46 - 66 50 - 70	Alluvial	4 in PVC	69.6	Shallow	LF	Semiannual		Semiannual	Semiannual	Monthly		Annual	
MW-20-100	MW-20 bench	500.07		Alluvial	4 in PVC	101.4	Middle	LF	Semiannual			Semiannual	Monthly		Annual	
MW-20-100 MW-20-130	MW-20 bench	500.66	89.5 - 99.5 121 - 131	Alluvial	4 in PVC	132.3		LF	Semiannual		Semiannual Semiannual	Semiannual	Monthly		Annual	Hydraulic Gradient Well
IVIVV-20-130	IVIVV-20 DETICIT	300.00	121 - 131	Alluviai	4111770	132.3	Deep	Lr	Semiamidai		Semiamidai	Semiamuai	ivioritiny		Alliludi	•
MW-21	Route 66	505.55	39 - 59	Alluvial	4 in PVC	58.5	Shallow	LF	Semiannual		Semiannual			Semiannual		Low recharge well; typically purges dry 1 casing volume
MW-22	Floodplain	460.72	5.5 - 10.5	Fluvial	2 in PVC	12.4	Shallow	LF	Semiannual		Semiannual		Monthly			
MW-23-060	East Ravine	504.08	50 - 60	Bedrock	2 in Sch 40 PVC	60.2	Bedrock	LF	Semiannual		Semiannual					
MW-23-080	East Ravine	504.13	75 - 80	Bedrock	2 in Sch 40 PVC	80.8	Bedrock	LF	Semiannual		Semiannual					
MW-24A	MW-24 Bench	567.16	104 - 124	Alluvial	4 in PVC	127.5	Shallow	LF	Semiannual		Semiannual					
MW-24B	MW-24 Bench	564.76	193 - 213	Alluvial	4 in PVC	214.8	Deep	LF	Semiannual		Semiannual					
MW-24BR	MW-24 Bench	563.95	378 - 437	Bedrock	4 in PVC	441.0	Bedrock	3V	Annual		Annual					Low recharge well; typically purges dry 1 casing volume
MW-25	Near Bat Cave Wash	542.90	84.5 - 104.5	Alluvial	4 in PVC	106.5	Shallow	LF	Semiannual		Semiannual		Monthly		Annual	
MW-26	Route 66	502.22	51.5 - 71.5	Alluvial	2 in PVC	70.1	Shallow	LF	Semiannual		Semiannual	Semiannual	Monthly		Biennial	
MW-27-020	Floodplain	460.56	7 - 17	Fluvial	2 in PVC	14.4	Shallow	LF	Annual	=	Annual	Annual	Monthly			
MW-27-060	Floodplain	461.49	47.3 - 57.3	Fluvial	2 in PVC	59.0	Middle	LF	Annual		Annual	Annual	Monthly			
MW-27-085	Floodplain	460.99	77.5 - 87.5	Fluvial	2 in PVC	80.0	Deep	LF	Semiannual		Semiannual	Semiannual	Monthly	Semiannual		Hydraulic Gradient Well
MW-28-025	Floodplain	466.77	13 - 23	Fluvial	2 in PVC	21.1	Shallow	LF	Semiannual		Semiannual	Semiannual	Monthly			
MW-28-090	Floodplain	467.53	70 - 90	Fluvial	2 in PVC	98.4	Deep	LF	Semiannual		Semiannual	Semiannual	Monthly	Semiannual		
MW-29	Floodplain	485.21	29.5 - 39.5	Fluvial	2 in PVC	41.5	Shallow	LF	Semiannual		Semiannual					
MW-30-030	Floodplain	468.12	12 - 32	Fluvial	2 in PVC	26.9	Shallow	LF	Annual		Annual	Annual				
MW-30-050	Floodplain	468.81	40 - 50	Fluvial	4 in PVC	52.6	Middle	LF	Annual		Annual	Annual	Monthly			
MW-31-060	MW-20 Bench	496.81	41.5 - 61.5	Alluvial	4 in PVC	64.0	Shallow	LF	Semiannual		Semiannual	Semiannual	Monthly		Annual	the decode Condition Well
MW-31-135	MW-20 Bench	498.11	113 - 133	Alluvial	2 in PVC	135.4	Deep	LF I F	Annual		Annual	Annual	Monthly			Hydraulic Gradient Well
MW-32-020	Floodplain	461.51	10 - 20	Fluvial	2 in PVC	19.6	Shallow	LF IF	Annual		Annual	Annual	Administra	Annual	Americal	
MW-32-035 MW-33-040	Floodplain Floodplain	461.63 487.38	27.5 - 35 29 - 39	Fluvial Fluvial	4 in PVC 2 in PVC	37.2 41.8	Shallow Shallow	IF.	Semiannual Semiannual	-	Semiannual Semiannual	Semiannual Semiannual	Monthly Monthly	Semiannual Semiannual	Annual	
MW-33-090	Floodplain	487.55	69 - 89	Alluvial	4 in PVC	88.3	Middle	LF	Semiannual		Semiannual	Semiannual	Monthly	Semiannual		
MW-33-150	Floodplain	487.77	132 - 152	Alluvial	2 in PVC	155.4	Deep	IF.	Semiannual		Semiannual	Semiannual	Monthly	Semiannual		Hydraulic Gradient Well
MW-33-210	Floodplain	487.25	190 - 210	Alluvial	2 in PVC	223.0	Deep	I F	Semiannual		Semiannual	Semiannual	ivioritiny	Semiannual		riyuradiic Gradient Well
MW-34-055	Floodplain	460.95	45 - 55	Fluvial	4 in PVC	56.6	Middle	I.F.	Annual		Annual	Annual	Monthly	Jennannuai 	Annual	
MW-34-080	Floodplain	461.20	73 - 83	Fluvial	4 in PVC	84.3	Deep	LF	Semiannual		Semiannual	Semiannual	Monthly	Semiannual	Annual	
MW-34-100	Floodplain	460.97	89.5 - 99.5	Fluvial	2 in PVC	117.0	Deep	LF	Quarterly		Quarterly	Quarterly	Monthly	Quarterly	Annual	Hydraulic Gradient Well
MW-35-060	Route 66	484.33	41 - 61	Alluvial	2 in PVC	56.8	Shallow	LF	Semiannual		Semiannual		Monthly			nyaraane araalene wen
MW-35-135	Route 66	484.24	116 - 136	Alluvial	2 in PVC	158.7	Deep	LF	Semiannual		Semiannual		Monthly			
MW-36-020	Floodplain	469.33	10 - 20	Fluvial	1 in PVC	20.3	Shallow	LF	Annual		Annual	Annual	Monthly	_		
MW-36-040	Floodplain	469.59	30 - 40	Fluvial	1 in PVC	40.3	Shallow	LF	Annual		Annual	Annual	Monthly	_		
MW-36-050	Floodplain	469.62	46 - 51	Fluvial	1 in PVC	108.0	Middle	LF	Annual		Annual	Annual	Monthly	_		
MW-36-070	Floodplain	469.27	60 - 70	Fluvial	1 in PVC	70.3	Middle	LF	Annual		Annual	Annual	Monthly	Annual		
MW-36-090	Floodplain	469.64	80 - 90	Fluvial	1 in PVC	90.3	Deep	LF	Semiannual		Semiannual	Semiannual	Monthly			
MW-36-100	Floodplain	469.65	88 - 98	Fluvial	2 in PVC	108.0	Deep	LF	Semiannual		Semiannual	Semiannual	Monthly			
MW-37D	Bat Cave Wash	486.19	180 - 200	Alluvial	2 in PVC	226.7	Deep	LF	Semiannual		Semiannual					
MW-37S	Bat Cave Wash	485.97	64 - 84	Alluvial	2 in PVC	85.0	Middle	LF	Annual		Annual					
MW-38D	Bat Cave Wash	525.31	163 - 183	Alluvial	2 in PVC	190.9	Deep	LF, 3V	Semiannual		Semiannual					Sampling Method Trial
MW-38S	Bat Cave Wash	526.59	75 - 95	Alluvial	2 in PVC	98.1	Shallow	LF, 3V	Quarterly		Quarterly	-		-	-	Sampling Method Trial
MW-39-040	Floodplain	468.02	30 - 40	Fluvial	1 in PVC	42.1	Shallow	LF	Annual		Annual	Annual	Monthly	Annual		
MW-39-050	Floodplain	467.93	47 - 52	Fluvial	1 in PVC	54.6	Middle	LF	Annual		Annual	Annual	Monthly			
MW-39-060	Floodplain	468.00	49 - 59	Alluvial	1 in PVC	15.2	Middle	LF	Annual		Annual	Annual	Monthly	-		
MW-39-070	Floodplain	468.02	60 - 70	Alluvial	1 in PVC	71.7	Middle	LF	Annual		Annual	Annual	Monthly	-		
MW-39-080	Floodplain	467.92	70 - 80	Alluvial	1 in PVC	82.6	Deep	LF	Annual		Annual	Annual	Monthly			
MW-39-100	Floodplain	468.12	80 - 100	Alluvial	2 in PVC	117.7	Deep	LF	Semiannual		Semiannual	Semiannual	Monthly			Complies Advanced Total
MW-40D MW-40S	I-40 Median	566.08	240 - 260	Alluvial	2 in PVC	266.0	Deep	LF, H	Semiannual		Semiannual					Sampling Method Trial
	I-4H Median	566.04	115 - 135	Alluvial	2 in PVC	134.0	Shallow	LF, H	Semiannual		Semiannual					Sampling Method Trial

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Table 1-2 GMP, RMP, and PMP Monitoring Summary First Quarter 2019 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report PG&E Topock Compressor Station, Needles, California

				Monitor	ing Well Constructi	ion Details					Monito	ring Programs & F	requency			
				Widilital	ing wen constructi	on Details							PMP Monitorin	g		1
Location ID	Site Area	Measuring Point Elevation (ft amsl)	Well Screen Interval (ft bgs)	Well Screen Lithology	Well Casing Diameter (inches)	Well Depth (ft bgs)	Aquifer Zone	Sampling Method	GMP Monitoring	RMP Monitoring	Chromium Monitoring	Monitoring for Conditional Shutdown of PE 01	IM Hydraulic Monitoring	IM Contingency Plan Monitoring	IM Chemical Performance Monitoring	Notes
MW-41D	Bat Cave Wash	479.42	271 - 291	Alluvial	2 in PVC	311.5	Deep	LF	Semiannual		Semiannual					+
MW-41M	Bat Cave Wash	479.84	170 - 190	Alluvial	2 in PVC	190.0	Deep	LF	Annual		Annual					
MW-41S	Bat Cave Wash	480.07	40 - 60	Alluvial	2 in PVC	60.0	Shallow	LF	Annual		Annual					
MW-42-030	Floodplain	463.74 463.85	9.8 - 29.8 42.5 - 52.5	Fluvial	2 in Sch 40 PVC	30.1 52.8	Shallow	LF LF	Annual Semiannual		Annual	Annual Semiannual	Monthly	 Semiannual		
MW-42-055 MW-42-065	Floodplain Floodplain	463.85	56.2 - 66.2	Fluvial Fluvial	2 in PVC 2 in PVC	80.0	Middle Middle	LF	Semiannual		Semiannual Semiannual	Semiannual	Monthly	Semiannual		
MW-43-025	Floodplain	462.54	15 - 25	Fluvial	2 in PVC	25.0	Shallow	LF	Annual		Annual		Monthly			
MW-43-075	Floodplain	462.71	65 - 75	Fluvial	2 in PVC	75.0	Deep	LF	Annual		Annual		'	Annual		
MW-43-090	Floodplain	462.76	80 - 90	Fluvial	2 in PVC	97.0	Deep	LF	Annual		Annual		Monthly	Annual		
MW-44-070	Floodplain	471.84	61 - 71	Fluvial	2 in PVC	70.0	Middle	LF	Semiannual		Semiannual	Semiannual	Monthly	Semiannual		
MW-44-115	Floodplain	471.94	105 - 115	Alluvial	2 in PVC	113.5	Deep	LF	Quarterly		Quarterly	Quarterly	Monthly	Quarterly	-	
MW-44-125	Floodplain	472.11	116 - 125	Alluvial	2 in PVC	128.8	Deep	LF	Semiannual		Semiannual	Semiannual	Monthly	Semiannual		Pressure transducer location; Hydraulic
MW-45-095a	Floodplain	468.27	83 - 93	Fluvial	2 in PVC	97.0	Deep	-	-			X (see Note 1)	Monthly			Gradient Well
MW-46-175 MW-46-205	Floodplain Floodplain	482.16 482.23	165 - 175 196.5 - 206.5	Alluvial Alluvial	2 in PVC 2 in PVC	175.5 206.5	Deep	LF LF	Quarterly Semiannual		Quarterly Semiannual	Quarterly Semiannual	Monthly	Quarterly Semiannual		
MW-46-205 MW-47-055	Floodplain	482.23	45 - 55	Alluvial	2 in PVC	55.0	Deep Shallow	IF.	Semiannual		Semiannual	Semiannual	Monthly	Semiannual		
MW-47-115	Floodplain	484.17	105 - 115	Alluvial	2 in PVC	115.0	Deep	LF	Semiannual		Semiannual	Semiannual	Monthly	Semiannual		
MW-48	East of Station	486.22	124 - 134	Bedrock	2 in PVC	138.0	Bedrock	LF	Semiannual		Semiannual	-		_		Low recharge well; typically purges dry at 1 casing volume
MW-49-135	Floodplain	483.97	125 - 135	Alluvial	1.5 in PVC	135.0	Deep	LF	Annual		Annual		Monthly			1 casing volume
MW-49-275	Floodplain	483.95	255 - 275	Alluvial	2 in PVC	274.7	Deep	LF	Annual		Annual					
MW-49-365	Floodplain	484.01	346 - 366	Alluvial	2 in PVC	367.4	Deep	LF	Annual		Annual					
MW-50-095	Route 66	496.49	85 - 95	Alluvial	2 in PVC	95.0	Middle	LF	Semiannual		Semiannual	-	Monthly			
MW-50-200	Route 66	496.35	190 - 200	Alluvial	2 in PVC	204.5	Deep	LF	Semiannual		Semiannual					
MW-51 MW-52D	Route 66 Floodplain	501.56 462.16	97 - 112 85 - 87	Alluvial Fluvial	4 in PVC 0.75 in MLABS	113.3 89.5	Middle Deep	LF IF	Semiannual Semiannual		Semiannual Semiannual	Semiannual	Monthly			
MW-52M	Floodplain	462.16	66 - 68	Fluvial	0.75 in MLABS	70.5	Deep	LF IF	Semiannual		Semiannual					
MW-52S	Floodplain	462.16	47 - 49	Fluvial	0.75 in MLABS	51.5	Middle	LF	Semiannual		Semiannual					
MW-53D	Floodplain	461.32	123.5 - 125	Fluvial	0.75 in MLABS		Deep	LF	Semiannual		Semiannual					
MW-53M	Floodplain	461.32	98.5 - 100	Fluvial	0.75 in MLABS		Deep	LF	Semiannual		Semiannual					
MW-54-085	Arizona	466.10	77 - 87	Fluvial	2 in PVC	93.2	Deep	LF	Semiannual		Semiannual		Monthly			
MW-54-140 MW-54-195	Arizona Arizona	465.98 466.32	128 - 138 185 - 195	Fluvial Fluvial	2 in PVC 2 in PVC	138.0 195.0	Deep	LF LF	Semiannual Semiannual		Semiannual Semiannual		Monthly Monthly			
MW-55-045	Arizona	465.84	37 - 47	Fluvial	2 in PVC	54.0	Deep Middle	LF IF	Semiannual		Semiannual		Monthly			
MW-55-120	Arizona	465.82	108 - 118	Fluvial	2 in PVC	120.3	Deep	LF	Semiannual		Semiannual	_	Monthly		_	
MW-56D	Arizona	461.36	103.5 - 105.5	Fluvial	0.75 in MLABS		Deep	LF	Semiannual		Semiannual					
MW-56M	Arizona	461.36	73.5 - 75.5	Fluvial	0.75 in MLABS		Deep	LF	Semiannual		Semiannual					
MW-56S	Arizona	461.36	33.5 - 35.5	Fluvial	0.75 in MLABS		Shallow	LF	Semiannual		Semiannual					
MW-57-050	East Ravine	508.76 509.37	40 - 50	Bedrock	2 in Sch 40 PVC	50.0	Bedrock	LF LF	Quarterly Semiannual		Quarterly Semiannual					
MW-57-070 MW-57-185	East Ravine East Ravine	509.37	55 - 70 70 - 184	Bedrock Bedrock	2 in Sch 40 PVC 4 in Sch 40 PVC	70.0 184.7	Bedrock Bedrock	LF, 3V	Semiannual		Semiannual					Sampling Method Trial
MW-58-065	East Ravine	523.26	54 - 64	Bedrock	2 in Sch 40 PVC	66.0	Bedrock	LF, SV	Quarterly		Quarterly					Sampling Method Thai
MW-58BR	East Ravine			Bedrock			Bedrock	LF	Quarterly		Quarterly					
MW-59-100	East Ravine	541.61	86 - 101	Alluvial	2 in Sch 40 PVC	101.0	Shallow	LF	Semiannual		Semiannual					
MW-60-125	East Ravine	555.47	103 - 123	Bedrock	2 in Sch 40 PVC	122.5	Bedrock	LF	Semiannual		Semiannual					
MW-60BR-245 MW-61-110	East Ravine East Ravine	554.95 544.03	136 - 245 92 - 112	Bedrock Bedrock	5 in 2 in Sch 40 PVC	244.1 112.5	Bedrock Bedrock	LF, 3V LF	Quarterly Semiannual		Quarterly Semiannual					Sampling Method Trial
MW-62-065	East Ravine	503.56	92 - 112 44.5 - 64.5	Bedrock	2 in Sch 40 PVC	67.4	Bedrock	LF LF	Quarterly		Quarterly					
MW-62-110	East Ravine	504.05	85 - 110	Bedrock		110.0	Bedrock	G	Quarterly	-	Quarterly	_			-	
MW-62-190	East Ravine	504.05	155 - 192	Bedrock		190.0	Bedrock	3V	Semiannual		Semiannual					
MW-63-065	East Ravine	504.47	46 - 66	Bedrock	2 in Sch 40 PVC	65.6	Bedrock	LF	Quarterly		Quarterly					
MW-64BR	East Ravine	575.60	2 - 258	Bedrock	3 in	260.0	Bedrock	LF	Quarterly		Quarterly					
MW-65-160	Topock Compressor Station	596.59	150 - 160	Alluvial	2 in PVC	160.1	Shallow	LF	Quarterly	-	Quarterly	-			-	
MW-65-225 MW-66-165	Topock Compressor Station Topock Compressor Station	596.58 586.16	215 - 225 142 - 162	Alluvial Alluvial	2 in PVC 2 in PVC	225.1 162.1	Deep Shallow	LF LF	Quarterly Semiannual		Quarterly Semiannual					
MW-66-230	Topock Compressor Station	586.22	218 - 228	Alluvial	2 in PVC	228.1	Deep	LF	Semiannual		Semiannual					
MW-66BR-270	Topock Compressor Station	586.15	248 - 271	Bedrock	5 in	270.6	Bedrock	3V	Semiannual		Semiannual					
MW-67-185	Topock Compressor Station	625.91	177 - 187	Alluvial	2 in	186.7	Shallow	LF	Semiannual		Semiannual					
MW-67-225	Topock Compressor Station	625.83	210 - 225	Alluvial	2 in PVC	225.0	Middle	LF	Semiannual		Semiannual			-		
MW-67-260	Topock Compressor Station	625.81	250 - 260	Alluvial	2 in PVC	260.0	Deep	LF	Semiannual		Semiannual			-		
MW-68-180 MW-68-240	Topock Compressor Station	621.17	165 - 180 220 - 240	Alluvial Alluvial	2 in PVC 2 in PVC	180.1 240.1	Shallow	LF	Quarterly		Quarterly					
MW-68-240 MW-68BR-280	Topock Compressor Station Topock Compressor Station	621.17 620.64	220 - 240 257 - 279	Bedrock	5 in	240.1	Deep Bedrock	LF LF	Semiannual Semiannual		Semiannual Semiannual					
MW-69-195	Topock Compressor Station	631.36	176 - 196	Bedrock	2 in	195.5	Bedrock	LF	Quarterly		Quarterly					
05 155	-ppressor station	1.50	100		- "											

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Table 1-2 GMP, RMP, and PMP Monitoring Summary First Quarter 2019 Interim Measures Performance Monitoring and Site-wide

Groundwater and Surface Water Monitoring Report

PG&E Topock Compressor Station, Needles, California

											Monito	ring Programs & F	requency			
				Monitori	ing Well Construction	on Details							PMP Monitoring	I		
Location ID	Site Area	Measuring Point Elevation (ft amsl)	Well Screen Interval (ft bgs)	Well Screen Lithology	Well Casing Diameter (inches)	Well Depth (ft bgs)	Aquifer Zone	Sampling Method	GMP Monitoring	RMP Monitoring	Chromium Monitoring	Monitoring for Conditional Shutdown of PE- 01	IM Hydraulic Monitoring	IM Contingency Plan Monitoring	IM Chemical Performance Monitoring	Notes
MW-70-105	East Ravine	541.47	85 - 105	Bedrock	2 in PVC	107.8	Bedrock	LF	Semiannual		Semiannual					
MW-70BR-225	East Ravine	539.84	120 - 227	Bedrock	5 in	229.3	Bedrock	LF, 3V	Semiannual		Semiannual	-			-	Sampling Method Trial
MW-71-035	East Ravine	483.69	26 - 36	Alluvial	2 in	36.2	Shallow	LF	Semiannual		Semiannual					
MW-72-080	East Ravine	513.32	60 - 80	Bedrock	2 in	80.1	Bedrock	LF	Quarterly		Quarterly					
MW-72BR-200	East Ravine	513.79	107 - 200	Bedrock		200.0	Bedrock	LF, 3V	Quarterly		Quarterly					Sampling Method Trial
MW-73-080	East Ravine	505.84	60.2 - 80.2	Bedrock	2 in	79.9	Bedrock	LF	Quarterly		Quarterly					
MW-74-240	East Ravine	672.34	220 - 240	Bedrock	2 in	239.7	Bedrock	LF	Semiannual		Semiannual					
OW-03D	West Mesa	558.63	242 - 262	Alluvial	2 in Sch 40 PVC	272.5	Deep	LF	Annual		Annual					
OW-03M	West Mesa	558.9	180 - 200	Alluvial	2 in Sch 40 PVC	200.3	Middle	LF	Annual		Annual					
OW-03S	West Mesa	558.58	86 - 116	Alluvial	2 in Sch 40 PVC	116.3	Shallow	LF	Annual		Annual	_			-	
PGE-07BR	MW-24 Bench		249 - 300	Bedrock	7 in	300.0	Bedrock	3V	Annual		Annual					Inactive supply well
PGE-8	Station	596.01	405-554	Bedrock	6.75 in Steel	564.0	Bedrock	3V	Annual		Annual					Inactive injection well
PT-2D	Floodplain		95 - 105	Alluvial	2 in in PVC	105	Deep					-	Monthly			macave injection wen
PT-5D	Floodplain		95 - 105	Alluvial	2 in in PVC	105	Deep		_				Monthly			
PT-6D	Floodplain	_	95 - 105	Alluvial	2 in in PVC	105	Deep		_				Monthly			
T AND EXTRACTON WELLS	Fiooupiaiii		33 - 103	Alluviai	ZIIIIIFVC	103	ьеер		-	-			ivioritiny			
PE-01	Floodplain	457.52	79 - 89	Fluvial	6 in Sch 40	99.0	Deep	tap	Monthly		Monthly	Monthly				IM extraction well
				Alluvial			Shallow				,					
TW-01	Plan B Test	620.55	169 - 269		5 in PVC	271.0		3V	Semiannual		Semiannual					Inactive pilot test well
TW-02D	MW-20 bench	493.29	113 - 148	Alluvial	6 in Sch 80 PVC	150.0	Deep	tap	Quarterly		Quarterly					IM extraction well
TW-02S	MW-20 bench	499.05	42.5 - 92.5	Alluvial	6 in Sch 80 PVC	97.5	Shallow	tap	Annual		Annual					IM extraction well
TW-03D	MW-20 bench	498.09	111 - 156	Alluvial	8 in PVC	156.0	Deep	tap	Monthly		Monthly					IM extraction well
TW-04	Floodplain	484.11	210 - 250	Alluvial	4 in PVC	255.0	Deep	LF, 3V	Semiannual		Semiannual	Semiannual				Sampling Method Trial
TW-05	Route 66	496.30	110 - 150	Alluvial	4 in PVC	155.0	Deep	LF, 3V	Semiannual		Semiannual					Sampling Method Trial
TER SUPPLY WELLS																
Park Moabi-3	Park Moabi	518.55	80 - 200	Alluvial	8 in Steel	252.0	Middle	tap	Annual		Annual					Active supply well
Park Moabi-4	Park Moabi		93 - 140	Alluvial	Steel		Middle	tap	Annual		Annual					Active supply well
FACE WATER MONITORING																
C-BNS	In-Channel				-				-	Quarterly						
C-CON	In-Channel									Quarterly						Deep and shallow depth interva
C-I-3 (I-3)	In-Channel									Quarterly			Monthly			Deep and shallow depth interva
C-MAR	In-Channel	-			-					Quarterly						Deep and shallow depth interva
C-NR1	In-Channel	-			-					Quarterly	-					Deep and shallow depth interva
C-NR3	In-Channel				-					Quarterly						Deep and shallow depth interva
C-NR4	In-Channel									Quarterly	-					Deep and shallow depth interva
C-R22A	In-Channel									Quarterly						Deep and shallow depth interva
C-R27	In-Channel	_			-					Quarterly	-					Deep and shallow depth interva
C-TAZ	In-Channel	-			-					Quarterly	-					Deep and shallow depth interva
R-28	Shoreline	_			_					Quarterly					Annual	
R-19	Shoreline	_			_					Quarterly						
R-63	Shoreline				_					Quarterly						
RRB	Shoreline				-					Quarterly			Monthly			
SW-1	Other Surface Water	-	-	-	_		-		-	Quarterly					-	
SW-2	Monitoring Location Other Surface Water Monitoring Location	_	_							Quarterly						

1. On June 27, 2014, DTSC approved discontinuation of groundwater sampling at monitoring well MW-45-095a. This location was originally included in the list of wells monitored for conditional shutdown of PE-01.

-- = not applicable. 3V = three volume.

amsl = above mean sea level.

bgs = below ground surface.

Deep = deep interval of Alluvial Aquifer.

DTSC = Department of Toxic Substance Control.

ft = feet.

G = grab sample.

GMP = Groundwater Monitoring Program.

H = HydraSleeve ID = identification.

IM = interim measure.

LF = low flow (minimal drawdown).

Middle = mid-depth interval of Alluvial Aquifer.

PMP = Performance Monitoring Program.

PVC = polyvinyl chloride (pipe)

RMP = Surface Water Monitoring Program.

Shallow = shallow interval of Alluvial Aquifer.

Tap = sampled from tap of extraction well.

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Table 3-1
Groundwater Sampling Results, First Quarter 2019

									COPCs		In	-Situ By-Produc	cts	Sel	lected Field Para	meters
Location ID	Aquifer Zone	Sample Date	Sample Type	Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (μg/L)	Specific Conductance (µS/cm)	Dissolved Molybdenum (µg/L)	Dissolved Selenium (µg/L)	Nitrate/Nitrite as Nitrogen (mg/L)	Dissolved Arsenic (μg/L)	Dissolved Manganese (µg/L)	Dissolved Iron (μg/L)	ORP (mV)	Field pH (SU)	Turbidity (NTU)
MW-09	SA	3/18/2019		LF	140	130	2,700	3.6	5.7	12	1.8	ND (0.5)	43	92	7.1	3.0
MW-10	SA	3/18/2019		LF	150	140	2,500	19	7.2	12	2.4	5.1	110 J	94	7.3	7.0
MW-10	SA	3/18/2019	FD		150	140	2,600	20	6.7	12	2.5	4.4	64 J			
MW-11	SA	3/18/2019		LF	42	43	2,100	5.8	5.5	5.6	1.5	0.68	62	100	7.4	7.0
MW-34-100	DA	2/14/2019		LF	ND (1.0)	1.7	11,000	62	ND (0.5)	ND (0.05)	1.4	110		-86.1	7.63	2.0
MW-38S	SA	2/13/2019		LF	5.1	5.6	1,600	32	2.6	3.8	6.0	57		-66	7.5	3.0
MW-38S	SA	2/13/2019		3V	3.7	3.8	1,600	30	3.7	4.5	6.3	75		-35	7.4	2.0
MW-44-115	DA	2/15/2019		LF	9.7	17	11,000	100	ND (0.5)	0.062	6.0	13		-100	6.9	2.0
MW-46-175	DA	2/15/2019		LF	8.1	18	18,000	190	0.69	1.2				-88	6.9	2.0
MW-46-175	DA	2/15/2019	FD	LF	7.9	20	18,000	200	0.63	1.2						
MW-58BR	BR	2/14/2019		LF	7.4	9.4	8,300	26	1.8	0.61	1.7	320		28	7.7	26
MW-60BR-245	BR	2/14/2019		3V	110	110	16,000	57	2.1	0.27	7.3	13		-81	7.7	3.0
MW-60BR-245 D	BR	2/14/2019		LF	18	17	16,000	62	2.2	0.18	6.6	21		16	7.6	3.0
MW-60BR-245 S	BR	2/14/2019		LF	25	29	16,000	63	2.9	0.18	7.3	21		3.5	7.3	5.0
MW-62-065	BR	2/11/2019		LF	470	550	6,100	16	4.6	4.7	1.7	2.5		-52	7.0	12
MW-62-110	BR	2/14/2019		G	ND (1.0)	ND (1.0)	11,000	69	1.1	0.28	13	140		-50	7.3	2.0
MW-63-065	BR	2/14/2019		LF	1.1	1.3	6,600	18	0.83	0.77	1.6	22		62	6.9	26
MW-64BR	BR	2/13/2019		LF	ND (1.0)	ND (1.0)	13,000	65	ND (0.5)	ND (0.05)	4.1	940		-42	7.0	2.0
MW-65-160	SA	2/13/2019		LF	220	220	3.800	42	11	15	0.76	ND (0.5)		25	6.8	8.0
MW-65-225	DA	2/13/2019		LF	490	490	8,700	28	8.2	9.4	2.2	12		27	6.8	14
MW-68-180	SA	2/13/2019		LF	37,000	42,000	5,000	46	21	33	2.6	ND (0.5)		63	7.0	49
MW-69-195	BR	2/13/2019		LF	110	100	2,800	70	9.4	12	2.4	1.0		43	7.1	18
MW-72-080	BR	2/11/2019		LF	77	92	16,000	83	1.2	0.74	11	48		-110	7.2	8.0
MW-72BR-200	BR	2/12/2019		3V	5.3	5.4	14.000	85	ND (0.5)	0.13	16	43		-79	7.8	5.0
MW-72BR-200 D	BR	2/12/2019		LF	ND (1.0)	ND (1.0)	14.000	82	ND (0.5)	ND (0.05)	11	140		-160	7.4	3.0
MW-72BR-200 S	BR	2/12/2019		LF	ND (1.0)	1.3	14.000	82	ND (0.5)	0.072	12	140		-150	7.3	11
MW-73-080	BR	2/11/2019		LF	29	34 J	12.000	38	3.4	2.8	1.5	20		-71	7.0	14
PE-01	DA	1/3/2019		Тар	ND (0.2)	ND (1.0)	2,200			ND (0.05)		630	ND (20)			
PE-01	DA	2/14/2019		Тар	ND (0.2)	ND (1.0)	2,200			ND (0.05)		500	ND (20)			
PE-01	DA	3/5/2019		Тар	ND (0.2)	ND (1.0)	3,500			ND (0.05)		860	ND (20)	73	7.7	1.0
TW-02D	DA	2/14/2019		Тар	120	140	4,300	11	2.4			4.6 J		94	7.7	1.0
TW-02D	DA	2/14/2019	FD	Тар	120	130	4,200	11	2.2			11 J				
TW-03D	DA	1/3/2019	10	Тар	500	480	7,800			2.7		16	ND (20)			
TW-03D	DA	2/14/2019		Тар	420	520	7,600			2.8		18	ND (20)			
TW-03D	DA	3/5/2019		Тар	500	520	7,400			2.9		21	ND (20)	76	7.7	2.0
144 030	DA	3/3/2013		ıap	300	J20	7,400			2.3		41	140 (20)	70	1.1	2.0

Notes:

1. Beginning February 1, 2008, hexavalent chromium samples are field-filtered per DTSC-approved change from analysis Method SW7199 to E218.6.

 $\ \ 2.\ The\ following\ analytical\ methods\ were\ used:$

Hexavalent chromium = USEPA Method 218.6

Dissolved chromium, dissolved arsenic, dissolved manganese, dissolved molybdenum, dissolved selenium = Method SW6020

PE-01/TW-03D: dissolved chromium, dissolved manganese = USEPA Method 200.8

Dissolved Iron = USEPA Method 200.7

Specific conductance = USEPA Method 120.1

Nitrate/Nitrate as Nitrogen = SM 4500-NO3 F

3. Monitoring wells MW-57-050 and MW-58-065 were dry during the First Quarter 2019 sampling event.

-- = not applicable.

μg/L = micrograms per liter.

μS/cm = microSiemens per centimeter.

3V = three volume purge.

BR = bedrock.

COPC = constituent of potential concern.

DA = deep interval of Alluvial Aquifer.

mV

DTSC = Department of Toxic Substance Control.

FD = field duplicate.

ID = identification.

J = concentration or reporting limit (RL) estimated by laboratory or data validation.

LF = Low Flow (minimal drawdown).

mV = millivolts.

ND = not detected at listed reporting limit. NTU = nephelometric turbidity units. ${\sf ORP = oxidation\text{-}reduction potential}.$

SA = shallow interval of Alluvial Aquifer.

SU = standard units.

Tap = sampled from tap of extraction well.

USEPA = United States Environmental Protection Agency.

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Table 3-2
Bat Cave Wash Sampling Results, First Quarter 2019

First Quarter 2019 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report,

PG&E Topock Compressor Station, Needles, California

Location ID	Aquifer Zone	Sample Date	Sample Type	Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (μg/L)	Bromide (mg/L)	Chloride (mg/L)	Dissolved Boron (mg/L)	Dissolved Iron (μg/L)	Dissolved Calcium (mg/L)	Dissolved Magnesium (mg/L)	Dissolved Sodium (mg/L)	Sulfate (mg/L)	Total Alkalinity (mg/L)	Total Dissolved Solids (mg/L)
MW-09	SA	05/12/2015		LF	230	230										
MW-09	SA	10/07/2015		LF	200	230	ND (1.0 J)	650	0.65	29 J	28	110	440	240	130	1,700
MW-09	SA	12/01/2015		LF	190	200	ND (1.0)	640	0.59	21	28	120	400	220	130	1,700
MW-09	SA	05/03/2016		LF	190	200 J	ND (1.0)	720	0.82	ND (20)	27	110	480 J	250	130	1,800
MW-09	SA	12/07/2016		LF	160	160	ND (1.0)	730	0.73	21	32	130	460	240	130	1,700
MW-09	SA	02/09/2017		LF	160	150	0.6	720	0.76	ND (20)	28	110	440	250	140	1,700
MW-09	SA	05/03/2017		LF	160	140										
MW-09	SA	12/07/2017		LF	150	140	ND (1.0 J)	770	0.62	ND (20)	29	110	390	230	130	1,700
MW-09	SA	02/23/2018		LF	150	150	ND (1.0)	770	0.78	31	28	110	520	240	130	1,800
MW-09	SA	05/02/2018		LF	150	140										
MW-09	SA	12/12/2018		LF	140	150	ND (1.0)	780	0.72	69	33	130	480	260	120	1,800
MW-09	SA	03/18/2019		LF	140	130	ND (1.0)	720	0.79 J	43	28	120	470	240	130	1,800 J
MW-10	SA	05/12/2015		LF	280	290										
MW-10	SA	10/07/2015		LF	190	210	ND (1.0)	500	0.64	110	15	100	380	260	110	1,500
MW-10	SA	12/01/2015		LF	150	170	ND (1.0)	510	0.35	400	11	71	430	260	110	1,400
MW-10	SA	05/03/2016		LF	220	220	ND (1.0)	640	1.1	21	16	100	470	270	120	1,700
MW-10	SA	12/07/2016		LF	180	200	ND (1.0)	510	0.74	64	18	130	390	250	120	1,400
MW-10	SA	02/09/2017		LF	160	150	0.86	610	0.87	ND (20)	18	120	390	260	130	1,600
MW-10	SA	05/03/2017		LF	190	200										
MW-10	SA	12/07/2017		LF	130	130	ND (2.5)	520	0.62	26	17	120	300	250	120	1,400
MW-10	SA	12/07/2017	FD	LF	130	120	ND (2.5)	520	0.66	ND (20)	19	130	310	260	100	1,400
MW-10	SA	02/23/2018		LF	160	160	0.86	670	0.96	250	17	110	470	270	120	1,700
MW-10	SA	05/02/2018		LF	170	160										4.500
MW-10	SA	12/12/2018		LF	110	120	1.1	590	0.78	29	23	140	400	260	110	1,500
MW-10	SA SA	03/18/2019		LF	150	140	ND (1.0)	660	0.95	110 J	18	130	460	270	120	1,700
MW-10 MW-11	SA SA	03/18/2019 05/12/2015	FD	LF LF	150 130	140 130	ND (1.0)	660	0.96	64 J	18	130	480	270	130	1,700
MW-11	SA			LF	130	130		F20	0.41	41	19	120	300	200	73	
MW-11	SA	10/07/2015 12/02/2015		LF	130	110	ND (1.0) ND (1.0)	520 530	0.41	ND (20)	18	110	310	190	73 87	1,400 1,400
MW-11	SA	12/02/2015	FD	LF	120	110	ND (1.0) ND (1.0)	520	0.35	ND (20)	18	100	310	180	86	1,300
MW-11	SA	05/03/2016	Fυ	LF	110	110	ND (1.0)	520	0.51	ND (20)	18	120	310	190	91	1,400
MW-11	SA	05/03/2016	FD	LF	110	110	ND (1.0) ND (1.0)	530	0.51	ND (20)	19	120	330	190	91	1,400
MW-11	SA	12/07/2016	10	LF	79	84	ND (1.0)	560	0.49	43	21	130	410 J	190	91	1,300
MW-11	SA	12/07/2016	FD	LF	80	81	ND (1.0)	550	0.45	59	21	120	310 J	190	89	1,300
MW-11	SA	02/09/2017	10	LF	60	60	0.63	530	0.5	ND (20)	19	120	290	190	98	1,300
MW-11	SA	05/03/2017		LF	67	61										
MW-11	SA	12/07/2017		LF	64	61	ND (2.5)	600	0.44	ND (20)	21	120	300	190	92	1,300
MW-11	SA	02/23/2018		LF	57	56	ND (1.0)	560	0.47	ND (20)	21	120	320	190	92	1,300
MW-11	SA	05/02/2018		LF	57	53										
MW-11	SA	05/02/2018	FD	LF	58	55										
MW-11	SA	12/12/2018		LF	47	48	ND (1.0)	560	0.43	ND (20)	23	130	300	180	89	1,400
MW-11	SA	12/12/2018	FD	LF	47	50	ND (1.0)	570	0.44	ND (20)	25	140	320	190	89	1,400
MW-11	SA	03/18/2019		LF	42	43	ND (1.0)	540	0.47	62	21	140	290	180	96	1,400

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Table 3-2

Bat Cave Wash Sampling Results, First Quarter 2019

First Quarter 2019 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report,

PG&E Topock Compressor Station, Needles, California

Notes:

1. The following analytical methods were used:

Hexavalent chromium = USEPA Method 218.6 or SM3500-CrB

Dissolved chromium = SW 6020 or SW 6020A

Bromide and Chloride = USEPA Method 300.0

Dissolved Boron, dissolved iron, dissolved magnesium, dissolved calcium, and dissolved sodium = USEPA 200.7 or SW 6010B

Sulfate = USEPA 300.0

Total Alkalinity = SM 2320 B

Total dissolved solids = SM 2540 C

2. Post-rainfall sampling results are highlighed in grey.

--- = not applicable.

μg/L = micrograms per liter.

FD = field duplicate.

ID = identification.

J = concentration or reporting limit (RL) estimated by laboratory or data validation.

LF = Low Flow (minimal drawdown)

ND = not detected at listed reporting limit.

SA = shallow interval of Alluvial Aquifer.

USEPA = United States Environmental Protection Agency.

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Table 3-3
Surface Water Sampling Results, First Quarter 2019
First Quarter 2019 Interim Measures Performance Monitoring and Site-wide
Groundwater and Surface Water Monitoring Report,
PG&E Topock Compressor Station, Needles, Colifornia

								COPCs			In-Situ By-Pro	oducts		Geochem	ical Indicators
Location ID	Sample Date	Sample Type	Hexavalent Chromium (μg/L)	Dissolved Chromium (μg/L)	Field pH (SU)	Specific Conductance (µS/cm)	Dissolved Molybdenum (µg/L)	Dissolved Selenium (µg/L)	Nitrate/Nitrite as Nitrogen (mg/L)	Dissolved Arsenic (µg/L)	Dissolved Iron (µg/L)	Iron (μg/L)	Dissolved Manganese (µg/L)	Dissolved Barium (μg/L)	Total Suspended Solids (mg/L)
IN-CHANNEL L	OCATIONS						•						•		
C-BNS	2/12/2019		ND (0.2)	ND (1.0)	7.7	890	5.0	1.8	0.39	2.1	ND (20)	37	ND (0.5)	120	ND (5.0)
C-BNS	3/19/2019		ND (0.2)	ND (1.0)	7.8	820	5.2	1.4	0.42	2.2	ND (20)	ND (20)	ND (0.5)	110	ND (5.0)
C-CON-D	2/13/2019		ND (0.2)	ND (1.0)	7.8	900	4.5	1.7	0.39	2.2	ND (20)	140 J	ND (0.5)	110	ND (5.0)
C-CON-D	3/20/2019		ND (0.2)	ND (1.0)	8.0	920	5.1	1.9	0.41	2.5	ND (20)	43	ND (0.5)	110	ND (5.0)
C-CON-D	3/20/2019	FD	ND (0.2)	ND (1.0)		900	4.9	1.6	0.41	2.1	ND (20)	55	ND (0.5)	100	ND (5.0)
C-CON-S	2/13/2019		ND (0.2)	ND (1.0)	7.7	900	5.0	1.8	7.2	2.2	ND (20)	36	ND (0.5)	110	ND (5.0)
C-CON-S	3/20/2019		ND (0.2)	ND (1.0)	8.2	910	4.9	1.6	0.4	2.3	ND (20)	67	ND (0.5)	110	ND (5.0)
C-I-3-D	2/12/2019		ND (0.2)	ND (1.0)	7.8	870	4.8	2.1	0.35	2.1	ND (20)	23	ND (0.5)	110	ND (5.0)
C-I-3-D	3/19/2019		ND (0.2)	ND (1.0)	8.2	820	5.6	1.9	0.4	2.4	22	82	ND (0.5)	110	ND (5.0)
C-I-3-S	2/12/2019		ND (0.2)	ND (1.0)	7.8	860	5.0	1.7	0.36	2.0	ND (20)	ND (20)	ND (0.5)	120	ND (5.0)
C-I-3-S	2/12/2019	FD	ND (0.2)	ND (1.0)		860	4.8	1.4	0.39	2.2	ND (20)	ND (20)	ND (0.5)	110	ND (5.0)
C-I-3-S	3/19/2019		ND (0.2)	ND (1.0)	8.1	810	5.2	2.1	0.41	2.2	ND (20)	ND (20)	ND (0.5)	110	ND (5.0)
C-I-3-S	3/19/2019	FD	ND (0.2)	ND (1.0)		810	5.6	2.4	0.4	2.2	ND (20)	ND (20)	ND (0.5)	120	ND (5.0)
C-MAR-D	2/13/2019		ND (0.2)	ND (1.0)	7.1	910	4.9	2.0	0.36	2.3	57	340	2.9	110	30
C-MAR-D	3/20/2019		ND (0.2)	ND (1.0)	8.3	900	5.0	1.9	0.82	2.2	26	100	ND (0.5)	110	ND (5.0)
C-MAR-S	2/13/2019		ND (0.2)	ND (1.0)	7.8	910	5.2	1.7	0.37	2.3	25	81	1.8	120	ND (5.0)
C-MAR-S	3/20/2019		ND (0.2)	ND (1.0)	8.4	910	4.5	1.7	0.39	2.2	ND (20)	150	ND (0.5)	100	8.5
C-NR1-D	2/13/2019		ND (0.2)	ND (1.0)	7.9	900	5.0	1.7	0.39	2.2	24	170	ND (0.5)	120	ND (5.0)
C-NR1-D	3/20/2019		ND (0.2)	ND (1.0)	8.1	910	4.6	1.7	0.39	2.0	ND (20)	34	ND (0.5)	110	ND (5.0)
C-NR1-S	2/13/2019		ND (0.2)	ND (1.0)	7.9	910	5.0	1.8	0.38	2.1	ND (20)	ND (20)	ND (0.5)	120	ND (5.0)
C-NR1-S	3/20/2019		ND (0.2)	ND (1.0)		910	4.7	2.3	0.39	2.1	ND (20)	110	ND (0.5)	110	ND (5.0)
C-NR3-D	2/13/2019		ND (0.2)	ND (1.0)	7.9	920	4.8	1.7	0.37	2.1	ND (20)	37	ND (0.5)	120	ND (5.0)
C-NR3-D	3/20/2019		ND (0.2)	ND (1.0)	8.0	910	4.7	1.4	0.4	2.1	31	39	ND (0.5)	100	ND (5.0)
C-NR3-S	2/13/2019		ND (0.2)	ND (1.0)	7.9	910	5.0	1.7	0.39	2.1	ND (20)	22	ND (0.5)	120	ND (5.0)
C-NR3-S	2/13/2019	FD	ND (0.2)	ND (1.0)		910	5.1	1.5	0.39	2.2	26	23	ND (0.5)	120	ND (5.0)
C-NR3-S	3/20/2019		ND (0.2)	ND (1.0)	8.0	910	4.8	1.4	0.4	2.2	23	26	ND (0.5)	110	ND (5.0)
C-NR4-D	2/13/2019		ND (0.2)	ND (1.0)	7.9	910	5.0	1.5	0.41	2.0	ND (20)	22	ND (0.5)	120	ND (5.0)
C-NR4-D	3/20/2019		ND (0.2)	ND (1.0)	8.1	920	4.5	1.6	0.4	2.1	ND (20)	33	ND (0.5)	100	ND (5.0)
C-NR4-S	2/13/2019		ND (0.2)	ND (1.0)	7.9	900	4.7	1.6	0.4	2.1	ND (20)	ND (20)	ND (0.5)	110	ND (5.0)
C-NR4-S	3/20/2019		ND (0.2)	ND (1.0)	8.0	920	4.7	1.6	0.4	2.3	ND (20)	26	ND (0.5)	100	ND (5.0)
C-R22A-D	2/12/2019		ND (0.2)	ND (1.0)	7.8	880	4.8	1.5	0.34	2.1	26	42	ND (0.5)	120	ND (5.0)
C-R22A-D	3/19/2019		ND (0.2)	ND (1.0)	7.7	820	5.3	1.9	0.37	2.2	ND (20)	ND (20)	ND (0.5)	110	ND (5.0)
C-R22A-D	3/19/2019	FD	ND (0.2)	ND (1.0)		830	5.2	1.3	0.38	2.3	ND (20)	23	ND (0.5)	120	ND (5.0)
C-R22A-S	2/12/2019		ND (0.2)	ND (1.0)	7.6	870	4.8	1.5	0.36	1.9	22	46	ND (0.5)	120	ND (5.0)
C-R22A-S	3/19/2019		ND (0.2)	ND (1.0)	7.8	820	5.4	1.7	0.41	2.4	ND (20)	20	ND (0.5)	120	ND (5.0)
C-R27-D	2/12/2019		ND (0.2)	ND (1.0)	7.7	880	5.1	2.0	0.33	2.1	26	24	ND (0.5)	120	ND (5.0)
C-R27-D	3/19/2019		ND (0.2)	ND (1.0)		820	5.1	1.5	0.4	2.2	25	45	ND (0.5)	110	ND (5.0)
C-R27-S	2/12/2019		ND (0.2)	ND (1.0)	7.7	900	5.0	1.6	0.33	2.1	ND (20)	63	ND (0.5)	120	ND (5.0)
C-R27-S	3/19/2019		ND (0.2)	ND (1.0)	7.7	820	4.8	1.8	0.36	2.2	ND (20)	25	ND (0.5)	110	ND (5.0)
C-TAZ-D	2/12/2019		ND (0.2)	ND (1.0)	7.7	860	5.4	2.1	0.35	2.3	21	22	ND (0.5)	120	ND (5.0)
C-TAZ-D	2/12/2019	FD	ND (0.2)	ND (1.0)		880	5.0	1.9	0.32	2.2	ND (20)	29	ND (0.5)	120	ND (5.0)
C-TAZ-D	3/19/2019		ND (0.2)	ND (1.0)	8.3	810	4.9	1.3	0.41	2.2	ND (20)	31	ND (0.5)	110	ND (5.0)
C-TAZ-S	2/12/2019		ND (0.2)	ND (1.0)	7.8	880	5.2	1.9	0.36	2.2	ND (20)	ND (20)	ND (0.5)	110	ND (5.0)
C-TAZ-S	3/19/2019		ND (0.2)	ND (1.0)	8.2	820	5.3	2.1	0.39	2.3	ND (20)	ND (20)	ND (0.5)	110	ND (5.0)

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Table 3-3
Surface Water Sampling Results, First Quarter 2019

First Quarter 2019 Interim Measures Performance Monitoring and Site-wide

Groundwater and Surface Water Monitoring Report,

PG&E Topock Compressor Station, Needles, California

								COPCs			In-Situ By-Pr	oducts		Geochemi	ical Indicators
Location ID	Sample Date	Sample Type	Hexavalent Chromium (μg/L)	Dissolved Chromium (μg/L)	Field pH (SU)	Specific Conductance (μS/cm)	Dissolved Molybdenum (µg/L)	Dissolved Selenium (μg/L)	Nitrate/Nitrite as Nitrogen (mg/L)	Dissolved Arsenic (µg/L)	Dissolved Iron (µg/L)	Iron (μg/L)	Dissolved Manganese (μg/L)	Dissolved Barium (μg/L)	Total Suspended Solids (mg/L)
SHORELINE LO	OCATIONS														
R-19	2/13/2019		ND (0.2)	ND (1.0)	7.9	910	5.0	1.8	0.39	2.1	ND (20)	36	ND (0.5)	120	ND (5.0)
R-19	3/20/2019		ND (0.2)	1.7	8.3	920	4.7	1.8	0.41	2.3	ND (20)	58	ND (0.5)	100	ND (5.0)
R-28	2/12/2019		ND (0.2)	ND (1.0)	7.7	930	5.1	2.0	0.32	2.1	ND (20)	160	ND (0.5)	120	31
R-28	3/19/2019		ND (0.2)	ND (1.0)	7.9	820	5.3	2.0	0.38	2.1	ND (20)	ND (20)	ND (0.5)	110	ND (5.0)
R63	2/12/2019		ND (0.2)	ND (1.0)	7.9	870	5.0	1.1	0.35	2.1	ND (20)	25	ND (0.5)	120	ND (5.0)
R63	3/19/2019		ND (0.2)	ND (1.0)	8.0	820	5.1	1.9	0.36	2.2	ND (20)	ND (20)	ND (0.5)	110	ND (5.0)
RRB	2/13/2019		ND (0.2)	ND (1.0)	7.9	930	5.3	1.8	0.33	2.2	22	24	1.9	120	ND (5.0)
RRB	3/20/2019		ND (0.2)	ND (1.0)	8.1	940	4.4	1.4	0.36	2.2	ND (20)	44	ND (0.5)	100	ND (5.0)
OTHER SURFA	CE WATER LOCAT	IONS													
SW-1	2/12/2019		ND (0.2)	ND (1.0)	7.7	960									
SW-1	3/19/2019		ND (0.2)	ND (1.0)	8.0	920									
SW-2	2/12/2019		ND (0.2)	ND (1.0)	7.5	960									
SW-2	3/19/2019		ND (0.2)	ND (1.0)	8.0	890									

Notes:

1. Beginning February 1, 2008, hexavalent chromium samples are field-filtered per DTSC-approved change from analysis Method SW7199 to E218.6.

2. The following analytical methods were used:

Hexavalent chromium = USEPA 218.6

 $Dissolved\ chromium,\ dissolved\ arsenic,\ dissolved\ barium,\ dissolved\ manganese,\ dissolved\ molybdenum,\ dissolved\ selenium = SW6020$

Dissolved iron, total iron = SW6010B

Specific conductance = USEPA 120.1

Nitrate/Nitrate as Nitrogen = SM 4500-NO3 F

Total suspended solids = SM 2540D

-- = not applicable.

 μ g/L = micrograms per liter.

 μ S/cm = microSiemens per centimeter.

COPC = constituent of potential concern.

DTSC = Department of Toxic Substance Control.

FD = field duplicate.

ID = identification.

J = concentration or reporting limit (RL) estimated by laboratory or data validation.

mg/L = milligrams per liter

ND = not detected at listed reporting limit.

 $SU = standard\ units.$

 ${\sf USEPA = United\ States\ Environmental\ Protection\ Agency}.$

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Table 4-1
Pumping Rate and Extracted Volume for IM-3 System, First Quarter 2019

	Januar	y 2019	Februa	ry 2019	Marc	n 2019	First Qua	rter 2019
Extraction Well ID	Average Pumping Rate ^a (gpm)	Volume Pumped (gal)						
TW-02S	0.00	0	0.00	0	0.00	0	0.00	0
TW-02D	0.00	0	0.00	0	0.00	0	0.00	0
TW-03D	134.16	5,989,074	131.42	5,298,902	134.08	5,985,134	133.22	17,273,110
PE-01	0.00	189	0.01	280	0.00	137	0.00	606
TOTAL	134.2	5,989,263	131.4	5,299,182	134.1	5,985,271	133.2	17,273,716
	-		-			Chromium Removed	d This Quarter (kg)	20.7
					Chr	omium Removed P	roject to Date (kg)	4,280
					(Chromium Remove	d This Quarter (lb)	45.5
					Chr	omium Removed P	roject to Date (lb)	9,430

Notes:

gal = gallons.

gpm = gallons per minute.

ID = identification.

IM = Interim Measure.

kg = kilograms.

lb = pounds.

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^a The "Average Pumping Rate" is the overall average during the reporting period, including system downtime, based on flow meter readings.

^{1.} Chromium removed includes the period of January 1, 2019 through February 28, 2019.

Table 4-2
Wells Monitored for Conditional Shutdown of PE-01, First Quarter 2019

			Hexavalent (Chromium	Dissolved Chr	omium	- 1 1000
Location ID	Sample Date	Sample Method	2014 Maximum Concentration (µg/L)	Q1 2019 Result (μg/L)	2014 Maximum Concentration (μg/L)	Q1 2019 Result (µg/L)	Exceeded 2014 Maximum Concentration
LLS IN SHALLOW ZONE	OF ALLUVIAL AQUIFE	R					
MW-20-070			2,200	NS	2,400	NS	
MW-26			2,400	NS	2,300	NS	
MW-27-020			ND (0.20)	NS	ND (1.0)	NS	
MW-28-025			ND (0.20)	NS	ND (1.0)	NS	
MW-30-030			0.21	NS	ND (1.0)	NS	
MW-31-060			600	NS	660	NS	
MW-32-020			ND (1.0)	NS	ND (5.0)	NS	
MW-32-035			ND (1.0)	NS	ND (1.0)	NS	
MW-33-040			0.28	NS	ND (1.0)	NS	
MW-36-020			ND (0.20)	NS NS	ND (1.0)	NS	
MW-36-040			0.34	NS NS	ND (1.0)	NS	
MW-39-040					ND (1.0)		
			ND (0.20)	NS NS	• • •	NS	
MW-42-030			0.54	NS	ND (1.0)	NS	
MW-47-055			16	NS	16	NS	
	OF ALLUVIAL AQUIFER		2 222		2.000		
MW-20-100			2,900	NS	2,900	NS	
MW-27-060			ND (0.20)	NS	ND (1.0)	NS	
MW-30-050			ND (0.20)	NS	ND (1.0)	NS	
MW-33-090			13.3	NS	15.5	NS	
MW-34-055			ND (0.20)	NS	ND (1.0)	NS	
MW-36-050			ND (0.20)	NS	ND (1.0)	NS	
MW-36-070			ND (0.20)	NS	ND (1.0)	NS	
MW-39-050			ND (0.20)	NS	ND (1.0)	NS	
MW-39-060			ND (0.20)	NS	ND (1.0)	NS	
MW-39-070			ND (0.20)	NS	ND (1.0)	NS	
MW-42-055			0.35	NS	2.8	NS	
MW-42-065			ND (0.20)	NS	ND (1.0)	NS	
MW-44-070			ND (0.20)	NS	ND (1.0)	NS	
MW-51			4,800	NS	4,800	NS	
LS IN DEEP ZONE OF	ALLUVIAL AQUIFER		·				
MW-20-130			9,100	NS	9,000	NS	
MW-27-085			ND (1.0)	NS	ND (1.0)	NS	
MW-28-090			ND (0.20)	NS	ND (1.0)	NS	
MW-31-135			12	NS	12	NS	
MW-33-150			12	NS	10.8	NS	
MW-33-210			13	NS	13.5	NS	
MW-34-080			ND (0.20)	NS	ND (1.0)	NS	
MW-34-100	2/14/2019	LF	263	ND (1.0)	270	1.7	No
MW-36-090				NS (1.0)	ND (1.0)	NS	
			ND (0.20) 65		62	NS	
MW-36-100				NS NS			
MW-39-080			ND (0.20)	NS NE	ND (1.0)	NS	
MW-39-100			57	NS 0.7	49	NS 17	
MW-44-115	2/15/2019	LF	41.6	9.7	42.9	17 NG	No
MW-44-125			4.0 J	NS	5.9	NS	
MW-45-095a			13.7*	NS	14.2*	NS	
MW-46-175	2/15/2019	LF	46.3	8.1	46.1	20	No
MW-46-205			5.5	NS	4.8	NS	
MW-47-115			24	NS	20	NS	

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Table 4-2

Wells Monitored for Conditional Shutdown of PE-01, First Quarter 2019

First Quarter 2019 Interim Measures Performance Monitoring and Site-wide

Groundwater and Surface Water Monitoring Report

PG&E Topock Compressor Station, Needles, California

			Hexavalent (Chromium	Dissolved Chr	omium	Exceeded 2014
Location ID	Sample Date	Sample Method	2014 Maximum Concentration (μg/L)	Q1 2019 Result (μg/L)	2014 Maximum Concentration (μg/L)	Q1 2019 Result (µg/L)	Maximum Concentration?
PE-01	1/3/2019 2/14/2019 3/5/2019	tap	5.6	ND (0.2) ND (0.2) ND (0.2)	6	ND (1.0) ND (1.0) ND (1.0)	No
TW-04			7.4*	NS	20	NS	

Notes:

- 1. Monitoring wells presented in the table are located within approximately 800 feet of TW-03D, as stated in DTSC 2015.
- 2. * = Result is the maximum concentration from 2013.
- 3. Values shown in parentheses are the reporting limit.
- 4. If a field duplicate sample was collected, the maximum concentration between the primary and field duplicate sample is presented.
- 5. On June 27, 2014, DTSC approved discontinuation of groundwater sampling at monitoring well MW-45-095a.
- 6. Bold values exceeded the 2013 and/or 2014 maximum concentration for hexavalent chromium and/or dissolved chromium.
- -- = not applicable.

 μ g/L = micrograms per liter.

DTSC = Department of Toxic Substance Control.

ID = identification.

LF = low flow (minimal drawdown).

ND = not detected at listed reporting limit.

NS = not sampled.

Tap = sampled from tap of extraction well.

References:

DTSC. 2015. Letter from Aaron Yue/DTSC to Yvonne Meeks/PG&E. "Conditional Approval of Proposal to Modify Interim Measures 3 (IM3) Extraction Well Pumping at Pacific Gas and Electric Company, Topock Compressor Station (PG&E), Needles, California (USEPA ID No. CAT080011729)." July 20.

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Table 4-3
Groundwater Elevation Results, First Quarter 2019

		Grou	ndwater Elevation (ft a	ımsl)	
Location ID	January Average	February Average	March Average	Quarterly Average	Days in Quarterly Average
LLS IN SHALLOW ZONE OF	·				
MW-20-070	451.77	452.41	452.87	452.35	90
MW-22	453.45	453.96	454.31	453.91	90
MW-25	453.83	454.02	454.35	454.07	90
MW-26	453.57	453.78	454.17	453.84	90
MW-27-020	452.94	454.31	454.76	453.99	90
MW-28-025	452.84	454.26	454.82	453.96	90
MW-31-060	452.76	453.55	454.01	453.44	90
MW-32-035	452.83	453.96	454.54	453.77	90
MW-33-040	454.56	454.05	INC	INC	64
MW-35-060	453.51	454.64	455.19	454.44	90
MW-36-020	452.80	453.92	454.49	453.73	90
MW-36-040	452.66	INC	454.49	453.60	76
MW-39-040	452.59	453.54	454.26	453.46	90
MW-42-030	INC	INC	INC	INC	0
MW-43-025	452.86	454.30	454.90	454.01	90
MW-47-055	453.42	454.31	454.84	454.19	90
LLS IN MIDDLE ZONE OF A	LLUVIAL AQUIFER				
MW-20-100	451.15	451.83	452.30	451.75	90
MW-27-060	452.92	454.32	454.93	454.05	90
MW-30-050	452.74	453.88	454.39	453.66	90
MW-33-090	453.06	454.09	454.63	453.92	90
MW-34-055	452.92	454.17	454.83	453.97	90
MW-36-050	452.64	453.85	454.42	453.63	90
MW-36-070	452.64	453.83	454.39	453.61	90
MW-39-050	452.40	453.55	454.11	453.35	90
MW-39-060	452.31	453.41	453.96	453.22	90
MW-39-070	451.67	452.67	453.18	452.50	90
MW-42-065	452.66	453.77	454.40	453.59	83
MW-44-070	452.64	453.96	454.59	453.72	90
MW-50-095	INC	453.99	454.32	INC	55
MW-51	INC	453.47	453.78	INC	53
MW-55-045	455.15	455.71	456.06	455.64	90
LLS IN DEEP ZONE OF ALLU	JVIAL AQUIFER				
MW-20-130	450.50	451.26	451.70	451.15	90
MW-27-085	452.88	454.21	454.80	453.96	90
MW-28-090	452.83	454.15	454.71	453.89	90
MW-31-135	451.99	452.80	453.24	452.67	90
MW-33-150	453.32	454.19	454.70	454.07	90
MW-34-080	453.10	454.50	455.11	454.23	90
MW-34-100	453.01	454.35	454.76	454.03	89
MW-35-135	453.44	454.24	454.75	454.14	90
MW-36-090	452.19	453.38	453.87	453.14	90
MW-36-100	452.40	453.54	454.08	453.33	90
MW-39-080	451.67	452.53	452.99	452.39	90
MW-39-100	452.19	453.28	453.61	453.02	90
MW-43-090	453.03	454.39	454.96	454.12	90
MW-44-115	INC	INC	INC	INC	2
MW-44-125	452.74	453.77	454.18	453.56	90
MW-45-095a	452.50	453.79	454.37	453.54	90
MW-46-175	453.11	454.13	454.65	453.96	90
MW-47-115	453.11	INC	INC	INC	38
MW-49-135	453.39	454.48	455.03	454.30	90
MW-54-085	453.29	454.66	455.22	454.38	90
MW-54-140	453.14	454.25	454.78	454.05	90

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Table 4-3 Groundwater Elevation Results, First Quarter 2019

First Quarter 2019 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report PG&E Topock Compressor Station, Needles, California

	Groundwater Elevation (ft amsl)							
Location ID	January Average	February Average	March Average	Quarterly Average	Days in Quarterly Average			
MW-54-195	452.68	453.57	454.16	453.46	83			
MW-55-120	455.32	455.81	456.12	455.75	90			
PT-2D	451.54	452.53	453.00	452.35	90			
PT-5D	452.14	453.09	453.57	452.93	90			
PT-6D	452.03	453.09	453.59	452.90	90			
SURFACE WATER MONITORING LOCATIONS								
I-3	453.32	454.85	455.47	454.53	90			
RRB	INC	INC	INC	INC	0			

Notes:

ft amsl = feet above mean sea level.

INC = data are incomplete; less than 75 percent of data were available during the reporting period due to rejection, field equipment malfunction, or inaccessibility.

ID = identification.

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Table 4-4
Average Hydraulic Gradients Measured at Well Pairs, First Quarter 2019

Well Pair	Reporting Period	Mean Landward Hydraulic Gradient (feet/foot)	Days in Monthly Average	PE-01 Run for Gradient Control?
	January	0.0036		No
Overall Average	February	0.0042		No
	March	0.0043		No
	January	0.0028	31	
<u>Northern Gradient Pair</u> MW-31-135 / MW-33-150	February	0.0029	28	
	March	0.0031	31	
Central Gradient Pair	January			
(used when PE-01 is run for gradient control)	February			
MW-45-095 / MW-34-100	March			
Central Gradient Pair	January	0.0044	31	No
(used when PE-01 is <u>not</u> run for gradient control)	February	0.0054	27	No
MW-20-130 / MW-34-100	March 0.0054		31	No
Southern Gradient Pair	January			
(used when PE-01 is run for gradient control)	February			
MW-45-095 / MW-27-085	March			
Southern Gradient Pair	January	0.0035	31	No
(used when PE-01 is not run for gradient control)	February	0.0043	28	No
MW-20-130 / MW-27-085	March	0.0045	31	No

Notes:

- 1. The target mean landward hydraulic gradient for the selected well pairs is 0.001 feet/foot.
- 2. "Days in Monthly Average" refers to the number of days the pressure transducers in both wells were operating correctly.
- 3. Beginning in August 2017, MW-20-130 was approved for gradient compliance (instead of MW-45-95) at the central and southern well pairs during months when PE-01 is not run for gradient control.
- 4. MW-45-095 is also known as MW-45-095a.
- -- = monthly gradient not applicable for gradient compliance.

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Table 4-5
Interim Measure Contingency Plan Trigger Levels and Results, First Quarter 2019

				Trigger Level	Q1 2019 Result	
Location ID	Aquifer Zone Sample Date		Sample Method	Hexavalent Chromium (μg/L)	Hexavalent Chromium (μg/L)	Exceeded Trigger Level?
MW-21				20	NS	
MW-27-085				20	NS	
MW-28-090				20	NS	
MW-32-020				20	NS	
MW-32-035				20	NS	
MW-33-040				20	NS	
MW-33-090				25	NS	
MW-33-150				20	NS	
MW-33-210				20	NS	
MW-34-080				20	NS	
MW-34-100	DA	2/14/2019	LF	750	ND (1.0)	No
MW-36-070				20	NS	
MW-39-040				20	NS	
MW-42-055				20	NS	
MW-42-065				20	NS	
MW-43-075				20	NS	
MW-43-090				20	NS	
MW-44-070				20	NS	
MW-44-115	DA	2/15/2019	LF	1,200	9.7	No
MW-44-125				475	NS	
MW-46-175	DA	2/15/2019	LF	225	8.1	No
MW-46-205				20	NS	
MW-47-055				150	NS	
MW-47-115				31	NS	

Notes:

1. If a field duplicate sample was collected, the maximum concentration between the primary and field duplicate sample is presented.

-- = not applicable or not sampled.

 μ g/L = micrograms per liter.

DA = deep interval of Alluvial Aquifer.

ID = identification.

LF = Low Flow (minimal drawdown).

ND = not detected at listed reporting limit.

NS = not sampled.

Q1 = first quarter.

Page 1 of 1 Printed: 4/6/2019

Table 4-6
Predicted and Actual Monthly Average Davis Dam Discharge and Colorado River Elevation at I-3

		Davis Dam Release			orado River Elevation a	at I-3
Month, Year	Projected (cfs)	Actual (cfs)	Difference (cfs)	Predicted (ft amsl)	Actual (ft amsl)	Difference (feet)
January 2013	8,300	8,299	1	453.20	453.28	0.04
February 2013	10,600	10,972	-372	454.30	454.63	0.40
March 2013	15,200	15,545	-345	456.00	456.29	0.30
April 2013	17,600	17,090	510	456.90	456.74	0.10
May 2013	15,800	15,592	208	456.40	456.44	0.00
June 2013	15,700	15,588	112	456.50	456.47	0.00
July 2013	14,400	13,165	1,235	456.00	455.79	0.20
August 2013	13,100	12,185	915	455.40	455.43	0.00
September 2013	11,700	11,446	254	454.80	455.02	0.20
October 2013			-197			0.20
	12,300	12,497		454.90	455.09	
November 2013	9,700	8,918	782	454.00	453.98	0.00
December 2013	6,400	7,636	-1,236	452.40	452.81	0.40
January 2014	8,300	8,970	-670	452.80	453.27	0.50
February 2014	11,600	11,850	-250	454.30	454.67	0.30
March 2014	16,600	17,473	-873	456.40	456.70	0.30
April 2014	18,200	17,718	482	457.10	457.08	0.00
May 2014	16,700	16,622	78	456.80	456.68	0.10
June 2014	15,900	15,917	-17	456.60	456.64	0.10
July 2014	15,100	14,640	460	456.30	456.24	0.00
August 2014	12,300	11,336	964	455.20	455.26	0.10
September 2014	13,100	12,211	889	455.30	455.30	0.00
October 2014	10,700	10,434	266	454.30	454.81	0.50
November 2014	10,700	10,575	125	454.30	454.22	0.10
December 2014	6,400	7,235	-835	452.40	452.93	0.50
January 2015	10,600	10,740	-140	454.30	454.39	0.09
February 2015	10,500	11,252	-752	454.20	454.52	0.32
March 2015	14,900	15,658	-758	455.90	456.29	0.39
April 2015	18,000	17,170	830	457.10	456.82	0.28
May 2015	16,000	13,890	2110	456.50	456.06	0.50
June 2015	14,500		884	456.10	455.94	0.16
		13,616				
July 2015	13,400	12,411	989	455.60	455.50	0.10
August 2015	12,100	12,627	-527	455.10	455.45	0.40
September 2015	13,300	12,734	566	455.40	INC	NA 0.1
October 2015	11,300	10,653	647	454.70	454.80	0.1
November 2015	10,000	10,066	-66	454.16	453.87	0.29
December 2015	6,200	8,556	-2,356 400	453.30	453.48	-0.18 -0.60
January 2016	9,400	9,000 11,700	100	453.44 454.37	454.05 454.95	
February 2016 March 2016	11,300 15,800	15,000	-400 800	455.86	456.51	-0.5 <i>7</i> -0.65
April 2016	15,400	16,400	-1,000	456.77	457.17	-0.40
May 2016	15,800	14,700	1,100	455.98	456.76	-0.78
June 2016	14,400	14,100	300	456.01	456.64	-0.62
July 2016	13,300	13,100	200	455.73	456.38	-0.65
August 2016	11,500	11,600	-100	455.02	455.70	-0.69
September 2016	12,200	11,900	300	455.19	455.83	-0.63
October 2016	10,400	10,400	0	454.25	455.23	-0.98
November 2016	9,900	9,600	300	453.70	454.40	-0.70
December 2016	8,300	7,800	500	453.37	453.55	-0.18
January 2017	8,000	6,600	1,400	453.22	453.36	-0.14
February 2017	9,500	8,700	800	453.91	454.15	-0.24
March 2017	13,900	13,700	200	455.53	456.10	-0.57
April 2017	15,900	16,100	-200	456.40	456.97	-0.57
May 2017	14,000	13,800	200	455.74	456.39	-0.66

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Table 4-6 Predicted and Actual Monthly Average Davis Dam Discharge and Colorado River Elevation at I-3

First Quarter 2019 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report PG&E Topock Compressor Station, Needles, California

	Davis Dam Release			Colorado River Elevation at I-3			
Month, Year	Projected (cfs)	Actual (cfs)	Difference (cfs)	Predicted (ft amsl)	Actual (ft amsl)	Difference (feet)	
June 2017	13,600	14,300	-700	455.95	456.46	-0.51	
July 2017	13,300	13,300	0	455.62	456.22	-0.59	
August 2017	11,500	11,500	0	454.91	455.59	-0.68	
September 2017	12,700	11,100	1,600	454.39	455.32	-0.93	
October 2017	12,000	10,900	1,100	454.01	455.15	-1.14	
November 2017	10,400	10,000	400	454.25	454.70	-0.45	
December 2017	8,800	9,000	-200	453.51	454.09	-0.58	
January 2018	8,100	7,100	1,000	452.50	453.05	-0.55	
February 2018	11,100	11,000	100	454.40	454.82	-0.42	
March 2018	14,400	13,600	800	455.38	455.94	-0.56	
April 2018	16,000	16,800	-800	456.25	457.09	-0.84	
May 2018	15,900	16,300	-400	456.80	457.06	-0.26	
June 2018	15,600	15,300	300	456.40	456.88	-0.48	
July 2018	13,700	13,400	300	455.60	456.33	-0.73	
August 2018	12,000	11,900	100	454.91	455.58	-0.67	
September 2018	13,400	13,700	-300	464.03	456.29	7.74	
October 2018	11,200	10,300	900	454.54	455.16	-0.62	
November 2018	10,500	10,300	200	454.40	455.02	-0.62	
December 2018	7,300	6,300	1000	452.94	453.33	-0.39	
January 2019	7,300	6,800	500	452.96	453.32	-0.36	
February 2019	11,800	10,200	1600	454.71	454.85	-0.14	
March 2019	12,400	12,200	200	455.09	455.47	-0.38	
April 2019	15,100			456.20			

Notes:

- 1. Projected river level for each month is calculated based on the preceding month's U.S. Bureau of Reclamation (USBR) projections of Davis Dam release and stage in Lake Havasu.
- 2. Projected and actual Davis Dam releases are reported monthly by the USBR, available online at https://www.usbr.gov/uc/water/crsp/studies/24Month_04.pdf.

-- = not applicable.

cfs = cubic feet per second.

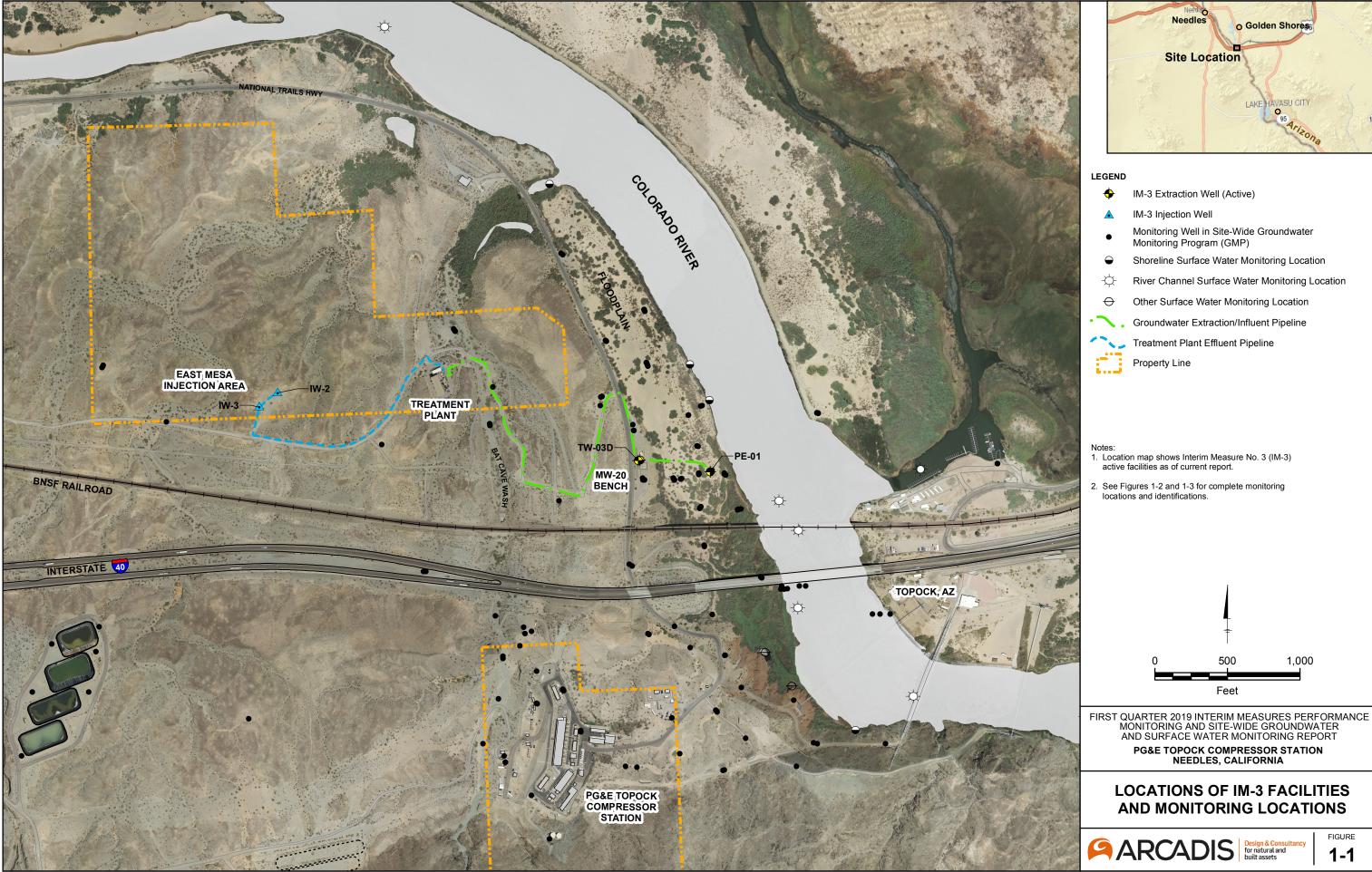
ft amsl = feet above mean sea level.

INC = incomplete data set for Colorado River elevation at I-3.

NA = difference in predicted and actual river elevation not available due to incomplete dataset.

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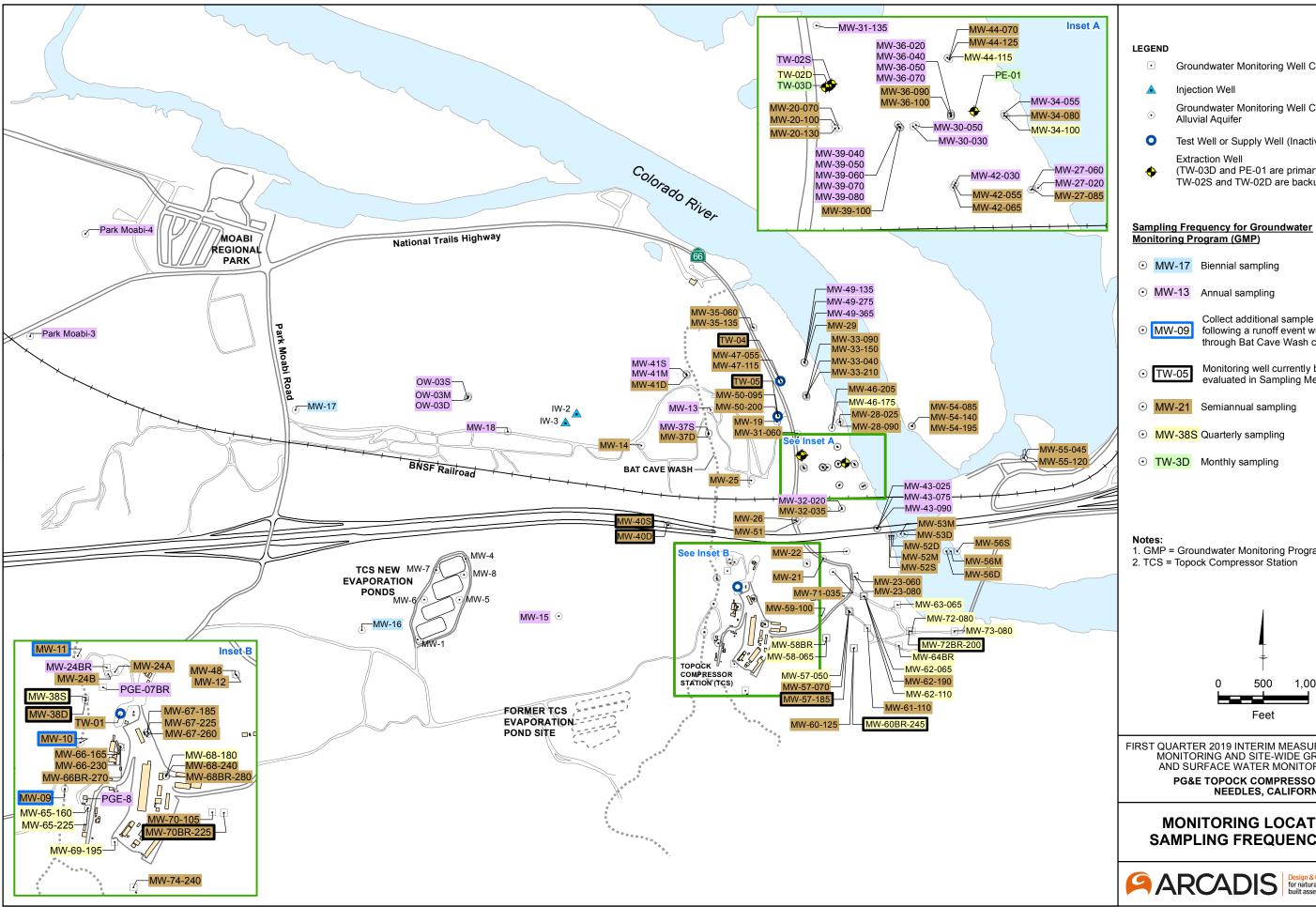
FIGURES



1,000

FIGURE

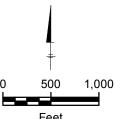
1-1



- Groundwater Monitoring Well Completed in Bedrock
- Groundwater Monitoring Well Completed in
- Test Well or Supply Well (Inactive)
- (TW-03D and PE-01 are primary extraction wells; TW-02S and TW-02D are backup extraction wells)

- Collect additional sample in quarter following a runoff event with flow through Bat Cave Wash culverts.
- Monitoring well currently being evaluated in Sampling Method Trail.

- 1. GMP = Groundwater Monitoring Program



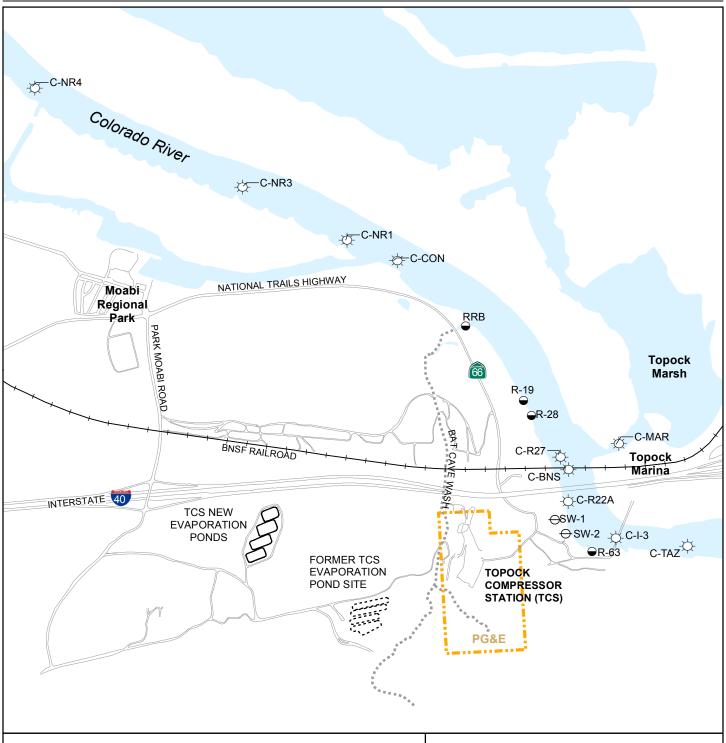
FIRST QUARTER 2019 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT

PG&E TOPOCK COMPRESSOR STATION NEEDLES, CALIFORNIA

MONITORING LOCATIONS AND SAMPLING FREQUENCY FOR GMP



FIGURE 1-2



600 1,200

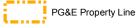
Feet



Shoreline Surface Water Monitoring Location



Other Surface Water Monitoring Location



er Monitoring Location ne

Notes:

- Shoreline, river channel, and other surface water monitoring locations are sampled quarterly and twice per quarter during periods of low river stage (typically November - January).
- 2. Location for SW-2 is approximate. GPS coverage was not available.
- 3. RMP = Surface Water Monitoring Program
- 4. TCS = Topock Compressor Station

FIRST QUARTER 2019 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT

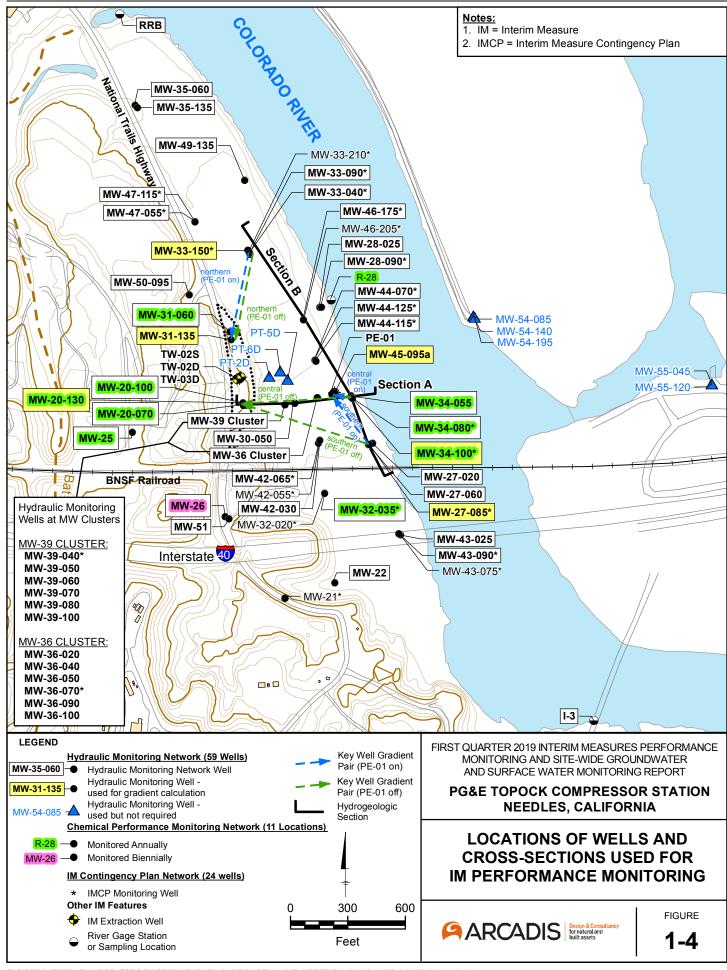
PG&E TOPOCK COMPRESSOR STATION NEEDLES, CALIFORNIA

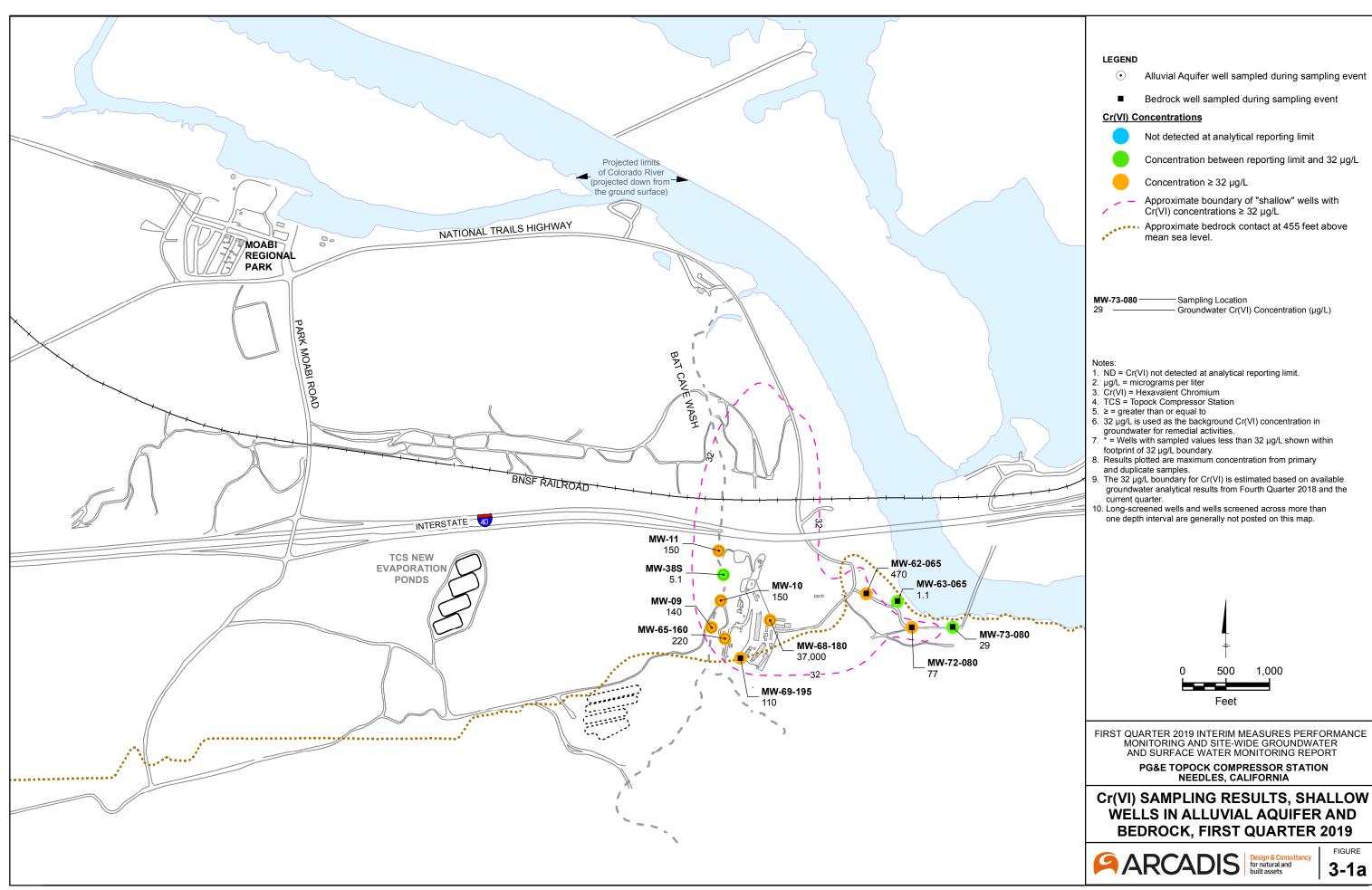
MONITORING LOCATIONS AND SAMPLING FREQUENCY FOR RMP



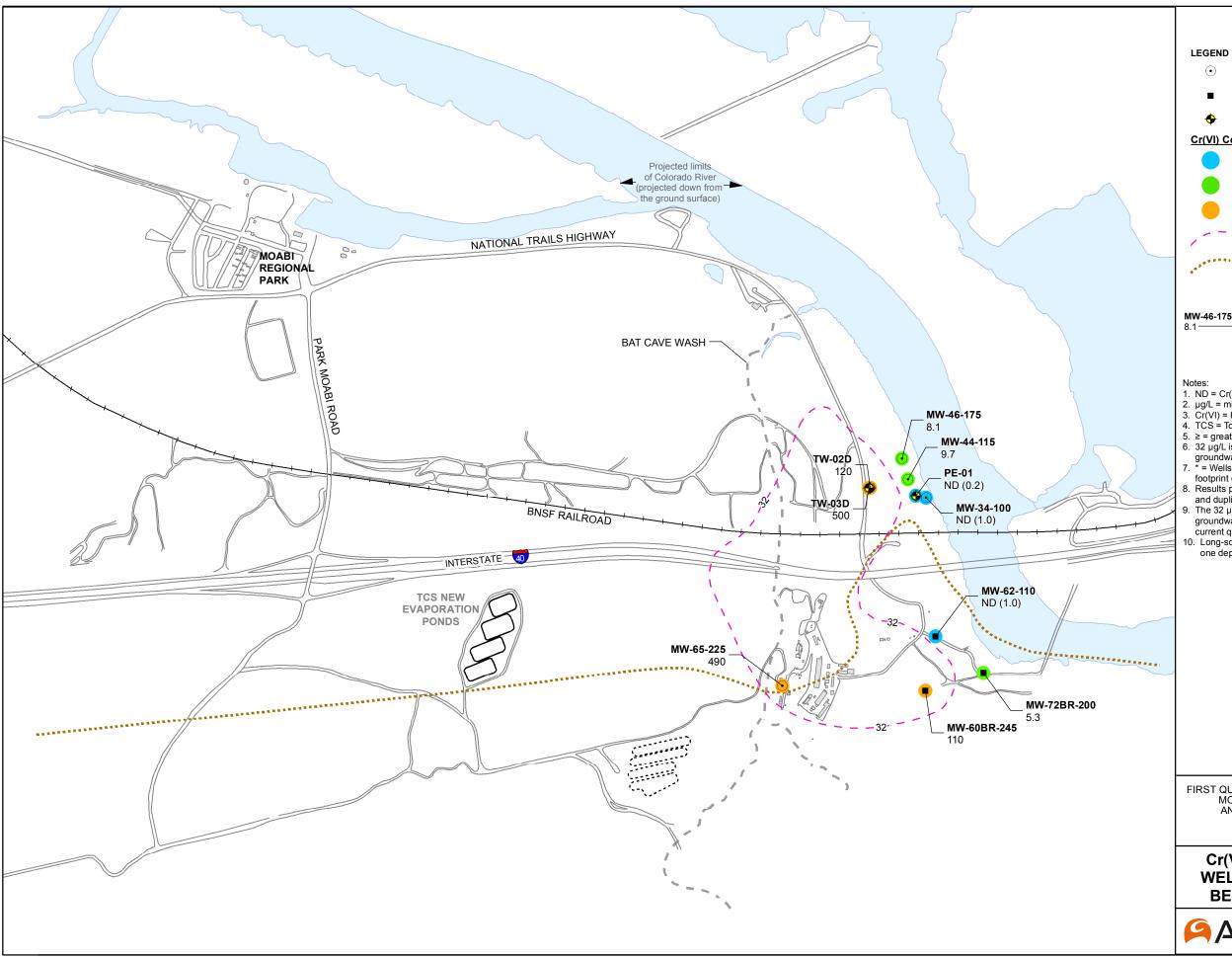
FIGURE

1-3





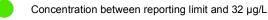
3-1a



- Alluvial Aquifer well sampled during sampling event
- Bedrock well sampled during sampling event
- Extraction well sampled during sampling event

Cr(VI) Concentrations

Not detected at analytical reporting limit



Concentration ≥ 32 µg/L

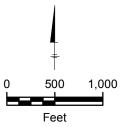
Approximate boundary of "deep" wells with Cr(VI) concentrations \geq 32 $\mu g/L$

Approximate bedrock contact at 395 feet above mean sea level.

MW-46-175 --Sampling Location

Groundwater Cr(VI) Concentration (µg/L)

- 1. ND = Cr(VI) not detected at analytical reporting limit.
- 2. μ g/L = micrograms per liter
- 3. Cr(VI) = Hexavalent Chromium
- 4. TCS = Topock Compressor Station
- 5. ≥ = greater than or equal to
- 6. 32 µg/L is used as the background Cr(VI) concentration in groundwater for remedial activities.
- * = Wells with sampled values less than 32 μg/L shown within footprint of 32 µg/L boundary.
- 8. Results plotted are maximum concentration from primary
- and duplicate samples.
 The 32 µg/L boundary for Cr(VI) is estimated based on available
- groundwater analytical results from Fourth Quarter 2018 and the current quarter.
- 10. Long-screened wells and wells screened across more than one depth interval are generally not posted on this map.



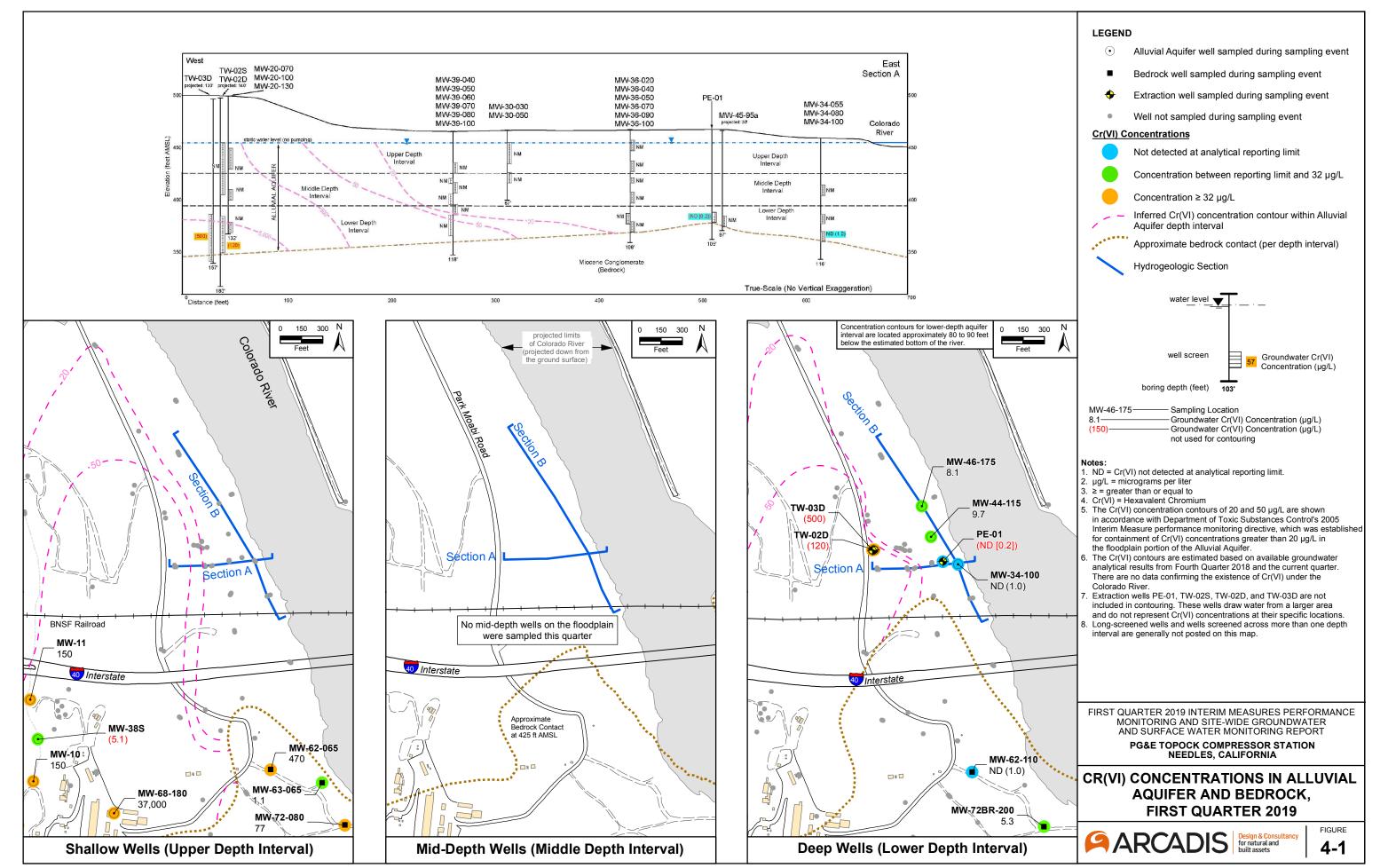
FIRST QUARTER 2019 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT

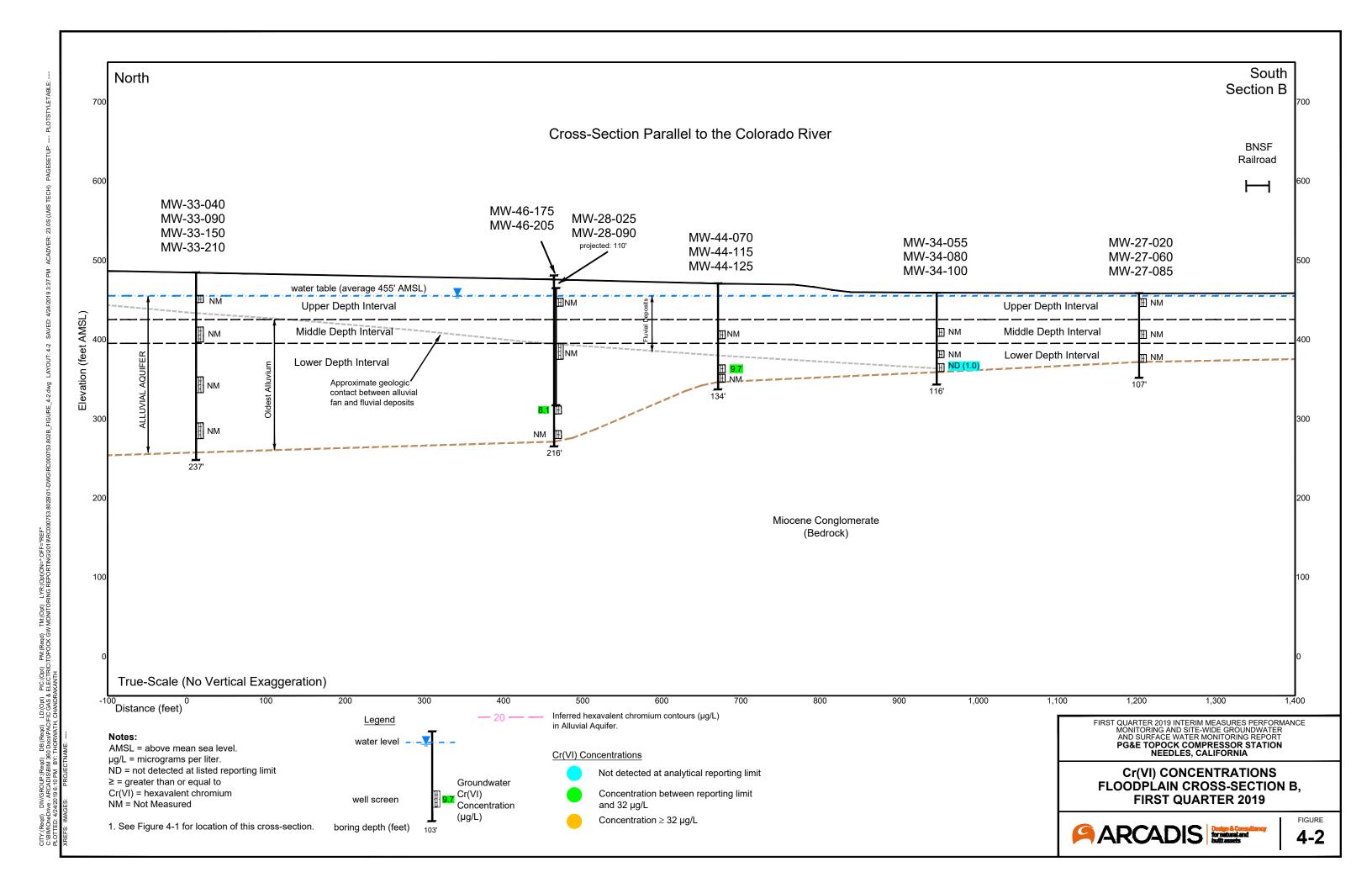
PG&E TOPOCK COMPRESSOR STATION NEEDLES, CALIFORNIA

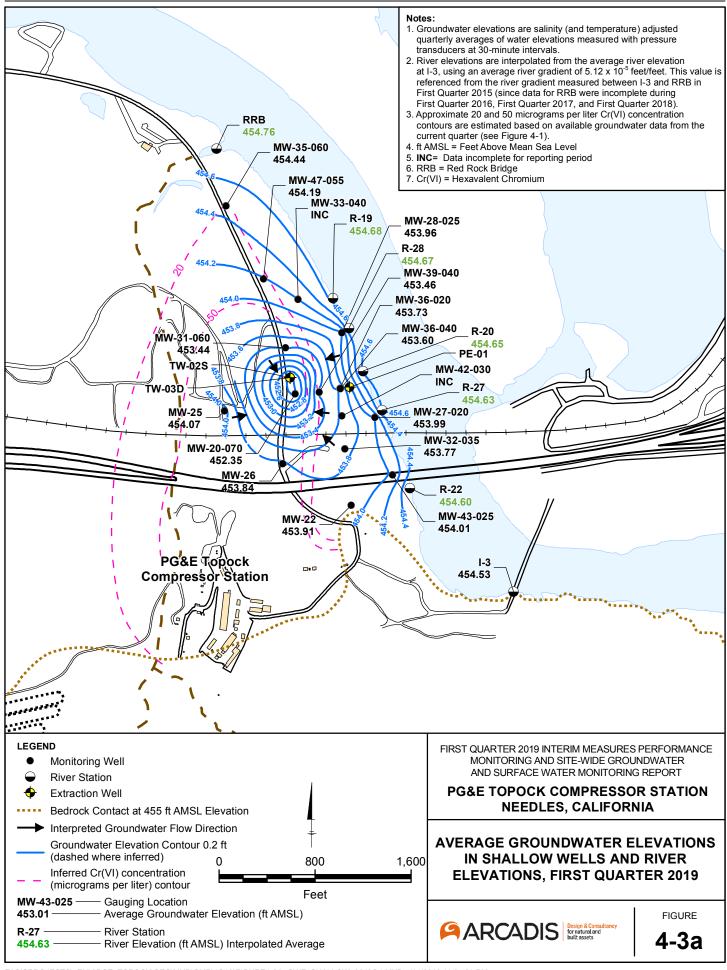
Cr(VI) SAMPLING RESULTS, DEEP **WELLS IN ALLUVIAL AQUIFER AND BEDROCK, FIRST QUARTER 2019**

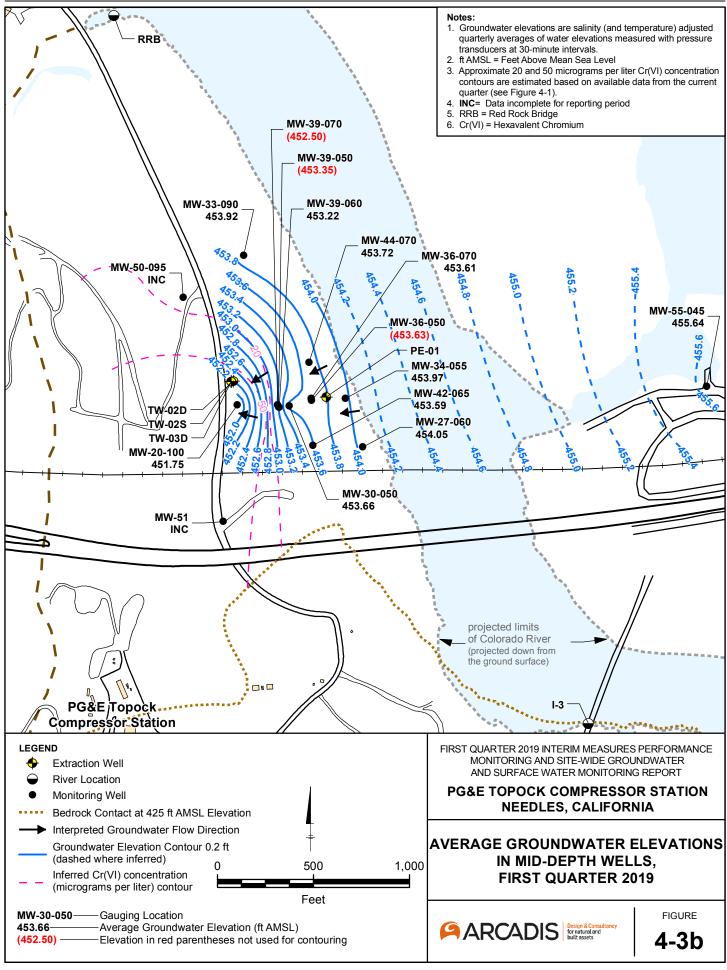


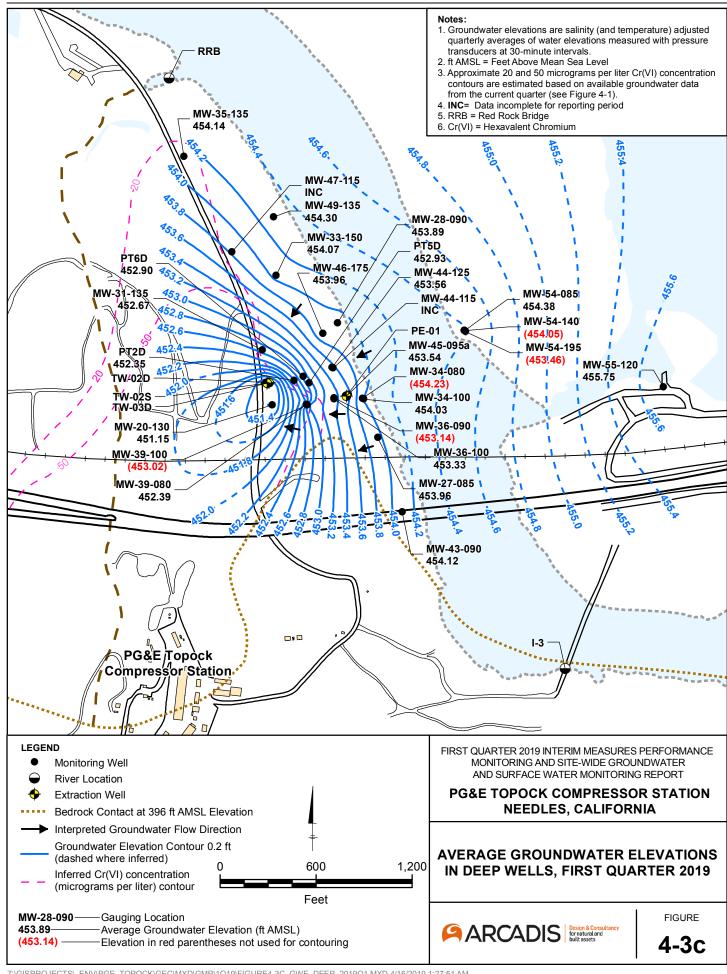
3-1b

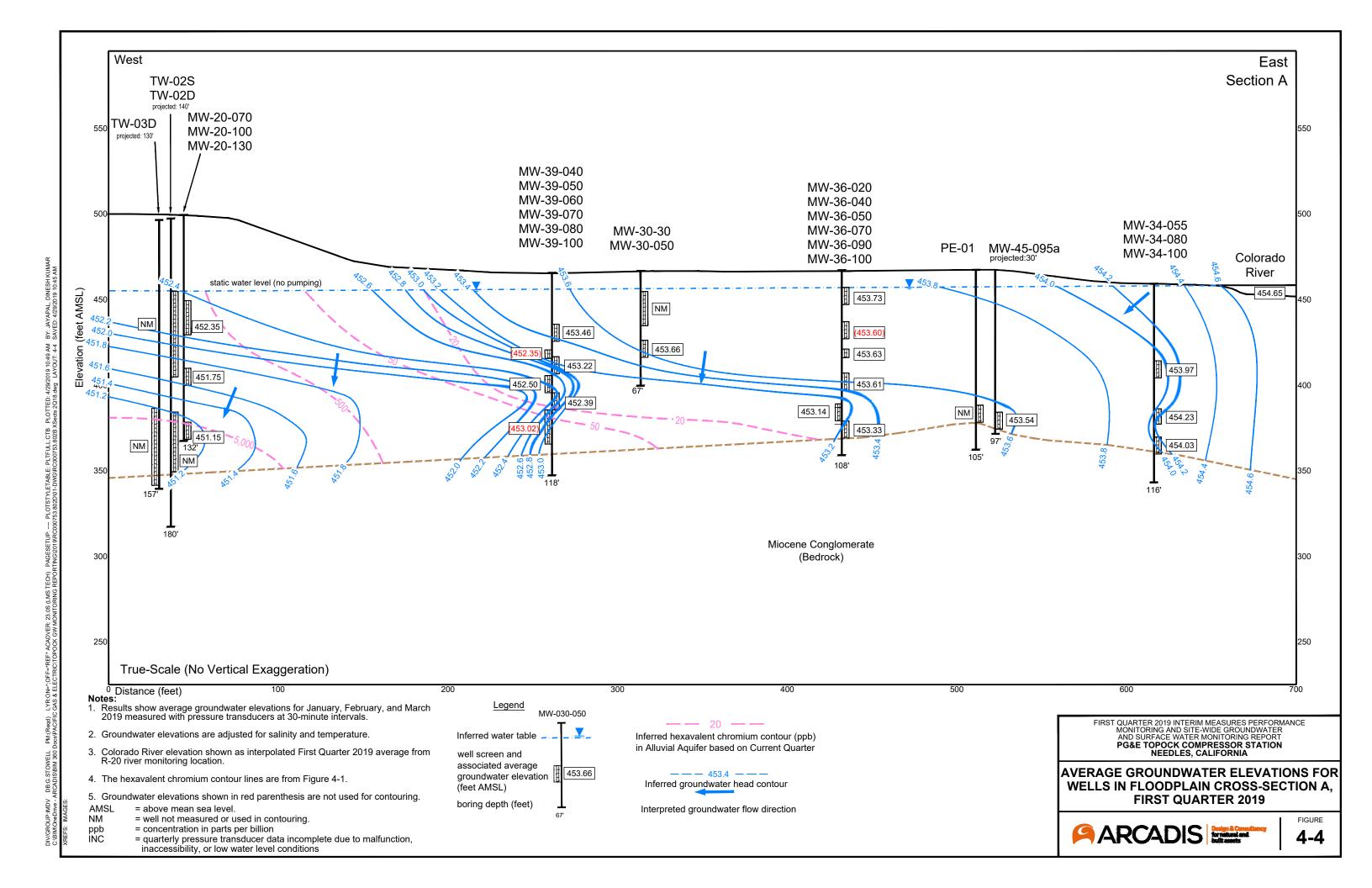


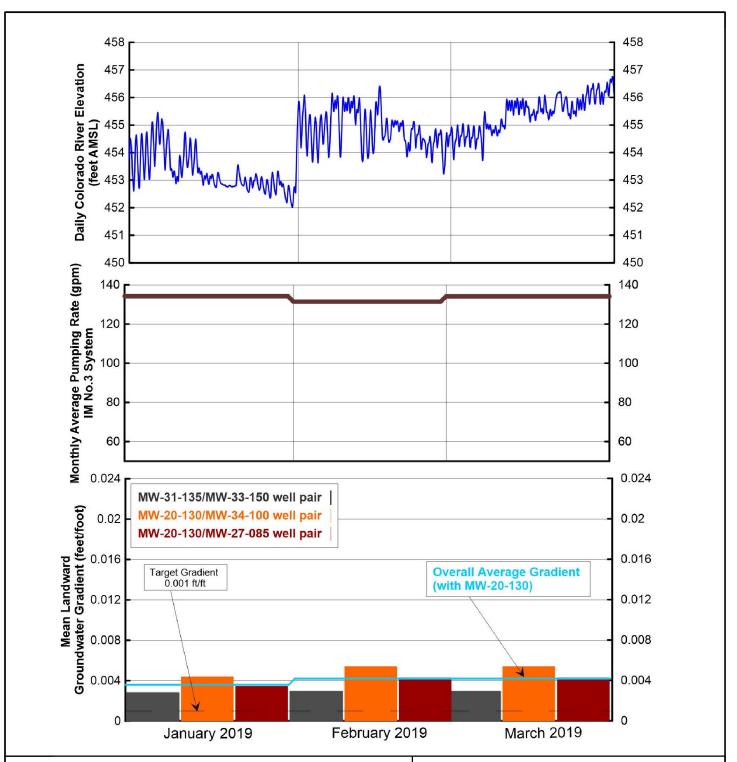












Notes:

- For Interim Measure (IM) pumping, the target landward gradient for well pairs is 0.001 feet/foot.
- Pumping rate plotted is the combined rate of extraction wells TW-03D and PE-01 in operation each month.
- Beginning August 2017, MW-20-130 approved for gradient compliance (instead of MW-45-095) at central and southern well pairs during months when PE-01 is not run for gradient control.
- 4. AMSL = above mean sea level.
- 5. gpm = gallons per minute

FIRST QUARTER 2019 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT

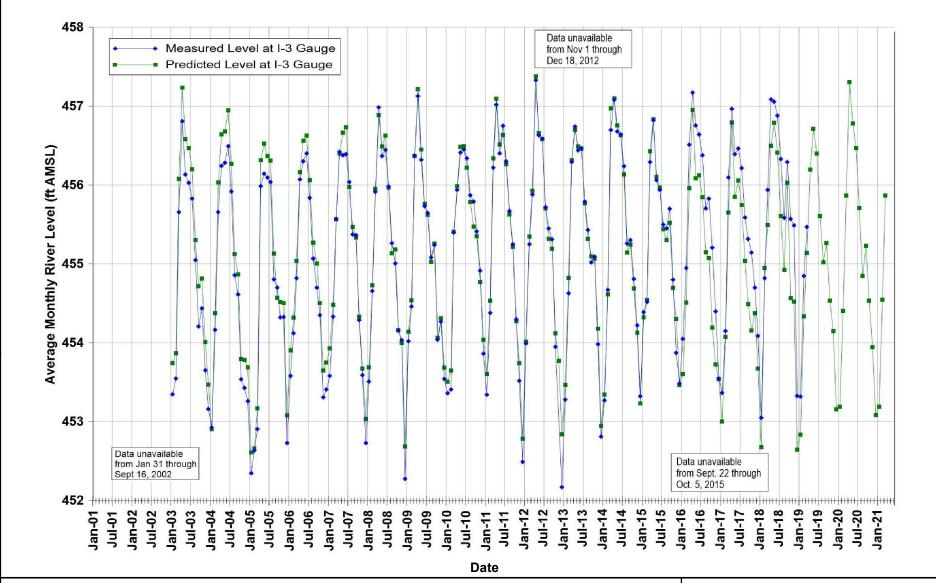
PG&E TOPOCK COMPRESSOR STATION NEEDLES, CALIFORNIA

MEASURED HYDRAULIC GRADIENTS, RIVER ELEVATION, AND PUMPING RATE, FIRST QUARTER 2019



FIGURE

4-5



Notes:

Projected river level for each month in the past is calculated based on the preceding months United States Bureau of Reclamation (USBR) projections of Davis Dam release and stage in Lake Havasu. Future projections of river level at 1-3 are based upon USBR projections presented in the April 24-Month Study (Report dated April 16, 2019). These data are reported monthly by the US Department of Interior, at https://www.usbr.gov/uc/water/crsp/studies/24Month_04.pdf

ft AMSL = feet above mean sea level

FIRST QUARTER 2019 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT

PG&E TOPOCK COMPRESSOR STATION NEEDLES, CALIFORNIA

PAST AND PREDICTED FUTURE RIVER LEVELS AT TOPOCK COMPRESSOR STATION



Consultancy al and ets FIGURE

APPENDIX A

Lab Reports, First Quarter 2019 (Provided on CD with Hard Copy Submittal)

APPENDIX B Historical Cr(VI) and Dissolved Chromium Concentrations

Appendix B
Historical Cr(VI) and Dissolved Chromium Concentrations, January 2017 through March 2019

MW-09 SA 05/03/2017 LF 160 140 MW-09 SA 12/07/2017 LF 150 140 MW-09 SA 02/23/2018 LF 150 150 MW-09 SA 05/02/2018 LF 150 140 MW-09 SA 12/12/2018 LF 140 130 MW-09 SA 03/18/2019 LF 140 130 MW-10 SA 02/09/2017 LF 160 150 MW-10 SA 05/03/2017 LF 190 200 MW-10 SA 12/07/2017 LF 130 130 MW-10 SA 02/03/2018 LF 160 160 MW-10 SA 02/23/2018 LF 170 160 MW-10 SA 03/18/2019 LF 150 140 MW-11 SA 03/18/2019 LF 150 140 MW-11 SA 03/1	Location ID	Aquifer Zone	Sample Date		Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (µg/L)
MW-09 SA 12/07/2017 LF 150 140 MW-09 SA 02/23/2018 LF 150 150 MW-09 SA 05/02/2018 LF 150 140 MW-09 SA 12/12/2018 LF 140 150 MW-10 SA 02/09/2017 LF 140 130 MW-10 SA 05/03/2017 LF 190 200 MW-10 SA 12/07/2017 LF 190 200 MW-10 SA 12/07/2017 LF 130 130 MW-10 SA 12/07/2017 LF 130 120 MW-10 SA 05/02/2018 LF 170 160 160 MW-10 SA 05/02/2018 LF 110 120 140 MW-10 SA 03/18/2019 LF 150 140 140 MW-10 SA 03/18/2019 LF 150 140 140	MW-09	SA	02/09/2017		LF	160	150
MW-09 SA 02/23/2018 LF 150 150 MW-09 SA 05/02/2018 LF 150 140 MW-09 SA 05/02/2018 LF 140 150 MW-10 SA 02/09/2017 LF 140 130 MW-10 SA 02/09/2017 LF 160 150 MW-10 SA 05/03/2017 LF 190 200 MW-10 SA 12/07/2017 LF 190 200 MW-10 SA 12/07/2017 LF 130 130 MW-10 SA 02/23/2018 LF 170 160 MW-10 SA 05/02/2018 LF 170 160 MW-10 SA 03/18/2019 LF 150 140 MW-10 SA 03/18/2019 LF 150 140 MW-11 SA 03/18/2019 LF 150 140 MW-11 SA 05/0	MW-09	SA	05/03/2017		LF	160	140
MW-09 SA 05/02/2018 LF 150 140 MW-09 SA 12/12/2018 LF 140 150 MW-09 SA 03/18/2019 LF 140 130 MW-10 SA 02/09/2017 LF 160 150 MW-10 SA 05/03/2017 LF 190 200 MW-10 SA 12/07/2017 LF 130 130 MW-10 SA 12/07/2017 LF 130 120 MW-10 SA 12/07/2017 FD LF 130 120 MW-10 SA 05/02/2018 LF 160 160 MW-10 SA 05/02/2018 LF 160 160 MW-10 SA 05/02/2018 LF 170 160 MW-10 SA 12/12/2018 LF 170 160 MW-10 SA 12/12/2018 LF 110 120 MW-10 SA 03/18/2019 LF 150 140 MW-11 SA 03/18/2019 LF 150 140 MW-11 SA 03/18/2019 LF 50 60 MW-11 SA 05/03/2017 LF 67 61 MW-11 SA 02/09/2017 LF 67 61 MW-11 SA 02/23/2018 LF 57 56 MW-11 SA 02/23/2018 LF 57 56 MW-11 SA 05/02/2018 LF 57 56 MW-11 SA 12/12/2018 LF 57 56 MW-11 SA 12/12/2018 LF 57 56 MW-11 SA 12/12/2018 LF 57 56 MW-11 SA 05/02/2018 LF 57 53 MW-11 SA 05/02/2018 LF 57 56 MW-11 SA 05/02/2018 LF 57 53 MW-11 SA 12/12/2018 LF 57 50 MW-11 SA 12/12/2018 LF 57 50 MW-11 SA 05/02/2018 LF 57 50 MW-11 SA 12/12/2018 LF 150 LF 47 48 MW-12 SA 05/01/2017 LF 1,900 2,000 MW-12 SA 12/11/2017 LF 1,900 2,000 MW-12 SA 12/11/2018 LF 1,500 1,600 MW-12 SA 12/11/2018 LF 1,500 1,600 MW-14 SA 05/01/2017 LF 13 13 MW-14 SA 05/01/2017 LF 12 13 MW-14 SA 05/01/2017 LF 12 13 MW-14 SA 05/01/2018 LF 13 14 MW-14 SA 05/01/2018 LF 13 14 MW-14 SA 12/11/2018 LF 13 15 MW-14 SA 05/01/2018 LF 13 15 MW-14 SA 05/01/2018 LF 13 15 MW-14 SA 05/01/2018 LF 13 13 MW-14 SA 05/01/2018 LF 13 04 MW-19 SA 04/27/2018 LF 17,800 1,900 MW-20-070 SA 04/27/2017 LF 1,800 1,900	MW-09	SA	12/07/2017		LF	150	140
MW-09 SA 12/12/2018 LF 140 150 MW-09 SA 03/18/2019 LF 140 130 MW-10 SA 02/09/2017 LF 160 150 MW-10 SA 02/09/2017 LF 160 150 MW-10 SA 12/07/2017 LF 130 130 MW-10 SA 12/07/2017 FD LF 130 120 MW-10 SA 02/23/2018 LF 160 160 160 MW-10 SA 05/02/2018 LF 170 160 160 MW-10 SA 03/18/2019 LF 150 140 140 MW-10 SA 03/18/2019 LF 150 140 140 MW-11 SA 03/18/2019 LF 150 140 MW-11 SA 02/09/2017 LF 60 60 MW-11 SA 02/19/2017 LF 67 <td>MW-09</td> <td>SA</td> <td>02/23/2018</td> <td></td> <td>LF</td> <td>150</td> <td>150</td>	MW-09	SA	02/23/2018		LF	150	150
MW-09 SA 03/18/2019 LF 140 130 MW-10 SA 02/09/2017 LF 160 150 MW-10 SA 05/03/2017 LF 190 200 MW-10 SA 12/07/2017 LF 190 200 MW-10 SA 12/07/2017 FD LF 130 130 MW-10 SA 02/23/2018 LF 160 160 MW-10 SA 05/02/2018 LF 170 160 MW-10 SA 05/02/2018 LF 110 120 MW-10 SA 03/18/2019 LF 150 140 MW-10 SA 03/18/2019 LF 150 140 MW-11 SA 03/18/2019 LF 150 140 MW-11 SA 02/09/2017 LF 67 61 MW-11 SA 02/20/2018 LF 57 56 MW-11 SA	MW-09	SA	05/02/2018		LF	150	140
MW-10 SA 02/09/2017 LF 160 150 MW-10 SA 05/03/2017 LF 190 200 MW-10 SA 05/03/2017 LF 190 200 MW-10 SA 12/07/2017 FD LF 130 130 MW-10 SA 02/23/2018 LF 160 160 MW-10 SA 05/02/2018 LF 110 120 MW-10 SA 03/18/2019 LF 110 120 MW-10 SA 03/18/2019 LF 150 140 MW-10 SA 03/18/2019 FD LF 150 140 MW-10 SA 03/18/2019 FD LF 150 140 MW-11 SA 03/18/2019 FD LF 150 140 MW-11 SA 05/03/2017 LF 67 61 MW-11 SA 02/20/2018 LF 57 56	MW-09	SA	12/12/2018		LF	140	150
MW-10 SA 05/03/2017 LF 190 200 MW-10 SA 12/07/2017 LF 130 130 MW-10 SA 12/07/2017 FD LF 130 120 MW-10 SA 02/23/2018 LF 160 160 MW-10 SA 05/02/2018 LF 110 120 MW-10 SA 03/18/2019 LF 150 140 MW-10 SA 03/18/2019 LF 150 140 MW-10 SA 03/18/2019 LF 150 140 MW-11 SA 03/18/2019 LF 150 140 MW-11 SA 02/09/2017 LF 67 61 MW-11 SA 05/03/2017 LF 67 61 MW-11 SA 02/23/2018 LF 57 56 MW-11 SA 05/02/2018 LF 57 53 MW-11 SA	MW-09	SA	03/18/2019		LF	140	130
MW-10 SA 12/07/2017 LF 130 130 MW-10 SA 12/07/2017 FD LF 130 120 MW-10 SA 02/23/2018 LF 160 160 MW-10 SA 05/02/2018 LF 170 160 MW-10 SA 03/18/2019 LF 150 140 MW-10 SA 03/18/2019 LF 150 140 MW-10 SA 03/18/2019 LF 150 140 MW-11 SA 02/09/2017 LF 60 60 MW-11 SA 05/03/2017 LF 67 61 MW-11 SA 05/03/2018 LF 57 56 MW-11 SA 05/02/2018 LF 57 56 MW-11 SA 05/02/2018 FD LF 47 48 MW-11 SA 12/12/2018 FD LF 47 48 <th< td=""><td>MW-10</td><td>SA</td><td>02/09/2017</td><td></td><td>LF</td><td>160</td><td>150</td></th<>	MW-10	SA	02/09/2017		LF	160	150
MW-10 SA 12/07/2017 FD LF 130 120 MW-10 SA 02/23/2018 LF 160 160 MW-10 SA 05/02/2018 LF 170 160 MW-10 SA 12/12/2018 LF 110 120 MW-10 SA 03/18/2019 LF 150 140 MW-10 SA 03/18/2019 FD LF 150 140 MW-11 SA 02/09/2017 LF 60 60 60 MW-11 SA 05/03/2017 LF 67 61 61 MW-11 SA 05/03/2018 LF 57 56 61 MW-11 SA 05/02/2018 LF 57 56 56 MW-11 SA 05/02/2018 LF 57 53 55 MW-11 SA 12/12/2018 LF 47 48 64 44 48 64 44	MW-10	SA	05/03/2017		LF	190	200
MW-10 SA 02/23/2018 LF 160 160 MW-10 SA 05/02/2018 LF 170 160 MW-10 SA 05/02/2018 LF 170 160 MW-10 SA 03/18/2019 LF 150 140 MW-10 SA 03/18/2019 FD LF 150 140 MW-10 SA 03/18/2019 FD LF 150 140 MW-11 SA 02/09/2017 LF 60 60 MW-11 SA 05/03/2017 LF 67 61 MW-11 SA 05/02/2018 LF 57 56 MW-11 SA 05/02/2018 LF 57 53 MW-11 SA 05/02/2018 FD LF 58 55 MW-11 SA 12/12/2018 FD LF 47 48 MW-11 SA 12/12/2018 FD LF 47	MW-10	SA	12/07/2017		LF	130	130
MW-10 SA 05/02/2018 LF 170 160 MW-10 SA 12/12/2018 LF 110 120 MW-10 SA 03/18/2019 LF 150 140 MW-10 SA 03/18/2019 FD LF 150 140 MW-11 SA 02/09/2017 LF 60 60 60 MW-11 SA 05/03/2017 LF 67 61 61 MW-11 SA 05/02/2018 LF 57 56 61 MW-11 SA 05/02/2018 LF 57 56 61 MW-11 SA 05/02/2018 LF 57 53 55 55 MW-11 SA 05/02/2018 FD LF 58 55 MW-11 SA 12/12/2018 FD LF 47 48 MW-11 SA 12/12/2018 FD LF 47 50 MW-11	MW-10	SA	12/07/2017	FD	LF	130	120
MW-10 SA 12/12/2018 LF 110 120 MW-10 SA 03/18/2019 LF 150 140 MW-10 SA 03/18/2019 FD LF 150 140 MW-11 SA 02/09/2017 LF 60 60 MW-11 SA 05/03/2017 LF 67 61 MW-11 SA 12/07/2017 LF 64 61 MW-11 SA 02/23/2018 LF 57 56 MW-11 SA 05/02/2018 LF 57 53 MW-11 SA 05/02/2018 LF 57 53 MW-11 SA 05/02/2018 FD LF 58 55 MW-11 SA 12/12/2018 LF 47 48 MW-11 SA 12/12/2018 FD LF 47 50 MW-11 SA 05/01/2017 LF 42 43 MW-12 </td <td>MW-10</td> <td>SA</td> <td>02/23/2018</td> <td></td> <td>LF</td> <td>160</td> <td>160</td>	MW-10	SA	02/23/2018		LF	160	160
MW-10 SA 03/18/2019 LF 150 140 MW-10 SA 03/18/2019 FD LF 150 140 MW-11 SA 02/09/2017 LF 60 60 MW-11 SA 05/03/2017 LF 67 61 MW-11 SA 12/07/2017 LF 64 61 MW-11 SA 02/23/2018 LF 57 56 MW-11 SA 05/02/2018 LF 57 53 MW-11 SA 05/02/2018 FD LF 58 55 MW-11 SA 05/02/2018 FD LF 47 48 MW-11 SA 12/12/2018 FD LF 47 48 MW-11 SA 12/12/2018 FD LF 47 48 MW-11 SA 03/18/2019 LF 42 43 MW-12 SA 05/01/2017 LF 1,800 2,100	MW-10	SA	05/02/2018		LF	170	160
MW-10 SA 03/18/2019 FD LF 150 140 MW-11 SA 02/09/2017 LF 60 60 MW-11 SA 05/03/2017 LF 67 61 MW-11 SA 12/07/2017 LF 64 61 MW-11 SA 02/23/2018 LF 57 56 MW-11 SA 05/02/2018 LF 57 53 MW-11 SA 05/02/2018 FD LF 58 55 MW-11 SA 12/12/2018 FD LF 47 48 MW-11 SA 12/12/2018 FD LF 47 48 MW-11 SA 12/12/2018 FD LF 47 48 MW-11 SA 03/18/2019 LF 47 48 MW-11 SA 03/18/2017 LF 1,900 2,000 MW-12 SA 05/01/2017 LF 1,800 2	MW-10	SA	12/12/2018		LF	110	120
MW-11 SA 02/09/2017 LF 60 60 MW-11 SA 05/03/2017 LF 67 61 MW-11 SA 12/07/2017 LF 64 61 MW-11 SA 02/23/2018 LF 57 56 MW-11 SA 05/02/2018 LF 57 53 MW-11 SA 05/02/2018 FD LF 58 55 MW-11 SA 05/02/2018 FD LF 47 48 MW-11 SA 12/12/2018 FD LF 47 48 MW-11 SA 12/12/2018 FD LF 47 48 MW-11 SA 12/12/2018 FD LF 47 48 MW-11 SA 03/18/2019 LF 42 43 MW-12 SA 05/01/2017 LF 1,900 2,000 MW-12 SA 05/01/2018 LF 1,500 1,6	MW-10	SA	03/18/2019		LF	150	140
MW-11 SA 05/03/2017 LF 67 61 MW-11 SA 12/07/2017 LF 64 61 MW-11 SA 02/23/2018 LF 57 56 MW-11 SA 05/02/2018 LF 57 53 MW-11 SA 05/02/2018 FD LF 58 55 MW-11 SA 05/02/2018 FD LF 47 48 MW-11 SA 12/12/2018 FD LF 47 48 MW-11 SA 12/12/2018 FD LF 47 50 MW-11 SA 12/12/2018 FD LF 47 50 MW-12 SA 03/18/2019 LF 42 43 MW-12 SA 05/01/2017 LF 1,900 2,000 MW-12 SA 05/01/2018 LF 1,500 1,500 MW-12 SA 12/11/2018 LF 1,500 <	MW-10	SA	03/18/2019	FD	LF	150	140
MW-11 SA 12/07/2017 LF 64 61 MW-11 SA 02/23/2018 LF 57 56 MW-11 SA 05/02/2018 LF 57 53 MW-11 SA 05/02/2018 FD LF 58 55 MW-11 SA 12/12/2018 FD LF 47 48 MW-11 SA 12/12/2018 FD LF 47 48 MW-11 SA 12/12/2018 FD LF 47 48 MW-11 SA 03/18/2019 LF 47 48 MW-12 SA 05/01/2017 LF 1,900 2,000 MW-12 SA 12/11/2017 LF 1,800 2,100 MW-12 SA 05/01/2018 LF 1,500 1,600 MW-12 SA 12/11/2018 LF 1,500 1,500 MW-14 SA 05/01/2017 FD 3V 13	MW-11	SA	02/09/2017		LF	60	60
MW-11 SA 02/23/2018 LF 57 56 MW-11 SA 05/02/2018 LF 57 53 MW-11 SA 05/02/2018 FD LF 58 55 MW-11 SA 12/12/2018 FD LF 47 48 MW-11 SA 12/12/2018 FD LF 47 50 MW-11 SA 03/18/2019 LF 42 43 MW-11 SA 03/18/2019 LF 42 43 MW-11 SA 03/18/2019 LF 1,900 2,000 MW-12 SA 05/01/2017 LF 1,800 2,100 MW-12 SA 12/11/2018 LF 1,500 1,600 MW-12 SA 12/11/2018 LF 1,500 1,500 MW-14 SA 05/01/2017 FD 3V 13 13 MW-14 SA 05/01/2018 LF 13 14	MW-11	SA	05/03/2017		LF	67	61
MW-11 SA 05/02/2018 LF 57 53 MW-11 SA 05/02/2018 FD LF 58 55 MW-11 SA 12/12/2018 LF 47 48 MW-11 SA 12/12/2018 FD LF 47 50 MW-11 SA 03/18/2019 LF 42 43 MW-12 SA 05/01/2017 LF 1,900 2,000 MW-12 SA 12/11/2017 LF 1,800 2,100 MW-12 SA 12/11/2018 LF 1,500 1,600 MW-12 SA 12/11/2018 LF 1,500 1,500 MW-14 SA 05/01/2017 LF 13 13 MW-14 SA 05/01/2017 LF 12 13 MW-14 SA 12/13/2017 LF 12 13 MW-14 SA 12/13/2017 LF 13 14 MW-19 <td>MW-11</td> <td>SA</td> <td>12/07/2017</td> <td></td> <td>LF</td> <td>64</td> <td>61</td>	MW-11	SA	12/07/2017		LF	64	61
MW-11 SA 05/02/2018 FD LF 58 55 MW-11 SA 12/12/2018 LF 47 48 MW-11 SA 12/12/2018 FD LF 47 50 MW-11 SA 03/18/2019 LF 42 43 MW-12 SA 05/01/2017 LF 1,900 2,000 MW-12 SA 12/11/2017 LF 1,800 2,100 MW-12 SA 12/11/2018 LF 1,500 1,600 MW-12 SA 05/01/2018 LF 1,500 1,500 MW-12 SA 12/11/2018 LF 1,500 1,500 MW-14 SA 05/01/2017 LF 13 13 MW-14 SA 12/13/2017 LF 12 13 MW-14 SA 12/11/2018 LF 13 14 MW-19 SA 12/10/2018 LF 13 15 MW-	MW-11	SA	02/23/2018		LF	57	56
MW-11 SA 12/12/2018 LF 47 48 MW-11 SA 12/12/2018 FD LF 47 50 MW-11 SA 03/18/2019 LF 42 43 MW-12 SA 05/01/2017 LF 1,900 2,000 MW-12 SA 12/11/2017 LF 1,800 2,100 MW-12 SA 05/01/2018 LF 1,500 1,600 MW-12 SA 05/01/2018 LF 1,500 1,500 MW-12 SA 12/11/2018 LF 1,500 1,500 MW-14 SA 05/01/2017 LF 13 13 MW-14 SA 05/01/2017 LF 12 13 MW-14 SA 05/01/2018 LF 13 14 MW-14 SA 12/11/2018 LF 13 15 MW-19 SA 04/28/2017 LF 440 430 MW-19 <t< td=""><td>MW-11</td><td>SA</td><td>05/02/2018</td><td></td><td>LF</td><td>57</td><td>53</td></t<>	MW-11	SA	05/02/2018		LF	57	53
MW-11 SA 12/12/2018 FD LF 47 50 MW-11 SA 03/18/2019 LF 42 43 MW-12 SA 05/01/2017 LF 1,900 2,000 MW-12 SA 12/11/2017 LF 1,800 2,100 MW-12 SA 05/01/2018 LF 1,500 1,600 MW-12 SA 12/11/2018 LF 1,500 1,500 MW-14 SA 05/01/2017 LF 13 13 MW-14 SA 05/01/2017 FD 3V 13 13 MW-14 SA 12/13/2017 LF 12 13 14 MW-14 SA 05/01/2018 LF 13 14 MW-14 SA 12/11/2018 LF 13 15 MW-19 SA 04/28/2017 LF 440 430 MW-19 SA 12/08/2017 LF 370 380 <t< td=""><td>MW-11</td><td>SA</td><td>05/02/2018</td><td>FD</td><td>LF</td><td>58</td><td>55</td></t<>	MW-11	SA	05/02/2018	FD	LF	58	55
MW-11 SA 03/18/2019 LF 42 43 MW-12 SA 05/01/2017 LF 1,900 2,000 MW-12 SA 12/11/2017 LF 1,800 2,100 MW-12 SA 05/01/2018 LF 1,500 1,600 MW-12 SA 12/11/2018 LF 1,500 1,500 MW-14 SA 05/01/2017 LF 13 13 MW-14 SA 05/01/2017 LF 12 13 MW-14 SA 05/01/2018 LF 13 14 MW-14 SA 05/01/2018 LF 13 14 MW-14 SA 05/01/2018 LF 13 15 MW-19 SA 04/28/2017 LF 440 430 MW-19 SA 04/28/2017 LF 340 340 MW-19 SA 04/27/2018 LF 370 380 MW-19 SA	MW-11	SA	12/12/2018		LF	47	48
MW-12 SA 05/01/2017 LF 1,900 2,000 MW-12 SA 12/11/2017 LF 1,800 2,100 MW-12 SA 05/01/2018 LF 1,500 1,600 MW-12 SA 12/11/2018 LF 1,500 1,500 MW-14 SA 05/01/2017 LF 13 13 MW-14 SA 05/01/2017 FD 3V 13 13 MW-14 SA 12/13/2017 LF 12 13 MW-14 SA 05/01/2018 LF 13 14 MW-14 SA 05/01/2018 LF 13 15 MW-19 SA 04/28/2017 LF 440 430 MW-19 SA 12/08/2017 LF 340 340 MW-19 SA 04/27/2018 LF 370 380 MW-19 SA 12/10/2018 LF 670 780 MW-20-070	MW-11	SA	12/12/2018	FD	LF	47	50
MW-12 SA 12/11/2017 LF 1,800 2,100 MW-12 SA 05/01/2018 LF 1,500 1,600 MW-12 SA 12/11/2018 LF 1,500 1,500 MW-14 SA 05/01/2017 LF 13 13 MW-14 SA 05/01/2017 FD 3V 13 13 MW-14 SA 12/13/2017 LF 12 13 MW-14 SA 05/01/2018 LF 13 14 MW-14 SA 05/01/2018 LF 13 15 MW-19 SA 04/28/2017 LF 440 430 MW-19 SA 04/28/2017 LF 340 340 MW-19 SA 04/27/2018 LF 370 380 MW-19 SA 12/10/2018 LF 670 780 MW-20-070 SA 04/27/2017 LF 1,800 1,900 MW-20-070	MW-11	SA	03/18/2019		LF	42	43
MW-12 SA 05/01/2018 LF 1,500 1,600 MW-12 SA 12/11/2018 LF 1,500 1,500 MW-14 SA 05/01/2017 LF 13 13 MW-14 SA 05/01/2017 LF 12 13 MW-14 SA 12/13/2017 LF 12 13 MW-14 SA 05/01/2018 LF 13 14 MW-14 SA 12/11/2018 LF 13 15 MW-19 SA 04/28/2017 LF 440 430 MW-19 SA 12/08/2017 LF 340 340 MW-19 SA 04/27/2018 LF 370 380 MW-19 SA 12/10/2018 LF 670 780 MW-20-070 SA 04/27/2017 LF 1,800 1,900 MW-20-070 SA 12/07/2017 LF 1,800 1,900	MW-12	SA	05/01/2017		LF	1,900	2,000
MW-12 SA 12/11/2018 LF 1,500 1,500 MW-14 SA 05/01/2017 LF 13 13 MW-14 SA 05/01/2017 FD 3V 13 13 MW-14 SA 12/13/2017 LF 12 13 MW-14 SA 05/01/2018 LF 13 14 MW-14 SA 12/11/2018 LF 13 15 MW-19 SA 04/28/2017 LF 440 430 MW-19 SA 12/08/2017 LF 340 340 MW-19 SA 04/27/2018 LF 370 380 MW-19 SA 12/10/2018 LF 670 780 MW-20-070 SA 04/27/2017 LF 1,800 1,900 MW-20-070 SA 12/07/2017 LF 1,800 1,900	MW-12	SA	12/11/2017		LF	1,800	2,100
MW-14 SA 05/01/2017 LF 13 13 MW-14 SA 05/01/2017 FD 3V 13 13 MW-14 SA 12/13/2017 LF 12 13 MW-14 SA 05/01/2018 LF 13 14 MW-14 SA 12/11/2018 LF 13 15 MW-19 SA 04/28/2017 LF 440 430 MW-19 SA 12/08/2017 LF 340 340 MW-19 SA 04/27/2018 LF 370 380 MW-19 SA 12/10/2018 LF 670 780 MW-20-070 SA 04/27/2017 LF 1,800 1,900 MW-20-070 SA 12/07/2017 LF 1,800 1,900	MW-12	SA	05/01/2018		LF	1,500	1,600
MW-14 SA 05/01/2017 FD 3V 13 13 MW-14 SA 12/13/2017 LF 12 13 MW-14 SA 05/01/2018 LF 13 14 MW-14 SA 12/11/2018 LF 13 15 MW-19 SA 04/28/2017 LF 440 430 MW-19 SA 12/08/2017 LF 340 340 MW-19 SA 04/27/2018 LF 370 380 MW-19 SA 12/10/2018 LF 670 780 MW-20-070 SA 04/27/2017 LF 1,800 1,900 MW-20-070 SA 12/07/2017 LF 1,800 1,900	MW-12	SA	12/11/2018		LF	1,500	1,500
MW-14 SA 12/13/2017 LF 12 13 MW-14 SA 05/01/2018 LF 13 14 MW-14 SA 12/11/2018 LF 13 15 MW-19 SA 04/28/2017 LF 440 430 MW-19 SA 12/08/2017 LF 340 340 MW-19 SA 04/27/2018 LF 370 380 MW-19 SA 12/10/2018 LF 670 780 MW-20-070 SA 04/27/2017 LF 1,800 1,900 MW-20-070 SA 12/07/2017 LF 1,800 1,900	MW-14	SA	05/01/2017		LF	13	13
MW-14 SA 05/01/2018 LF 13 14 MW-14 SA 12/11/2018 LF 13 15 MW-19 SA 04/28/2017 LF 440 430 MW-19 SA 12/08/2017 LF 340 340 MW-19 SA 04/27/2018 LF 370 380 MW-19 SA 12/10/2018 LF 670 780 MW-20-070 SA 04/27/2017 LF 1,800 1,900 MW-20-070 SA 12/07/2017 LF 1,800 1,900	MW-14	SA	05/01/2017	FD	3V	13	13
MW-14 SA 12/11/2018 LF 13 15 MW-19 SA 04/28/2017 LF 440 430 MW-19 SA 12/08/2017 LF 340 340 MW-19 SA 04/27/2018 LF 370 380 MW-19 SA 12/10/2018 LF 670 780 MW-20-070 SA 04/27/2017 LF 1,800 1,900 MW-20-070 SA 12/07/2017 LF 1,800 1,900	MW-14	SA	12/13/2017		LF	12	13
MW-19 SA 04/28/2017 LF 440 430 MW-19 SA 12/08/2017 LF 340 340 MW-19 SA 04/27/2018 LF 370 380 MW-19 SA 12/10/2018 LF 670 780 MW-20-070 SA 04/27/2017 LF 1,800 1,900 MW-20-070 SA 12/07/2017 LF 1,800 1,900		SA	05/01/2018			13	14
MW-19 SA 12/08/2017 LF 340 340 MW-19 SA 04/27/2018 LF 370 380 MW-19 SA 12/10/2018 LF 670 780 MW-20-070 SA 04/27/2017 LF 1,800 1,900 MW-20-070 SA 12/07/2017 LF 1,800 1,900			12/11/2018			13	15
MW-19 SA 04/27/2018 LF 370 380 MW-19 SA 12/10/2018 LF 670 780 MW-20-070 SA 04/27/2017 LF 1,800 1,900 MW-20-070 SA 12/07/2017 LF 1,800 1,900	MW-19	SA	04/28/2017			440	430
MW-19 SA 12/10/2018 LF 670 780 MW-20-070 SA 04/27/2017 LF 1,800 1,900 MW-20-070 SA 12/07/2017 LF 1,800 1,900	MW-19	SA			LF	340	340
MW-20-070 SA 04/27/2017 LF 1,800 1,900 MW-20-070 SA 12/07/2017 LF 1,800 1,900		SA					
MW-20-070 SA 12/07/2017 LF 1,800 1,900	MW-19	SA	12/10/2018			670	780
	MW-20-070	SA	04/27/2017		LF	1,800	1,900
MW-20-070 SA 04/27/2018 LF 1,700 1,700		SA			LF	1,800	1,900
	MW-20-070	SA	04/27/2018		LF	1,700	1,700

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Appendix B
Historical Cr(VI) and Dissolved Chromium Concentrations, January 2017 through March 2019

MW-20-070 SA 12/11/2018 LF 1,600 1,70 MW-20-070 SA 12/11/2018 FD LF 1,600 1,80 MW-20-100 MA 04/27/2017 LF 2,000 2,10 MW-20-100 MA 12/08/2017 FD LF 1,500 1,40 MW-20-100 MA 12/08/2017 FD LF 1,500 1,40 MW-20-100 MA 04/27/2018 LF 1,800 1,80 MW-20-130 DA 04/27/2017 LF 7,300 8,00 MW-20-130 DA 04/27/2017 LF 7,300 8,00 MW-20-130 DA 12/07/2017 LF 4,100 4,40 MW-20-130 DA 12/07/2018 LF 6,900 7,00 MW-21 SA 05/03/2018 LF 5,800 6,10 MW-21 SA 12/12/2017 LF 2,3 2,7 MW-21 SA 05/02/2018	lved n (μg/L)
MW-20-100 MA 04/27/2017 LF 2,000 2,10 MW-20-100 MA 12/08/2017 LF 1,500 1,40 MW-20-100 MA 12/08/2017 FD LF 1,500 1,40 MW-20-100 MA 04/27/2018 LF 1,800 1,80 MW-20-100 MA 12/04/2018 LF 1,400 1,50 MW-20-130 DA 04/27/2017 LF 7,300 8,00 MW-20-130 DA 04/27/2018 LF 6,900 7,60 MW-20-130 DA 12/04/2018 LF 6,900 7,00 MW-20-130 DA 12/04/2018 LF 6,900 7,00 MW-20-130 DA 12/04/2018 LF 6,900 7,00 MW-20-130 DA 12/04/2018 LF 5,800 6,10 MW-21 SA 05/03/2017 JV 2.1 2.7 MW-21 SA 12/12/2018 LF ND (1.0) <td>00</td>	00
MW-20-100 MA 12/08/2017 LF 1,500 1,40 MW-20-100 MA 12/08/2017 FD LF 1,500 1,40 MW-20-100 MA 04/27/2018 LF 1,800 1,80 MW-20-130 DA 04/27/2017 LF 7,300 8,00 MW-20-130 DA 04/27/2017 LF 7,400 7,60 MW-20-130 DA 12/07/2017 LF 4,100 4,40 MW-20-130 DA 12/07/2018 LF 6,900 7,00 MW-20-130 DA 12/04/2018 LF 5,800 6,10 MW-2130 DA 12/04/2018 LF 5,800 6,10 MW-21 SA 05/03/2017 3V 2.1 2.7 MW-21 SA 05/02/2018 LF ND (1.0) ND (1 MW-21 SA 05/02/2018 LF ND (1.0) ND (1 MW-22 SA 12/12/2018 LF ND (1.0)	00
MW-20-100 MA 12/08/2017 FD LF 1,500 1,40 MW-20-100 MA 04/27/2018 LF 1,800 1,80 MW-20-100 MA 12/04/2018 LF 1,400 1,80 MW-20-130 DA 04/27/2017 LF 7,300 8,00 MW-20-130 DA 04/27/2017 LF 7,400 7,60 MW-20-130 DA 12/07/2017 LF 4,100 4,40 MW-20-130 DA 04/27/2018 LF 6,900 7,00 MW-2130 DA 12/04/2018 LF 5,800 6,10 MW-21 SA 05/03/2017 3V 2.1 2.7 MW-21 SA 12/12/2017 LF 2.3 2.7 MW-21 SA 05/02/2018 LF ND (1.0) ND (1.0 MW-21 SA 05/02/2018 FD LF ND (1.0) ND (1.0 MW-22 SA 12/12/2018 LF	0
MW-20-100 MA 04/27/2018 LF 1,800 1,80 MW-20-100 MA 12/04/2018 LF 1,400 1,50 MW-20-130 DA 04/27/2017 LF 7,300 8,00 MW-20-130 DA 04/27/2017 LF 7,400 7,60 MW-20-130 DA 12/07/2018 LF 6,900 7,00 MW-20-130 DA 12/04/2018 LF 6,900 7,00 MW-20-130 DA 12/04/2018 LF 5,800 6,10 MW-21 SA 05/03/2017 3V 2.1 2.7 MW-21 SA 05/03/2017 LF 2.3 2.7 MW-21 SA 05/02/2018 LF ND (1.0) 1.0 MW-21 SA 05/02/2018 FD LF ND (1.0) ND (1.0 MW-21 SA 12/12/2018 FD LF ND (1.0) ND (1.0 MW-22 SA 12/16/2017 LF	00
MW-20-100 MA 12/04/2018 LF 1,400 1,500 MW-20-130 DA 04/27/2017 LF 7,300 8,00 MW-20-130 DA 04/27/2017 FD LF 7,400 7,60 MW-20-130 DA 12/07/2017 LF 4,100 4,40 MW-20-130 DA 04/27/2018 LF 6,900 7,00 MW-20-130 DA 12/04/2018 LF 5,800 6,10 MW-21 SA 05/03/2017 3V 2.1 2.7 MW-21 SA 05/03/2018 LF ND (1.0) 1.0 MW-21 SA 05/02/2018 LF ND (1.0) ND (1 MW-21 SA 05/02/2018 LF ND (1.0) ND (1 MW-22 SA 04/28/2017 LF ND (1.0) ND (1 MW-22 SA 04/28/2017 LF ND (1.0) ND (1 MW-23-060 BR 04/26/2018 LF ND (1.0)	00
MW-20-130 DA 04/27/2017 LF 7,300 8,00 MW-20-130 DA 04/27/2017 FD LF 7,400 7,60 MW-20-130 DA 12/07/2017 LF 4,100 4,40 MW-20-130 DA 04/27/2018 LF 6,900 7,00 MW-20-130 DA 12/04/2018 LF 5,800 6,10 MW-21 SA 05/03/2017 3V 2.1 2.7 MW-21 SA 05/02/2018 LF ND (1.0) 1.0 MW-21 SA 05/02/2018 LF ND (1.0) 1.0 MW-21 SA 05/02/2018 LF ND (1.0) ND (1.0) MW-21 SA 05/02/2018 LF ND (1.0) ND (1.0) MW-21 SA 12/12/2018 LF ND (1.0) ND (1 MW-22 SA 12/06/2017 LF ND (1.0) ND (1 MW-22 SA 12/06/2018 LF ND (1.0)<	00
MW-20-130 DA 04/27/2017 FD LF 7,400 7,600 MW-20-130 DA 12/07/2017 LF 4,100 4,40 MW-20-130 DA 04/27/2018 LF 6,900 7,00 MW-20-130 DA 12/04/2018 LF 5,800 6,10 MW-21 SA 05/03/2017 JV 2.1 2.7 MW-21 SA 05/03/2017 LF 2.3 2.7 MW-21 SA 05/02/2018 LF ND (1.0) 1.0 MW-21 SA 05/02/2018 LF ND (1.0) ND (1 MW-21 SA 05/02/2018 LF ND (1.0) ND (1 MW-21 SA 12/12/2018 LF ND (1.0) ND (1 MW-22 SA 04/28/2017 LF ND (1.0) ND (1 MW-22 SA 12/06/2017 LF ND (1.0) ND (1 MW-22 SA 12/04/2018 LF ND (1.0)	00
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MW-24B DA 05/03/2017 FD LF 230 210)
MW-24B DA 12/07/2017 LF 250 250)
MW-24B DA 05/02/2018 LF 200 200)
MW-24B DA 12/12/2018 LF 160 150)
MW-25 SA 05/01/2017 LF 76 74	

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Appendix B
Historical Cr(VI) and Dissolved Chromium Concentrations, January 2017 through March 2019

Location ID	Aquifer Zone	Sample Date		Sample Method	Hexavalent Chromium (µg/L)	Dissolved Chromium (μg/L)
MW-25	SA	12/08/2017		LF	91	90
MW-25	SA	05/01/2018		LF	68	65
MW-25	SA	12/10/2018		LF	100	100
MW-25	SA	12/10/2018	FD	LF	100	100
MW-26	SA	04/26/2017		LF	2,300	2,600
MW-26	SA	12/11/2017		LF	2,300	2,600
MW-26	SA	12/11/2017	FD	LF	2,400	2,500
MW-26	SA	05/01/2018		LF	2,300	2,400
MW-26	SA	12/07/2018		LF	2,200	2,300
MW-27-085	DA	04/28/2017		LF	ND (1.0)	ND (1.0)
MW-27-085	DA	04/28/2017	FD	LF	ND (1.0)	ND (1.0)
MW-27-085	DA	12/04/2017		LF	ND (1.0)	ND (1.0)
MW-27-085	DA	04/24/2018		LF	ND (1.0)	ND (1.0)
MW-27-085	DA	12/05/2018		LF	ND (1.0)	ND (1.0)
MW-28-025	SA	04/26/2017		LF	ND (0.2)	ND (1.0)
MW-28-025	SA	12/07/2017		LF	ND (0.2)	ND (1.0)
MW-28-025	SA	04/25/2018		LF	ND (0.2)	ND (1.0)
MW-28-025	SA	04/25/2018	FD	LF	ND (0.2)	ND (1.0)
MW-28-025	SA	12/14/2018		LF	ND (0.2)	ND (1.0)
MW-28-090	DA	04/26/2017		LF	ND (0.2)	1.2
MW-28-090	DA	12/07/2017		LF	ND (0.2)	ND (1.0)
MW-28-090	DA	04/25/2018		LF	ND (0.2)	ND (1.0)
MW-28-090	DA	12/14/2018		LF	ND (0.2)	ND (1.0)
MW-29	SA	04/26/2017		LF	ND (0.2)	ND (1.0)
MW-29	SA	12/07/2017		LF	ND (0.2)	ND (1.0)
MW-29	SA	04/25/2018		LF	ND (0.2)	ND (1.0)
MW-29	SA	12/10/2018		LF	ND (0.2)	ND (1.0)
MW-31-060	SA	04/27/2017		LF	390	430
MW-31-060	SA	04/27/2017	FD	LF	400	430
MW-31-060	SA	12/12/2017		LF	390	410
MW-31-060	SA	04/27/2018		LF	380	390
MW-31-060	SA	12/10/2018		LF	390	400
MW-32-035	SA	04/27/2017		LF	ND (1.0)	ND (1.0)
MW-32-035	SA	12/04/2017		LF	ND (1.0)	ND (1.0)
MW-32-035	SA	04/23/2018		LF	ND (1.0)	ND (1.0)
MW-32-035	SA	12/04/2018		LF	ND (1.0)	ND (1.0)
MW-33-040	SA	04/26/2017		LF	ND (0.2)	ND (1.0)
MW-33-040	SA	12/07/2017		LF	ND (1.0)	1.7
MW-33-040	SA	04/25/2018		LF	ND (1.0)	1.2
MW-33-040	SA	12/07/2018		LF	ND (1.0)	ND (1.0)
MW-33-090	MA	04/26/2017		LF	5.0	4.9

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Appendix B
Historical Cr(VI) and Dissolved Chromium Concentrations, January 2017 through March 2019

Location ID	Aquifer Zone	Sample Date		Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (μg/L)
MW-33-090	MA	12/07/2017		LF	5.5	5.0
MW-33-090	MA	04/24/2018		LF	3.3	3.8
MW-33-090	MA	12/07/2018		LF	1.2	1.7
MW-33-090	MA	12/07/2018	FD	LF	9.3	10
MW-33-150	DA	04/26/2017		LF	6.2	5.6
MW-33-150	DA	04/26/2017	FD	LF	5.9	5.5
MW-33-150	DA	12/07/2017		LF	7.0	7.2
MW-33-150	DA	04/25/2018		LF	5.2	5.0
MW-33-150	DA	12/07/2018		LF	3.9	6.2
MW-33-210	DA	04/26/2017		LF	9.5	8.3
MW-33-210	DA	12/07/2017		LF	14	15
MW-33-210	DA	04/25/2018		LF	6.0	5.9
MW-33-210	DA	12/07/2018		LF	6.7	10
MW-34-080	DA	04/27/2017		LF	ND (0.2)	ND (1.0)
MW-34-080	DA	12/06/2017		LF	ND (0.2)	ND (1.0)
MW-34-080	DA	04/24/2018		LF	ND (1.0)	ND (1.0)
MW-34-080	DA	12/05/2018		LF	ND (1.0)	ND (1.0)
MW-34-100	DA	02/06/2017		LF	45	43
MW-34-100	DA	02/06/2017	FD	LF	44	40
MW-34-100	DA	04/27/2017		LF	0.67	1.8
MW-34-100	DA	10/02/2017		LF	ND (1.0)	ND (1.0)
MW-34-100	DA	12/06/2017		LF	ND (1.0)	ND (1.0)
MW-34-100	DA	02/20/2018		LF	ND (1.0)	1.5
MW-34-100	DA	04/24/2018		LF	ND (1.0)	1.1
MW-34-100	DA	04/24/2018	FD	LF	ND (1.0)	1.3
MW-34-100	DA	10/01/2018		LF	ND (1.0)	ND (1.0)
MW-34-100	DA	12/05/2018		LF	ND (1.0)	ND (1.0)
MW-34-100	DA	02/14/2019		LF	ND (1.0)	1.7
MW-35-060	SA	05/01/2017		LF	21	20
MW-35-060	SA	12/08/2017		LF	21	20
MW-35-060	SA	04/27/2018		LF	22	24
MW-35-060	SA	12/10/2018		LF	20	20
MW-35-135	DA	05/01/2017		LF	25	22
MW-35-135	DA	12/08/2017		LF	29	29
MW-35-135	DA	04/27/2018		LF	26	25
MW-35-135	DA	12/10/2018		LF	25	25
MW-36-090	DA	04/27/2017		LF	ND (0.2)	ND (1.0)
MW-36-090	DA	12/06/2017		LF	ND (0.2)	ND (1.0)
MW-36-090	DA	04/24/2018		LF	ND (0.2)	ND (1.0)
MW-36-090	DA	12/06/2018		LF	ND (0.2)	ND (1.0)
MW-36-090	DA	12/06/2018	FD	LF	ND (0.2)	ND (1.0)

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Appendix B
Historical Cr(VI) and Dissolved Chromium Concentrations, January 2017 through March 2019

Location ID	Aquifer Zone	Sample Date		Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (μg/L)
MW-36-100	DA	04/27/2017		LF	32	32
MW-36-100	DA	04/27/2017	FD	LF	31	33
MW-36-100	DA	12/06/2017		LF	12	14
MW-36-100	DA	12/06/2017	FD	LF	12	15
MW-36-100	DA	04/24/2018		LF	6.6	11
MW-36-100	DA	12/06/2018		LF	3.3	6.8
MW-37D	DA	05/01/2017		LF	6.6	6.3
MW-37D	DA	12/08/2017		LF	5.0	6.4
MW-37D	DA	05/03/2018		LF	7.4	7.1
MW-37D	DA	12/06/2018		LF	5.1	5.0
MW-38D	DA	05/03/2017		3V	17	15
MW-38D	DA	05/03/2017		LF	16	14
MW-38D	DA	12/07/2017		3V	21	18
MW-38D	DA	12/07/2017		LF	20	18
MW-38D	DA	05/02/2018		3V	15	14
MW-38D	DA	05/02/2018		LF	15	14
MW-38D	DA	12/12/2018		3V	20	20
MW-38D	DA	12/12/2018		LF	21	21
MW-38S	SA	02/09/2017		3V	3.8	3.6
MW-38S	SA	02/09/2017		LF	0.57	ND (1.0)
MW-38S	SA	05/03/2017		3V	1.2	1.2
MW-38S	SA	05/03/2017		LF	0.34	ND (1.0)
MW-38S	SA	09/26/2017		3V	3.8 J	4.2
MW-38S	SA	09/26/2017		LF	3.1	3.6
MW-38S	SA	09/26/2017	FD	LF	3.1 J	3.6
MW-38S	SA	12/07/2017		3V	2.9	3.1
MW-38S	SA	12/07/2017		LF	2.3	2.5
MW-38S	SA	02/23/2018		3V	2.8	2.4
MW-38S	SA	02/23/2018		LF	2.8	2.5
MW-38S	SA	05/02/2018		3V	1.1	1.3
MW-38S	SA	05/02/2018		LF	1.8	2.0
MW-38S	SA	09/27/2018		3V	2.7	2.8
MW-38S	SA	09/27/2018		LF	3.0	3.3
MW-38S	SA	12/12/2018		3V	3.9	4.3
MW-38S	SA	12/12/2018		LF	4.2	4.7
MW-38S	SA	02/13/2019		3V	3.7	3.8
MW-38S	SA	02/13/2019		LF	5.1	5.6
MW-39-100	DA	04/27/2017		LF	71	67
MW-39-100	DA	12/05/2017		LF	71	66
MW-39-100	DA	04/24/2018		LF	57	54
MW-39-100	DA	12/06/2018		LF	63	70

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Historical Cr(VI) and Dissolved Chromium Concentrations, January 2017 through March 2019

Location ID	Aquifer Zone	Sample Date		Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (µg/L)
MW-40D	DA	04/25/2018		Н	25	31
MW-40D	DA	04/25/2018		LF	120	120
MW-40D	DA	12/12/2018		Н	ND (1.0)	ND (1.0)
MW-40D	DA	12/12/2018		LF	140	140
MW-40S	SA	04/25/2018		Н	18	17
MW-40S	SA	04/25/2018		LF	20	20
MW-40S	SA	12/12/2018		Н	17	29
MW-40S	SA	12/12/2018		LF	11	11
MW-41D	DA	05/01/2017		LF	ND (1.0)	ND (5.0)
MW-41D	DA	12/13/2017		LF	ND (1.0)	ND (1.0)
MW-41D	DA	12/13/2017	FD	LF	ND (1.0)	1.2
MW-41D	DA	05/04/2018		LF	ND (1.0)	ND (1.0)
MW-41D	DA	12/13/2018		LF	ND (1.0)	ND (5.0)
MW-42-055	MA	04/28/2017		LF	ND (0.2)	1.3
MW-42-055	MA	12/04/2017		LF	ND (0.2)	1.3
MW-42-055	MA	04/24/2018		LF	ND (0.2)	ND (1.0)
MW-42-055	MA	12/05/2018		LF	ND (0.2)	ND (1.0)
MW-42-065	MA	04/28/2017		LF	ND (0.2)	ND (1.0)
MW-42-065	MA	12/04/2017		LF	ND (0.2)	ND (1.0)
MW-42-065	MA	04/24/2018		LF	ND (0.2)	ND (1.0)
MW-42-065	MA	12/05/2018		LF	ND (0.2)	ND (1.0)
MW-44-070	MA	04/27/2017		3V	ND (0.2)	ND (1.0)
MW-44-070	MA	12/06/2017		LF	ND (0.2)	ND (1.0)
MW-44-070	MA	04/24/2018		LF	ND (0.2)	ND (1.0)
MW-44-070	MA	12/05/2018		LF	ND (0.2)	ND (1.0)
MW-44-115	DA	02/06/2017		LF	18	16
MW-44-115	DA	04/27/2017		LF	21	19
MW-44-115	DA	10/02/2017		LF	15	13
MW-44-115	DA	12/06/2017		LF	14	13
MW-44-115	DA	02/20/2018		LF	13	12
MW-44-115	DA	02/20/2018	FD	LF	13	12
MW-44-115	DA	04/24/2018		LF	8.9	9.5
MW-44-115	DA	10/01/2018		LF	6.4	7.0
MW-44-115	DA	12/05/2018		LF	6.4	5.8
MW-44-115	DA	02/15/2019		LF	9.7	17
MW-44-125	DA	04/27/2017		LF	ND (0.2)	ND (1.0)
MW-44-125	DA	12/06/2017		LF	2.9	4.8
MW-44-125	DA	04/24/2018		LF	ND (0.2)	3.1
MW-44-125	DA	12/05/2018		LF	ND (1.0)	ND (1.0)
MW-44-125	DA	12/05/2018	FD	LF	ND (1.0)	ND (1.0)
MW-46-175	DA	02/07/2017		LF	21	18

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Location ID	Aquifer Zone	Sample Date		Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (μg/L)
MW-46-175	DA	04/26/2017		LF	10	9.7
MW-46-175	DA	10/02/2017		LF	7.9	7.2
MW-46-175	DA	12/07/2017		LF	11	11
MW-46-175	DA	02/20/2018		LF	13	12
MW-46-175	DA	04/25/2018		LF	7.4	8.3
MW-46-175	DA	10/02/2018		LF	6.5	7.0
MW-46-175	DA	10/02/2018	FD	LF	6.5	7.0
MW-46-175	DA	12/13/2018		LF	8.2	12
MW-46-175	DA	02/15/2019		LF	8.1	18
MW-46-175	DA	02/15/2019	FD	LF	7.9	20
MW-46-205	DA	04/26/2017		LF	1.2	1.1
MW-46-205	DA	12/07/2017		3V	ND (1.0)	ND (1.0)
MW-46-205	DA	04/25/2018		LF	ND (1.0)	ND (1.0)
MW-46-205	DA	12/13/2018		LF	ND (1.0)	ND (1.0)
MW-47-055	SA	04/26/2017		LF	15	15
MW-47-055	SA	04/26/2017	FD	LF	15	15
MW-47-055	SA	12/07/2017		LF	18	20
MW-47-055	SA	12/07/2017	FD	LF	19	20
MW-47-055	SA	04/26/2018		LF	15	15
MW-47-055	SA	04/26/2018	FD	LF	14	14
MW-47-055	SA	12/10/2018		LF	21	21
MW-47-115	DA	04/26/2017		LF	23	22
MW-47-115	DA	12/07/2017		LF	18	16
MW-47-115	DA	04/25/2018		LF	23	23
MW-47-115	DA	12/10/2018		LF	15	15
MW-47-115	DA	12/10/2018	FD	LF	15	15
MW-48	BR	05/03/2017		G	ND (1.0)	ND (1.0)
MW-48	BR	12/13/2017		LF	ND (1.0)	ND (1.0)
MW-48	BR	05/03/2018		LF	ND (1.0)	ND (1.0)
MW-48	BR	12/13/2018		LF	ND (1.0)	ND (5.0)
MW-50-095	MA	04/28/2017		LF	10	10
MW-50-095	MA	12/08/2017		LF	13	14
MW-50-095	MA	04/27/2018		LF	11	10
MW-50-095	MA	12/10/2018		LF	13	14
MW-50-200	DA	04/28/2017		LF	7,000	7,400
MW-50-200	DA	12/08/2017		LF	4,100	4,300
MW-50-200	DA	04/27/2018		LF	6,500	6,800
MW-50-200	DA	12/10/2018		LF	3,100	3,700
MW-51	MA	04/26/2017		LF	4,000	4,100
MW-51	MA	04/26/2017	FD	LF	4,000	4,200
MW-51	MA	12/11/2017		LF	3,700	4,100

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Historical Cr(VI) and Dissolved Chromium Concentrations, January 2017 through March 2019

Location ID	Aquifer Zone	Sample Date		Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (µg/L)
MW-51	MA	05/01/2018		LF	3,500	3,700
MW-51	MA	12/10/2018		LF	3,300	3,800
MW-52D	DA	04/27/2017		LF	ND (1.0)	ND (5.0)
MW-52D	DA	12/05/2017		LF	ND (1.0)	ND (1.0)
MW-52D	DA	04/23/2018		LF	ND (1.0)	ND (5.0)
MW-52D	DA	12/04/2018		LF	ND (1.0)	ND (1.0)
MW-52M	DA	04/27/2017		LF	ND (1.0)	ND (1.0)
MW-52M	DA	12/05/2017		LF	ND (1.0)	ND (1.0)
MW-52M	DA	12/05/2017	FD	LF	ND (1.0)	ND (1.0)
MW-52M	DA	04/23/2018		LF	ND (1.0)	ND (5.0)
MW-52M	DA	12/04/2018		LF	ND (1.0)	ND (1.0)
MW-52S	MA	04/27/2017		LF	ND (1.0)	ND (1.0)
MW-52S	MA	12/05/2017		LF	ND (1.0)	ND (1.0)
MW-52S	MA	04/24/2018		LF	ND (1.0)	ND (1.0)
MW-52S	MA	12/04/2018		LF	ND (1.0)	ND (1.0)
MW-53D	DA	04/27/2017		LF	ND (1.0)	ND (1.0)
MW-53D	DA	04/27/2017	FD	LF	ND (1.0)	ND (5.0)
MW-53D	DA	12/05/2017		LF	ND (1.0)	ND (5.0)
MW-53D	DA	04/23/2018		LF	ND (1.0)	ND (1.0)
MW-53D	DA	12/04/2018		LF	ND (1.0)	ND (1.0)
MW-53M	DA	04/27/2017		LF	ND (1.0)	ND (5.0)
MW-53M	DA	12/05/2017		LF	ND (0.2)	ND (1.0)
MW-53M	DA	04/23/2018		LF	ND (1.0)	ND (1.0)
MW-53M	DA	12/04/2018		LF	ND (1.0)	ND (1.0)
MW-54-085	DA	05/04/2017	(a)	LF	ND (0.2) (b)	ND (1.0) (b)
MW-54-085	DA	12/13/2017	(a)	LF	4.96	ND (1.0)
MW-54-085	DA	05/04/2018	(a)	LF	ND (0.1)	ND (0.2)
MW-54-085	DA	12/13/2018	(a)	LF	ND (0.1 J)	ND (2.0)
MW-54-140	DA	05/04/2017	(a)	LF	ND (0.2) (b)	ND (1.0) (b)
MW-54-140	DA	12/13/2017	(a)	LF	4.92	ND (1.0)
MW-54-140	DA	05/04/2018	(a)	LF	4.95	ND (0.2)
MW-54-140	DA	12/13/2018	(a)	LF	ND (0.5 J)	ND (2.0)
MW-54-195	DA	05/04/2017	(a)	3V	ND (1.0) (b)	ND (1.0) (b)
MW-54-195	DA	12/13/2017	(a)	LF	4.97	1.2
MW-54-195	DA	05/04/2018	(a)	LF	5.09	ND (0.2)
MW-54-195	DA	12/13/2018	(a)	LF	ND (0.5 J)	ND (2.0)
MW-55-045	MA	05/02/2017	(a)	LF	ND (0.2) (b)	ND (1.0) (b)
MW-55-045	MA	12/13/2017	(a)	LF	ND (0.2)	ND (1.0)
MW-55-045	MA	05/03/2018	(a)	LF	ND (0.1)	ND (0.2)
MW-55-045	MA	12/13/2018	(a)	LF	ND (0.1 J)	ND (0.2)
MW-55-120	DA	02/10/2017	(a)	LF	7.5	8.3

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Historical Cr(VI) and Dissolved Chromium Concentrations, January 2017 through March 2019

Location ID	Aquifer Zone	Sample Date		Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (μg/L)
MW-55-120	DA	02/10/2017	FD(a)	LF	7.33	8.28
MW-55-120	DA	05/02/2017	(a)	LF	8.1	8.2
MW-55-120	DA	12/13/2017	(a)	LF	7.11	9.03
MW-55-120	DA	05/03/2018	(a)	LF	8.0	8.35
MW-55-120	DA	12/13/2018	(a)	LF	8.29 J	ND (2.0)
MW-56D	DA	05/04/2017	(a)	LF	ND (1.0) (b)	ND (1.0) (b)
MW-56D	DA	12/13/2017	(a)	LF	4.93	ND (1.0)
MW-56D	DA	05/02/2018	(a)	LF	5.03	ND (0.2)
MW-56D	DA	12/13/2018	(a)	LF	ND (0.5 J)	ND (2.0)
MW-56D	DA	12/13/2018	FD(a)	LF	ND (0.5 J)	ND (2.0)
MW-56M	DA	05/04/2017	(a)	LF	ND (1.0) (b)	ND (1.0) (b)
MW-56M	DA	12/13/2017	(a)	LF	4.83	ND (1.0)
MW-56M	DA	05/02/2018	(a)	LF	4.99	ND (0.2)
MW-56M	DA	12/13/2018	(a)	LF	ND (0.5 J)	ND (2.0)
MW-56S	SA	05/04/2017	(a)	LF	ND (0.2) (b)	ND (1.0) (b)
MW-56S	SA	12/13/2017	(a)	LF	ND (0.2)	ND (1.0)
MW-56S	SA	05/02/2018	(a)	LF	ND (0.1)	ND (0.2)
MW-56S	SA	12/13/2018	(a)	LF	ND (0.1 J)	ND (2.0)
MW-57-070	BR	05/01/2017		LF	350	340
MW-57-070	BR	12/11/2017		LF	420	430
MW-57-070	BR	05/03/2018		LF	340	360
MW-57-070	BR	12/07/2018		LF	410	420
MW-57-185	BR	05/01/2017		3V	5.9	5.2
MW-57-185	BR	12/11/2017		3V	8.2	7.4
MW-57-185	BR	05/03/2018		3V	7.7	7.5
MW-57-185	BR	12/07/2018		3V	6.4	5.7
MW-57-185_D	BR	12/11/2017		LF	3.1	2.7
MW-57-185_D	BR	05/03/2018		LF	4.8	4.7
MW-57-185_D	BR	12/07/2018		LF	6.2	5.9
MW-57-185_S	BR	12/11/2017		LF	3.0	3.3
MW-57-185_S	BR	05/03/2018		LF	5.3	5.2
MW-57-185_S	BR	12/07/2018		LF	5.4	6.0
MW-58BR	BR	02/07/2017		LF	4.3	4.0
MW-58BR	BR	05/02/2017		LF	5.4	5.2
MW-58BR	BR	09/27/2017		LF	42	39
MW-58BR	BR	12/11/2017		LF	39	41
MW-58BR	BR	02/19/2018		LF	13	11
MW-58BR	BR	05/03/2018		LF	9.3	9.2
MW-58BR	BR	09/27/2018		LF	9.7	9.6
MW-58BR	BR	12/13/2018		LF	10	11
MW-58BR	BR	02/14/2019		LF	7.4	9.4

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Historical Cr(VI) and Dissolved Chromium Concentrations, January 2017 through March 2019

Location ID	Aquifer Zone	Sample Date		Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (μg/L)
MW-59-100	SA	05/01/2017		LF	2,500	2,600
MW-59-100	SA	12/07/2017		LF	3,600	3,900
MW-59-100	SA	05/03/2018		LF	2,800	3,000
MW-59-100	SA	12/07/2018		LF	3,100	3,300
MW-59-100	SA	12/07/2018	FD	LF	3,100	3,100
MW-60-125	BR	05/02/2017		LF	830	830
MW-60-125	BR	12/06/2017		LF	770	730
MW-60-125	BR	05/02/2018		LF	510	470
MW-60-125	BR	12/06/2018		LF	980	950
MW-60BR-245	BR	02/08/2017		3V	ND (1.0)	ND (1.0)
MW-60BR-245	BR	05/03/2017		3V	39	36
MW-60BR-245	BR	09/26/2017		3V	ND (1.0)	ND (1.0)
MW-60BR-245	BR	12/14/2017		3V	690	830
MW-60BR-245	BR	02/21/2018		3V	69	59
MW-60BR-245	BR	05/02/2018		3V	73	67
MW-60BR-245	BR	09/25/2018		3V	76	81
MW-60BR-245	BR	12/06/2018		3V	110	120
MW-60BR-245	BR	02/14/2019		3V	110	110
MW-60BR-245_D	BR	12/13/2017		LF	ND (1.0)	1.4
MW-60BR-245_D	BR	02/21/2018		LF	4.1	39
MW-60BR-245_D	BR	05/02/2018		LF	1.2	1.7
MW-60BR-245_D	BR	09/25/2018		LF	6.4	6.2
MW-60BR-245_D	BR	12/06/2018		LF	20	21
MW-60BR-245_D	BR	02/14/2019		LF	18	17
MW-60BR-245_S	BR	12/13/2017		LF	2.3	12
MW-60BR-245_S	BR	02/21/2018		LF	ND (1.0)	7.7
MW-60BR-245_S	BR	05/02/2018		LF	1.1	1.5
MW-60BR-245_S	BR	09/25/2018		LF	ND (1.0)	ND (1.0)
MW-60BR-245_S	BR	12/06/2018		LF	17	17
MW-60BR-245_S	BR	02/14/2019		LF	25	29
MW-61-110	BR	05/02/2017		3V	370	340
MW-61-110	BR	12/06/2017		LF	410	380
MW-61-110	BR	05/04/2018		LF	330	340
MW-61-110	BR	12/13/2018		LF	430	460
MW-61-110	BR	12/13/2018	FD	LF	460	470
MW-62-065	BR	02/09/2017		3V	550	560
MW-62-065	BR	05/02/2017		LF	580	590
MW-62-065	BR	09/25/2017		LF	430	520
MW-62-065	BR	09/25/2017	FD	LF	450	500
MW-62-065	BR	12/06/2017		LF	510	500
MW-62-065	BR	02/19/2018		LF	560	510

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Location ID	Aquifer Zone	Sample Date		Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (μg/L)
MW-62-065	BR	02/19/2018	FD	LF	550	530
MW-62-065	BR	05/01/2018		LF	520	530
MW-62-065	BR	09/26/2018		LF	540	570
MW-62-065	BR	12/07/2018		LF	540	610
MW-62-065	BR	02/11/2019		LF	470	550
MW-62-110	BR	02/08/2017		3V	0.45	ND (1.0)
MW-62-110	BR	05/03/2017		Тар	ND (1.0)	1.7
MW-62-110	BR	09/27/2017		Тар	ND (1.0)	ND (1.0)
MW-62-110	BR	12/07/2017		Тар	ND (1.0)	3.0
MW-62-110	BR	02/21/2018		Тар	ND (1.0)	ND (1.0)
MW-62-110	BR	05/03/2018		G	ND (1.0)	ND (1.0)
MW-62-110	BR	09/26/2018		3V	ND (1.0)	ND (1.0)
MW-62-110	BR	12/13/2018		G	0.32	3.0
MW-62-110	BR	02/14/2019		G	ND (1.0)	ND (1.0)
MW-62-190	BR	05/03/2017		Тар	ND (1.0)	ND (1.0)
MW-62-190	BR	12/07/2017		Тар	ND (1.0)	ND (1.0)
MW-62-190	BR	12/07/2017	FD	Тар	ND (1.0)	ND (1.0)
MW-62-190	BR	05/03/2018		G	ND (1.0)	ND (1.0)
MW-62-190	BR	12/13/2018		LF	ND (1.0)	ND (1.0)
MW-63-065	BR	02/09/2017		3V	1.2	1.7
MW-63-065	BR	05/02/2017		LF	1.1	1.5
MW-63-065	BR	09/28/2017		LF	1.2	3.3
MW-63-065	BR	12/12/2017		LF	1.2	2.6
MW-63-065	BR	02/21/2018		LF	0.53	1.6
MW-63-065	BR	04/26/2018		LF	0.85	1.3
MW-63-065	BR	09/24/2018		LF	1.0	1.4
MW-63-065	BR	09/24/2018	FD	LF	1.0	1.5
MW-63-065	BR	12/12/2018		LF	0.95	1.7
MW-63-065	BR	02/14/2019		LF	1.1	1.3
MW-64BR	BR	02/07/2017		LF	ND (1.0)	ND (1.0)
MW-64BR	BR	05/02/2017		LF	ND (1.0)	ND (1.0)
MW-64BR	BR	09/25/2017		LF	ND (1.0)	ND (1.0)
MW-64BR	BR	12/06/2017		LF	ND (1.0)	ND (1.0)
MW-64BR	BR	02/19/2018		LF	ND (1.0)	ND (1.0)
MW-64BR	BR	02/19/2018	FD	LF	ND (1.0)	ND (1.0)
MW-64BR	BR	05/02/2018		LF	ND (1.0)	ND (1.0)
MW-64BR	BR	09/24/2018		LF	ND (1.0)	ND (1.0)
MW-64BR	BR	12/13/2018		LF	ND (1.0)	ND (1.0)
MW-64BR	BR	02/13/2019		LF	ND (1.0)	ND (1.0)
MW-65-160	SA	02/08/2017		LF	170	170
MW-65-160	SA	05/04/2017		LF	99	99

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Historical Cr(VI) and Dissolved Chromium Concentrations, January 2017 through March 2019

Location ID	Aquifer Zone	Sample Date		Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (μg/L)
MW-65-160	SA	09/26/2017		LF	120	150
MW-65-160	SA	12/05/2017		LF	160	190
MW-65-160	SA	02/22/2018		LF	190	170
MW-65-160	SA	04/30/2018		LF	160	170
MW-65-160	SA	09/27/2018		LF	170	170
MW-65-160	SA	12/05/2018		LF	160	220
MW-65-160	SA	02/13/2019		LF	220	220
MW-65-225	DA	02/08/2017		LF	530	550
MW-65-225	DA	05/04/2017		LF	530	540
MW-65-225	DA	05/04/2017	FD	LF	520	520
MW-65-225	DA	09/26/2017		LF	480	520
MW-65-225	DA	12/05/2017		LF	210	220
MW-65-225	DA	02/22/2018		LF	510	520
MW-65-225	DA	04/30/2018		LF	110	100
MW-65-225	DA	09/27/2018		LF	180	170
MW-65-225	DA	09/27/2018	FD	LF	180	170
MW-65-225	DA	12/05/2018		LF	220	220
MW-65-225	DA	02/13/2019		LF	490	490
MW-66-165	SA	04/25/2017		LF	430	460
MW-66-165	SA	12/05/2017		LF	500	520
MW-66-165	SA	04/30/2018		LF	540	540
MW-66-165	SA	12/05/2018		LF	480	500
MW-66-230	DA	04/25/2017		LF	6,800	7,100
MW-66-230	DA	12/05/2017		LF	6,500	6,900
MW-66-230	DA	04/30/2018		LF	6,700	6,900
MW-66-230	DA	04/30/2018	FD	LF	6,800	6,900
MW-66-230	DA	12/05/2018		LF	6,100	6,200
MW-66BR-270	BR	05/04/2017		3V	ND (0.2)	ND (1.0)
MW-66BR-270	BR	12/14/2017		3V	ND (0.2)	ND (1.0)
MW-66BR-270	BR	05/02/2018		3V	ND (1.0)	ND (1.0)
MW-66BR-270	BR	12/07/2018		3V	ND (1.0)	ND (1.0)
MW-67-185	SA	05/03/2017		LF	1,600	1,700
MW-67-185	SA	12/04/2017		LF	1,500	1,700
MW-67-185	SA	04/30/2018		LF	1,800	1,700
MW-67-185	SA	12/05/2018		LF	1,800	2,000
MW-67-225	MA	05/04/2017		LF	2,700	3,000
MW-67-225	MA	12/04/2017		LF	3,100	3,100
MW-67-225	MA	04/30/2018		LF	2,800	2,800
MW-67-225	MA	12/05/2018		LF	2,900	3,000
MW-67-260	DA	05/03/2017		LF	440	400
MW-67-260	DA	12/04/2017		LF	590	630

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Appendix B
Historical Cr(VI) and Dissolved Chromium Concentrations, January 2017 through March 2019

Location ID	Aquifer Zone	Sample Date		Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (µg/L)
MW-67-260	DA	04/30/2018		LF	820	830
MW-67-260	DA	12/05/2018		LF	660	710 J
MW-68-180	SA	02/08/2017		LF	35,000	37,000
MW-68-180	SA	02/08/2017	FD	LF	36,000	37,000
MW-68-180	SA	05/03/2017		LF	12,000	12,000
MW-68-180	SA	09/26/2017		LF	20,000	24,000
MW-68-180	SA	02/22/2018		LF	24,000	24,000
MW-68-180	SA	05/01/2018		LF	5,600	6,100
MW-68-180	SA	09/27/2018		LF	8,500	8,900
MW-68-180	SA	12/07/2018		LF	22,000	24,000
MW-68-180	SA	02/13/2019		LF	37,000	42,000
MW-68-240	DA	05/03/2017		LF	2,100	2,200
MW-68-240	DA	02/22/2018		LF	2,100	2,000
MW-68-240	DA	05/01/2018		LF	2,000	2,100
MW-68-240	DA	12/05/2018		LF	2,000	1,900
MW-68BR-280	BR	05/04/2017		3V	ND (1.0)	ND (5.0)
MW-68BR-280	BR	05/04/2017	FD	3V	ND (1.0)	ND (5.0)
MW-68BR-280	BR	02/22/2018		LF	ND (1.0)	ND (1.0)
MW-68BR-280	BR	05/01/2018		LF	ND (1.0)	ND (5.0)
MW-68BR-280	BR	12/05/2018		LF	ND (1.0)	ND (1.0)
MW-69-195	BR	02/09/2017		LF	180	160
MW-69-195	BR	05/03/2017		LF	270	270
MW-69-195	BR	09/26/2017		LF	350	360
MW-69-195	BR	12/04/2017		LF	470	440
MW-69-195	BR	02/22/2018		LF	120	110
MW-69-195	BR	05/01/2018		LF	210	210
MW-69-195	BR	09/27/2018		LF	460	450
MW-69-195	BR	12/07/2018		LF	460	470
MW-69-195	BR	02/13/2019		LF	110	100
MW-70-105	BR	05/02/2017		LF	130	120
MW-70-105	BR	12/11/2017		LF	160	150
MW-70-105	BR	05/03/2018		LF	160	150
MW-70-105	BR	12/13/2018		LF	120	130
MW-70BR-225	BR	05/02/2017		3V	1,800	1,800
MW-70BR-225	BR	12/11/2017		3V	1,700	1,800
MW-70BR-225	BR	12/11/2017		LF	1,400	1,600
MW-70BR-225	BR	05/03/2018		3V	1,800	1,800
MW-70BR-225	BR	05/03/2018		LF	1,300	1,300
MW-70BR-225	BR	12/13/2018		3V	1,800	1,900
MW-70BR-225	BR	12/13/2018		LF	1,200	1,400
MW-71-035	SA	05/03/2017		LF	ND (1.0)	ND (1.0)

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Appendix B
Historical Cr(VI) and Dissolved Chromium Concentrations, January 2017 through March 2019

Location ID	Aquifer Zone	Sample Date		Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (µg/L)		
MW-71-035	SA	12/12/2017		LF	ND (1.0)	1.5		
MW-71-035	SA	05/02/2018		LF	ND (1.0)	ND (1.0)		
MW-71-035	SA	12/11/2018		LF	ND (1.0)	ND (1.0)		
MW-71-035	SA	12/11/2018	FD	LF	ND (1.0)	1.0		
MW-72-080	BR	02/07/2017		3V	120	110		
MW-72-080	BR	05/02/2017		LF	71	61		
MW-72-080	BR	09/28/2017		LF	110	99		
MW-72-080	BR	09/28/2017	FD	Tap	110	97		
MW-72-080	BR	12/07/2017		LF	94	95		
MW-72-080	BR	02/20/2018		LF	90	78		
MW-72-080	BR	04/26/2018		LF	68	62		
MW-72-080	BR	09/26/2018		LF	91	100		
MW-72-080	BR	12/06/2018		LF	82	73		
MW-72-080	BR	02/11/2019		LF	77	92		
MW-72BR-200	BR	02/08/2017		3V	6.1	6.7		
MW-72BR-200	BR	05/02/2017		3V	2.9	2.6		
MW-72BR-200	BR	09/27/2017		3V	3.8	3.6		
MW-72BR-200	BR	12/06/2017		3V	4.2	3.8		
MW-72BR-200	BR	02/20/2018		3V	4.5	4.4		
MW-72BR-200	BR	04/26/2018		3V	3.3	2.6		
MW-72BR-200	BR	09/26/2018		3V	3.0	2.9		
MW-72BR-200	BR	12/06/2018		3V	4.9	3.3		
MW-72BR-200	BR	02/12/2019		3V	5.3	5.4		
MW-72BR-200_D	BR	12/06/2017		LF	ND (1.0)	ND (1.0)		
MW-72BR-200_D	BR	02/20/2018		LF	1.6	2.1		
MW-72BR-200_D	BR	04/26/2018		LF	ND (1.0)	ND (1.0)		
MW-72BR-200_D	BR	09/26/2018		LF	ND (1.0)	ND (1.0)		
MW-72BR-200_D	BR	12/06/2018		LF	ND (1.0)	ND (1.0)		
MW-72BR-200_D	BR	02/12/2019		LF	ND (1.0)	ND (1.0)		
MW-72BR-200_S	BR	12/06/2017		LF	1.5	1.7		
MW-72BR-200_S	BR	02/20/2018		LF	ND (1.0)	1.1		
MW-72BR-200_S	BR	04/26/2018		LF	ND (1.0)	2.0		
MW-72BR-200_S	BR	09/26/2018		LF	ND (1.0)	ND (1.0)		
MW-72BR-200_S	BR	12/06/2018		LF	ND (1.0)	ND (1.0)		
MW-72BR-200_S	BR	02/12/2019		LF	ND (1.0)	1.3		
MW-73-080	BR	02/08/2017		3V	31	29		
MW-73-080	BR	05/02/2017		LF	30	27		
MW-73-080	BR	09/27/2017		LF	41	41		
MW-73-080	BR	12/06/2017		LF	28	29		
MW-73-080	BR	02/20/2018		LF	22	21		
MW-73-080	BR	05/01/2018		LF	57	58		

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Appendix B
Historical Cr(VI) and Dissolved Chromium Concentrations, January 2017 through March 2019

Location ID	Aquifer Zone	Sample Date		Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (µg/L)		
MW-73-080	BR	09/24/2018		LF	36	39		
MW-73-080	BR	12/06/2018		LF	29	26		
MW-73-080	BR	02/11/2019		LF	29	34 J		
MW-74-240	BR	04/27/2017		LF	ND (0.2)	ND (1.0)		
MW-74-240	BR	12/06/2017		LF	ND (0.2)	5.3		
MW-74-240	BR	05/02/2018		LF	0.46	ND (1.0)		
MW-74-240	BR	12/07/2018		LF	0.33	ND (1.0)		
PE-01	DA	01/04/2017		Тар	ND (0.2)	ND (1.0)		
PE-01	DA	02/07/2017		Tap	1.9	1.8		
PE-01	DA	02/07/2017	FD	Tap	1.9	1.9		
PE-01	DA	03/08/2017		Tap	1.7	2.1		
PE-01	DA	04/25/2017		Тар	0.53	ND (1.0)		
PE-01	DA	05/04/2017		Tap	ND (0.2)	ND (1.0)		
PE-01	DA	06/07/2017		Tap	ND (0.2)	ND (1.0)		
PE-01	DA	07/18/2017		Тар	ND (0.2)	ND (1.0)		
PE-01	DA	08/02/2017		Тар	ND (0.2)	ND (1.0)		
PE-01	DA	09/07/2017		Тар	9.0	4.5		
PE-01	DA	10/03/2017		Tap	ND (0.2)	ND (1.0)		
PE-01	DA	11/02/2017		Тар	0.52	ND (1.0)		
PE-01	DA	12/07/2017		Тар	ND (0.2)	ND (1.0)		
PE-01	DA	01/04/2018		Тар	ND (0.2)	ND (1.0)		
PE-01	DA	02/07/2018		Тар	0.7	ND (1.0)		
PE-01	DA	03/07/2018		Тар	2.3	2.0		
PE-01	DA	04/03/2018		Тар	ND (0.2)	ND (1.0)		
PE-01	DA	05/04/2018		Тар	ND (0.2)	1.8		
PE-01	DA	06/07/2018		Тар	ND (0.2)	ND (1.0)		
PE-01	DA	07/03/2018		Тар	ND (0.2)	ND (1.0)		
PE-01	DA	08/01/2018		Тар	ND (0.2)	ND (1.0)		
PE-01	DA	09/06/2018		Тар	ND (0.2)	ND (1.0)		
PE-01	DA	10/02/2018		Тар	7.6	5.6		
PE-01	DA	11/07/2018		Тар	ND (0.2)	ND (1.0)		
PE-01	DA	12/04/2018		Тар	0.68	2.9		
PE-01	DA	01/03/2019		Тар	ND (0.2)	ND (1.0)		
PE-01	DA	02/14/2019		Тар	ND (0.2)	ND (1.0)		
PE-01	DA	03/05/2019		Тар	ND (0.2)	ND (1.0)		
TW-01	SA	05/03/2017		LF	2,200	2,400		
TW-01	SA	12/13/2017		3V	2,200	2,300		
TW-01	SA	12/13/2017	FD	LF	2,200	2,400		
TW-01	SA	05/01/2018		3V	2,400	3,100		
TW-01	SA	12/05/2018		3V	2,100	2,100		
TW-02D	DA	03/08/2017		Тар	0.44	110		

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Appendix B
Historical Cr(VI) and Dissolved Chromium Concentrations, January 2017 through March 2019

Location ID	Aquifer Zone	Sample Date		Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (µg/L)		
TW-02D	DA	04/28/2017		Тар	530	540		
TW-02D	DA	04/28/2017	FD	Тар	520	530		
TW-02D	DA	10/24/2017		Тар	200	190		
TW-02D	DA	12/07/2017		Тар	110	93		
TW-02D	DA	02/23/2018		LF	140	140		
TW-02D	DA	02/23/2018	FD	LF	150	140		
TW-02D	DA	05/04/2018		Тар	150	150		
TW-02D	DA	05/04/2018	FD	Тар	150	140		
TW-02D	DA	09/26/2018		Тар	ND (0.2)	ND (1.0)		
TW-02D	DA	09/26/2018	FD	Тар	ND (0.2)	ND (1.0)		
TW-02D	DA	12/04/2018		Тар	140	110		
TW-02D	DA	02/14/2019		Тар	120	140		
TW-02D	DA	02/14/2019	FD	Тар	120	130		
TW-03D	DA	01/04/2017		Тар	620	620		
TW-03D	DA	02/07/2017		Тар	600	630		
TW-03D	DA	03/08/2017		Тар	560	630		
TW-03D	DA	03/08/2017	FD	Тар	570	580		
TW-03D	DA	04/25/2017		Тар	560	570		
TW-03D	DA	05/04/2017		Тар	550	540		
TW-03D	DA	06/07/2017		Тар	550	550		
TW-03D	DA	07/18/2017		Тар	560	570		
TW-03D	DA	08/02/2017		Тар	540	520		
TW-03D	DA	09/07/2017		Тар	550	540		
TW-03D	DA	10/03/2017		Тар	560	580		
TW-03D	DA	11/02/2017		Тар	550	570		
TW-03D	DA	12/07/2017		Тар	550	570		
TW-03D	DA	01/04/2018		Тар	550	590		
TW-03D	DA	02/07/2018		Тар	550	540		
TW-03D	DA	03/07/2018		Тар	530	520		
TW-03D	DA	04/03/2018		Тар	570	550		
TW-03D	DA	05/04/2018		Тар	490	490		
TW-03D	DA	06/07/2018		Тар	470	480		
TW-03D	DA	07/03/2018		Тар	480	500		
TW-03D	DA	08/01/2018		Тар	480	480		
TW-03D	DA	09/06/2018		Тар	500	510		
TW-03D	DA	10/02/2018		Тар	480	500		
TW-03D	DA	11/07/2018		Тар	490	510		
TW-03D	DA	12/04/2018		Тар	480	490		
TW-03D	DA	01/03/2019		Тар	500	480		
TW-03D	DA	02/14/2019		Тар	420	520		
TW-03D	DA	03/05/2019		Тар	500	520		

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Appendix B

Historical Cr(VI) and Dissolved Chromium Concentrations, January 2017 through March 2019

First Quarter 2019 Interim Measures Performance Monitoring and Site-wide

Groundwater and Surface Water Monitoring Report,

PG&E Topock Compressor Station, Needles, California

Location ID	Aquifer Zone	Sample Date		Sample Method	Hexavalent Chromium (μg/L)	Dissolved Chromium (µg/L)	
TW-04	DA	12/14/2017		3V	8.2	8.3	
TW-04	DA	12/14/2017		LF	2.8	4.0	
TW-04	DA	04/26/2018		3V	8.9	9.4	
TW-04	DA	04/26/2018		LF	ND (1.0)	ND (5.0)	
TW-04	DA	12/11/2018		3V	8.2	8.1	
TW-04	DA	12/11/2018		LF	4.2	5.0	
TW-04	DA	12/11/2018	FD	3V	8.4	8.1	
TW-05	DA	12/14/2017		3V	14	12	
TW-05	DA	12/14/2017		LF	10	13	
TW-05	DA	05/01/2018		3V	11	11	
TW-05	DA	05/01/2018		LF	8.8	9.1	
TW-05	DA	12/04/2018		3V	14	14	
TW-05	DA	12/04/2018		LF	9.5	9.3	

Notes:

(a) = data were analyzed by an Arizona certified laboratory.

1. Beginning February 1, 2008, hexavalent chromium samples are field-filtered per DTSC-approved change from analysis Method SW7199 to E218.6.

-- = not applicable.

 μ g/L = micrograms per liter.

3V = three volume.

BR = bedrock.

DA = deep interval of Alluvial Aquifer.

DTSC = Department of Toxic Substance Control.

FD = field duplicate.

G = Grab sample.

H = HydraSleeve.

ID = identification.

J = concentration or reporting limit (RL) estimated by laboratory or data validation.

LF = Low Flow (minimal drawdown).

MA = mid-depth interval of Alluvial Aquifer.

ND = not detected at listed reporting limit.

SA = shallow interval of Alluvial Aquifer.

Tap = sampled from tap of extraction well.

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APPENDIX C Well Inspection and Maintenance Log, First Quarter 2019

Appendix C

Well Inspection and Maintenance Log, First Quarter 2019

First Quarter 2019 Interim Measures Performance Monitoring and Site-wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California

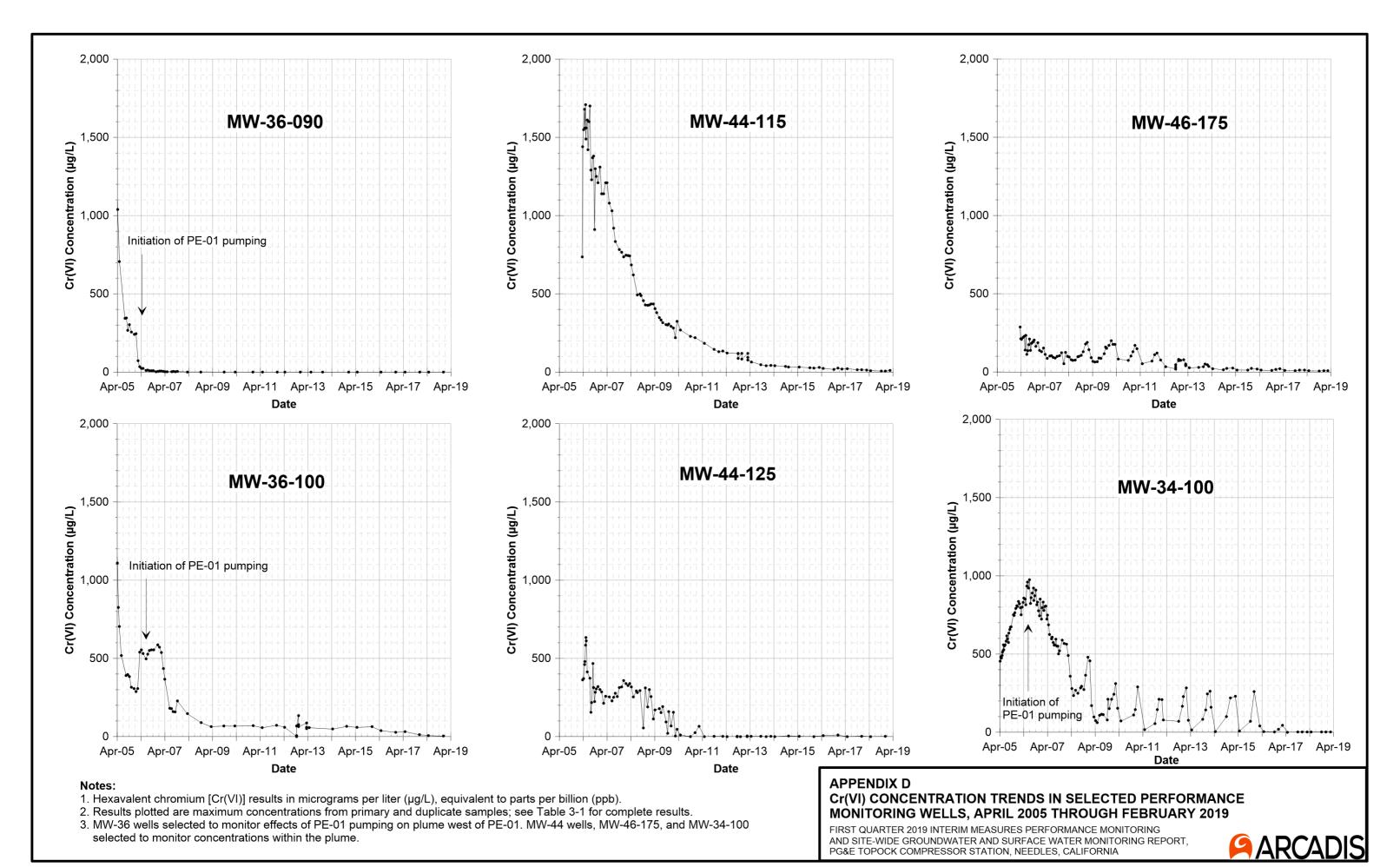
Well/Piezometer	Inspection Date	Survey Mark Present? (Yes/No)	Standing or Ponded Water? (Yes/No)	Lock in Place? (Yes/No)	Evidence of Well Subsidence? (Yes/No)	Well Labeled on Casing or Pad? (Yes/No)	Traffic Poles Intact? (Yes/No)	Concrete Pad Intact? (Yes/No)	Erosion Around Wellhead? (Yes/No)	Steel Casing Intact? (Yes/No)	PVC Cap Present? (Yes/No)	Standing Water in Annulus? (Yes/No)	Well Casing Intact? (Yes/No)	Photo Taken? (Yes/No)	Action Completed? (Yes/No)
MW-09	03/18/2019	Yes	No	Yes	No	Yes		Yes	No	Yes	Yes	No	Yes	Yes	
MW-10	03/18/2019	Yes	No	Yes	No	Yes		Yes	No	Yes	Yes	No	Yes	Yes	
MW-11	03/18/2019	Yes	No	Yes	No	Yes		Yes	No	Yes	Yes	No	Yes	Yes	
MW-38S	02/13/2019	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-44-115	02/15/2019	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-46-175	02/15/2019	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-57-050	02/14/2019	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-58-065	02/14/2019	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-58BR	02/14/2019	Yes	No	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-60BR-245	02/14/2019	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-62-065	02/11/2019	Yes	No	Yes	No	Yes	No	Yes	No	Yes	Yes	No	Yes	Yes	
MW-62-110	02/13/2019	Yes	No	Yes	No	Yes	No	Yes	No	Yes	Yes	No	Yes	Yes	
MW-63-065	02/14/2019	Yes	No	Yes	No	Yes		Yes	No		Yes	No	Yes	Yes	
MW-64BR	02/13/2019	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-65-160	02/13/2019	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-65-225	02/13/2019	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-68-180	02/13/2019	Yes	No	Yes	No	Yes	No	Yes	No	Yes	Yes	No	Yes	Yes	
MW-69-195	02/13/2019	Yes	No	Yes	No	Yes	Yes	Yes	No	Yes	Yes	No	Yes	Yes	
MW-72-080	02/11/2019	Yes	No	Yes	No	Yes	No	Yes	No	Yes	Yes	No	Yes	Yes	
MW-72BR-200	02/12/2019	Yes	No	Yes	No	Yes		Yes	No	Yes	Yes	No	Yes	Yes	
MW-73-080	02/11/2019	Yes	No	Yes	No	Yes	No	Yes	No	Yes	Yes	No	Yes	Yes	
PE-01	02/14/2019														
TW-02D	02/14/2019														

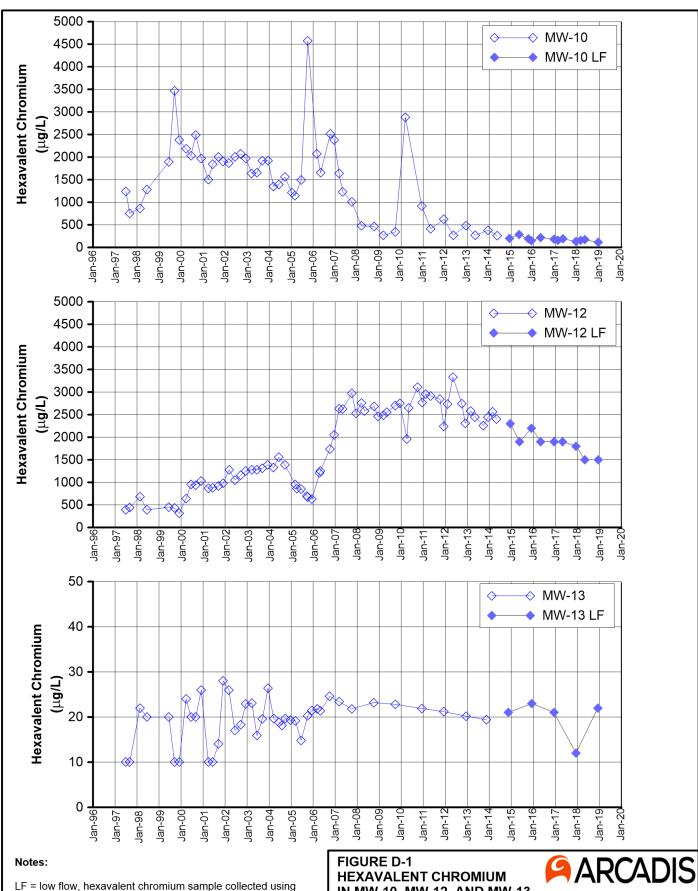
Notes:

-- = not applicable

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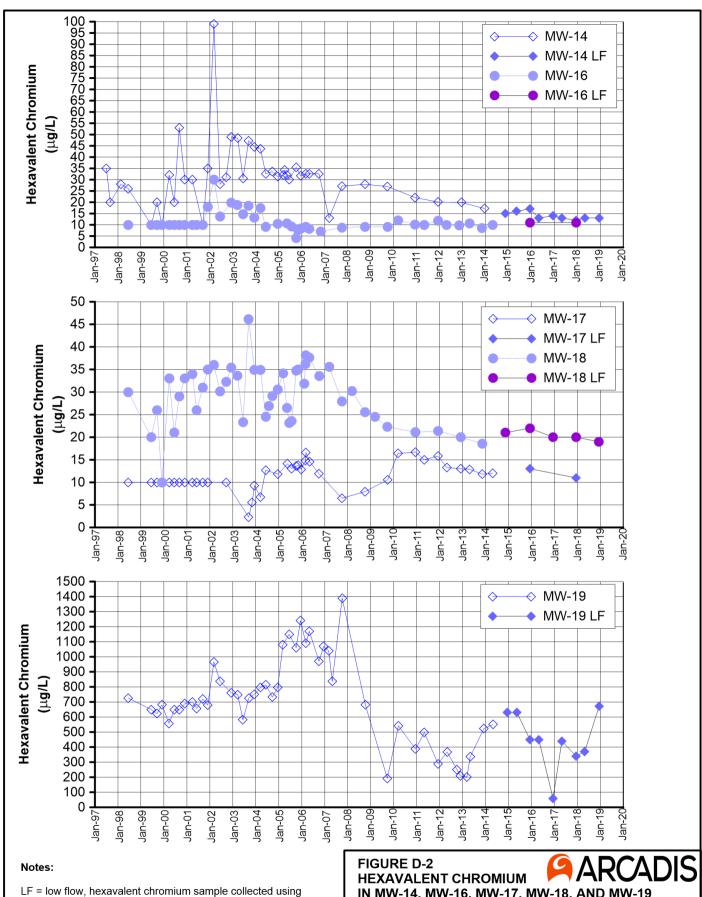
APPENDIX D Cr(VI) Concentration Time Series Charts, First Quarter 2019





low flow sampling method. Data not indicated with (LF) was collected using the three-volume purge sampling method.

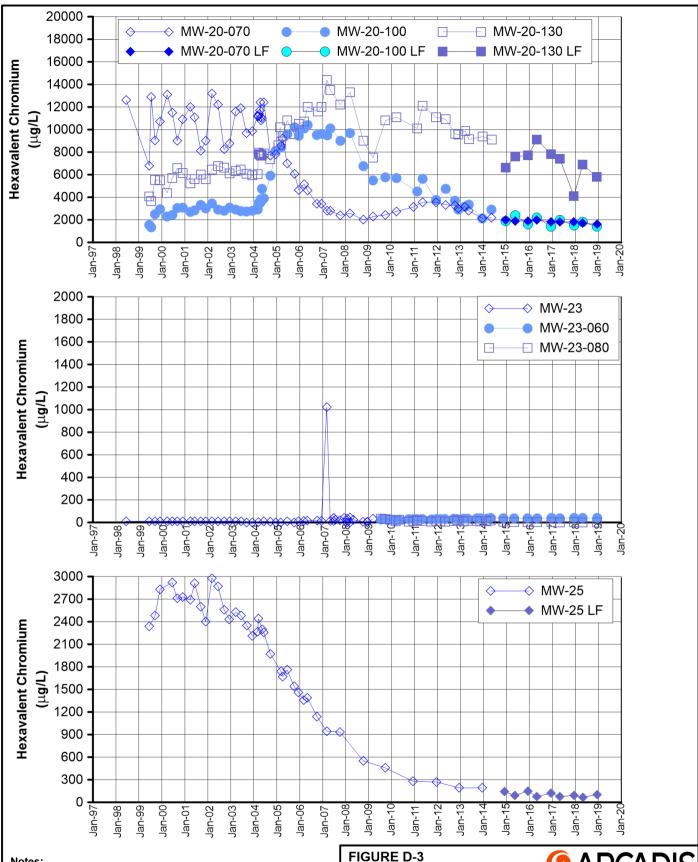
IN MW-10, MW-12, AND MW-13



was collected using the three-volume purge sampling method.

low flow sampling method. Data not indicated with (LF)

HEXAVALENT CHROMIUM
IN MW-14, MW-16, MW-17, MW-18, AND MW-19
FIRST QUARTER 2019 INTERIM MEASURES PERFORMANCE
MONITORING AND SITE-WIDE GROUNDWATER
AND SURFACE WATER MONITORING REPORT,
PG&E TOPOCK COMPRESSOR STATION,
NEEDLES, CALIFORNIA



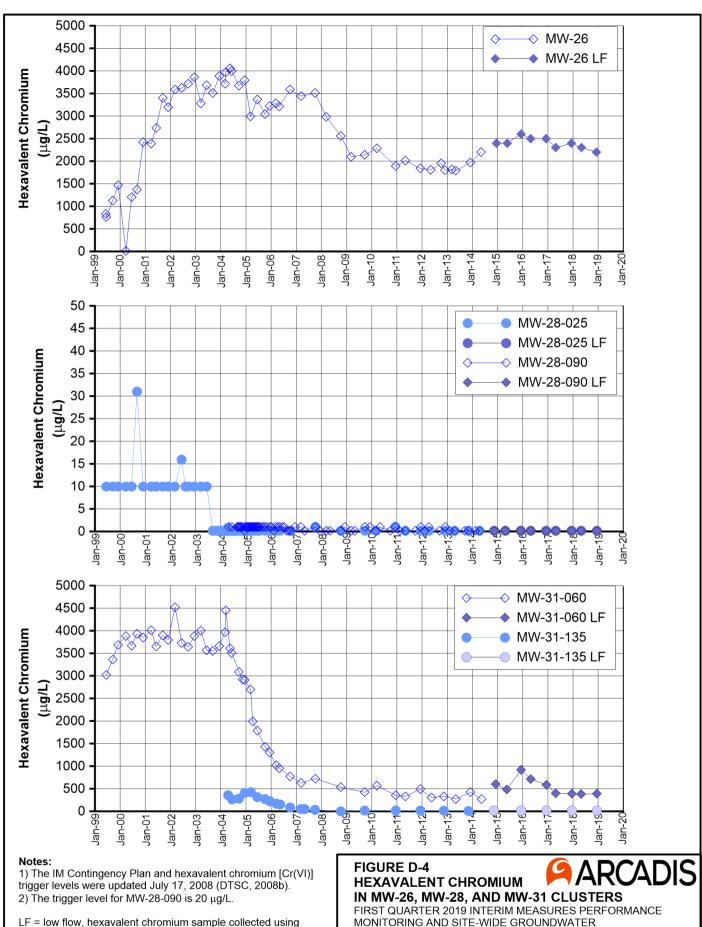
Notes:

LF = low flow, hexavalent chromium sample collected using low flow sampling method. Data not indicated with (LF) was collected using the three-volume purge sampling method.

HEXAVALENT CHROMIUM IN MW-20 AND MW-23 CLUSTERS AND MW-25

FIRST QUARTER 2019 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT, PG&E TOPOCK COMPRESSOR STATION,

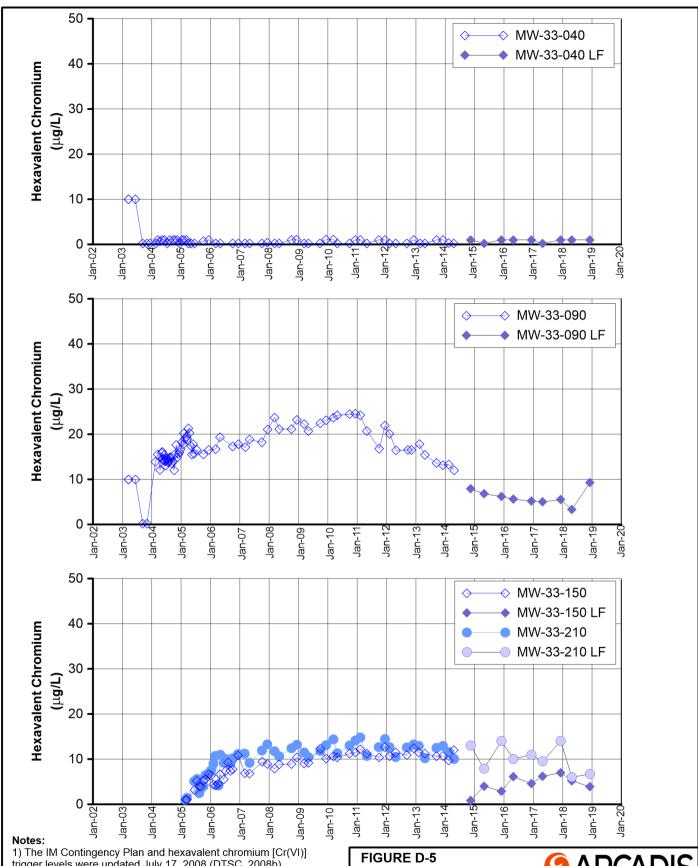
NEEDLES, CALIFORNIA



was collected using the three-volume purge sampling

low flow sampling method. Data not indicated with (LF)

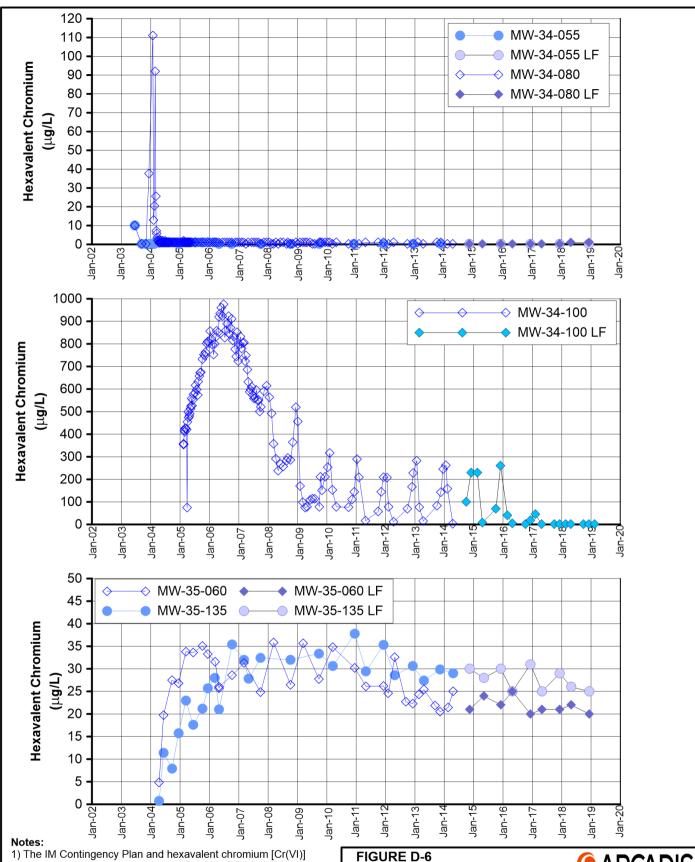
MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT, PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA



- trigger levels were updated July 17, 2008 (DTSC, 2008b).
- 2) The trigger level for MW-33-040 is 20 $\mu g/L$.
- 3) The trigger level for MW-33-090 is 25 μ g/L.
- 4) The trigger level for MW-33-150 is 20 μ g/L.
- 5) The trigger level for MW-33-210 is 20 μ g/L.
- LF = low flow, hexavalent chromium sample collected using low flow sampling method. Data not indicated with (LF) was collected using the three-volume purge sampling method.

HEXAVALENT CHROMIUM IN MW-33 CLUSTER

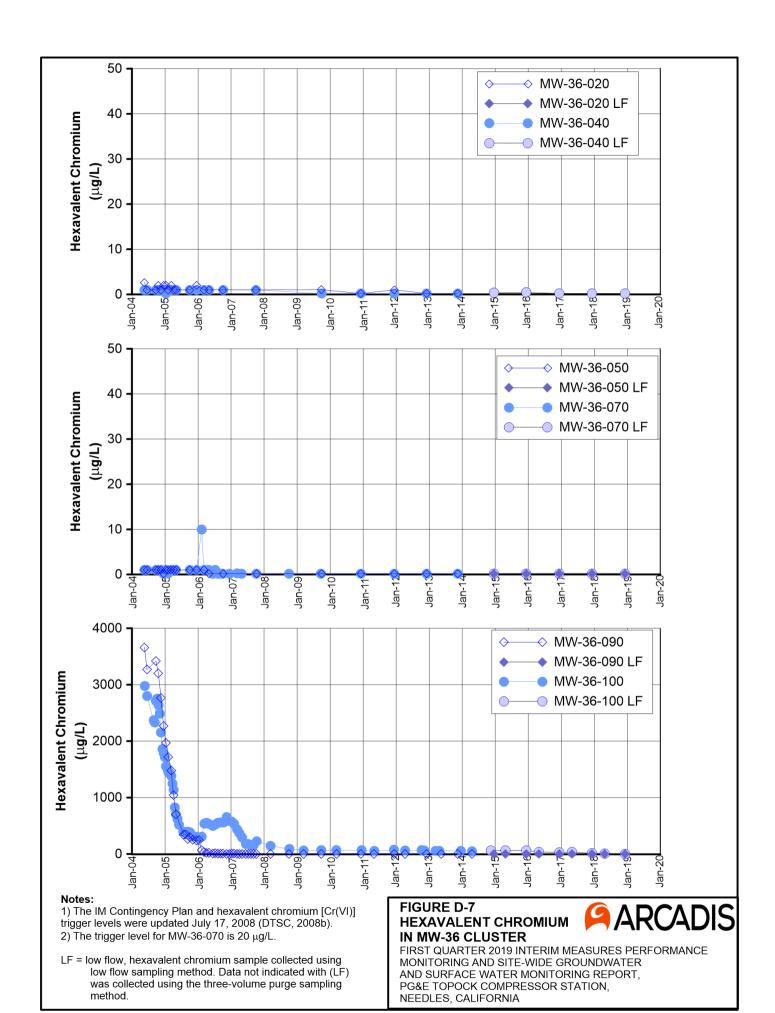


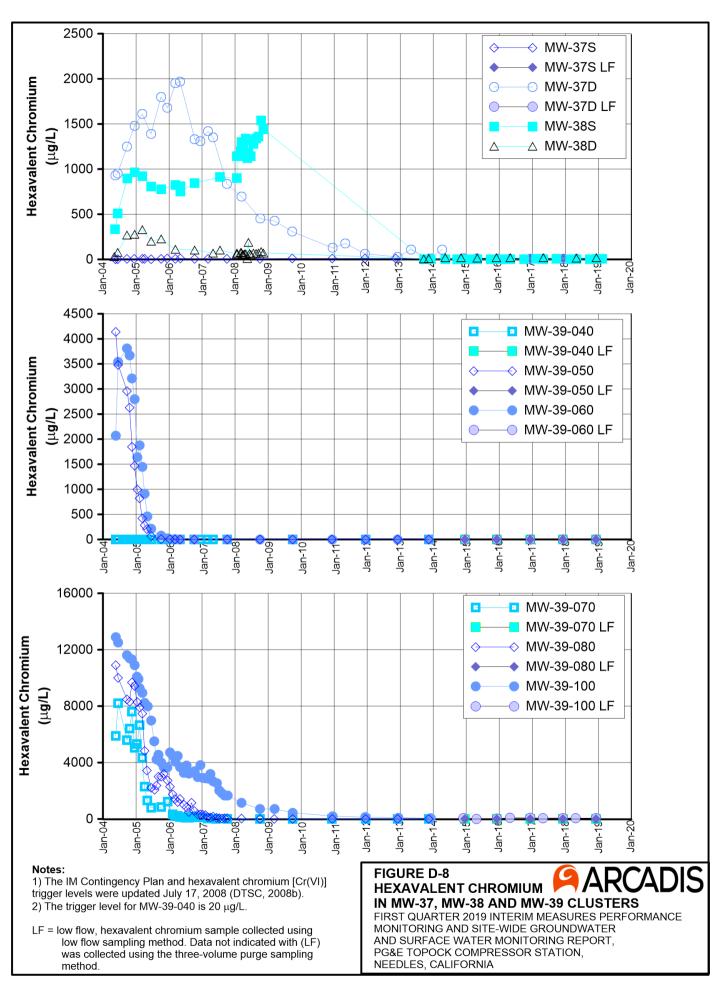


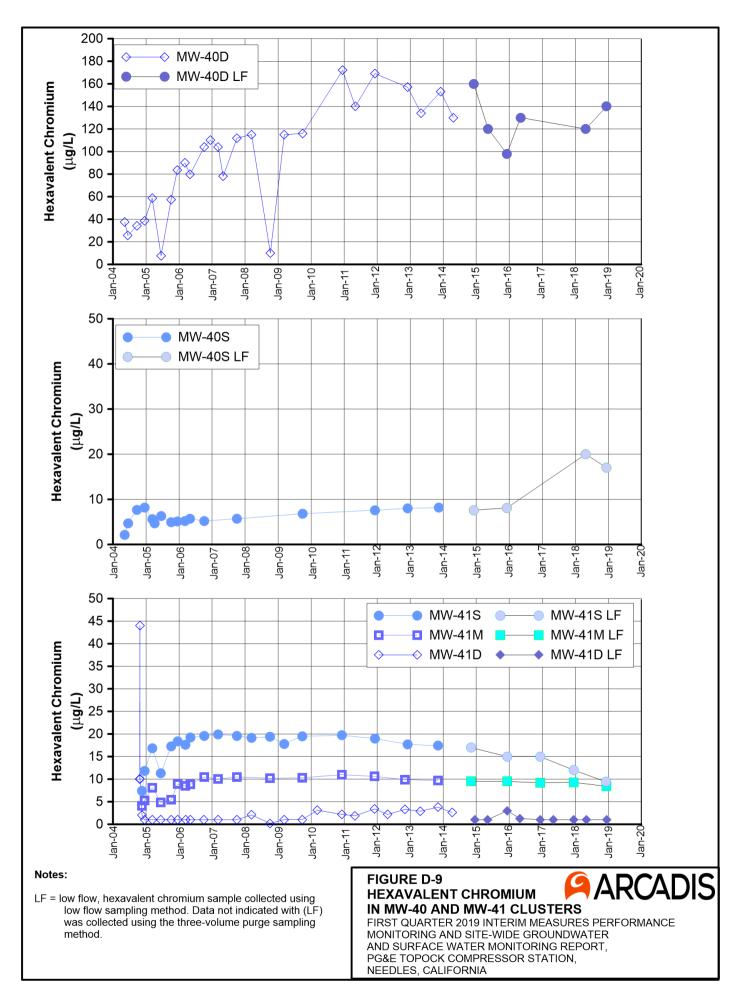
- 1) The IM Contingency Plan and hexavalent chromium [Cr(VI)] trigger levels were updated July 17, 2008 (DTSC, 2008b).
- 2) The trigger level for MW-34-080 is 20 μ g/L.
- 3) The trigger level for MW-34-100 is 750 $\mu g/L$.

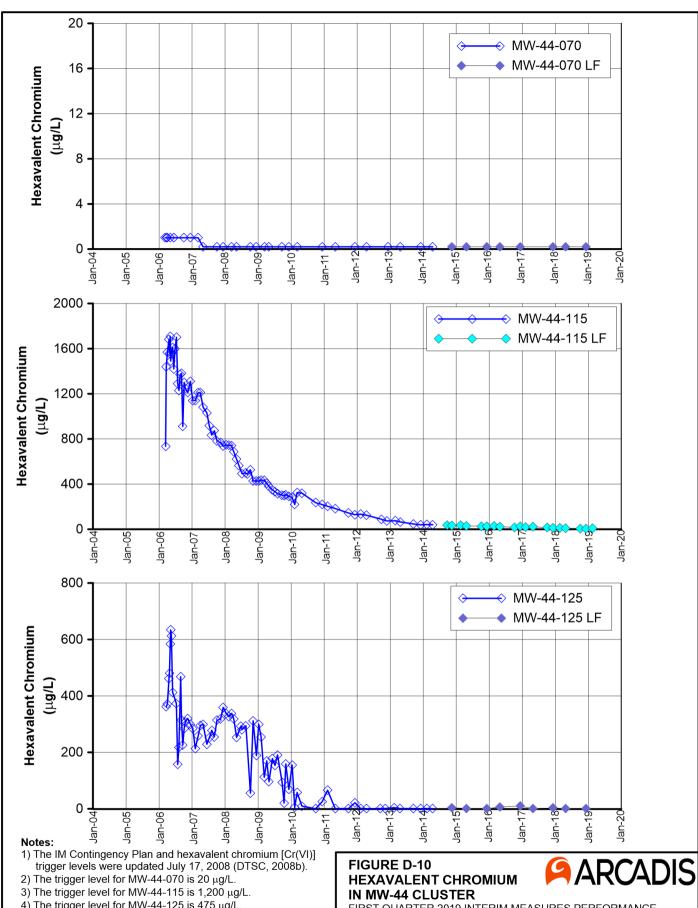
LF = low flow, hexavalent chromium sample collected using low flow sampling method. Data not indicated with (LF) was collected using the three-volume purge sampling method

FIGURE D-6 HEXAVALENT CHROMIUM IN MW-34 AND MW-35 CLUSTERS



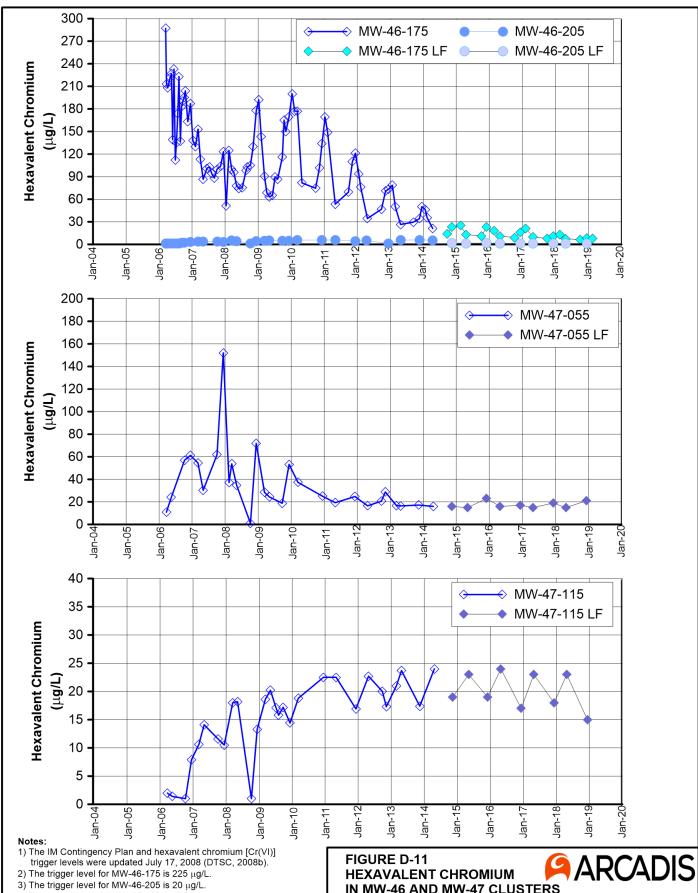






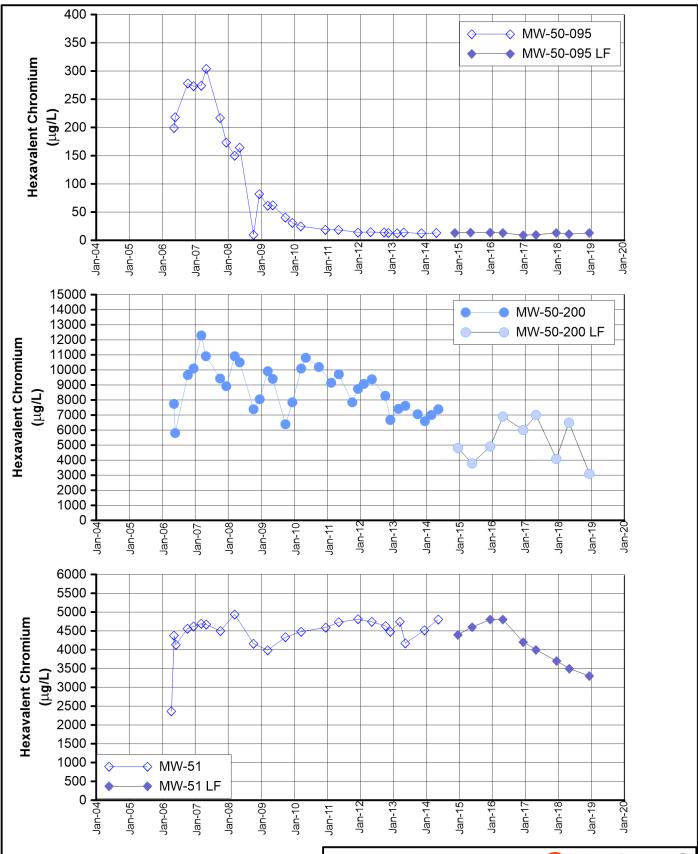
4) The trigger level for MW-44-125 is 475 μ g/L.

LF = low flow, hexavalent chromium sample collected using low flow sampling method. Data not indicated with (LF) was collected using the three-volume purge sampling method.



- 4) The trigger level for MW-47-055 is 475 μ g/L. 5) The trigger level for MW-47-115 is 31 μ g/L.
- LF = low flow, hexavalent chromium sample collected using low flow sampling method. Data not indicated with (LF) was collected using the three-volume purge sampling

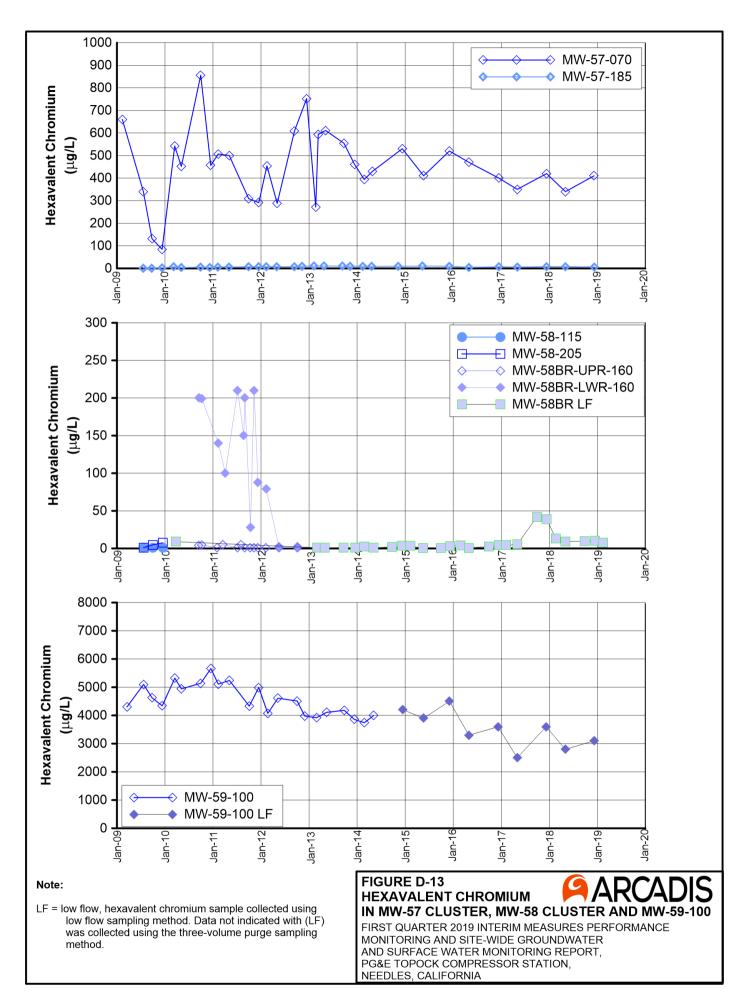
IN MW-46 AND MW-47 CLUSTERS

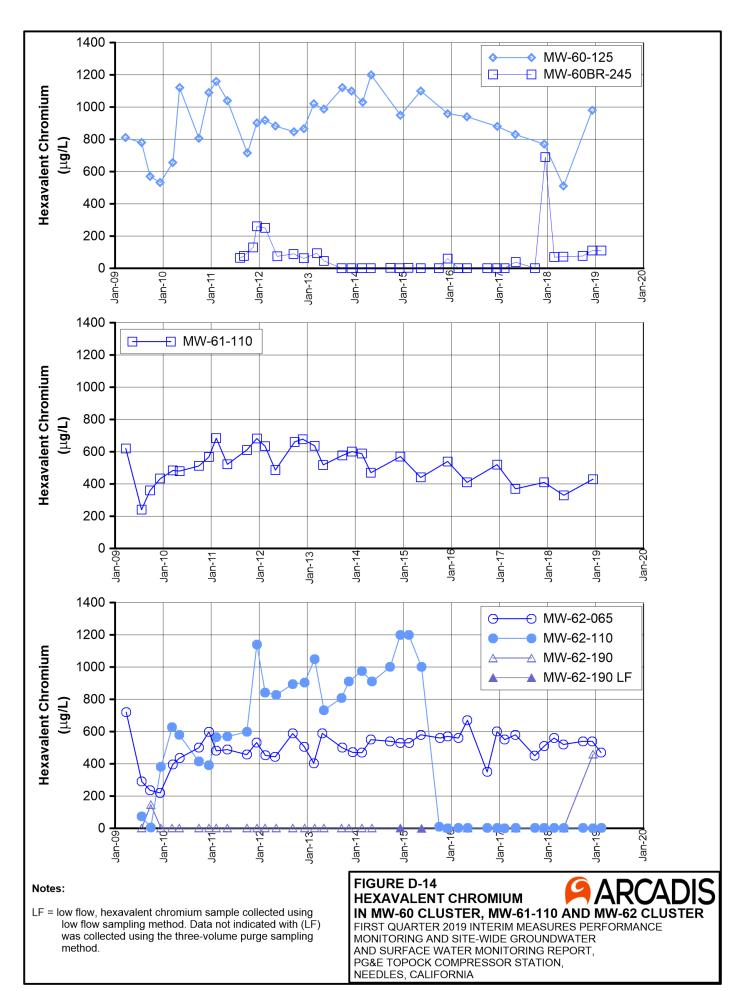


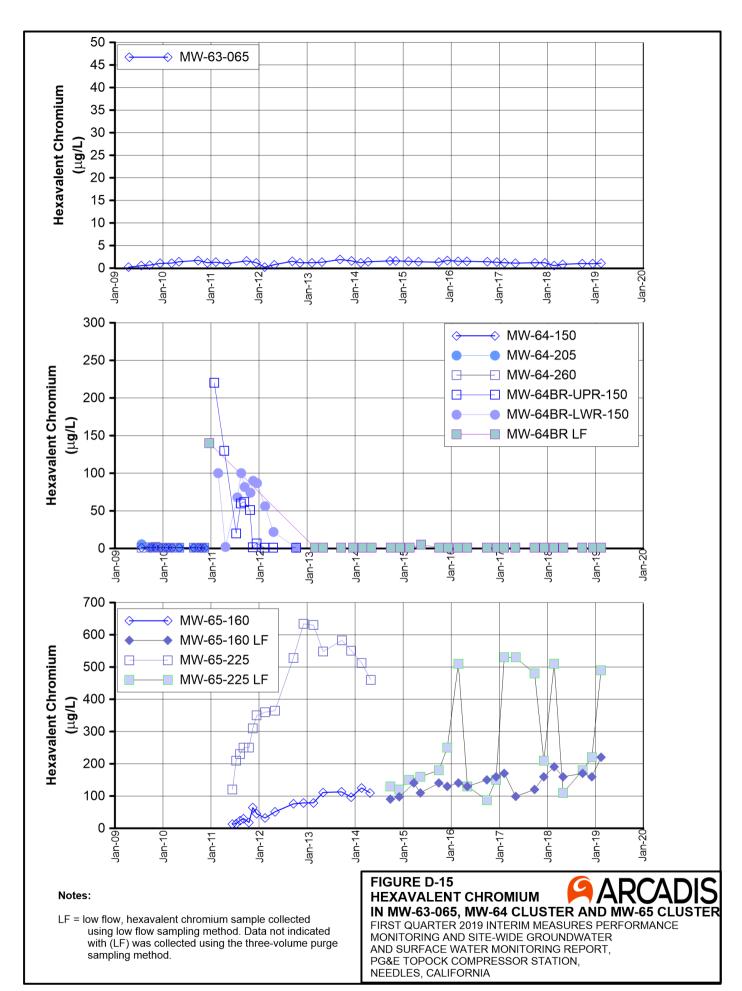
Notes:

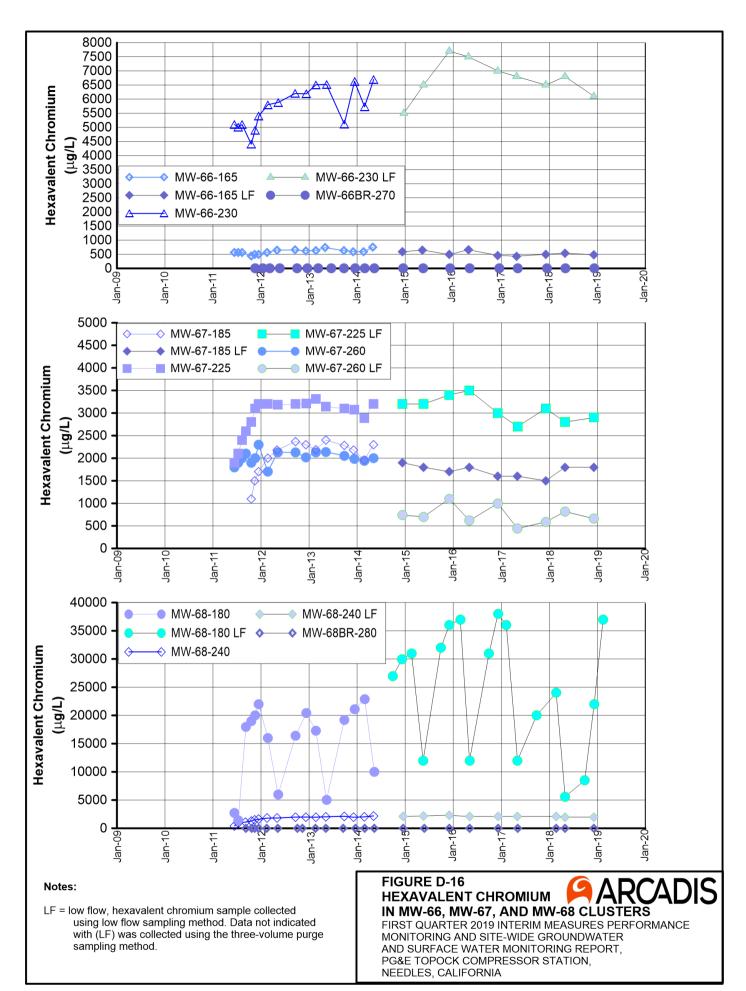
LF = low flow, hexavalent chromium sample collected using low flow sampling method. Data not indicated with (LF) was collected using the three-volume purge sampling method.

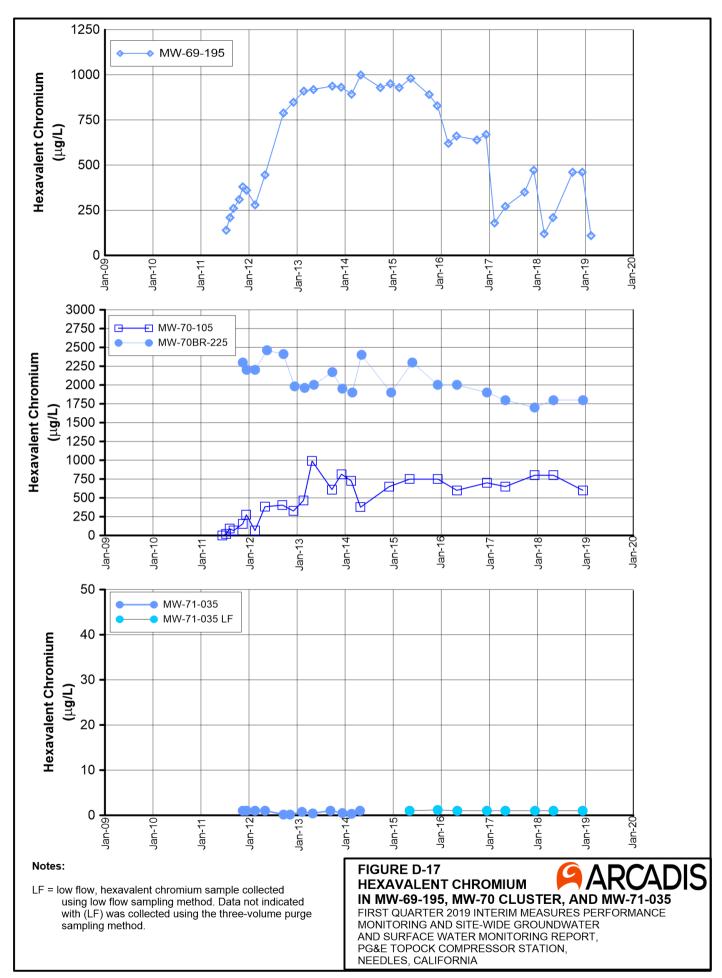
FIGURE D-12 HEXAVALENT CHROMIUM IN MW-50 AND MW-51 CLUSTERS

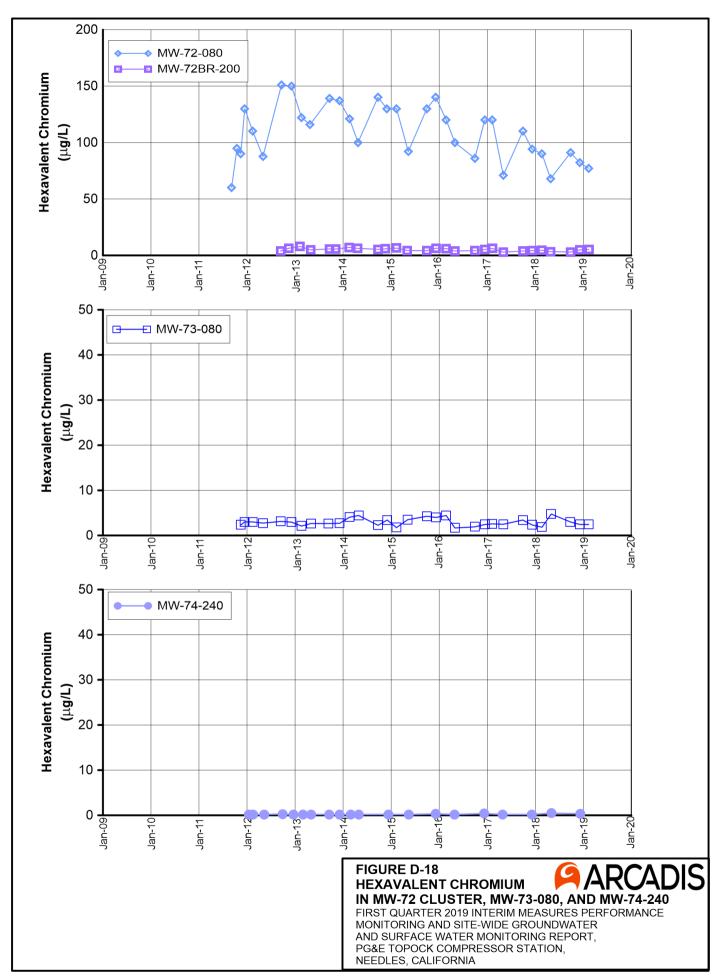












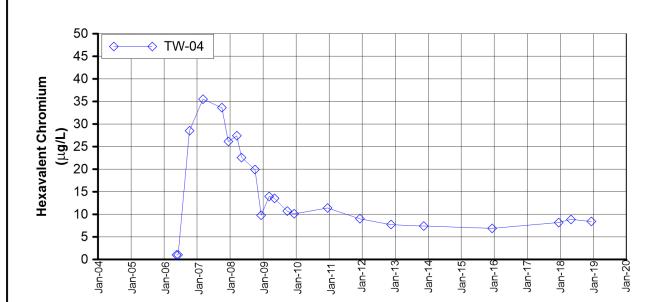


FIGURE D-19 HEXAVALENT CHROMIUM IN TW-04



FIRST QUARTER 2019 INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT, PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA

APPENDIX E Interim Measures Extraction System Operations Log, First Quarter 2019

APPENDIX E

Interim Measures Extraction System Operations Log, First Quarter 2019, PG&E Topock Performance Monitoring Program

During First Quarter 2019 (January through March), extraction well TW-3D operated at a target pump rate of at 135 gallons per minute, excluding periods of planned and unplanned downtime. Extraction well PE-01 was only operated to collect a sample during First Quarter 2019. Extraction wells TW-2D and TW-2S were not operated during First Quarter 2019. The operational run time for the Interim Measure groundwater extraction system (combined or individual pumping) was approximately 98.7 percent during First Quarter 2019.

The Interim Measure Number 3 (IM-3) facility treated approximately 17,273,716 gallons of extracted groundwater during First Quarter 2019. The IM-3 facility also treated approximately 400 gallons of purge water from site sampling activities. Eight containers of solids (sludge) were transported offsite from the IM-3 facility during the reporting period.

Periods of planned and unplanned extraction system downtime (that together resulted in approximately 1.3 percent of downtime during First Quarter 2019) are summarized below. The times shown are in Pacific Standard Time to be consistent with other data collected (for example, water level data) at the site.

E.1 January 2019

- January 9, 2019 (unplanned): The extraction well system was offline from 10:54 a.m. to 12:40 a.m. to change
 out the Clarifier Feed Pump (P-400) and the microfilter modules. Extraction system downtime was 1 hour 46
 minutes.
- **January 13, 2019 (unplanned):** The extraction well system was offline from 7:16 a.m. to 8:24 a.m. to change out the microfilter modules. Extraction system downtime was 1 hour 8 minutes.
- January 22, 2019 (unplanned): The extraction well system was offline from 10:48 a.m. to 10:58 a.m. due to a programmable logic controller (PLC) and human machine interface (HMI) connectivity issue. Extraction system downtime was 10 minutes.
- **January 22, 2019 (unplanned):** The extraction well system was offline from 7:00 p.m. to 7:14 p.m. due to a PLC and HMI connectivity issue. Extraction system downtime was 14 minutes.

E.2 February 2019

- **February 3, 2019 (unplanned):** The extraction well system was offline from 4:54 a.m. to 6:46 a.m. to change out the microfilter modules. Extraction system downtime was 1 hour 52 minutes.
- February 6, 2019 (unplanned): The extraction well system was offline from 10:14 a.m. to 10:16 a.m. and again from 10:18 a.m. to 10:20 a.m. and again from 10:26 a.m. to 10:36 a.m. due to programmable logic controller (PLC) and human machine interface (HMI) connectivity issue. Extraction system downtime was 14 minutes.
- **February 7, 2019 (unplanned):** The extraction well system was offline from 10:50 a.m. to 11:52 a.m. to replace the flow meter Treated Water Transfer Pump (P-700) and clean sensor (FSL-201). Extraction system downtime was 1 hour 2 minutes.
- **February 8 9, 2019 (unplanned):** The extraction well system was offline from 7:38 a.m. February 8, 2019 to 7:58 a.m. February 8, 2019 and from 8:16 p.m. February 9, 2019 to 9:28 p.m. February 9, 2019 to maintain appropriate water levels in Raw Water Storage Tank (T-100). There was a blockage downstream from the

pump (P-200) that restricted flow and had no effect on reducing the high water level at T-100. The extraction well was shut down so that T-100 could recover to proper water levels. Extraction system downtime was 1 hours 32 minutes.

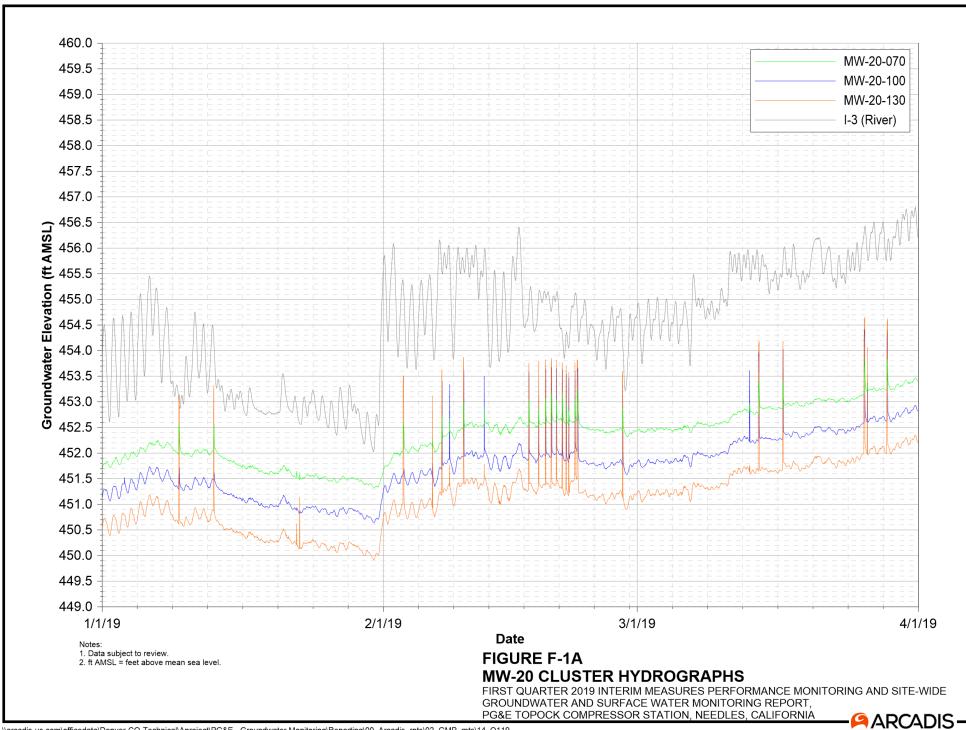
- **February 12, 2019 (unplanned):** The extraction well system was offline from 3:08 a.m. to 3:26 a.m. due to a City of Needles power outage. Extraction system downtime was 18 minutes.
- February 17, 2019 (unplanned): The extraction well system was offline from 12:58 a.m. to 1:58 a.m. to maintain appropriate water levels in T-100. There was a blockage further downstream from P-200 that restricted flow and had no effect on reducing the high water level at T-100. The extraction well was shut down so that T-100 could recover to proper water levels. Extraction system downtime was 1 hour.
- **February 18, 2019 (unplanned):** The extraction well system was offline from 3:02 a.m. to 3:38 a.m. due to a City of Needles power outage. Extraction system downtime was 36 minutes.
- February 18-22, 2019 (unplanned): The extraction well system was offline from 9:22 p.m. February 18, 2019 to 10:22 p.m. February 18, 2019 and from 12:18 p.m. February 19, 2019 to 1:54 p.m. February 19, 2019 and from 2:12 a.m. February 20, 2019 to 2:52 a.m. February 20, 2019 and from 5:18 p.m. February 20, 2019 to 6:26 p.m. February 20, 2019 and from 3:58 a.m. February 21, 2019 to 4:48 February 21, 2019 and from 10:40 a.m. February 21, 2019 to 11:28 a.m. February 21, 2019 and from 3:14 a.m. February 22, 2019 to 4:00 a.m. February 22, 2019 to maintain appropriate water levels in T-100. There was a blockage downstream from P-200 that restricted flow and had no effect on reducing the high water level at T-100. The extraction well was shut down so that T-100 could recover to proper water levels. Extraction system downtime was 3 hours 48 minutes.
- **February 22, 2019 (unplanned):** The extraction well system was offline from 8:48 a.m. to 11:28 a.m. to remove a blockage in the piping between the oxidation tanks T-301B and T-301C that was causing the previous high water levels in T-100. Extraction system downtime was 2 hours 40 minutes.
- **February 27, 2019 (unplanned):** The extraction well system was offline from 9:10 a.m. to 10:10 a.m. to change out the microfilter modules. Extraction system downtime was 1 hour.

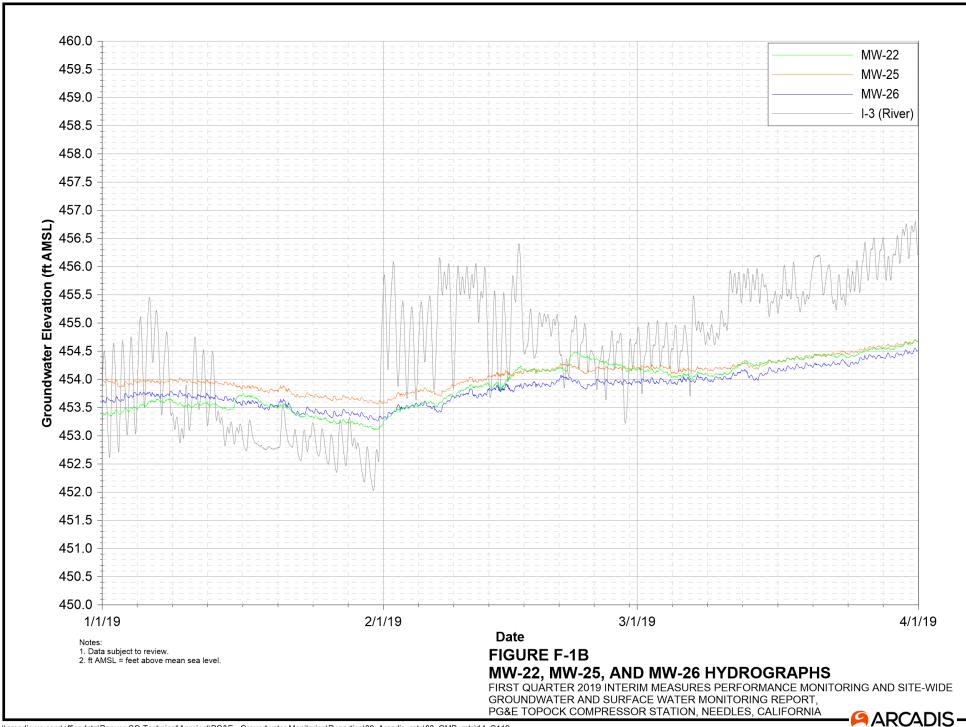
E.3 March 2019

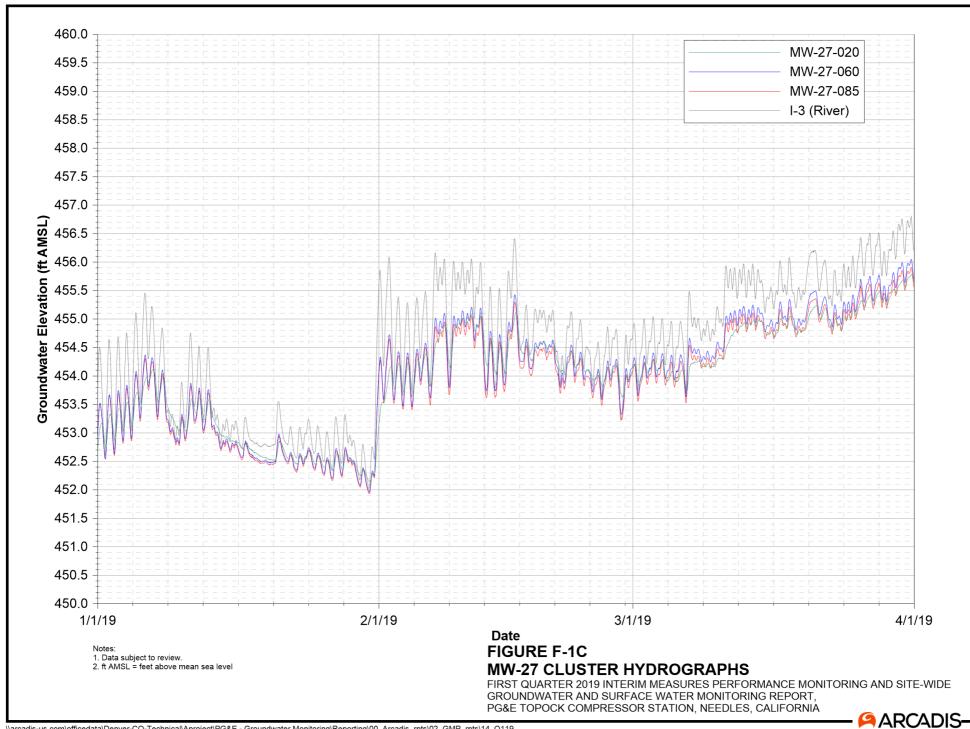
- March 13, 2019 (unplanned): The extraction well system was offline from 9:12 a.m. to 9:18 a.m., from 9:38 a.m. to 9:40 a.m., from 9:42 a.m. to 9:46 a.m., from 9:48 a.m. to 9:50 a.m., and from 9:52 a.m. to 9:54 a.m. due to a programmable logic controller (PLC) and human machine interface (HMI) connectivity issue. Extraction system downtime was 16 minutes.
- March 14, 2019 (unplanned): The extraction well system was offline from 8:58 a.m. to 11:08 a.m. to change out the microfilter modules. Extraction system downtime was 2 hours 10 minutes.
- March 17, 2019 (unplanned): The extraction well system was offline from 1:30 p.m. to 2:32 p.m. due to a high-water level in Raw Water Storage Tank (T-100). The plant was shut down so the tank could drain. Extraction system downtime was 1 hour 2 minutes.
- March 26, 2019 (unplanned): The extraction well system was offline from 12:28 a.m. to 2:42 a.m. due to a
 micro-filter malfunction. The plant was shut down to replace the air controller on a pneumatic valve.
 Extraction system downtime was 2 hours 14 minutes.
- March 26, 2019 (unplanned): The extraction well system was offline from 9:00 a.m. to 9:16 a.m. because of a high-water level in the Iron Oxidation Reactor 3 Tank (T-301C). Plant was shut down so the tank could drain. Extraction system downtime was 16 minutes.

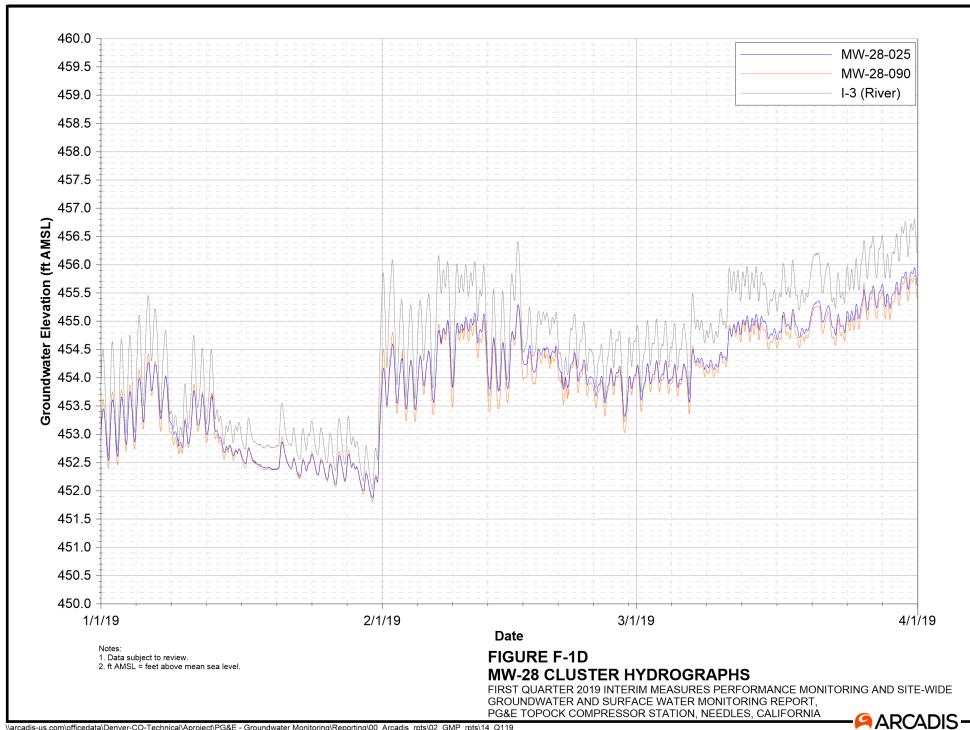
• March 28, 2019 (unplanned): The extraction well system was offline from 1:00 p.m. to 2:44 p.m. due to a high-water level in T-100. Plant was shut down so the tank could drain. Extraction system downtime was 1 hour 44 minutes.

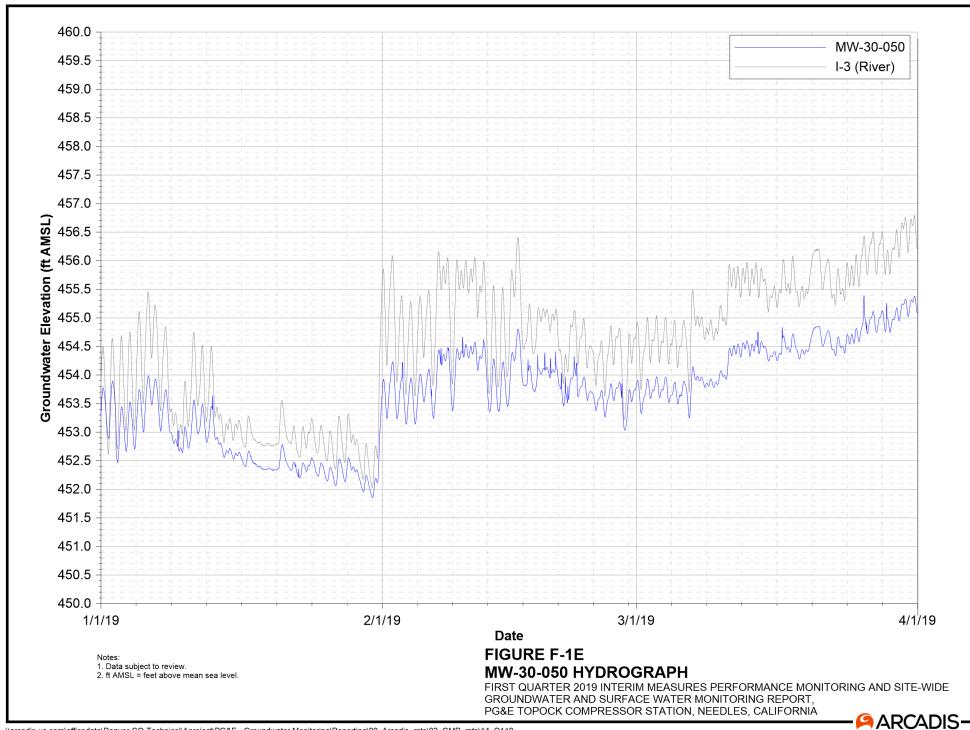
APPENDIX F Hydrographs, First Quarter 2019

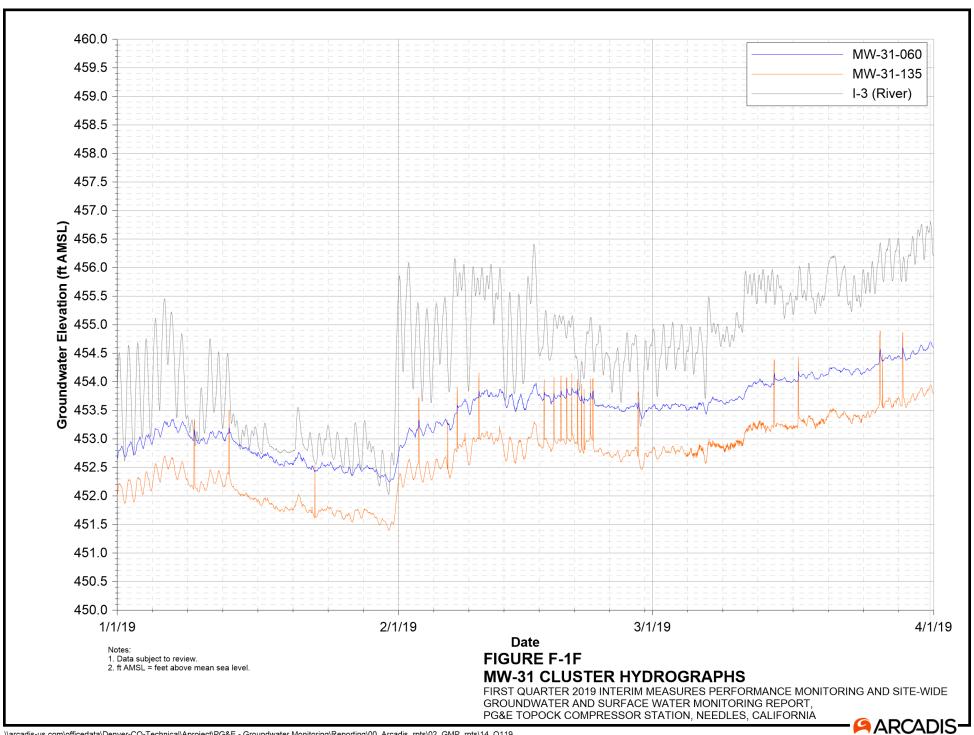


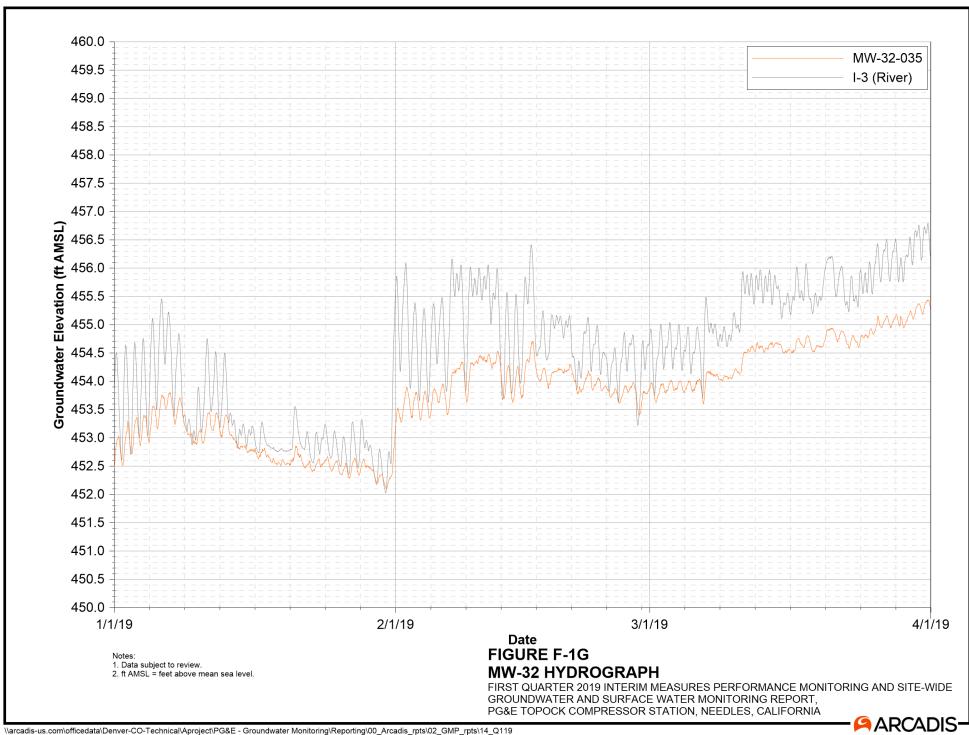


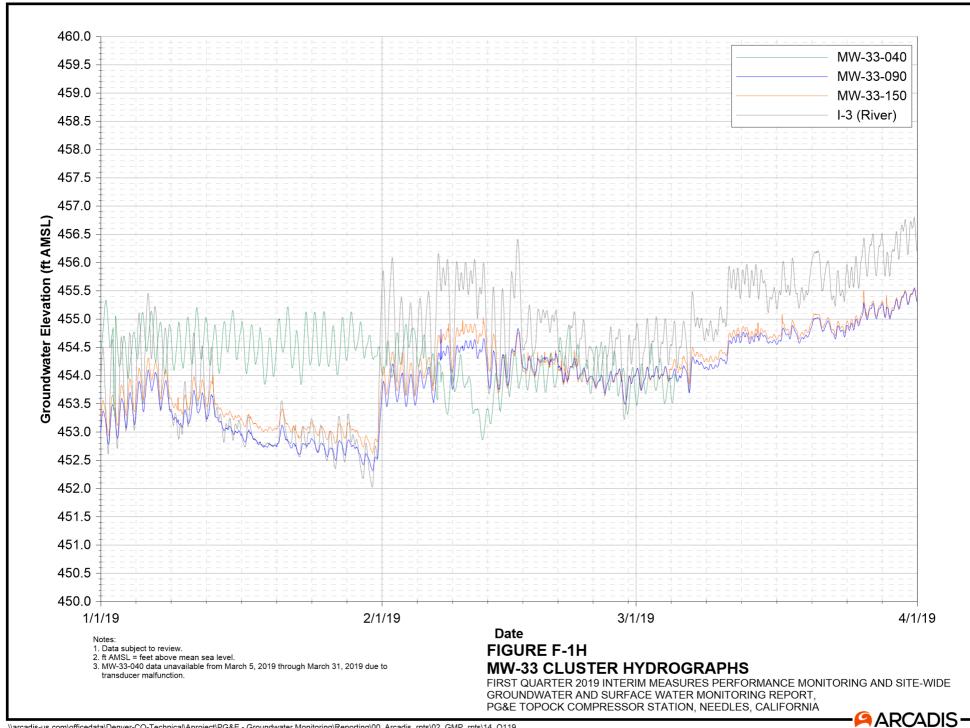


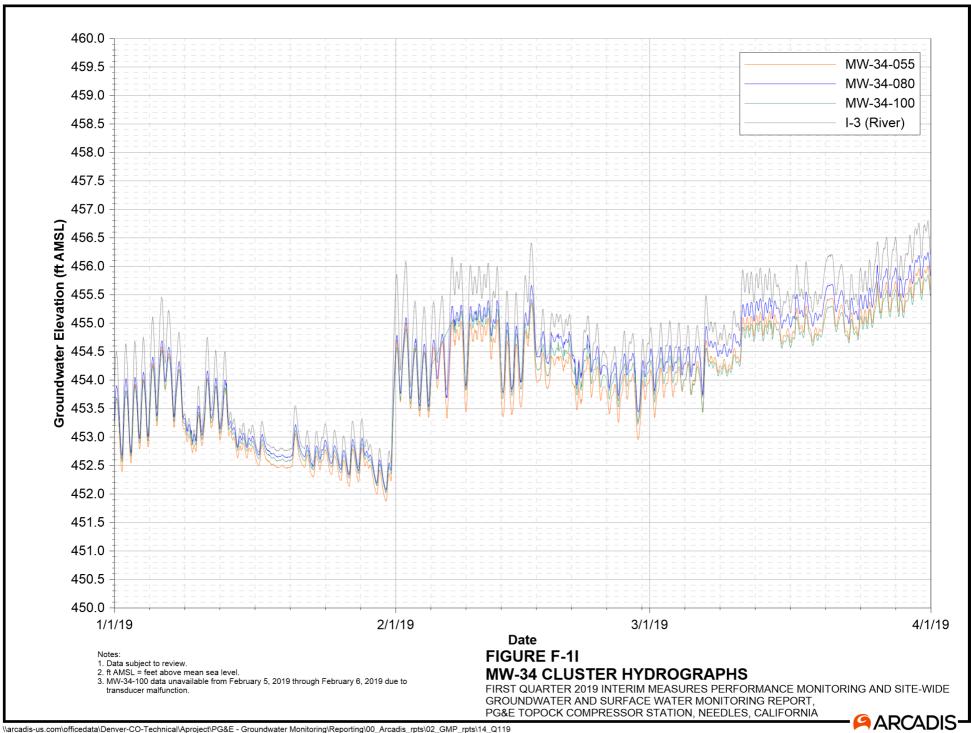


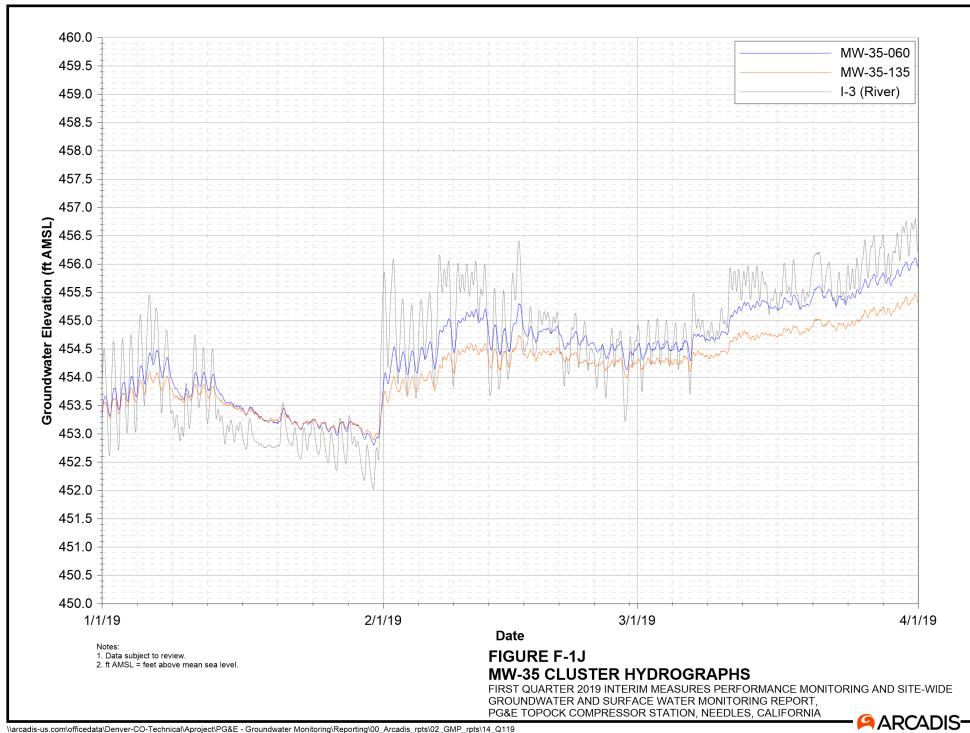


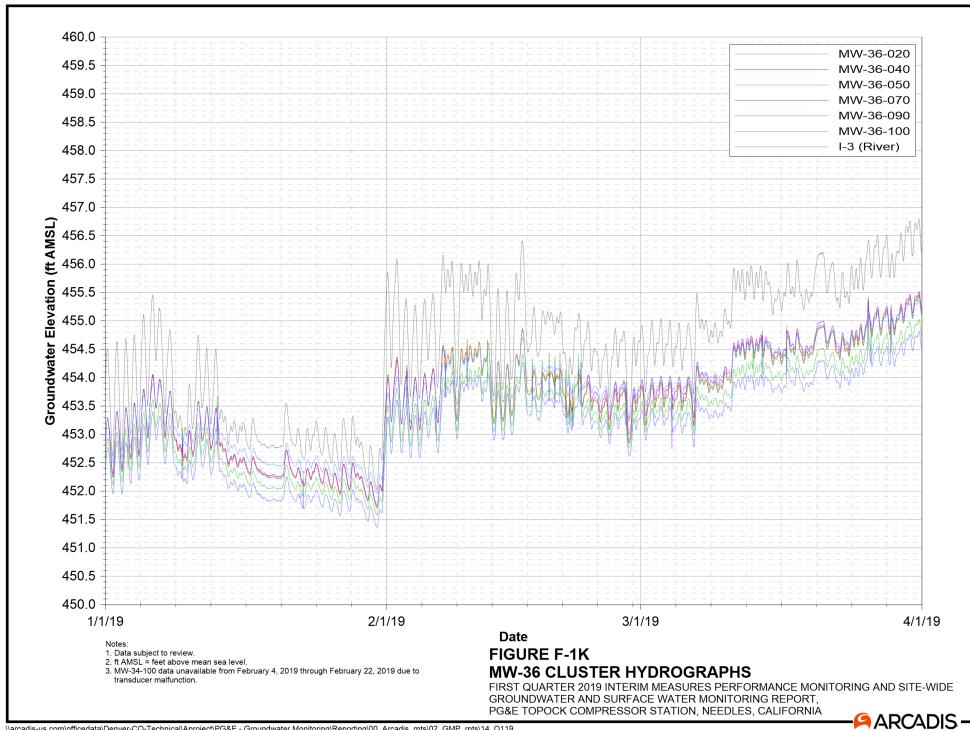


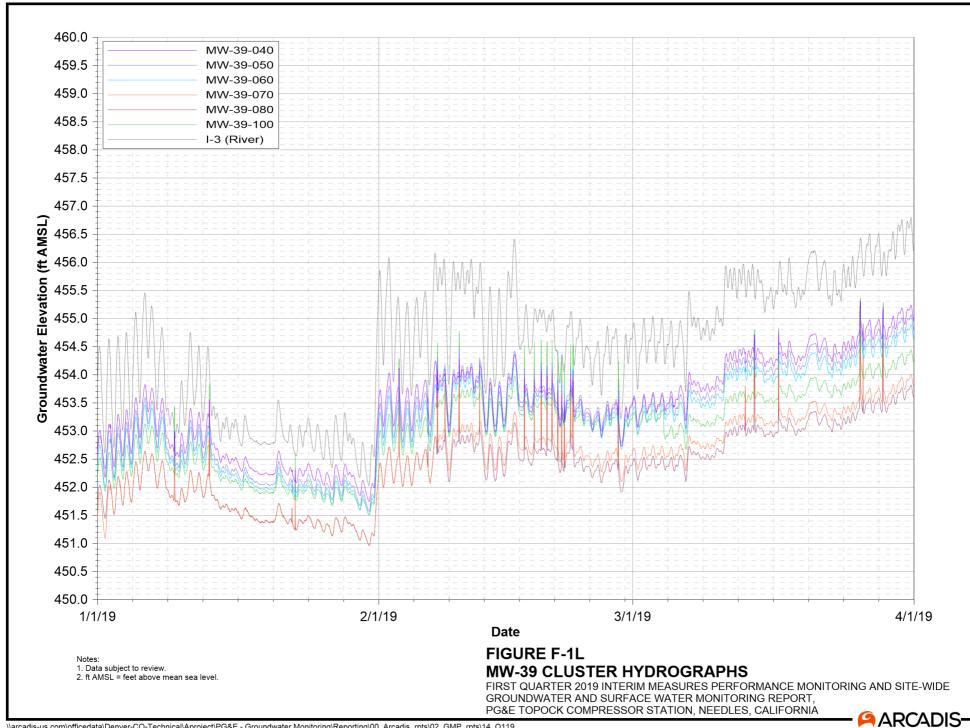


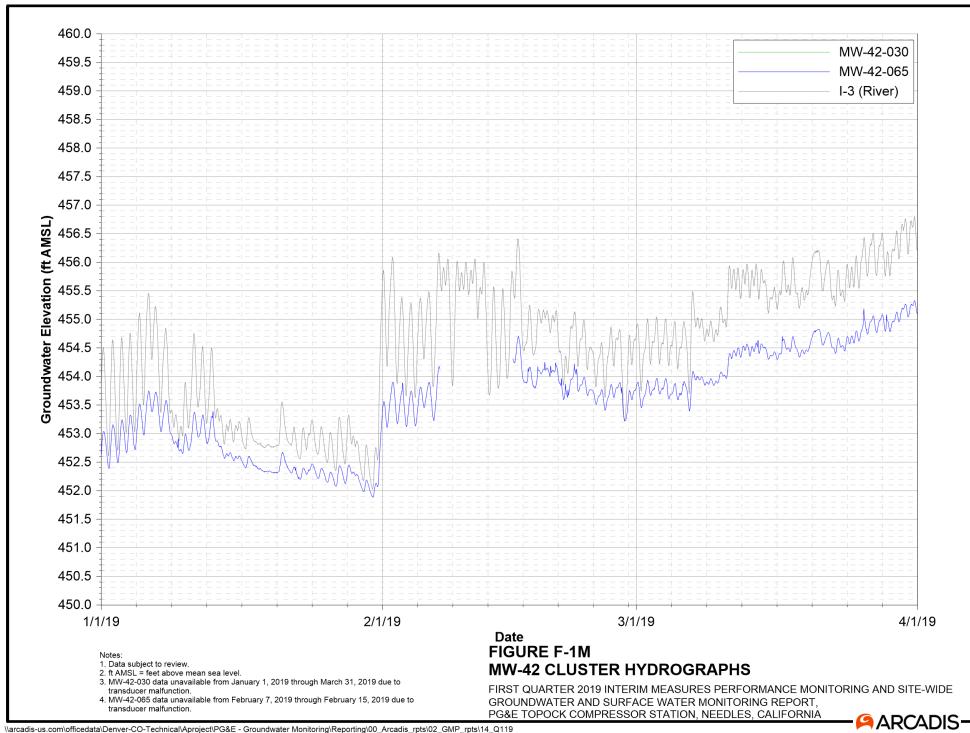


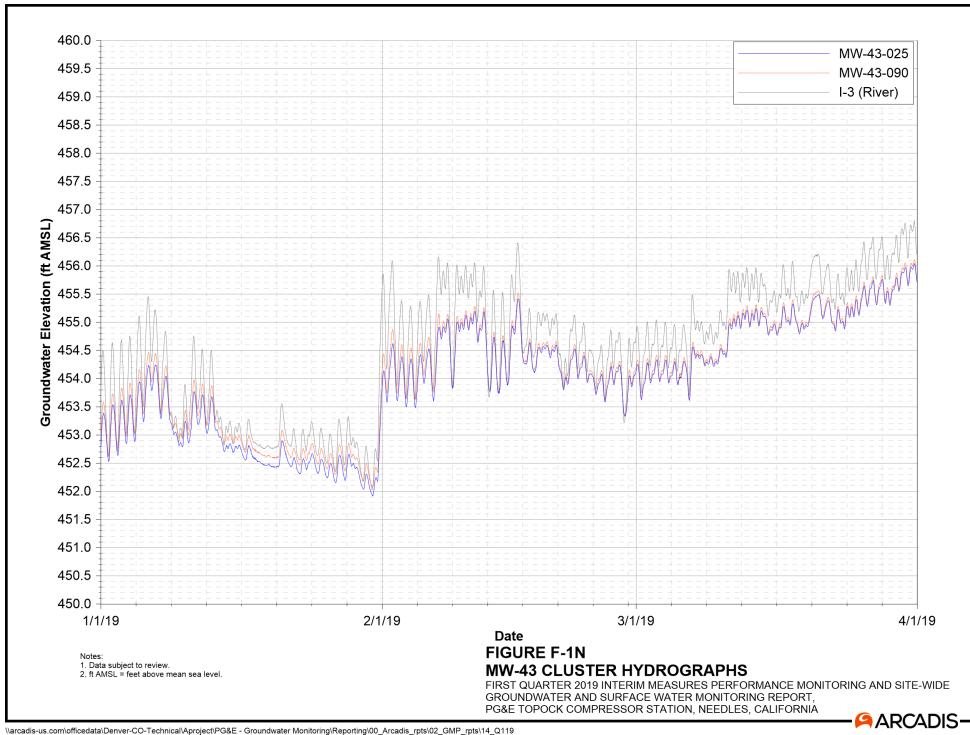


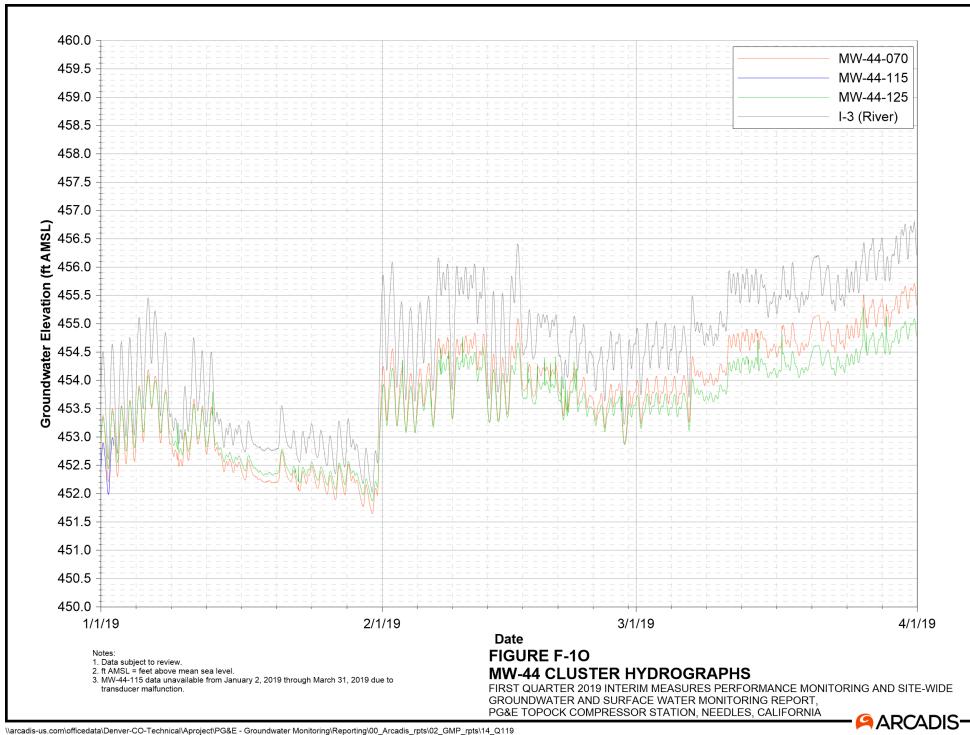


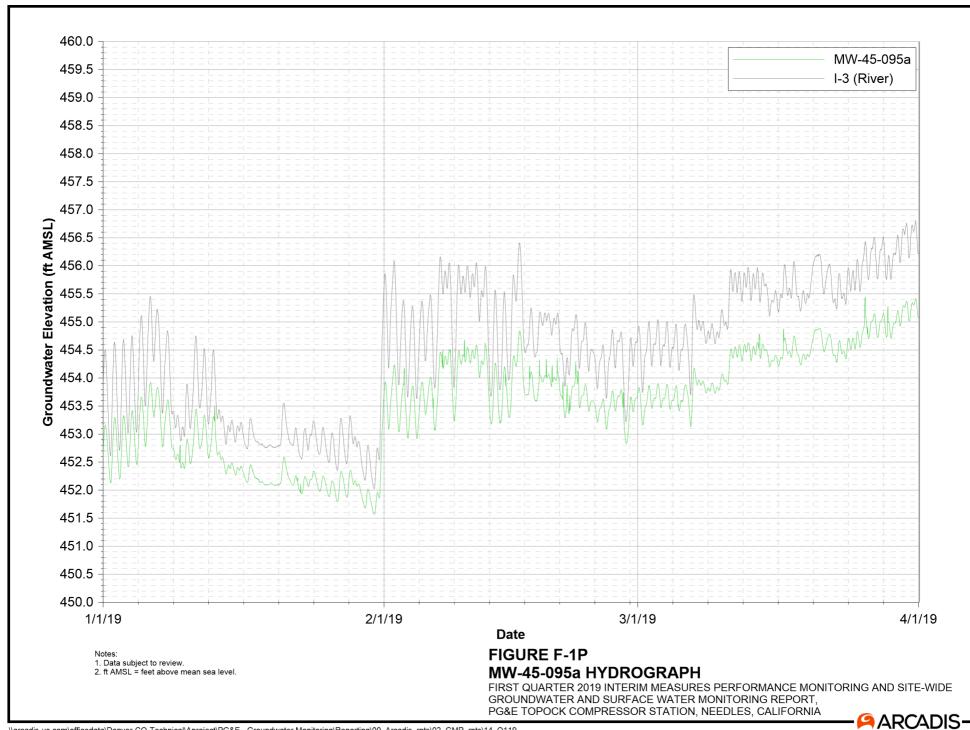


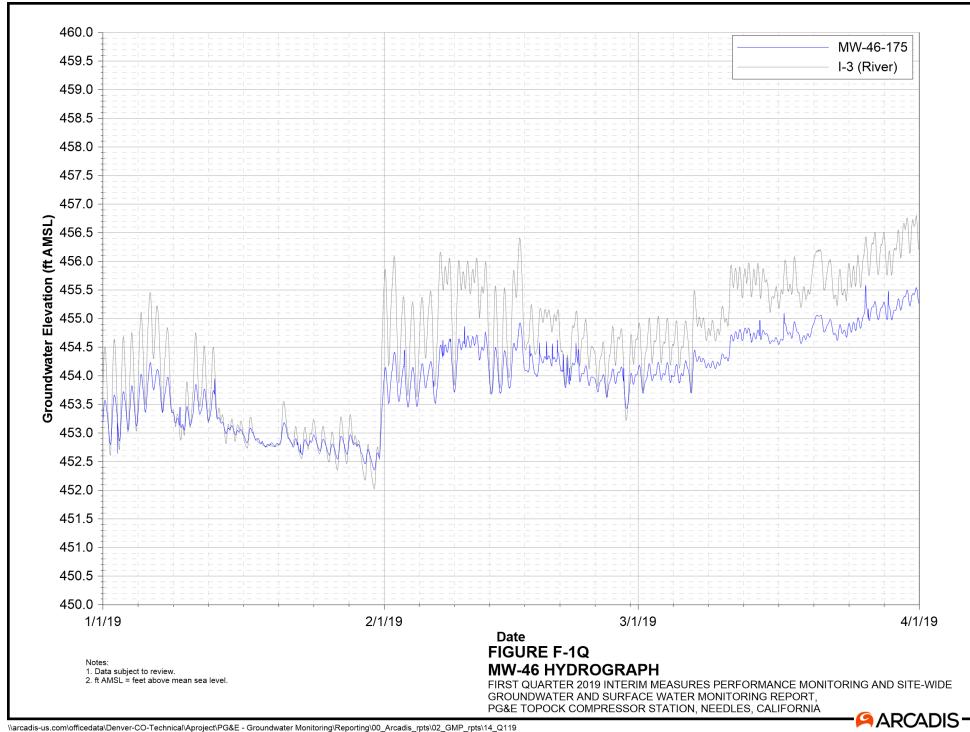


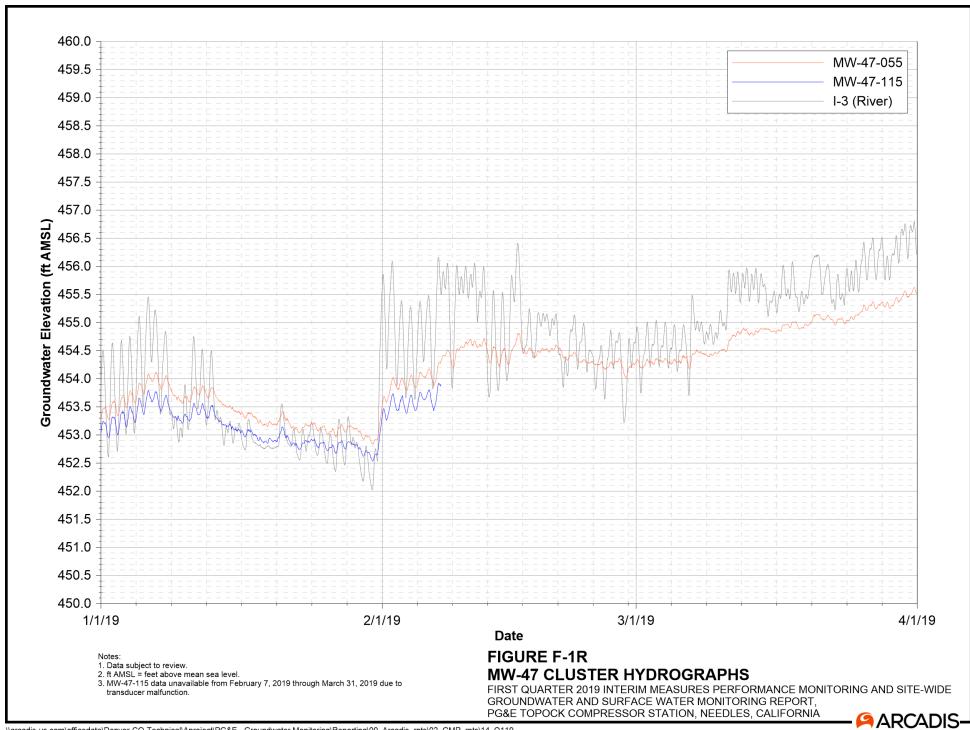


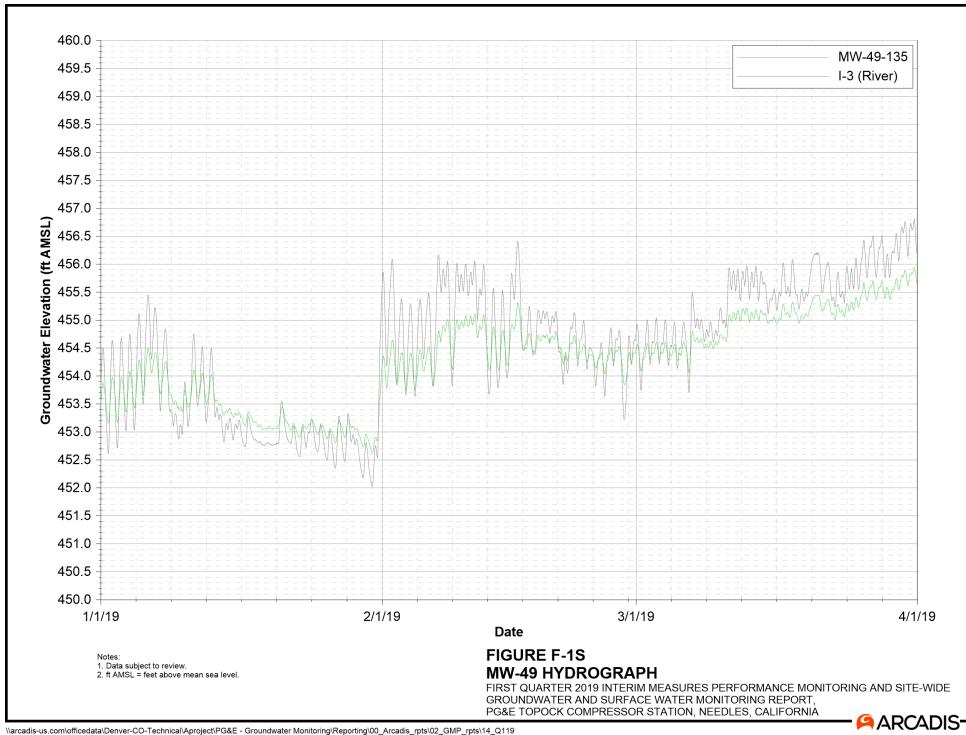


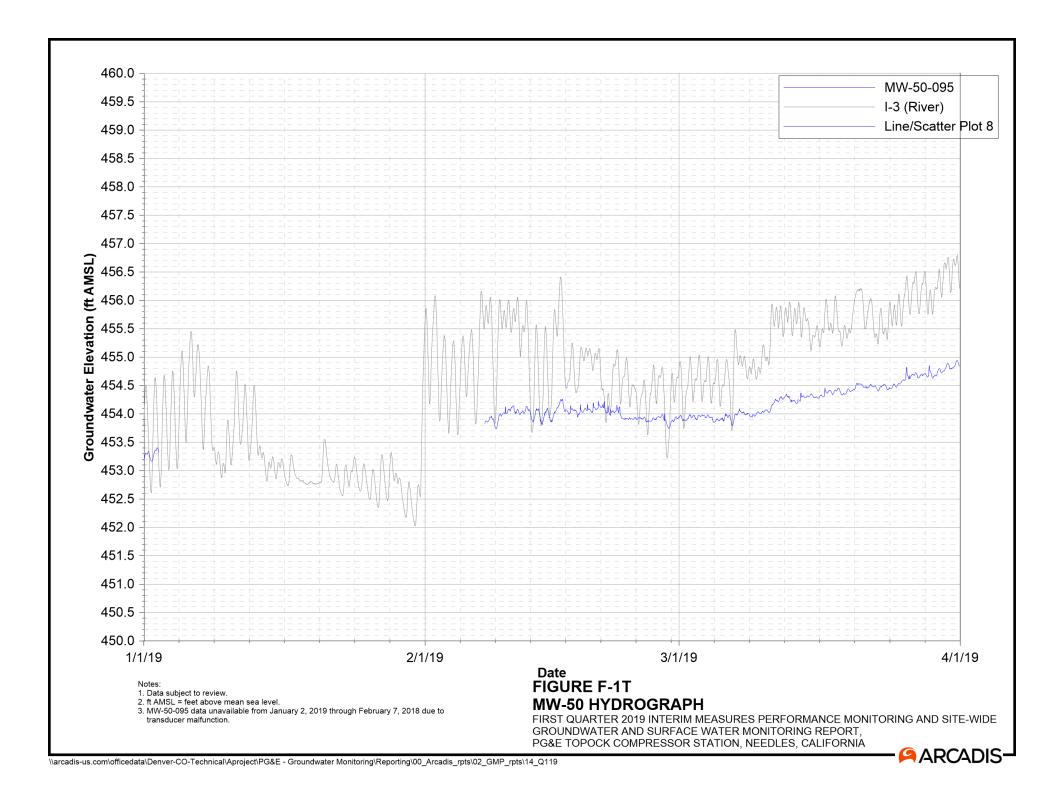


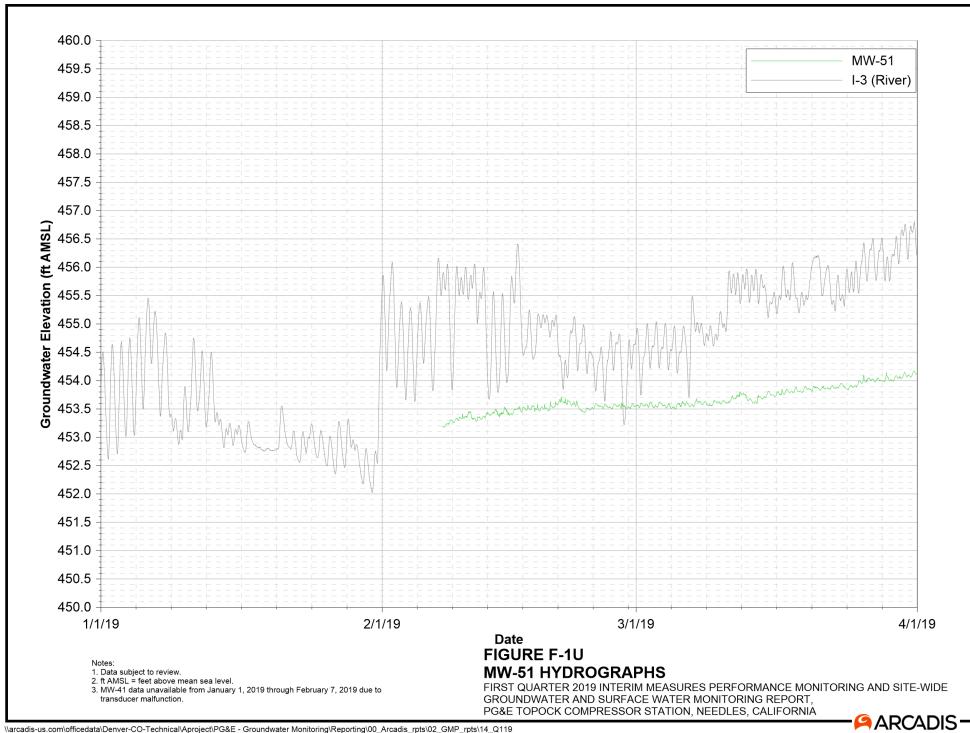


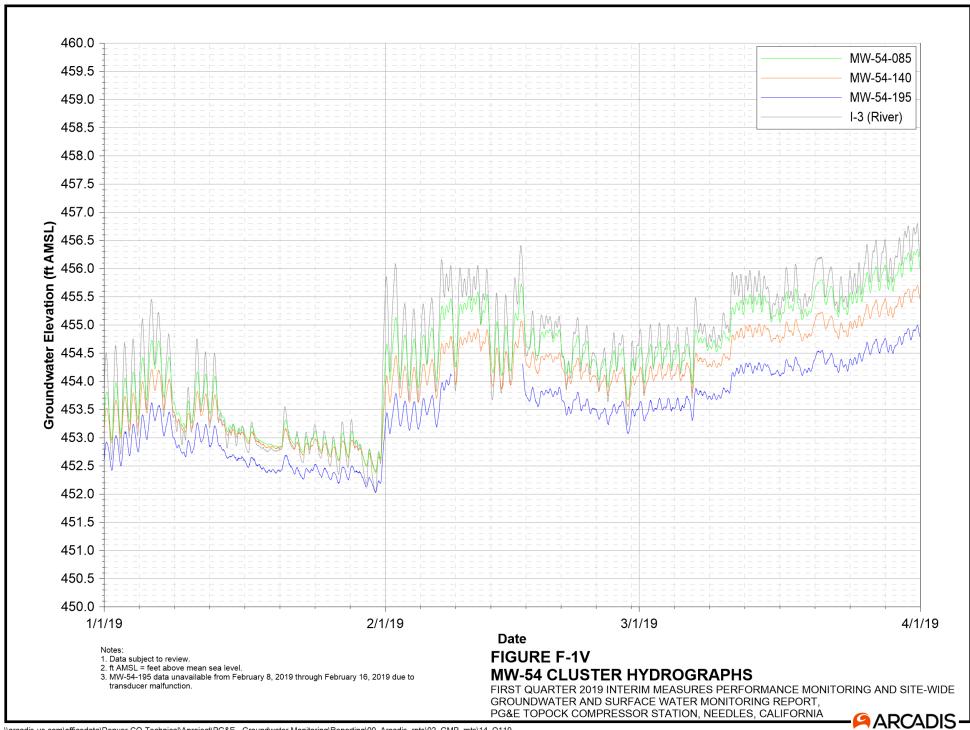


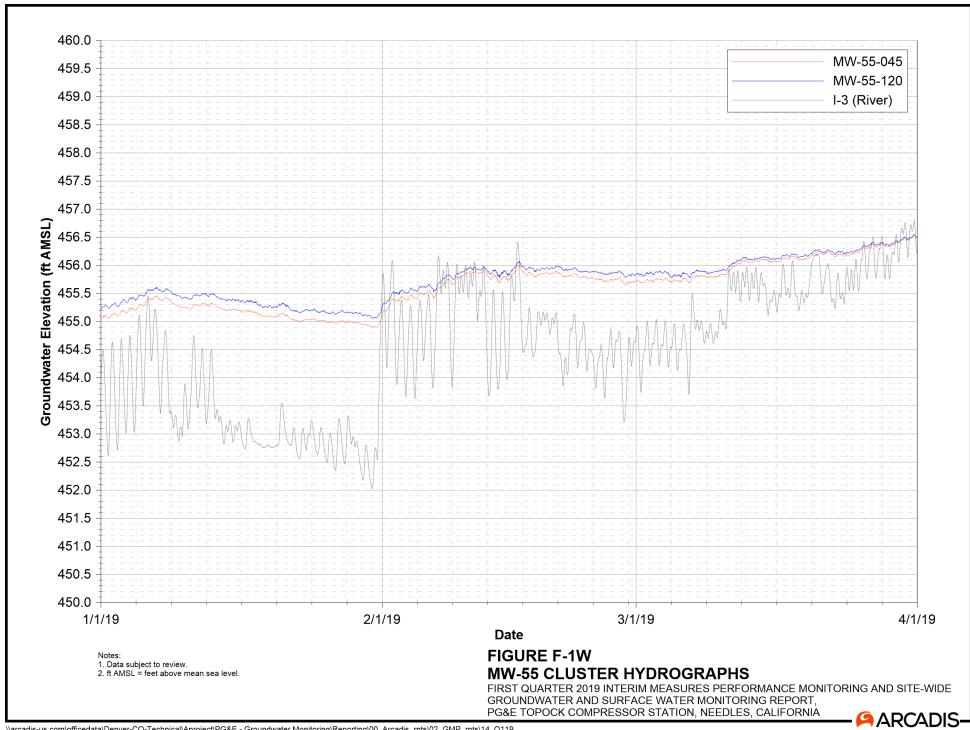


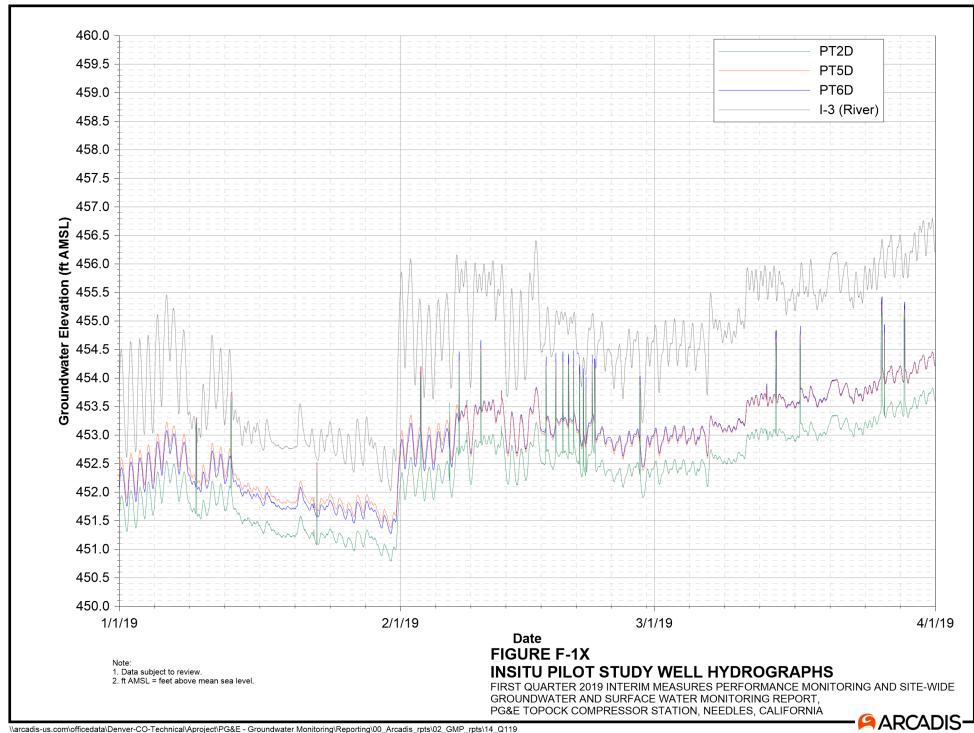














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