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November 14, 2025

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Subject: *Third Quarter 2025 Well Performance Report, PG&E Topock Compressor Station, Needles, California (PGE20180115A)*

Dear Christopher Ioan and Veronica Dickerson:

Enclosed is the Third Quarter 2025 Well Performance Report for the Pacific Gas and Electric Company Topock Compressor Station located in Needles, California. In December 2021, startup began for Phase 1 of the groundwater remedy system including the start of National Trails Highway In Situ Reactive Zone system operation, maintenance, and monitoring to address hexavalent chromium in groundwater. Operation of the In Situ Reactive Zone injection and extraction wells continued in Third Quarter 2025.

In accordance with the reporting requirements outlined in the Basis of Design Report/Final (100%) Design Submittal for the Final Groundwater Remedy, this well performance report presents an overview of the groundwater remedy and well maintenance objectives; a summary of Third Quarter 2025 well operations, maintenance, and performance monitoring activities; and recommendations and planned activities for the next reporting period.

Please contact me at (925) 302-3659 if you have any questions about the well performance report.

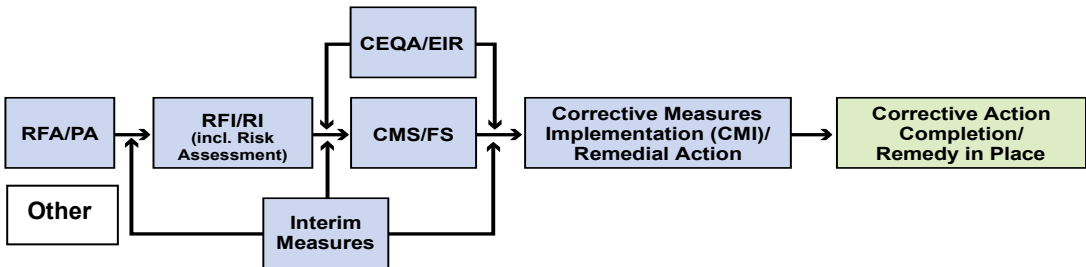
Sincerely,

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Cc: Chris Guerre/DTSC
Greg Neal/DTSC
Ken Foster/CA-SLC
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Topock Project Executive Abstract

Document Title:	Third Quarter 2025 Well Performance Report, PG&E Topock Compressor Station, Needles CA
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Final Document?	☒ Yes ☐ No
Date of Document:	November 14, 2025
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Is this time critical?	☐ Yes ☒ No
Type of Document:	☐ Draft ☒ Report ☐ Letter ☐ Memo ☐ Other / Explain:
Action Required:	☒ Information Only ☐ Review & Comment Return to: _____ By Date: _____ ☐ Other / Explain:
What does this information pertain to?	☐ Resource Conservation and Recovery Act (RCRA) Facility Assessment (RFA)/Preliminary Assessment (PA) ☐ RCRA Facility Investigation (RFI)/Remedial Investigation (RI) (including Risk Assessment) ☐ Corrective Measures Study (CMS)/Feasibility Study (FS) ☒ Corrective Measures Implementation (CMI)/Remedial Action ☐ California Environmental Quality Act (CEQA)/Environmental Impact Report (EIR) ☐ Interim Measures ☐ Other / Explain:
Is this a regulatory requirement?	☒ Yes ☐ No If no, why is the document needed?
What is the consequence of NOT doing this item? What is the consequence of DOING this item?	Submittal of this report is a compliance requirement under DTSC and DOI requirements.
Other Justification/s:	☐ Permit ☐ Other / Explain:
Brief Summary of Attached Document:	In December 2021, startup began for Phase 1 of the groundwater remedy system including start of National Trails Highway In Situ Reactive Zone system operation, maintenance, and monitoring to address hexavalent chromium in groundwater. Operation of the In Situ Reactive Zone injection and extraction wells continued in Third Quarter 2025. In accordance with the reporting requirements outlined in the Basis of Design Report/Final (100%) Design Submittal, this well performance report presents an overview of the groundwater remedy and well maintenance objectives; a summary of Third Quarter 2025 well operations, maintenance, and performance monitoring activities; and recommendations and planned activities for the next reporting period. Written by: PG&E

Recommendations:	None.
How is this information related to the Final Remedy or Regulatory Requirements?:	This report is required by DTSC and DOI as part of the Basis of Design Report/Final (100%) Design Submittal for the Final Groundwater Remedy.
Other requirements of this information?:	None.
Related Reports and Documents:	Click any boxes in the Regulatory Road Map (below) to be linked to the Documents Library on the DTSC Topock Web Site (www.dtsc-topock.com).  <pre> graph LR RFA[RFA/PA] --> RFI[RFI/RI (incl. Risk Assessment)] Other[Other] --> RFI RFI --> CEQA[CEQA/EIR] RFI --> CMS[CMS/FS] CEQA --> CMS CMS --> CMI[Corrective Measures Implementation (CMI)/ Remedial Action] Interim[Interim Measures] --> CMS CMI --> CAP[Corrective Action Completion/ Remedy in Place] </pre> Legend RFA/PA – RCRA Facility Assessment/Preliminary Assessment RFI/RI – RCRA Facility Investigation/CERCLA Remedial Investigation (including Risk Assessment) CMS/FS – RCRA Corrective Measure Study/CERCLA Feasibility Study CEQA/EIR – California Environmental Quality Act/Environmental Impact Report

Version 9

Pacific Gas and Electric Company

Third Quarter 2025 Well Performance Report

**Topock Compressor Station
Needles, California**

November 14, 2025

Third Quarter 2025 Well Performance Report

Topock Compressor Station

Needles, California

November 14, 2025

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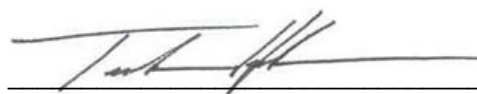
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Acronyms and Abbreviations

CH2M Hill	CH2M Hill, Inc.
Cr6	hexavalent chromium
DOI	U.S. Department of the Interior
DTSC	California Department of Toxic Substances Control
Final BOD	Basis of Design Report/Final (100%) Design Submittal for the Final Groundwater Remedy
gpm	gallon per minute
IRZ	In Situ Reactive Zone
mg/L	milligram per liter
NTH	National Trails Highway
O&M	operation and maintenance
PG&E	Pacific Gas and Electric Company
Site	Pacific Gas and Electric Company Topock Compressor Station, located in eastern San Bernardino County, 15 miles southeast of the City of Needles, California
TOC	total organic carbon

1 Introduction

Pacific Gas and Electric Company (PG&E) is implementing a final groundwater remedy to address hexavalent chromium (Cr6) in groundwater near the PG&E Topock Compressor Station located in eastern San Bernardino County, 15 miles southeast of the City of Needles, California (the Site). PG&E is implementing the groundwater remedy at the Topock Compressor Station in conformance with the requirements of the Resource Conservation and Recovery Act and the Comprehensive Environmental Response, Compensation, and Liability Act. The U.S. Department of the Interior (DOI) and the California Department of Toxic Substances Control (DTSC) executed a Memorandum of Understanding on November 22, 2011, which established coordination guidelines for overseeing implementation of a groundwater response action at the Site (DTSC and DOI 2011). In a coordinated effort, DOI and DTSC selected the final groundwater remedy to address Cr6 in groundwater, which is presented in the Record of Decision (DOI 2010).

In November 2015, PG&E submitted a Basis of Design Report/Final (100%) Design Submittal for the Final Groundwater Remedy (Final BOD), which presents the design basis, design criteria, drawings, specifications, and operation and maintenance (O&M) requirements for the groundwater remedy (CH2M Hill, Inc. [CH2M Hill] 2015a). The infrastructure for the groundwater remedy is being constructed following the plans and procedures documented in the Construction/Remedial Action Work Plan (CH2M Hill 2015b). Construction and startup of the groundwater remedy is proceeding in phases.

Construction of Phase 1 began in October 2018 and was completed sufficiently in December 2021 for initial system startup. Design modifications were incorporated during construction to accommodate actual conditions encountered, including a plume footprint smaller than that documented in the Final BOD (CH2M Hill 2015a). As a result, the National Trails Highway (NTH) In Situ Reactive Zone (IRZ) system was installed with 10 fewer wells than planned in the Final BOD, with these 10 wells being deferred from Phase 1 of construction.

The NTH IRZ is a recirculation system in which water is extracted from up to five NTH IRZ extraction wells, amended with carbon substrate, and injected into up to 25 NTH IRZ injection intervals. In triple-screened wells (IRZ-25 and IRZ-27), two of the three well screens are combined into a single interval using a packer. The NTH IRZ extraction wells include IRZ-9, IRZ-13S, IRZ-13D, IRZ-23, and pilot test well PTI-1D.

Injection well intervals include IRZ-15 (upper), IRZ-15 (lower), IRZ-16 (upper), IRZ-16 (lower), IRZ-17 (upper), IRZ-17 (lower), IRZ-18 (upper), IRZ-18 (lower), IRZ-20 (upper), IRZ-20 (lower), IRZ-21 (upper), IRZ-21 (lower), IRZ-25 (upper/upper middle), IRZ-25 (lower), IRZ-27 (upper), IRZ-27 (middle/lower), IRZ-29 (upper), IRZ-29 (lower), IRZ-31 (upper), IRZ-31 (lower), IRZ-33 (upper), IRZ-33 (lower), IRZ-35, IRZ-37, and IRZ-39.

A site layout, including locations of the extraction wells, the remedy-produced water conditioning system, and the carbon amendment system, is shown on Figure 1.1.

In December 2021, startup began for Phase 1 of the groundwater remedy system including operation, maintenance, and monitoring of the NTH IRZ system. O&M is being performed in accordance with the O&M Manual (Appendix L, Volume 1 of the Final BOD; CH2M Hill 2015a). This report documents well maintenance and well performance from July 1 to September 30, 2025 (Third Quarter 2025), in accordance with the O&M Manual (Appendix L, Volume 1 of the Final BOD; CH2M Hill 2015a). The remainder of this report is organized into the following sections:

- Section 2 provides an overview of the well maintenance program.
- Section 3 summarizes the well performance and maintenance of the NTH IRZ remediation wells.

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- Section 4 summarizes the well performance and maintenance of the monitoring wells.
- Section 5 provides recommendations for modifications to the well maintenance program and planned activities for the next quarterly reporting period.
- Section 6 provides the references for the documents cited throughout this report.

2 NTH IRZ Well Maintenance Program

The well maintenance program consists of routine maintenance and performance tracking, including tracking well performance over time, collecting analytical data, and inspecting wells to evaluate well integrity over time. This section summarizes these activities.

2.1 Routine Maintenance

Well maintenance is incorporated into the routine operations of the NTH IRZ. Exhibit 2.1 in this section summarizes estimated maintenance activity frequencies for the NTH IRZ wells as presented in the O&M Manual (Appendix L, Volume 1 of the Final BOD; CH2M Hill 2015a). Injection wells are prone to fouling as the injection of organic carbon stimulates the growth of bacteria, generation of gases such as carbon dioxide, and formation of mineral precipitates. To mitigate fouling resulting from these processes, the routine maintenance plan includes backwashing and mechanical and chemical rehabilitation. Injection wells are backwashed by extracting groundwater for a short period using a downhole pump to loosen and remove sediments and deposits present on the well screen or in the filter pack. Backwashing of injection wells was initially anticipated to occur weekly during operations (Exhibit 2.1). Mechanical rehabilitation of wells involves physical agitation and subsequent removal of dislodged and detached deposits. Chemical rehabilitation uses additives to remove deposits (for example, by increasing solubility). Mechanical and chemical rehabilitation were planned to occur after periods of extended injection well operation and before planned extended downtime (approximately every 6 months to 1.5 years; see Exhibit 2.1). However, as discussed in the O&M Manual (Appendix L, Volume 1 of the Final BOD; CH2M Hill 2015a), the frequency and manner of injection well rehabilitation are subject to change in response to well performance monitoring data, which are detailed in Section 2.2. Currently, maintenance is performed more frequently than what was planned in the initial schedule that was presented in the O&M Manual (Appendix L, Volume 1 of the Final BOD; CH2M Hill 2015a), as summarized in Exhibit 2.1.

Extraction wells are less prone to fouling and, as such, the frequency of routine rehabilitation for extraction wells is significantly lower than that for the injection wells. The O&M Manual (Appendix L, Volume 1 of the Final BOD; CH2M Hill 2015a) recommended mechanical rehabilitation (i.e., pumping and surging) for as-needed maintenance of the extraction wells. Chemical rehabilitation may be warranted in some cases.

Exhibit 2.1 Routine Maintenance Matrix for Injection and Extraction Wells

	Injection Well Backwashing Frequency	Injection Well Chemical/Mechanical Rehabilitation Frequency	Extraction Well Mechanical Rehabilitation Frequency
Initial frequency	Weekly	6 months to 1.5 years	As needed
Current frequency	Three times per week	3 to 5 months	As needed

2.2 Long-Term Performance Tracking

Well performance is tracked to establish well performance trends, identify potential performance declines within the NTH IRZ system, and inform the frequency and methods used for routine well maintenance (see Section 2.1). Long-term performance tracking consists of specific capacity monitoring, water quality monitoring, and wellhead inspection. Exhibit 2.2 in this section presents the minimum planned frequency of these activities, and specific capacity and water quality monitoring are detailed in the following subsections.

Exhibit 2.2 Performance Monitoring Frequencies

Performance Monitoring Activity	Injection Wells	Extraction Wells
Specific capacity evaluation	Monthly	Monthly
Water quality monitoring	Baseline, then as needed	Baseline as well as the following: Monthly TOC, manganese, iron, and field parameter screening in 2022 and First and Second Quarters 2023, then quarterly for the remainder of 2023, then annually or as needed thereafter. Annual or as-needed biological and geochemical sampling. Annual or as-needed biological activity tests, sand content tests, and modified fouling index tests.
Wellhead inspection	Quarterly	Quarterly

Notes:

1. Field parameters include temperature, pH, specific conductance, turbidity, dissolved oxygen, and oxidation–reduction potential.
2. Biological and geochemical sampling parameters for extraction wells include TOC, total dissolved solids, iron and manganese (total and dissolved), cations (calcium, potassium, magnesium, and sodium; total), anions (chloride, fluoride, bromide, nitrate, nitrite, and sulfate), alkalinity (total, carbonate, and bicarbonate), and hardness as calcium carbonate. Parameters measured only at baseline include Title 22 metals (total and dissolved), sulfide, phosphate, total phosphorus, silica, ammonia as nitrogen, total Kjeldahl nitrogen, and biochemical oxygen demand.
3. Baseline sampling included parameters listed in Notes 1 and 2.
TOC = total organic carbon

2.2.1 Specific Capacity Monitoring

One measure that is used to assess well performance is a specific capacity evaluation. The specific capacity for each extraction or injection well is determined by the rate of extraction or injection per unit of drawdown or draw-up in the well. Mathematically, this is calculated using the following equation.

$$\text{Specific Capacity} \left(\frac{\text{gpm}}{\text{ft}} \right) = \frac{\text{discharge rate (gpm)}}{\text{operating water level (ft)} - \text{static water level (ft)}}$$

where:

ft = foot/feet

gpm = gallon per minute

As discussed in the First Quarter 2022 Well Performance Report (Arcadis 2022a), baseline specific capacities are determined for each extraction and injection well once the wells are operating consistently and the flowrates and water levels stabilize. Baseline capacities were established in Second Quarter 2022 for wells that operated continuously for most of the quarter including IRZ-13S, IRZ-13D, IRZ-16, IRZ-17, IRZ-18, IRZ-20, IRZ-23, IRZ-27, IRZ-29, IRZ-31, IRZ-33, IRZ-35, and IRZ-37 (Arcadis 2022b, 2022c). Baseline capacities were modified in Third Quarter 2022 for extraction wells IRZ-13S, IRZ-13D, and IRZ-23 as explained in the Third Quarter 2022 Well Performance Report (Arcadis 2022d). Baseline capacities were established for IRZ-15 (upper), IRZ-15 (lower), and IRZ-39 in Second Quarter 2023, Third Quarter 2023, and First Quarter 2025, respectively, following continuous injection into these intervals at their target flowrates for an extended period of time. Extraction well PTI-1D began operation in Fourth Quarter 2023, and a baseline capacity was established in December 2023 following approximately 2 months of operation. Extraction well IRZ-9 and injection wells IRZ-21 and IRZ-25 have not operated continuously since NTH IRZ operations began; therefore, sufficient data are not available to establish baseline specific capacities for these wells. Baseline specific capacities for extraction well IRZ-9 and injection wells IRZ-21 and IRZ-25 will be established once these wells are operating continuously and conditions have stabilized.

Static water levels were collected for each injection and extraction well during well development. Static water levels vary naturally depending on the time of year. To account for this natural variation and to use the most conservative static water level, the static water levels collected before system operation were all adjusted to be representative of a low river stage condition (i.e., conditions in January) at the Site. This was done by reviewing historical water-level data and calculating an adjustment factor based on that historical data. Specific capacity values may be affected by planned operational changes to the NTH IRZ wells such as the setting of a new target flowrate. When this occurs, baseline specific capacity values may be adjusted.

Starting in Third Quarter 2022, specific capacities for each well have been calculated and compared to the baseline values to assess well performance decline over time. In accordance with the O&M Manual (Appendix L, Volume 1 of the Final BOD; CH2M Hill 2015a), well performance has previously been classified as “good” (specific capacity greater than or equal to 90 percent of baseline), “fair” (specific capacity between 80 and 90 percent of baseline), or “poor” (specific capacity less than 80 percent of baseline) based on the monthly average specific capacity. This initial classification system is oversimplified and no longer practical for identifying and prioritizing NTH IRZ wells for maintenance. Since startup of the NTH IRZ system in December 2021, the frequencies of routine injection well maintenance activities have been increased (see Exhibit 2.1) and well rehabilitation procedures have been enhanced (e.g., increased surging time, added jetting) for the injection wells.

Starting in Fourth Quarter 2024, the “good,” “fair,” and “poor” designations are no longer presented as a metric for evaluating performance of the NTH IRZ wells or effectiveness of the well maintenance procedures at each well. Instead, specific capacities are reviewed in tandem with well flowrate and water-level trends over time with the overarching goal of maintaining overall NTH IRZ injection system performance.

2.2.2 Water Quality Monitoring

Water quality monitoring, including field parameter screening and sample collection for laboratory analysis, provides data to help diagnose well clogging issues and determine corrective measures. Baseline water quality sampling included biological, geochemical, and field parameters as specified in Exhibits 4.1-1 and 4.1-2 of the O&M Manual (Appendix L, Volume 1 of the Final BOD; CH2M Hill 2015a). Extraction wells are sampled annually or as needed, as summarized in Exhibit 2.2 and in alignment with the O&M Manual (Appendix L, Volumes 1 and 2 of the Final BOD; CH2M Hill 2015a), for extraction of constituents associated with the in situ injections including TOC and dissolved metals. Samples were collected during Third Quarter 2025 and analyzed for select parameters according to standard operating procedures presented in Appendix B of the Groundwater Remedy Phase 1 Interim Monitoring Plan (Arcadis 2021) and the Final PG&E Program Quality Assurance Project Plan and addendum (CH2M Hill 2014; Critigen 2020). Sample results are discussed in Section 3.2.3 of this report.

3 NTH IRZ Well Performance

This section summarizes NTH IRZ system operational changes, well specific capacities, and water quality monitoring that occurred during Third Quarter 2025.

3.1 System Operation Summary

From June to July 2025, routine operation of the NTH IRZ system was adjusted to accommodate implementation of an extended aquifer test using IRZ-9 as the test well in accordance with the IRZ-9 and IRZ-13S Extended Aquifer Test Work Plan as requested by DTSC and DOI (Arcadis 2025b). Results of the extended aquifer test are documented in the IRZ-9 Extended Aquifer Test Summary Report (Arcadis 2025c).

Following completion of the extended aquifer test in July 2025, routine operation of the NTH IRZ system continued throughout Third Quarter 2025 with extraction wells IRZ-23, IRZ-13S, and IRZ-13D and injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-18, IRZ-20, IRZ-27, IRZ-31, IRZ-37, and IRZ-39. Pilot test well PTI-1D was turned off in June 2025 as part of system flow balancing for the IRZ-9 extended aquifer test and has remained offline since completion of the test as discussed in Section 3.2.4. Select southern NTH IRZ injection wells (IRZ-29, IRZ-31, IRZ-33, and IRZ-35) were cycled off for a rest period, in accordance with the Final BOD (CH2M Hill 2015a), because they were not needed to manage groundwater extracted by the NTH IRZ system and prolonged treatment had been observed in the area of these wells. IRZ-31 was brought back online in August 2025 to provide additional extraction capacity during routine rehabilitation of the northern NTH IRZ injection wells.

Routine operation during Third Quarter 2025 prioritized maintaining target extraction rates at IRZ-23, followed by IRZ-13D, to enhance plume control, and NTH IRZ injection wells were operated at their target flowrates, when possible, to accommodate the extracted water¹. The total recirculation flowrate varied because maintenance requiring operational downtime was performed at select NTH IRZ injection wells. This maintenance consisted of full chemical and mechanical well rehabilitation (1 to 2 weeks of downtime per well). Extraction well IRZ-13D operated intermittently in Third Quarter 2025, when the total extraction rate exceeded 70 gpm². IRZ-13S was generally not operated³ in Third Quarter 2025 to prioritize operation of IRZ-23 and IRZ-13D.

During Third Quarter 2025, the operating northern and southern NTH IRZ injection wells continued to be dosed with ethanol biweekly (every other week) and once weekly, respectively. The amount of ethanol dosed per week into the northern and southern NTH IRZ wells was a time-weighted target average concentration of 26 milligrams per liter (mg/L) of TOC, which is approximately 30 percent of the nominal design dosing specified in the Final BOD (CH2M Hill 2015a). A total of 358 gallons of ethanol were injected in Third Quarter 2025. System run time, ethanol and recirculated groundwater injection volumes, and average flowrates are summarized in Table 3.1. An NTH IRZ system operations and non-routine maintenance log is presented in Table 3.2.

¹ In Third Quarter 2025, target flowrates for the northern NTH IRZ injection wells were based on the nominal design flowrates specified in the Final BOD (CH2M Hill 2015a). Target flowrates for the southern NTH IRZ injection wells were based on 150 percent of the nominal design flowrates specified in the Final BOD.

² The optimal extraction rate for IRZ-13D is 10 gpm or higher; therefore, when the total injection capacity was at least 10 gpm higher than the target flowrate of 60 gpm for IRZ-23, extraction well IRZ-13D was turned on.

³ IRZ-13S and IRZ-13D were brought online between August 29 and September 2, 2025, for approximately 92 hours due to alarms at IRZ-23 that required IRZ-23 to be taken offline. Both IRZ-13S and IRZ-13D operated at approximately 32 gpm during this period.

Chemical and mechanical well rehabilitation occurred at the following NTH IRZ injection wells in Third Quarter 2025: IRZ-17, IRZ-18, IRZ-20, IRZ-29, IRZ-31, IRZ-33, and IRZ-35. Average systemwide uptime was 98 percent in Third Quarter 2025⁴. The following notable events occurred in Third Quarter 2025:

- On August 11, 2025, the carbon filter at the Topock Compressor Station was replaced in response to a hydrogen sulfide monitoring system alarm that shut down the filter system.
- Rain infiltration during storm events caused systemwide shutdowns on the following dates:
 - July 26 through July 28 (40.5 hours);
 - August 25 (2.3 hours); and
 - August 28 through 29 (6.5 hours).

3.2 NTH IRZ Extraction Well Performance

Extraction wells operated as part of Phase 1 of the groundwater remedy include IRZ-9, IRZ-13S, IRZ-13D, IRZ-23, and pilot test well PTI-1D. Extraction well run time, volume of extracted groundwater, and average extraction well flowrate (per month) are documented in Table 3.1. A discussion of observed extraction well performance in Third Quarter 2025 is provided in the following subsections.

3.2.1 Extraction Well O&M and Specific Capacity Summary

As described in Section 2.2.1 of this report, average specific capacities from July 2022 were established as the baseline specific capacities for extraction wells IRZ-23, IRZ-13S, and IRZ-13D. A baseline specific capacity was established for PTI-1D in Fourth Quarter 2023. A baseline specific capacity has not yet been established for extraction well IRZ-9 due to limited and inconsistent operation of this well since NTH IRZ system operations began.

Graphs of average daily specific capacity over time for extraction wells IRZ-13S, IRZ-13D, IRZ-23, and pilot test well PTI-1D are presented on Figure 3.1 (Third Quarter 2022 through Third Quarter 2025). Average daily specific capacities are presented as percentages of the baseline specific capacities for each well. To date, changes in extraction well specific capacity have been a function of variations in target flow and river stage, as detailed below, rather than an indicator of well fouling:

- **IRZ-23** operated throughout Third Quarter 2025 with only minimal downtime as noted in Table 3.2. The monthly average flowrate ranged from 49 to 58 gpm. The relatively low average flowrate of 49 gpm in July 2025 was due to reduced pumping at IRZ-23 during the IRZ-9 extended aquifer test which concluded on July 15, 2025 (see Section 3.1). For the remainder of the quarter, IRZ-23 was operated at a target flowrate of approximately 60 gpm or higher. The increase in specific capacity observed at IRZ-23 over Third Quarter 2025 is attributed to decreasing river stage as well as increased extraction at this well following the IRZ-9 extended aquifer test.
- **IRZ-13S** was generally not operated in Third Quarter 2025, except during the quarterly sampling in August 2025 and temporary operation while IRZ-23 was offline (see Section 3.1).

⁴ Systemwide uptime is calculated using total run time hours (run time in hours is calculated from extraction well operating hours) divided by total possible run time hours in Third Quarter 2025.

- **IRZ-13D** was operated intermittently in Third Quarter 2025, with monthly average flowrates between 10 and 32 gpm. The specific capacity exceeded 100 percent of baseline for a portion of the quarter. Specific capacities less than 100 percent of baseline occurred when IRZ-13D was operated at lower target flowrates.
- **PTI-1D** was not operated in Third Quarter 2025, except during monthly sampling in July, August, and September 2025 (see Section 3.2.4).

In accordance with the Final BOD (CH2M Hill 2015a), routine maintenance of extraction wells could include pump-and-surge redevelopment as needed. No routine maintenance was performed on the extraction wells in Third Quarter 2025.

3.2.2 Extraction Well Inspections

Extraction wells are inspected quarterly (at a minimum) for visible leaks and damage. Any notable damage or equipment needing replacement is identified in Table 3.2. Leak detection switches within the vaults are also used to identify maintenance needs in a timely manner. There was no notable damage to the extraction wells and no non-routine maintenance was performed on these wells during Third Quarter 2025.

3.2.3 Extraction Well Water Quality

The potential for increased well fouling, resulting from the extraction of groundwater with residual carbon substrate and/or reduced metals from the nearby carbon injection activity, is monitored during system operations. This monitoring includes measuring TOC and metal byproduct concentrations at the extraction wells. The Third Quarter 2025 Quarterly Progress Report (Arcadis, in progress) provides the extraction well monitoring analytical results; however, the results are also summarized and discussed herein.

Baseline analytical data for extraction wells are provided in Table 3.4 of the First Quarter 2022 Well Performance Report (Arcadis 2022a) and in Exhibit 3.1 in this section (key indicator parameters only). Baseline analytical data were collected during December 2021, January 2022, March 2022, and November 2023, when extraction wells were brought online (Exhibit 3.1).

Exhibit 3.1 in this section presents the Third Quarter 2025 analytical results from extraction wells IRZ-9, IRZ-23, IRZ-13S, IRZ-13D, and PTI-1D. Extraction wells IRZ-9, IRZ-23, IRZ-13S, and IRZ-13D were sampled in August 2025 (quarterly), and PTI-1D was sampled in July, August, and September 2025 (monthly).

At the extraction wells, total iron, dissolved iron, and dissolved manganese concentrations were generally lower than the reporting limits or baseline concentrations, except for low concentrations of total iron, dissolved iron, and dissolved manganese at IRZ-13S. These results are not indicative of fouling because IRZ-13S did not operate in Third Quarter 2025 prior to the sampling event. Although baseline TOC concentrations are not available for the extraction wells, TOC concentrations in these wells remained below detectable levels in Third Quarter 2025, except at IRZ-23 where TOC was detected at a low concentration of 1.8 mg/L, which is consistent with previous results. Overall, the TOC data do not exhibit trends that may be indicative of well fouling. Therefore, no adjustments to operations of the extraction wells were needed in Third Quarter 2025 based on the water quality results.

Exhibit 3.1 Third Quarter 2025 NTH IRZ Extraction Well Analytical Results

Extraction Well	Sample Date	Active Time Operating (percent)	TOC: Method 5310B (mg/L)	Total Iron (mg/L)	Dissolved Iron (mg/L)	Dissolved Manganese (mg/L)
IRZ-9	Baseline: January 2022	9	--	Less than 0.02	Less than 0.02	0.0027
IRZ-9	Range (Baseline to Date)	--	Less than 1 to 4.3 J	Less than 0.02 to 0.84	Less than 0.02 to 0.76	Less than 0.0005 to 0.0027
IRZ-9	August 2025	0.62	Less than 1	Less than 0.02	Less than 0.02	Less than 0.0005
IRZ-23	Baseline: December 2021	8	--	0.69	0.091 J	Less than 0.0005
IRZ-23	Range (Baseline to Date)	--	Less than 1 to 3.4	Less than 0.02 to 1.2 J	Less than 0.02 to 0.091 J	Less than 0.0005
IRZ-23	August 2025	91	1.8	Less than 0.02	Less than 0.02	Less than 0.0005
IRZ-13S	Baseline: March 2022	53	--	0.06	Less than 0.02	Less than 0.0005
IRZ-13S	Range (Baseline to Date)	--	Less than 1 to 2.6	Less than 0.02 to 1.2 J	Less than 0.02 to 0.044	Less than 0.0005 to 0.0064 J
IRZ-13S	August 2025	7.9	Less than 1	0.069	0.044	0.002
IRZ-13D	Baseline: March 2022	53	--	Less than 0.02	0.059 J	0.062
IRZ-13D	Range (Baseline to Date)	--	Less than 1 to 3.0	Less than 0.02 to 0.63	Less than 0.02 to 0.059 J	Less than 0.0005 to 0.062
IRZ-13D	August 2025	31	Less than 1	Less than 0.02	Less than 0.02	0.0028
PTI-1D	Baseline: November 2023	94	--	1.3	1.1	4.2 J
PTI-1D	Range (Baseline to Date)	--	--	0.084 to 1.9 J	0.083 to 1.1	0.55 to 4.2 J
PTI-1D	July 2025	0.22	--	0.21	0.18	0.69
PTI-1D	August 2025	0.62	--	0.17	0.17	0.77
PTI-1D	September 2025	0.45	--	0.18	0.17	0.76

Notes:

Range is the concentration range for the indicated well from baseline to date. Results shown are the Third Quarter 2025 analytical results for the indicated well.

-- = not analyzed

J = estimated concentration

Table 3.3 includes field parameter data (temperature, pH, specific conductance, turbidity, dissolved oxygen, and redox potential) for extraction wells collected during Third Quarter 2025.

3.2.4 PTI-1D Operations

Starting on November 2, 2023, PG&E began extracting groundwater from pilot test extraction well PTI-1D, in accordance with the PTI-1D Floodplain Extraction Test Workplan (Arcadis 2023a), to improve hydraulic control of the Cr6 plume. On September 20, 2024, PG&E requested to continue the PTI-1D extraction test for as long as warranted to allow for ongoing Cr6 concentration reductions at key wells (e.g., PT5D and MW-44-115), particularly during low river stage (PG&E 2024). In October 2024, the DTSC and DOI conditionally approved a 1-year extension of the PTI-1D extraction test (DTSC 2024; DOI 2024).

Hydraulic and analytical data collected as part of the PTI-1D extraction test have demonstrated that the test objectives have been achieved as discussed in further detail in the quarterly progress reports. On June 16, 2025, PTI-1D was turned off to accommodate implementation of the extended aquifer test at IRZ-9, and PTI-1D has remained offline since (except for monthly sampling). IRZ-23 continues to be operated to maintain control of the remaining Cr6 plume in the floodplain. PTI-1D and wells in the vicinity continued to be sampled in Third Quarter 2025, and the results are discussed in the Third Quarter 2025 Quarterly Progress Report (Arcadis, in progress).

3.3 NTH IRZ Injection Well Performance

Phase 1 of the groundwater remedy includes NTH IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-18, IRZ-20, IRZ-21, IRZ-25, IRZ-27, IRZ-29, IRZ-31, IRZ-33, IRZ-35, IRZ-37, and IRZ-39. Injection well run time, including average flowrates, is documented in Table 3.1. A discussion of observed injection well performance in Third Quarter 2025 is provided in the following subsections.

3.3.1 Well Maintenance Procedures

In accordance with recommendations made in the Fourth Quarter 2024 Well Performance Report (Arcadis 2025a), the current well rehabilitation program is as follows:

- Complete quarterly mechanical and chemical rehabilitation at injection wells IRZ-17, IRZ-18, IRZ-27, IRZ-29, IRZ-31, and IRZ-33 (when these wells are operating) using the updated rehabilitation procedure described in Section 3.3.1.1.
- Complete mechanical and chemical rehabilitation approximately every 4 to 5 months at injection wells IRZ-15, IRZ-16, IRZ-20, IRZ-35, and IRZ-37 (when these wells are operating) using the updated rehabilitation procedure described in Section 3.3.1.1.

No notable rehabilitation schedule adjustments occurred in Third Quarter 2025. However, due to scheduling constraints, some wells were rehabilitated at frequencies different from their planned frequency.

As discussed in the Fourth Quarter 2024 Well Performance Report (Arcadis 2025a), the rehabilitation procedure was updated in First Quarter 2025 because a subset of injection wells were unable to sustain target flowrates for a prolonged period of time following rehabilitation. Camera surveys indicated that the previous rehabilitation procedure continued to be effective in removing fouling from within the well screens. Thus, the decline in the performance of certain wells is likely due to fouling in the filter packs and/or surrounding formation, which is not visible via a camera survey. The updated rehabilitation procedure included the addition of new chemicals, as described in Section 3.3.1.1, and a new jetting tool with nozzle inserts that allow for jetting at velocities of 208 and 324 feet per second.

3.3.1.1 Well Rehabilitation Procedure

Rehabilitation for each well involves the following process.

- Confirm the injection well is offline and confirm the affiliated well water and electrical lines have been locked out and tagged out by appropriate personnel.
- Open the well vault and begin continuous air monitoring.
- Remove the downhole equipment, including the packer (if applicable), drop pipe, and pump(s), from injection well. During its removal, inspect the equipment for corrosion, damage, deposits, and/or odor. Brush, clean, and/or pressure-wash the equipment if needed.
- Mechanically clean the well casing and screen section(s) using a double-surge block.
- Jet the mixed well chemical solution down the well using a jetting tool, first into the lower well screen, then the upper screen, and surge the screen intervals.
- Following jetting, install a dual-swab block brush and swab the screen intervals.
- If using a packer, reinstall the packer following jetting and swabbing of the chemicals in all screens.
- Allow the chemicals to sit in the well overnight. The following day, check the pH of the screen intervals.
- Once the pH is greater than 3, remove the packer (if applicable) and conduct mechanical rehabilitation. Add fresh water as needed to adjust the pH.
- Pump the purge water into backwash piping.
- Reinstall the downhole well equipment and restart the well.

The well chemical solution used for each injection well through Fourth Quarter 2024 included fresh water, NuWell phosphoric acid, and a NuWell biodispersant. Starting in First Quarter 2025, a NuWell surfactant was added to that well chemical solution due to its ability to lower surface tension and, thereby, more effectively address biofouling. Jetting was added to the well rehabilitation procedure starting in Third Quarter 2023 to distribute the chemical solution further into the filter pack and reduce fouling in the filter pack.

In First Quarter 2025, a NuWell hydrochloric acid was used instead of the NuWell phosphoric acid at select injection wells that were identified as unable to sustain target flowrates for an extended period after rehabilitation (IRZ-17, IRZ-18, and IRZ-31). Results regarding the relative effectiveness of the hydrochloric acid have been mixed, and enhancements to the rehabilitation methodologies continue to be evaluated. Future use of hydrochloric acid for chemical rehabilitation will be limited to cases where wells are heavily fouled and unable to maintain target flowrates post-rehabilitation.

3.3.2 Injection Well O&M and Specific Capacity Summary

Injection wells operating during Third Quarter 2025 included IRZ-15, IRZ-16, IRZ-17, IRZ-18, IRZ-20, IRZ-27, IRZ-29, IRZ-31, IRZ-33, IRZ-35, IRZ-37, and IRZ-39. Injection wells were taken offline as needed throughout the quarter for well rehabilitation or cycled off for a rest period in accordance with the Final BOD (CH2M Hill 2015a). Injection wells IRZ-21 and IRZ-25 remained offline throughout the quarter to avoid fouling of the adjacent IRZ-23 extraction well.

Routine injection well maintenance during Third Quarter 2025 included backwashing of injection wells during system operation as detailed in Table 3.2. Each operating injection well was backwashed to remove solids that may have accumulated in the well screen and gravel pack during injections. Backwashing occurred two to three times weekly when time allowed, an increase from the estimated once weekly backwash described in Section 2.1, to proactively manage well health and water levels at injection wells. The backwashing frequency was reduced when other operational activities were prioritized, such as the IRZ-9 extended aquifer test.

Routine operation for injection wells includes daily monitoring of injection flowrates and water levels. Graphs of average daily specific capacity over time for operating injection wells with an established baseline specific capacity are plotted on Figures 3.2 through 3.4 (Third Quarter 2022 through Third Quarter 2025). Average daily specific capacities are plotted as percentages of the baseline specific capacities established in 2022, 2023, and 2025.

Injection wells rehabilitated in Third Quarter 2025 included IRZ-17, IRZ-18, IRZ-29, IRZ-31, IRZ-33, and IRZ-35. The procedures used for well rehabilitation are provided in Section 3.3.1.1. Rehabilitation resulted in increased injection well specific capacities in Third Quarter 2025, as shown on Figures 3.2 through 3.4 and described below:

- Specific capacity for injection well IRZ-18 (upper) returned to greater than 80 percent of baseline following rehabilitation, although specific capacity then declined over time with continued operation. Specific capacity for injection well IRZ-18 (lower) did not significantly improve following rehabilitation in Third Quarter 2025.
- Specific capacities for injection well IRZ-17 (upper and lower) increased following rehabilitation (and flowrates also increased compared to pre-rehabilitation rates); however, specific capacities did not return to greater than 80 percent of baseline.

IRZ-29, IRZ-33, and IRZ-35 were excluded from the post-rehabilitation specific capacity evaluation because they remained offline following rehabilitation (see Section 3.1). IRZ-31 was also excluded from this evaluation because the rehabilitation event for this well extended into Fourth Quarter 2025.

3.3.3 Injection Well Inspections

Injection wells are inspected quarterly (at a minimum) for visible leaks and damage. Any notable damage or equipment needing replacement is identified in Table 3.2. Leak detection switches within the vaults are also used to identify maintenance needs in a timely manner.

Notable non-routine maintenance performed on the injection wells during Third Quarter 2025 included the following:

- On July 3, 2025, the pressure transducer at IRZ-29 (lower) was replaced due to a faulty transmitter. Manual water-level measurements taken after the replacement was installed confirmed that the new pressure transducer was taking accurate readings.

- On August 20, 2025, the pressure transducer at IRZ-31 (lower) was replaced due to a faulty transmitter. Manual water-level measurements taken after the replacement was installed confirmed that the new pressure transducer was taking accurate readings.
- On September 8, 2025, the pH probe at Influent Tank 2 was replaced due to inaccurate readings. Manual pH measurements taken after the replacement was installed confirmed that the pH probe was taking accurate readings.
- On September 10, 2025, the pressure transducer at IRZ-27 (lower) was replaced due to inaccurate water-level data. Manual water-level measurements taken after the replacement was installed confirmed that the new pressure transducer was taking accurate readings.
- On September 16, 2025, the sump pump at the IRZ-25 well vault was replaced. During routine testing, the old sump pump had tripped the motor circuit protector, indicating replacement was necessary.

3.3.4 Injection Well Water Quality

Injection well water quality monitoring includes the collection of baseline data followed by as-needed sampling for biological, geochemical, and/or field parameters. Baseline analytical results for each injection well are provided in the First Quarter 2022 Well Performance Report (Arcadis 2022a). Baseline analytical data were collected during December 2021 and January 2022.

During the Third Quarter 2025 rehabilitation event, what appeared to be film deposits were observed in the well screen slots post-jetting at IRZ-18 (upper and lower) during the downhole camera survey. Similar film deposits had previously been observed at IRZ-20. Prior to the rehabilitation of IRZ-20 on September 30, 2025, samples of these deposits were collected from both the upper and lower screens, along with water from the well, for diagnostic chemical and microbiological profiling by Water Systems Engineering. The resulting data will inform well specific rehabilitation enhancements.

4 Monitoring Well Performance

Monitoring wells are inspected to determine whether monitoring well maintenance, such as wellhead repair or well screen redevelopment, is needed. Monitoring well inspections include the following:

- Wellhead condition is assessed to determine if well protection features, including the well seal, well vault/protective casing, and concrete pad, are in place and functioning as designed.
- Turbidity is measured as an indicator of whether the monitoring well screen and filter pack are intact and functioning.
- Depth to bottom of the well is measured as an indicator of infill (siltation).
- Specific capacity is evaluated to confirm consistency with sampling standard operating procedures.

This section provides a summary of each of these parameters. The locations of the inspected monitoring wells are shown on Figure 4.1.

4.1 Wellhead Condition

Wellheads are inspected routinely during sampling, and observations are documented. The inspection results for Third Quarter 2025 are presented in Table 4.1. Overall, the wellheads were in good condition in Third Quarter 2025.

4.2 Turbidity

In accordance with Section 4.2.4 of the O&M Manual (Appendix L, Volume 1 of the Final BOD; CH2M Hill 2015a), wells that consistently yield turbidity greater than the range of 20 to 30 nephelometric turbidity units undergo additional evaluation to determine if redevelopment is warranted. The additional evaluation can include evaluation of previous purge data, specific capacity, and longer-term pressure transducer data. Turbidity data collected from monitoring wells in Third Quarter 2025 are included in Table 3.3.

Monitoring well MW-69-195 yielded turbidity readings greater than 30 nephelometric turbidity units for consecutive sampling events, as noted in Table 4.2. MW-69-195 is a bedrock well and is not recommended for redevelopment at this time because the wellhead condition, depth to well bottom, and specific capacity assessment indicate that well integrity is intact and siltation is not sufficient to warrant redevelopment.

4.3 Depth to Well Bottom

Depth to well bottom is measured manually during sampling using a water-level meter and compared to the as-constructed well depth and bottom of the screened interval to assess siltation, integrity of the well screen, and integrity of the well casing. Monitoring well depth-to-bottom data are presented in Table 4.2. If the measured well depths for consecutive sampling events suggest that at least 20 percent of the screened interval is silted in, the well will be flagged for further evaluation to determine if redevelopment is necessary.

Monitoring wells MW-27-020, MW-30-050, MW-32-020, MW-39-040, MW-45-095a, and MW-77-046 met this measured well depth criterion in Third Quarter 2025 but are not recommended for redevelopment. Monitoring wells MW-27-020, MW-30-050, MW-32-020, and MW-45-095a are not recommended for redevelopment because

they are screened in fluvial sediments, and redevelopment in these sediments would increase the potential for sediment infiltration. MW-39-040 is not recommended for redevelopment because previous redevelopment of this well did not improve performance, as discussed in the Second Quarter 2023 Well Performance Report (Arcadis 2023b). Monitoring well MW-77-046 was redeveloped following the October 2024 sampling event (Arcadis 2025a). The specific capacity and turbidity readings measured at MW-77-046 during the Second and Third Quarter 2025 sampling events indicate good yield and low suspended solids. Therefore, additional redevelopment or maintenance of MW-77-046 is not recommended at this time.

Measurements of the depth to well bottom taken at monitoring well PT5D in July and August 2025 also indicated siltation of the well screen, and this well was redeveloped before the September 2025 sampling event. Additional discussion of the well redevelopment is provided in Section 4.5.

4.4 Specific Capacity

Monitoring well purging is generally conducted at rates between 100 and 500 milliliters per minute, and drawdown at these rates typically ranges from a few hundredths to a few tenths of a foot. Wells with casing diameters greater than 4 inches may be purged at rates higher than 500 milliliters per minute because a larger submersible pump is used in these cases. If drawdown of greater than 1 foot is observed for a fluvial or alluvial well during purging, the well will be flagged for further evaluation to determine if it needs rehabilitation. Bedrock wells are excluded from this evaluation method due to the potential for larger drawdown during purging. Purging data, including purge rate, drawdown, and calculated specific capacity, are presented in Table 4.2. Specific capacity is calculated using the equation provided in Section 2.2.1.

Drawdown of greater than 1 foot was not observed during purging of monitoring wells in Third Quarter 2025 (Table 4.2).

4.5 Response to Monitoring Well Performance Evaluation

Based on experience redeveloping MW-28-025, MW-30-030, and MW-39-040, and as discussed in the Third Quarter 2023 Well Performance Report (Arcadis 2023c), the following adjustments have been implemented since Third Quarter 2023:

- Wells are redeveloped using a smaller-diameter surge block to reduce the risk of the surge block being lodged between sediment and the well casing.
- Wells located in fluvial sediments (see Well Screen Lithology column in Table 4.2), where sediment infiltration is likely given the screen slot size and/or filter pack combination, are not redeveloped. Redevelopment of these wells is expected to have a detrimental effect on well performance due to increased potential for sediment infiltration.
- Wells in which significant sediment infiltration occurs during redevelopment are not considered for future redevelopment.

Monitoring well PT5D exhibited increasing siltation (exceeding 20 percent of the screened interval) each month from April through August 2025, although turbidity measurements remained low and minimal drawdown was observed during sampling. Based on the trend of increasing siltation and drawdown at PT5D, redevelopment of PT5D was scheduled for September 6, 2025. The well redevelopment log is included in Appendix A. A decrease

in siltation, drawdown, and turbidity was observed at PT5D during the September sampling event (on September 10, 2025), confirming the effectiveness of the redevelopment.

5 Recommendations and Planned Activities for Next Reporting Period

Phase 1 groundwater remedy operations and the Phase 1 monitoring program will continue in Fourth Quarter 2025 (October through December 2025) in accordance with the O&M Manual (Appendix L, Volume 1 of the Final BOD; CH2M Hill 2015a) and Groundwater Remedy Phase 1 Interim Monitoring Plan (Arcadis 2021). No changes to the current well rehabilitation program are proposed.

In addition to routine groundwater remedy operations and monitoring, the following activities related to well performance are planned for Fourth Quarter 2025:

- Continue operating target NTH IRZ extraction and injection wells.
- Continue monitoring the NTH IRZ extraction and injection wells for potential well fouling.
- Continue to target backwashing the operating injection wells three times weekly during operation.
- Monitor average specific capacities for NTH IRZ extraction/injection wells and monitoring wells to determine if additional maintenance is needed.
- Continue inspections of monitoring wells as part of scheduled routine sampling.
- Continue evaluating enhancements to the rehabilitation methodologies and conduct additional diagnostic sampling of select injection wells (including IRZ-16 and IRZ-17) during the next rehabilitation event at these wells.

Well performance monitoring and well maintenance activities will be reported in the Fourth Quarter 2025 Well Performance Report. The Fourth Quarter 2025 Quarterly Progress Report will also be submitted to document operations and monitoring results in accordance with the O&M Manual (Appendix L, Volume 2 of the Final BOD; CH2M Hill 2015a).

6 References

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Tables

Table 3.1
Summary of NTH IRZ Well Operations
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Well ID	Aquifer Interval	Well Type	Operating Period	Recirculated Groundwater Volume (gal)	Ethanol Volume (gal)	Total Hours Operating (hours)	Active Time Operating (percent)	Average Flow Rate When Operating (gpm)
IRZ-15	Upper	Injection	Oct-24	282,415	22	721	97	6.5
IRZ-15	Upper	Injection	Nov-24	261,058	18	681	95	6.4
IRZ-15	Upper	Injection	Dec-24	207,119	15	733	99	4.7
IRZ-15	Upper	Injection	Jan-25	191,582	11	547	74	5.8
IRZ-15	Upper	Injection	Feb-25	152,161	4.6	370	55	6.9
IRZ-15	Upper	Injection	Mar-25	297,478	9.0	702	94	7.1
IRZ-15	Upper	Injection	Apr-25	223,525	9.7	458	64	8.1
IRZ-15	Upper	Injection	May-25	74,268	0	167	22	7.4
IRZ-15	Upper	Injection	Jun-25	187,744	9.4	418	58	7.5
IRZ-15	Upper	Injection	Jul-25	283,828	8.8	654	88	7.2
IRZ-15	Upper	Injection	Aug-25	329,414	10	733	98	7.5
IRZ-15	Upper	Injection	Sep-25	361,289	11	711	99	8.5
IRZ-15	Lower	Injection	Oct-24	690,625	53	722	97	15.9
IRZ-15	Lower	Injection	Nov-24	609,219	41	684	95	14.8
IRZ-15	Lower	Injection	Dec-24	612,129	44	734	99	13.9
IRZ-15	Lower	Injection	Jan-25	446,523	24	555	75	13.4
IRZ-15	Lower	Injection	Feb-25	217,502	6.0	370	55	9.8
IRZ-15	Lower	Injection	Mar-25	308,875	10	702	94	7.3
IRZ-15	Lower	Injection	Apr-25	197,393	8.7	458	64	7.2
IRZ-15	Lower	Injection	May-25	69,063	0	167	22	6.9
IRZ-15	Lower	Injection	Jun-25	217,188	11	418	58	8.7
IRZ-15	Lower	Injection	Jul-25	290,391	8.8	654	88	7.4
IRZ-15	Lower	Injection	Aug-25	238,506	6.7	731	98	5.4
IRZ-15	Lower	Injection	Sep-25	192,119	5.8	698	97	4.6
IRZ-16	Upper	Injection	Oct-24	220,664	17	724	97	5.1
IRZ-16	Upper	Injection	Nov-24	241,553	16	685	95	5.9
IRZ-16	Upper	Injection	Dec-24	232,129	17	736	99	5.3
IRZ-16	Upper	Injection	Jan-25	96,680	6.2	310	42	5.2
IRZ-16	Upper	Injection	Feb-25	280,012	13	641	95	7.3
IRZ-16	Upper	Injection	Mar-25	296,228	9.1	699	94	7.1
IRZ-16	Upper	Injection	Apr-25	200,010	8.5	458	64	7.3
IRZ-16	Upper	Injection	May-25	276,348	8.8	668	90	6.9
IRZ-16	Upper	Injection	Jun-25	53,818	4.4	137	19	6.5
IRZ-16	Upper	Injection	Jul-25	270,176	8.5	654	88	6.9
IRZ-16	Upper	Injection	Aug-25	378,330	12	732	98	8.6
IRZ-16	Upper	Injection	Sep-25	390,625	11	714	99	9.1
IRZ-16	Lower	Injection	Oct-24	447,217	35	723	97	10.3
IRZ-16	Lower	Injection	Nov-24	405,293	26	684	95	9.9
IRZ-16	Lower	Injection	Dec-24	384,922	26	735	99	8.7
IRZ-16	Lower	Injection	Jan-25	154,639	10	330	44	7.8
IRZ-16	Lower	Injection	Feb-25	382,299	19	640	95	10.0
IRZ-16	Lower	Injection	Mar-25	409,752	13	698	94	9.8
IRZ-16	Lower	Injection	Apr-25	247,842	11	458	64	9.0
IRZ-16	Lower	Injection	May-25	318,008	9.1	668	90	7.9
IRZ-16	Lower	Injection	Jun-25	61,982	4.7	137	19	7.5
IRZ-16	Lower	Injection	Jul-25	321,982	11	654	88	8.2
IRZ-16	Lower	Injection	Aug-25	345,479	10	731	98	7.9
IRZ-16	Lower	Injection	Sep-25	293,545	8.6	713	99	6.9
IRZ-17	Upper	Injection	Oct-24	180,898	13	725	97	4.2
IRZ-17	Upper	Injection	Nov-24	104,561	7.9	356	49	4.9
IRZ-17	Upper	Injection	Dec-24	181,328	13	729	98	4.1
IRZ-17	Upper	Injection	Jan-25	100,459	5.3	691	93	2.4
IRZ-17	Upper	Injection	Feb-25	8,574	0.35	84	13	1.7
IRZ-17	Upper	Injection	Mar-25	--	--	--	--	--
IRZ-17	Upper	Injection	Apr-25	90,996	3.7	233	32	6.5
IRZ-17	Upper	Injection	May-25	252,813	7.3	696	94	6.1
IRZ-17	Upper	Injection	Jun-25	124,160	5.9	447	62	4.6
IRZ-17	Upper	Injection	Jul-25	174,258	5.6	654	88	4.4
IRZ-17	Upper	Injection	Aug-25	94,590	2.5	302	41	5.2
IRZ-17	Upper	Injection	Sep-25	254,697	7.2	711	99	6.0
IRZ-17	Lower	Injection	Oct-24	127,354	10	723	97	2.9
IRZ-17	Lower	Injection	Nov-24	64,043	4.0	359	50	3.0
IRZ-17	Lower	Injection	Dec-24	152,793	11	728	98	3.5
IRZ-17	Lower	Injection	Jan-25	258,613	14	732	98	5.9
IRZ-17	Lower	Injection	Feb-25	270,933	14	641	95	7.0
IRZ-17	Lower	Injection	Mar-25	204,370	4.6	549	74	6.2
IRZ-17	Lower	Injection	Apr-25	45,586	1.9	233	32	3.3
IRZ-17	Lower	Injection	May-25	109,482	3.3	687	92	2.7
IRZ-17	Lower	Injection	Jun-25	52,803	2.9	446	62	2.0
IRZ-17	Lower	Injection	Jul-25	79,355	2.4	651	87	2.0
IRZ-17	Lower	Injection	Aug-25	44,600	1.7	301	40	2.5
IRZ-17	Lower	Injection	Sep-25	100,313	3.2	706	98	2.4
IRZ-18	Upper	Injection	Oct-24	192,518	11	711	96	4.5
IRZ-18	Upper	Injection	Nov-24	143,670	7.6	359	50	6.7
IRZ-18	Upper	Injection	Dec-24	257,531	18	694	93	6.2
IRZ-18	Upper	Injection	Jan-25	99,097	5.3	697	94	2.4
IRZ-18	Upper	Injection	Feb-25	63,304	5.5	332	49	3.2
IRZ-18	Upper	Injection	Mar-25	275,457	8.8	697	94	6.6
IRZ-18	Upper	Injection	Apr-25	139,666	4.3	370	51	6.3
IRZ-18	Upper	Injection	May-25	182,818	8.7	438	59	7.0
IRZ-18	Upper	Injection	Jun-25	110,778	4.7	440	61	4.2
IRZ-18	Upper	Injection	Jul-25	166,102	5.5	654	88	4.2
IRZ-18	Upper	Injection	Aug-25	149,356	2.1	673	90	3.7
IRZ-18	Upper	Injection	Sep-25	97,705	4.5	277	39	5.9
IRZ-18	Lower	Injection	Oct-24	117,294	6.1	712	96	2.7
IRZ-18	Lower	Injection	Nov-24	68,737	3.7	342	48	3.3
IRZ-18	Lower	Injection	Dec-24	135,562	9.9	726	98	3.1
IRZ-18	Lower	Injection	Jan-25	111,349	6.2	727	98	2.6
IRZ-18	Lower	Injection	Feb-25	54,786	4.2	333	50	2.7
IRZ-18	Lower	Injection	Mar-25	129,244	3.8	693	93	3.1
IRZ-18	Lower	Injection	Apr-25	66,021	1.8	370	51	3.0
IRZ-18	Lower	Injection	May-25	80,605	3.7	443	60	3.0
IRZ-18	Lower	Injection	Jun-25	73,428	3.7	445	62	2.8
IRZ-18	Lower	Injection	Jul-25	105,205	3.4	653	88	2.7
IRZ-18	Lower	Injection	Aug-25	103,447	1.5	679	91	2.5
IRZ-18	Lower	Injection	Sep-25	48,115	2.1	277	39	2.9
IRZ-20	Upper	Injection	Oct-24	228,113	13	716	96	5.3
IRZ-20	Upper	Injection	Nov-24	211,406	14	683	95	5.2
IRZ-20	Upper	Injection	Dec-24	125,092	10	407	55	5.1

Table 3.1
Summary of NTH IRZ Well Operations
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Well ID	Aquifer Interval	Well Type	Operating Period	Recirculated Groundwater Volume (gal)	Ethanol Volume (gal)	Total Hours Operating (hours)	Active Time Operating (percent)	Average Flow Rate When Operating (gpm)
IRZ-20	Upper	Injection	Jan-25	243,427	14	731	98	5.6
IRZ-20	Upper	Injection	Feb-25	268,898	13	640	95	7.0
IRZ-20	Upper	Injection	Mar-25	306,874	9.4	696	94	7.3
IRZ-20	Upper	Injection	Apr-25	154,611	7.7	368	51	7.0
IRZ-20	Upper	Injection	May-25	287,702	8.6	695	93	6.9
IRZ-20	Upper	Injection	Jun-25	173,184	7.8	441	61	6.5
IRZ-20	Upper	Injection	Jul-25	224,277	6.5	654	88	5.7
IRZ-20	Upper	Injection	Aug-25	93,828	2.3	718	96	2.2
IRZ-20	Upper	Injection	Sep-25	127,266	4.5	624	87	3.4
IRZ-20	Lower	Injection	Oct-24	306,230	18	715	96	7.1
IRZ-20	Lower	Injection	Nov-24	289,131	20	683	95	7.1
IRZ-20	Lower	Injection	Dec-24	210,713	15	407	55	8.6
IRZ-20	Lower	Injection	Jan-25	249,893	14	730	98	5.7
IRZ-20	Lower	Injection	Feb-25	197,738	10	639	95	5.2
IRZ-20	Lower	Injection	Mar-25	202,741	6.3	695	93	4.9
IRZ-20	Lower	Injection	Apr-25	111,387	6.2	368	51	5.0
IRZ-20	Lower	Injection	May-25	196,572	5.5	695	93	4.7
IRZ-20	Lower	Injection	Jun-25	114,463	5.1	443	62	4.3
IRZ-20	Lower	Injection	Jul-25	184,004	5.9	653	88	4.7
IRZ-20	Lower	Injection	Aug-25	204,082	5.9	731	98	4.7
IRZ-20	Lower	Injection	Sep-25	170,837	5.9	625	87	4.6
IRZ-21	Upper	Injection	Oct-24	--	--	--	--	--
IRZ-21	Upper	Injection	Nov-24	--	--	--	--	--
IRZ-21	Upper	Injection	Dec-24	--	--	--	--	--
IRZ-21	Upper	Injection	Jan-25	--	--	--	--	--
IRZ-21	Upper	Injection	Feb-25	--	--	--	--	--
IRZ-21	Upper	Injection	Mar-25	--	--	--	--	--
IRZ-21	Upper	Injection	Apr-25	--	--	--	--	--
IRZ-21	Upper	Injection	May-25	--	--	--	--	--
IRZ-21	Upper	Injection	Jun-25	--	--	--	--	--
IRZ-21	Upper	Injection	Jul-25	--	--	--	--	--
IRZ-21	Upper	Injection	Aug-25	--	--	--	--	--
IRZ-21	Upper	Injection	Sep-25	--	--	--	--	--
IRZ-21	Lower	Injection	Oct-24	--	--	--	--	--
IRZ-21	Lower	Injection	Nov-24	--	--	--	--	--
IRZ-21	Lower	Injection	Dec-24	--	--	--	--	--
IRZ-21	Lower	Injection	Jan-25	--	--	--	--	--
IRZ-21	Lower	Injection	Feb-25	--	--	--	--	--
IRZ-21	Lower	Injection	Mar-25	--	--	--	--	--
IRZ-21	Lower	Injection	Apr-25	--	--	--	--	--
IRZ-21	Lower	Injection	May-25	--	--	--	--	--
IRZ-21	Lower	Injection	Jun-25	--	--	--	--	--
IRZ-21	Lower	Injection	Jul-25	--	--	--	--	--
IRZ-21	Lower	Injection	Aug-25	--	--	--	--	--
IRZ-21	Lower	Injection	Sep-25	--	--	--	--	--
IRZ-25	Upper/Upper Middle	Injection	Oct-24	--	--	--	--	--
IRZ-25	Upper/Upper Middle	Injection	Nov-24	--	--	--	--	--
IRZ-25	Upper/Upper Middle	Injection	Dec-24	--	--	--	--	--
IRZ-25	Upper/Upper Middle	Injection	Jan-25	--	--	--	--	--
IRZ-25	Upper/Upper Middle	Injection	Feb-25	--	--	--	--	--
IRZ-25	Upper/Upper Middle	Injection	Mar-25	--	--	--	--	--
IRZ-25	Upper/Upper Middle	Injection	Apr-25	--	--	--	--	--
IRZ-25	Upper/Upper Middle	Injection	May-25	--	--	--	--	--
IRZ-25	Upper/Upper Middle	Injection	Jun-25	--	--	--	--	--
IRZ-25	Upper/Upper Middle	Injection	Jul-25	--	--	--	--	--
IRZ-25	Upper/Upper Middle	Injection	Aug-25	--	--	--	--	--
IRZ-25	Upper/Upper Middle	Injection	Sep-25	--	--	--	--	--
IRZ-25	Lower	Injection	Oct-24	--	--	--	--	--
IRZ-25	Lower	Injection	Nov-24	--	--	--	--	--
IRZ-25	Lower	Injection	Dec-24	--	--	--	--	--
IRZ-25	Lower	Injection	Jan-25	--	--	--	--	--
IRZ-25	Lower	Injection	Feb-25	--	--	--	--	--
IRZ-25	Lower	Injection	Mar-25	--	--	--	--	--
IRZ-25	Lower	Injection	Apr-25	--	--	--	--	--
IRZ-25	Lower	Injection	May-25	--	--	--	--	--
IRZ-25	Lower	Injection	Jun-25	--	--	--	--	--
IRZ-25	Lower	Injection	Jul-25	--	--	--	--	--
IRZ-25	Lower	Injection	Aug-25	--	--	--	--	--
IRZ-25	Lower	Injection	Sep-25	--	--	--	--	--
IRZ-27	Upper	Injection	Oct-24	128,365	9.9	705	95	3.0
IRZ-27	Upper	Injection	Nov-24	79,458	5.6	651	90	2.0
IRZ-27	Upper	Injection	Dec-24	117,685	7.6	510	69	3.8
IRZ-27	Upper	Injection	Jan-25	144,121	9.1	628	84	3.8
IRZ-27	Upper/Middle ¹	Injection	Feb-25	221,809	17	569	85	6.5
IRZ-27	Upper/Middle ¹	Injection	Mar-25	247,099	22	634	85	6.5
IRZ-27	Upper	Injection	Apr-25	25,975	1.7	136	19	3.2
IRZ-27	Upper	Injection	May-25	83,131	4.8	697	94	2.0
IRZ-27	Upper	Injection	Jun-25	60,739	4.5	654	91	1.5
IRZ-27	Upper	Injection	Jul-25	67,316	4.5	695	93	1.6
IRZ-27	Upper	Injection	Aug-25	66,735	3.9	717	96	1.6
IRZ-27	Upper	Injection	Sep-25	56,806	4.2	704	98	1.3
IRZ-27	Middle/Lower	Injection	Oct-24	353,574	27	697	94	8.5
IRZ-27	Middle/Lower	Injection	Nov-24	297,676	22	684	95	7.3
IRZ-27	Middle/Lower	Injection	Dec-24	247,666	17	495	67	8.3
IRZ-27	Middle/Lower	Injection	Jan-25	361,367	24	669	90	9.0
IRZ-27	Lower ¹	Injection	Feb-25	400	0.07	6.2	0.9	1.1
IRZ-27	Lower ¹	Injection	Mar-25	--	--	--	--	--
IRZ-27	Middle/Lower	Injection	Apr-25	66,045	4.6	153	21	7.2
IRZ-27	Middle/Lower	Injection	May-25	306,641	21	635	85	8.0
IRZ-27	Middle/Lower	Injection	Jun-25	352,637	24	661	92	8.9
IRZ-27	Middle/Lower	Injection	Jul-25	360,469	22	700	94	8.6
IRZ-27	Middle/Lower	Injection	Aug-25	417,129	25	727	98	9.6
IRZ-27	Middle/Lower	Injection	Sep-25	295,507	25	615	85	8.0
IRZ-29	Upper	Injection	Oct-24	77,125	6.6	163	22	7.9
IRZ-29	Upper	Injection	Nov-24	292,205	21	673	93	7.2
IRZ-29	Upper	Injection	Dec-24	309,932	24	730	98	7.1
IRZ-29	Upper	Injection	Jan-25	312,885	19	731	98	7.1
IRZ-29	Upper	Injection	Feb-25	333,651	22	639	95	8.7

Table 3.1
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Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Well ID	Aquifer Interval	Well Type	Operating Period	Recirculated Groundwater Volume (gal)	Ethanol Volume (gal)	Total Hours Operating (hours)	Active Time Operating (percent)	Average Flow Rate When Operating (gpm)
IRZ-29	Upper	Injection	Mar-25	342,225	27	698	94	8.2
IRZ-29	Upper	Injection	Apr-25	209,570	13	454	63	7.7
IRZ-29	Upper	Injection	May-25	280,186	17	673	90	6.9
IRZ-29	Upper	Injection	Jun-25	149,512	13	447	62	5.6
IRZ-29	Upper	Injection	Jul-25	121,641	5.6	439	59	4.6
IRZ-29	Upper	Injection	Aug-25	--	--	--	--	--
IRZ-29	Upper	Injection	Sep-25	--	--	--	--	--
IRZ-29	Lower	Injection	Oct-24	52,371	3.4	234	31	3.7
IRZ-29	Lower	Injection	Nov-24	132,920	11	668	93	3.3
IRZ-29	Lower	Injection	Dec-24	128,385	10	729	98	2.9
IRZ-29	Lower	Injection	Jan-25	132,830	8.4	730	98	3.0
IRZ-29	Lower	Injection	Feb-25	151,389	10	638	95	4.0
IRZ-29	Lower	Injection	Mar-25	240,994	19	698	94	5.8
IRZ-29	Lower	Injection	Apr-25	164,891	11	454	63	6.1
IRZ-29	Lower	Injection	May-25	138,311	8.2	665	89	3.5
IRZ-29	Lower	Injection	Jun-25	68,027	6.5	438	61	2.6
IRZ-29	Lower	Injection	Jul-25	86,465	4.1	439	59	3.3
IRZ-29	Lower	Injection	Aug-25	--	--	--	--	--
IRZ-29	Lower	Injection	Sep-25	--	--	--	--	--
IRZ-31	Upper	Injection	Oct-24	266,020	18	484	65	9.2
IRZ-31	Upper	Injection	Nov-24	327,419	23	594	83	9.2
IRZ-31	Upper	Injection	Dec-24	399,950	30	731	98	9.1
IRZ-31	Upper	Injection	Jan-25	382,513	24	721	97	8.8
IRZ-31	Upper	Injection	Feb-25	289,395	17	551	82	8.8
IRZ-31	Upper	Injection	Mar-25	234,629	12	446	60	8.8
IRZ-31	Upper	Injection	Apr-25	248,135	17	458	64	9.0
IRZ-31	Upper	Injection	May-25	376,348	23	698	94	9.0
IRZ-31	Upper	Injection	Jun-25	213,613	19	448	62	7.9
IRZ-31	Upper	Injection	Jul-25	198,818	9.2	440	59	7.5
IRZ-31	Upper	Injection	Aug-25	128,369	10	297	40	7.2
IRZ-31	Upper	Injection	Sep-25	155,771	8.8	386	54	6.7
IRZ-31	Lower	Injection	Oct-24	71,950	6.5	462	62	2.6
IRZ-31	Lower	Injection	Nov-24	237,522	16	579	80	6.8
IRZ-31	Lower	Injection	Dec-24	179,875	13	725	97	4.1
IRZ-31	Lower	Injection	Jan-25	176,772	10	714	96	4.1
IRZ-31	Lower	Injection	Feb-25	102,310	6.2	547	81	3.1
IRZ-31	Lower	Injection	Mar-25	169,565	11	439	59	6.4
IRZ-31	Lower	Injection	Apr-25	140,797	9.5	457	63	5.1
IRZ-31	Lower	Injection	May-25	169,183	10	697	94	4.0
IRZ-31	Lower	Injection	Jun-25	94,219	8.4	445	62	3.5
IRZ-31	Lower	Injection	Jul-25	103,037	4.6	439	59	3.9
IRZ-31	Lower	Injection	Aug-25	21,016	1.2	221	30	1.6
IRZ-31	Lower	Injection	Sep-25	2,101	0.48	60	8.3	0.6
IRZ-33	Upper	Injection	Oct-24	278,782	20	722	97	6.4
IRZ-33	Upper	Injection	Nov-24	280,333	20	671	93	7.0
IRZ-33	Upper	Injection	Dec-24	251,706	17	641	86	6.5
IRZ-33	Upper	Injection	Jan-25	280,243	12	706	95	6.6
IRZ-33	Upper	Injection	Feb-25	102,507	5.0	218	32	7.8
IRZ-33	Upper	Injection	Mar-25	268,815	21	698	94	6.4
IRZ-33	Upper	Injection	Apr-25	196,522	13	458	64	7.2
IRZ-33	Upper	Injection	May-25	283,686	17	700	94	6.8
IRZ-33	Upper	Injection	Jun-25	245,703	18	635	88	6.4
IRZ-33	Upper	Injection	Jul-25	187,861	8.4	487	65	6.4
IRZ-33	Upper	Injection	Aug-25	--	--	--	--	--
IRZ-33	Upper	Injection	Sep-25	--	--	--	--	--
IRZ-33	Lower	Injection	Oct-24	113,091	7.9	675	91	2.8
IRZ-33	Lower	Injection	Nov-24	130,047	8.0	593	82	3.7
IRZ-33	Lower	Injection	Dec-24	106,364	8.0	593	80	3.0
IRZ-33	Lower	Injection	Jan-25	108,976	5.2	702	94	2.6
IRZ-33	Lower	Injection	Feb-25	32,057	1.7	206	31	2.6
IRZ-33	Lower	Injection	Mar-25	93,315	8.6	683	92	2.3
IRZ-33	Lower	Injection	Apr-25	53,082	3.7	441	61	2.0
IRZ-33	Lower	Injection	May-25	71,189	4.9	664	89	1.8
IRZ-33	Lower	Injection	Jun-25	56,896	4.3	600	83	1.6
IRZ-33	Lower	Injection	Jul-25	40,219	1.0	419	56	1.6
IRZ-33	Lower	Injection	Aug-25	--	--	--	--	--
IRZ-33	Lower	Injection	Sep-25	--	--	--	--	--
IRZ-35	Upper	Injection	Oct-24	257,843	21	550	74	7.8
IRZ-35	Upper	Injection	Nov-24	315,568	18	678	94	7.8
IRZ-35	Upper	Injection	Dec-24	342,244	26	734	99	7.8
IRZ-35	Upper	Injection	Jan-25	303,390	18	702	94	7.2
IRZ-35	Upper	Injection	Feb-25	283,775	19	639	95	7.4
IRZ-35	Upper	Injection	Mar-25	147,143	4.8	342	46	7.2
IRZ-35	Upper	Injection	Apr-25	210,645	14	458	64	7.7
IRZ-35	Upper	Injection	May-25	316,309	20	699	94	7.5
IRZ-35	Upper	Injection	Jun-25	245,420	18	630	88	6.5
IRZ-35	Upper	Injection	Jul-25	181,240	8.2	486	65	6.2
IRZ-35	Upper	Injection	Aug-25	--	--	--	--	--
IRZ-35	Upper	Injection	Sep-25	--	--	--	--	--
IRZ-37	Upper	Injection	Oct-24	156,725	11	562	76	4.6
IRZ-37	Upper	Injection	Nov-24	181,647	11	622	86	4.9
IRZ-37	Upper	Injection	Dec-24	173,539	14	667	90	4.3
IRZ-37	Upper	Injection	Jan-25	60,199	1.8	287	39	3.5
IRZ-37	Upper	Injection	Feb-25	284,906	18	640	95	7.4
IRZ-37	Upper	Injection	Mar-25	189,107	16	697	94	4.5
IRZ-37	Upper	Injection	Apr-25	67,356	4.9	458	64	2.5
IRZ-37	Upper	Injection	May-25	47,126	3.9	570	77	1.4
IRZ-37	Upper	Injection	Jun-25	112,500	6.5	419	58	4.5
IRZ-37	Upper	Injection	Jul-25	218,954	13	701	94	5.2
IRZ-37	Upper	Injection	Aug-25	141,328	8.5	697	94	3.4
IRZ-37	Upper	Injection	Sep-25	66,115	4.0	688	96	1.6
IRZ-39	Upper	Injection	Oct-24	--	--	--	--	--
IRZ-39	Upper	Injection	Nov-24	--	--	--	--	--
IRZ-39	Upper	Injection	Dec-24	5,743	0.56	98	13	1.0
IRZ-39	Upper	Injection	Jan-25	49,555	2.7	648	87	1.3
IRZ-39	Upper	Injection	Feb-25	56,943	4.0	593	88	1.6
IRZ-39	Upper	Injection	Mar-25	37,096	3.9	610	82	1.0
IRZ-39	Upper	Injection	Apr-25	10,120	0.95	247	34	0.7

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IRZ-39	Upper	Injection	May-25	16,076	0.92	593	80	0.5
IRZ-39	Upper	Injection	Jun-25	8,268	0.58	203	28	0.7
IRZ-39	Upper	Injection	Jul-25	35,234	1.8	681	92	0.9
IRZ-39	Upper	Injection	Aug-25	15,465	0.83	535	72	0.5
IRZ-39	Upper	Injection	Sep-25	7,928	0.53	326	45	0.4
IRZ-9	Upper	Extraction	Oct-24	--	--	--	--	--
IRZ-9	Upper	Extraction	Nov-24	1,992	--	5.8	1	5.8
IRZ-9	Upper	Extraction	Dec-24	--	--	--	--	--
IRZ-9	Upper	Extraction	Jan-25	--	--	--	--	--
IRZ-9	Upper	Extraction	Feb-25	4,334	--	2.2	0	32.8
IRZ-9	Upper	Extraction	Mar-25	--	--	--	--	--
IRZ-9	Upper	Extraction	Apr-25	--	--	--	--	--
IRZ-9	Upper	Extraction	May-25	6,977	--	3.4	0	34.0
IRZ-9	Upper	Extraction	Jun-25	660,865	--	137	19	80.4
IRZ-9	Upper	Extraction	Jul-25	1,428,033	--	294	40	80.9
IRZ-9	Upper	Extraction	Aug-25	1,692	--	4.6	0.62	6.2
IRZ-9	Upper	Extraction	Sep-25	--	--	--	--	--
IRZ-13D	Lower	Extraction	Oct-24	387,900	--	542	73	11.9
IRZ-13D	Lower	Extraction	Nov-24	482,110	--	581	81	13.8
IRZ-13D	Lower	Extraction	Dec-24	466,875	--	620	83	12.6
IRZ-13D	Lower	Extraction	Jan-25	48,135	--	58	8	13.8
IRZ-13D	Lower	Extraction	Feb-25	37,002	--	44	7	14.0
IRZ-13D	Lower	Extraction	Mar-25	193,604	--	245	33	13.2
IRZ-13D	Lower	Extraction	Apr-25	219,365	--	355	49	10.3
IRZ-13D	Lower	Extraction	May-25	58,594	--	92	12	10.6
IRZ-13D	Lower	Extraction	Jun-25	--	--	--	--	--
IRZ-13D	Lower	Extraction	Jul-25	83,926	--	148	20	9.5
IRZ-13D	Lower	Extraction	Aug-25	194,473	--	233	31	13.9
IRZ-13D	Lower	Extraction	Sep-25	74,111	--	39	5.4	31.6
IRZ-13S	Upper	Extraction	Oct-24	381	--	0.75	0	8.5
IRZ-13S	Upper	Extraction	Nov-24	249,512	--	306	43	13.6
IRZ-13S	Upper	Extraction	Dec-24	129,434	--	199	27	10.8
IRZ-13S	Upper	Extraction	Jan-25	24,551	--	32	4	12.9
IRZ-13S	Upper	Extraction	Feb-25	1,592	--	1.8	0	14.7
IRZ-13S	Upper	Extraction	Mar-25	26,152	--	41	6	10.6
IRZ-13S	Upper	Extraction	Apr-25	--	--	--	--	--
IRZ-13S	Upper	Extraction	May-25	3,018	--	3.2	0	15.9
IRZ-13S	Upper	Extraction	Jun-25	--	--	--	--	--
IRZ-13S	Upper	Extraction	Jul-25	--	--	--	--	--
IRZ-13S	Upper	Extraction	Aug-25	104,180	--	59	7.9	29.6
IRZ-13S	Upper	Extraction	Sep-25	70,801	--	39	5.4	30.2
IRZ-23	Lower	Extraction	Oct-24	2,850,554	--	726	98	65.4
IRZ-23	Lower	Extraction	Nov-24	2,677,695	--	679	94	65.7
IRZ-23	Lower	Extraction	Dec-24	2,871,965	--	739	99	64.8
IRZ-23	Lower	Extraction	Jan-25	3,579,117	--	733	99	81.4
IRZ-23	Lower	Extraction	Feb-25	2,748,931	--	638	95	71.8
IRZ-23	Lower	Extraction	Mar-25	3,081,034	--	700	94	73.4
IRZ-23	Lower	Extraction	Apr-25	1,912,914	--	458	64	69.6
IRZ-23	Lower	Extraction	May-25	2,740,355	--	696	94	65.6
IRZ-23	Lower	Extraction	Jun-25	1,634,113	--	662	92	41.1
IRZ-23	Lower	Extraction	Jul-25	2,077,734	--	703	95	49.3
IRZ-23	Lower	Extraction	Aug-25	2,351,098	--	674	91	58.2
IRZ-23	Lower	Extraction	Sep-25	2,343,051	--	679	94	57.5
PTI-1D	Lower	Extraction	Oct-24	1,165,830	--	725	97	26.8
PTI-1D	Lower	Extraction	Nov-24	1,064,531	--	685	95	25.9
PTI-1D	Lower	Extraction	Dec-24	1,154,600	--	739	99	26.0
PTI-1D	Lower	Extraction	Jan-25	446,816	--	350	47	21.3
PTI-1D	Lower	Extraction	Feb-25	808,436	--	641	95	21.0
PTI-1D	Lower	Extraction	Mar-25	901,867	--	700	94	21.5
PTI-1D	Lower	Extraction	Apr-25	620,898	--	458	64	22.6
PTI-1D	Lower	Extraction	May-25	977,617	--	693	93	23.5
PTI-1D	Lower	Extraction	Jun-25	446,211	--	309	43	24.1
PTI-1D	Lower	Extraction	Jul-25	2,617	--	1.7	0.22	26.2
PTI-1D	Lower	Extraction	Aug-25	7,314	--	4.6	0.62	26.6
PTI-1D	Lower	Extraction	Sep-25	5,088	--	3.3	0.45	26.1

Notes:

1. Injection well IRZ-27 is a triple-screened well and is separated into two injection intervals using a packer. The packer was historically installed between the upper screen and the middle screen, subdividing the well into an upper screen interval and a middle/lower screen interval. The packer was reinstalled to subdivide the well into an upper/middle interval and a lower interval on January 30, 2025, to prioritize Cr6 treatment in the lowest interval. Following the packer relocation, less than 1 gallon per minute of flow was able to be injected into the lower interval, and the packer was subsequently reinstalled between the upper screen and middle screen during the March 2025 rehabilitation event at IRZ-27.

2. Results collected during the reporting period are bolded.

Acronyms and Abbreviations:

-- = not applicable

gal = gallon

gpm = gallon per minute

ID = identification

IRZ = In Situ Reactive Zone

NTH = National Trails Highway

Table 3.2
NTH IRZ System Operations and Non-Routine Maintenance Log
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Date	Approximate IRZ Systemwide Downtime (days)	Operations and Maintenance Log	Notes
7/1/2025	--	Ethanol dosing occurred in southern IRZ.	--
7/2/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-18, IRZ-20, IRZ-27, IRZ-29, IRZ-31, IRZ-33, IRZ-35, IRZ-37, and IRZ-39.	--
7/2/2025 through 7/3/2025	--	Reinjected conditioned water into injection wells.	--
7/3/2025	--	Collected manual water level readings at IRZ injection well IRZ-29 (lower). Transducer replacement at IRZ-29 (lower).	IRZ-29 (lower) transducer producing inaccurate water level data.
7/7/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-18, IRZ-20, IRZ-27, IRZ-29, IRZ-31, IRZ-33, IRZ-35, IRZ-37, and IRZ-39.	--
7/9/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-18, IRZ-20, IRZ-27, IRZ-29, IRZ-31, IRZ-33, IRZ-35, IRZ-37, and IRZ-39.	--
7/15/2025	--	Ethanol dosing occurred.	--
7/16/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-18, IRZ-20, IRZ-27, IRZ-29, IRZ-31, IRZ-33, IRZ-35, IRZ-37, and IRZ-39.	--
7/16/2025 through 7/17/2025	--	Reinjected conditioned water into injection wells.	--
7/17/2025	--	Collected manual water level readings at IRZ injection wells IRZ-16 (upper), IRZ-20 (upper), IRZ-29, and IRZ-33 (upper). Offset adjustments made at IRZ-16 (upper) and IRZ-29 (upper).	Confirm accurate water level data.
7/18/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-18, IRZ-20, IRZ-27, IRZ-29, IRZ-31, IRZ-33, IRZ-35, IRZ-37, and IRZ-39.	--
7/21/2025 through 9/30/2025	--	PTI-1D shutdown.	PTI-1D pilot extraction completed; post-extraction test monitoring underway.
7/21/2025 through 8/17/2025	--	IRZ-31 cycled off.	Select southern injection wells cycled off for a rest period.
7/21/2025 through 9/30/2025	--	IRZ-29, IRZ-33, and IRZ-35 cycled off.	
7/21/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-18, IRZ-20, IRZ-27, IRZ-37, and IRZ-39.	--
7/22/2025	--	Ethanol dosing occurred in southern IRZ.	--
7/23/2025 through 7/31/2025	--	Well rehabilitation at IRZ-33.	--
7/23/2025 through 7/25/2025	--	Reinjected conditioned water into injection wells.	--
7/23/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-18, IRZ-20, IRZ-27, IRZ-37, and IRZ-39.	--
7/25/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-18, IRZ-20, IRZ-27, IRZ-37, and IRZ-39.	--
7/26/2025 through 7/28/25	1.7	IRZ system offline.	Leak detection alarm in IRZ-35 and IRZ-37 vaults.
7/26/2025 through 8/7/2025	--	Well rehabilitation at IRZ-35.	--
7/28/2025 through 7/30/2025	--	Reinjected conditioned water into injection wells.	--
7/29/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-18, IRZ-20, IRZ-27, IRZ-37, and IRZ-39.	--
7/29/2025	--	Collected manual water level reading at IRZ injection well IRZ-37.	Collected reading to confirm transducer reading. Offset adjustment at IRZ-37.
7/30/2025	--	Ethanol dosing occurred.	--
7/31/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-18, IRZ-20, IRZ-27, IRZ-37, and IRZ-39.	--
8/5/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-18, IRZ-20, IRZ-27, IRZ-37, and IRZ-39.	--
8/6/2025	--	Ethanol dosing occurred in southern IRZ.	--
8/7/2025	--	Collected manual water level readings at IRZ injection well IRZ-16.	Collected readings to confirm transducer readings. Offset adjustment at IRZ-16 (upper) only.
8/7/2025 through 8/24/2025	--	IRZ-17 offline for well rehabilitation.	--
8/8/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-18, IRZ-20, IRZ-27, IRZ-37, and IRZ-39.	--
8/11/2025	--	Carbon filter replacement at TCS.	Hydrogen sulfide monitoring system alarmed and shut down the filter system.
8/11/2025 through 8/26/2025	--	Well rehabilitation at IRZ-29.	--
8/12/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-18, IRZ-20, IRZ-27, IRZ-37, and IRZ-39.	--
8/12/2025 through 8/14/2025	--	Reinjected conditioned water into injection wells.	--
8/13/2025	--	Ethanol dosing occurred.	--
8/15/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-18, IRZ-20, IRZ-27, IRZ-37, and IRZ-39.	--
8/18/2025	--	IRZ-31 cycled on.	IRZ-31 cycled on to maintain at least 60 gpm injection capacity during rehabilitation of northern injection wells.
8/18/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-18, IRZ-20, IRZ-27, IRZ-37, and IRZ-39.	--
8/19/2025	--	Ethanol dosing occurred in southern IRZ.	--
8/20/2025	--	IRZ-31 (lower) transducer replaced.	Transmitter faulting. Replaced with 0-100 psi transducer.
8/20/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-18, IRZ-20, IRZ-27, IRZ-31, IRZ-37, and IRZ-39.	--
8/21/2025 through 8/22/2025	--	Reinjected conditioned water into injection wells.	--
8/22/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-18, IRZ-20, IRZ-27, IRZ-31, IRZ-37, and IRZ-39.	--
8/25/2025 through 8/27/2025	--	IRZ-18 offline for approximately 54 hours for planned well rehabilitation.	Team did not have time to implement rehabilitation prior to long weekend, and well was brought back online.
8/25/2025	--	Ethanol dosing occurred.	--
8/25/2025	0.1	IRZ system offline.	Rain infiltration at multiple well vaults.
8/26/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-20, IRZ-27, IRZ-31, IRZ-37, and IRZ-39.	--
8/28/2025	--	Collected manual water level readings at IRZ injection well IRZ-16 (upper).	Collected readings to confirm transducer readings.
8/28/2025 through 8/29/2025	--	Reinjected conditioned water into injection wells.	--
8/28/2025 through 8/29/2025	0.3	IRZ system offline.	Rain infiltration at well vaults.
8/29/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-18, IRZ-20, and IRZ-27.	Southern wells were offline for low float alarm installations at Node 2. A secondary warning float alarm was added to each injection well to reduce system-wide shutdowns caused by rain infiltration.

Table 3.2
NTH IRZ System Operations and Non-Routine Maintenance Log
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Date	Approximate IRZ Systemwide Downtime (days)	Operations and Maintenance Log	Notes
8/29/2025 through 9/2/2025	--	Switched from running extraction well IRZ-23 to IRZ-13 (upper and lower).	Transducer alarm then high high pressure alarm occurred and could not be reset remotely over the long weekend. Turned on IRZ-13 to keep the system online.
9/2/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-18, IRZ-20, IRZ-27, IRZ-31, IRZ-37, and IRZ-39.	--
9/2/2025 through 9/5/2025	--	Reinjected conditioned water into injection wells.	--
9/3/2025	--	Ethanol dosing occurred in southern IRZ.	--
9/4/2025	--	IRZ-31 (lower) cycled off.	IRZ-31 (lower) cycled off due to low injection rate.
9/4/2025 through 9/6/2025	--	IRZ-18 offline for approximately 55 hours for planned well rehabilitation.	Team did not have time to implement rehabilitation prior to weekend. Rehabilitation commenced the following week.
9/5/2025	--	Pumped approximately 30 gallons of rain water from IRZ-33, IRZ-35, and IRZ-37 metering vaults and 15 gallons from the IRZ-37 well vault.	Rain infiltration.
9/5/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-27, IRZ-31 (upper), IRZ-37, and IRZ-39.	--
9/6/2025 through 9/21/2025	--	IRZ-18 offline for well rehabilitation.	--
9/8/2025	--	Replaced influent 2 pH probe.	Deviation from manual readings.
9/8/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-20, IRZ-27 (upper), IRZ-31 (upper), IRZ-37, and IRZ-39.	--
9/10/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-20, IRZ-27, IRZ-37, and IRZ-39.	--
9/10/2025	--	IRZ-27 (lower) transducer replaced.	Transducer producing inaccurate water level data.
9/10/2025 through 9/11/2025	--	Reinjected conditioned water into injection wells.	--
9/11/2025	--	Ethanol dosing occurred.	--
9/11/2025	--	Collected manual water level readings at IRZ injection well IRZ-16 (upper) and IRZ-25.	Collected readings to confirm transducer readings. Offset adjustments at IRZ-25 (upper and lower).
9/12/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-20, IRZ-27, IRZ-31 (upper), IRZ-37, and IRZ-39.	--
9/16/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-20, IRZ-27, IRZ-31 (upper), IRZ-37, and IRZ-39.	--
9/16/2025	--	Replaced sump pump at IRZ-25 well vault.	Sump pump tripped motor circuit protector when tested.
9/17/2025	--	Ethanol dosing occurred in southern IRZ.	--
9/17/2025 through 9/18/2025	--	Reinjected conditioned water into injection wells.	--
9/19/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-20, IRZ-27, IRZ-37, and IRZ-39.	--
9/20/2025 through 10/7/2025	--	IRZ-31 offline for well rehabilitation.	--
9/22/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-20, IRZ-27, IRZ-37, and IRZ-39.	--
9/23/2025	--	Ethanol dosing occurred.	--
9/24/2025 through 9/25/2025	--	Reinjected conditioned water into injection wells.	--
9/24/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-18, IRZ-20, IRZ-27, IRZ-37, and IRZ-39.	--
9/25/2025	--	Collected manual water level readings at IRZ injection well IRZ-20 (upper).	Collected readings to confirm transducer readings. Offset adjustment at IRZ-20 (upper).
9/26/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-18, IRZ-20, IRZ-27, IRZ-37, and IRZ-39.	--
9/29/2025	--	Backwashed IRZ injection wells IRZ-15, IRZ-16, IRZ-17, IRZ-18, IRZ-27, IRZ-37, and IRZ-39.	--
9/30/2025 through 10/9/2025	--	IRZ-20 offline for well rehabilitation.	--
9/30/2025	--	Ethanol dosing occurred in southern IRZ.	--

Note:
1. Injection wells in the northern IRZ include IRZ-15, IRZ-16, IRZ-17, IRZ-18, and IRZ-20. Injection wells in the southern IRZ include IRZ-27, IRZ-29, IRZ-31, IRZ-33, IRZ-35, IRZ-37, and IRZ-39.

Acronyms and Abbreviations:
-- = not applicable
gpm = gallon per minute
IRZ = In Situ Reactive Zone
NTH = National Trails Highway
psi = pound per square inch
TCS = Topock Compressor Station

Table 3.3
Third Quarter 2025 Water Quality Field Parameters
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Well ID	Sample Date	Depth to Water (ft bTOC)	pH	Specific Conductance (µS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temperature (deg C)	Salinity (ppt)	Total Dissolved Solids (mg/L)	ORP (mV)
Extraction Wells										
IRZ-09-100	07/14/2025	nm	6.51	10,560	4.10	1.76	27.6	nm	nm	203.3
IRZ-09-100	08/14/2025	nm	7.75	6,565	0.00	2.20	32.7	nm	nm	11.5
IRZ-13D-210	08/14/2025	nm	7.69	7,984	3.50	1.49	31.2	nm	nm	19.7
IRZ-13S-095	08/14/2025	nm	7.64	6,257	0.20	1.03	28.9	nm	nm	9.1
IRZ-23-143	08/14/2025	nm	6.70	5,911	6.00	2.11	31.2	nm	nm	184.8
PTI-1D	07/24/2025	nm	6.66	9,895	3.90	0.96	23.5	nm	nm	76.1
PTI-1D	08/14/2025	nm	7.43	6,981	0.10	0.65	27.5	nm	nm	13.1
PTI-1D	09/04/2025	nm	6.87	3,717	0.00	2.04	25.4	nm	nm	120.1
Monitoring Wells										
IRZ-21-065	08/14/2025	nm	7.18	6,161	1.20	0.90	38.8	nm	nm	28.8
IRZ-21-157	08/14/2025	nm	7.21	6,164	0.60	13.10	38.3	nm	nm	20.2
IRZ-25-100	08/14/2025	nm	7.10	6,029	2.60	0.79	30.3	nm	nm	46.8
IRZ-25-166	08/14/2025	nm	7.16	6,516	0.20	2.40	30.3	nm	nm	71.0
MW-09	08/27/2025	80.7	7.93	3,782	13.00	2.95	30.2	1.79	2,233	63.1
MW-10	08/27/2025	75.11	7.84	1,862	7.00	4.97	30.1	0.88	1,093	67.9
MW-15	08/27/2025	185.78	7.62	2,384	4.00	3.82	29.2	1.21	1,350	69.6
MW-20-070	07/17/2025	44.32	7.01	2,332	10.00	7.24	28.6	1.19	1,510	21.6
MW-20-070	08/13/2025	44.51	6.81	2,491	10.00	6.35	30.4	1.27	1,620	-19.4
MW-20-070	09/09/2025	44.95	6.55	2,501	4.00	6.33	29.5	1.28	1,620	107.8
MW-20-100	07/17/2025	44.7	7.00	6,157	9.00	4.32	29.2	3.33	4,000	21.6
MW-20-100	08/13/2025	44.4	6.81	5,058	9.00	1.70	32.4	2.69	3,290	-17.6
MW-20-100	09/09/2025	44.73	6.75	4,839	8.00	3.27	30.3	2.57	3,140	104.6

Table 3.3
Third Quarter 2025 Water Quality Field Parameters
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Well ID	Sample Date	Depth to Water (ft bTOC)	pH	Specific Conductance (µS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temperature (deg C)	Salinity (ppt)	Total Dissolved Solids (mg/L)	ORP (mV)
MW-20-130	07/17/2025	45.08	6.98	10,634	6.00	0.24	29.0	5.98	6,910	13.6
MW-20-130	08/13/2025	44.62	6.83	9,255	8.00	0.40	34.7	5.11	6,020	-30.2
MW-20-130	09/09/2025	45.23	6.65	10,081	4.00	0.28	29.9	5.64	6,550	99.7
MW-21	07/17/2025	48.22	6.96	14,701	12.00	0.38	30.7	8.47	9,560	-91.4
MW-21	08/14/2025	49.25	7.00	13,028	9.00	1.08	36.8	7.38	8,470	-129.1
MW-21	09/11/2025	50.07	7.22	12,687	32.00	0.71	27.9	7.25	8,250	5.0
MW-22	08/21/2025	4.7	6.95	39,853	9.00	0.06	35.2	20.41	22,530	41.1
MW-26	07/17/2025	45.48	7.32	10,553	15.00	0.54	29.2	5.49	6,342	96.7
MW-26	08/14/2025	46.9	7.70	11,511	7.00	2.43	34.1	5.41	6,332	81.5
MW-26	09/11/2025	46.91	7.24	8,043	21.00	1.28	29.5	4.43	5,230	42.9
MW-27-020	08/26/2025	5.7	6.88	961	9.00	0.17	21.9	0.47	620	-37.3
MW-27-060	08/26/2025	6.37	6.84	5,273	8.00	1.38	21.2	2.83	3,400	-101.5
MW-27-085	08/26/2025	6.18	6.84	11,533	6.00	0.70	21.0	6.58	7,490	-58.3
MW-28-025	08/20/2025	12.4	7.55	2,409	12.00	0.34	28.3	1.22	1,475	78.1
MW-28-090	08/20/2025	13.25	7.65	9,047	12.00	0.49	26.3	4.92	5,762	74.3
MW-29	08/27/2025	30.52	7.01	4,762	9.00	0.64	27.7	2.53	3,100	-85.8
MW-30-030R	08/12/2025	11.92	8.04	1,732	14.00	0.23	33.1	0.72	975	68.3
MW-30-050	08/12/2025	11.63	7.60	5,621	7.00	0.57	31.3	2.62	3,255	82.4
MW-31-060	07/14/2025	38.7	8.02	11,115	14.00	0.63	31.7	5.52	6,415	92.1
MW-31-060	08/13/2025	39.27	6.89	7,790	7.00	0.64	30.5	4.27	5,060	-182.2
MW-31-060	09/11/2025	40	7.71	10,845	13.00	0.80	28.7	5.73	6,601	23.9
MW-31-135	07/14/2025	39.62	7.87	12,615	10.00	1.43	32.5	6.23	7,193	112.1
MW-31-135	08/13/2025	40.36	6.95	9,117	4.00	0.45	32.6	5.04	5,920	-27.8

Table 3.3
Third Quarter 2025 Water Quality Field Parameters
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Well ID	Sample Date	Depth to Water (ft bTOC)	pH	Specific Conductance (µS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temperature (deg C)	Salinity (ppt)	Total Dissolved Solids (mg/L)	ORP (mV)
MW-31-135	09/08/2025	40.93	7.89	12,694	15.00	2.85	32.3	6.22	7,233	46.4
MW-32-020	08/21/2025	7.1	7.16	39,175	13.00	1.23	30.1	22.37	23,250	24.2
MW-32-035	08/21/2025	7.43	7.05	15,014	14.00	3.32	28.1	8.13	9,161	5.3
MW-33-040	08/28/2025	32.98	7.97	11,472	5.00	0.73	28.1	6.50	7,450	40.9
MW-33-090	08/28/2025	33.13	7.99	9,169	5.00	0.20	27.3	5.10	5,950	6.5
MW-33-150	08/28/2025	33.51	7.91	18,382	4.00	0.41	27.6	10.82	11,930	54.8
MW-33-210	08/28/2025	32.41	8.04	11,419	4.00	0.21	27.3	6.47	7,420	-92.9
MW-34-055	08/12/2025	5.98	6.93	911	3.00	0.15	30.6	0.44	590	-26.2
MW-34-055	09/10/2025	6.23	6.85	1,120	7.00	0.16	21.2	0.55	720	5.8
MW-34-080	08/12/2025	5.83	6.92	8,843	5.00	0.09	31.2	4.89	5,750	-65.9
MW-34-100	07/15/2025	5.91	7.99	15,310	7.00	1.95	28.4	9.17	9,205	96.9
MW-34-100	08/12/2025	5.92	6.94	12,724	4.00	0.11	30.3	7.24	8,260	-62.1
MW-34-100	09/10/2025	6.45	6.80	12,605	6.00	0.31	20.9	7.25	8,190	1.2
MW-35-060	08/28/2025	27.85	7.92	7,594	8.00	0.82	27.7	4.17	4,940	11.1
MW-35-135	08/25/2025	26.5	7.74	13,562	12.00	0.53	28.2	7.29	8,323	55.4
MW-36-020	08/26/2025	13.16	7.75	1,965	10.00	0.34	38.3	0.73	1,002	51.1
MW-36-040	08/26/2025	14.85	7.72	2,302	15.00	0.23	40.5	0.35	1,151	44.9
MW-36-050	08/26/2025	14.76	7.70	1,667	12.00	0.37	34.2	0.71	916	53.4
MW-36-070	08/26/2025	14.16	7.75	3,513	14.00	0.02	41.4	1.31	1,731	50.2
MW-36-090	08/26/2025	14.75	7.79	6,031	5.00	0.34	37.2	2.52	3,165	47.5
MW-36-100	07/15/2025	14.4	7.49	13,964	13.00	0.33	37.3	6.23	7,313	89.9
MW-36-100	08/12/2025	14.72	7.08	9,097	6.00	0.11	35.5	5.02	5,920	-72.8
MW-36-100	09/09/2025	15.2	7.58	13,773	10.00	1.46	36.8	6.32	7,320	44.9

Table 3.3
Third Quarter 2025 Water Quality Field Parameters
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Well ID	Sample Date	Depth to Water (ft bTOC)	pH	Specific Conductance (µS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temperature (deg C)	Salinity (ppt)	Total Dissolved Solids (mg/L)	ORP (mV)
MW-38D	08/27/2025	71	11.33	23,635	12.00	0.54	30.4	12.71	13,830	41.3
MW-38S	08/27/2025	69.34	8.63	2,636	12.00	5.22	29.3	1.25	1,572	68.3
MW-39-040	08/12/2025	12.9	8.02	1,269	8.00	0.14	26.5	0.67	903	45.6
MW-39-050	08/12/2025	12.86	7.54	3,003	12.00	0.25	27.5	1.49	1,852	76.9
MW-39-060	08/12/2025	12.82	7.56	3,182	12.00	0.74	24.1	1.74	2,093	73.9
MW-39-070	07/15/2025	12.73	7.69	3,285	15.00	0.53	26.1	1.64	2,020	97.1
MW-39-070	08/12/2025	13.04	7.64	3,412	15.00	0.32	26.5	1.72	2,146	94.1
MW-39-070	09/09/2025	13.71	7.52	2,374	10.00	0.05	25.3	1.21	1,532	59.1
MW-39-080	07/15/2025	12.94	7.54	9,622	11.00	1.21	27.4	5.12	6,003	93.4
MW-39-080	08/12/2025	13.04	7.73	4,873	13.00	0.25	28.1	2.43	3,065	87.4
MW-39-080	09/09/2025	13.73	7.52	8,683	17.00	0.32	28.5	4.51	5,293	60.0
MW-39-100	07/14/2025	12.32	7.08	14,628	7.00	0.07	25.0	8.48	9,500	25.2
MW-39-100	08/12/2025	13.2	7.52	10,632	10.00	3.74	23.6	6.45	7,226	86.0
MW-39-100	09/09/2025	13.7	7.58	13,773	16.00	1.47	36.8	6.32	7,320	44.9
MW-42-030	08/26/2025	8.98	6.82	1,013	4.00	0.10	24.3	0.50	650	-85.3
MW-42-055	08/26/2025	9.05	6.86	3,237	7.00	0.19	23.3	1.71	2,120	-72.5
MW-42-065	08/26/2025	8.45	6.90	9,224	10.00	0.39	23.4	5.17	5,910	-37.8
MW-43-025	08/21/2025	8.7	7.45	3,065	11.00	0.77	24.5	1.65	1,998	44.9
MW-43-075	08/21/2025	9.1	7.72	15,161	10.00	5.02	26.7	8.51	9,534	61.9
MW-43-090	08/21/2025	9.1	7.85	21,459	18.00	0.09	23.0	12.53	13,510	72.4
MW-44-070	08/12/2025	16.72	6.87	5,620	5.00	0.06	25.0	3.03	3,650	-118.2
MW-44-115	07/16/2025	16.91	6.92	16,482	11.00	0.13	27.5	9.63	10,720	-11.2
MW-44-115	08/12/2025	16.99	6.98	14,871	6.00	0.61	26.8	8.62	9,670	-51.2

Table 3.3
Third Quarter 2025 Water Quality Field Parameters
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Well ID	Sample Date	Depth to Water (ft bTOC)	pH	Specific Conductance (µS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temperature (deg C)	Salinity (ppt)	Total Dissolved Solids (mg/L)	ORP (mV)
MW-44-115	09/08/2025	17.97	7.36	14,922	6.00	0.98	32.2	8.59	9,690	105.2
MW-44-125	07/16/2025	16.76	6.93	15,040	8.00	0.10	27.4	8.73	9,780	-101.8
MW-44-125	08/12/2025	16.98	6.91	14,380	7.00	0.11	27.5	8.29	9,330	-139.1
MW-44-125	09/08/2025	17.9	7.34	14,921	3.00	0.10	31.0	8.60	9,690	94.8
MW-45-095a	08/14/2025	12.95	6.76	8,616	3.00	0.74	25.2	4.78	5,590	-41.9
MW-46-175	07/16/2025	27.29	6.98	19,863	13.00	0.31	29.0	11.78	12,920	-18.6
MW-46-175	08/14/2025	27.51	7.00	17,727	12.00	0.58	30.0	10.42	11,550	-32.1
MW-46-175	09/10/2025	28.1	7.10	17,705	5.00	0.30	28.5	10.40	11,510	23.1
MW-46-205	08/20/2025	28.4	7.82	21,276	4.00	1.03	27.7	12.60	13,820	-4.5
MW-47-055	08/28/2025	29.25	7.84	4,641	7.00	1.81	28.4	2.46	3,000	46.5
MW-47-115	08/25/2025	29.1	7.41	16,133	17.00	0.55	30.1	8.53	9,584	49.9
MW-49-135	08/27/2025	30.01	7.25	14,127	8.00	0.23	25.6	8.18	9,190	-51.1
MW-49-275	08/27/2025	30.55	7.78	24,035	4.00	0.35	25.8	14.53	15,590	30.9
MW-49-365	08/27/2025	32.15	7.76	36,238	5.00	0.61	26.9	22.86	23,580	-8.8
MW-51	07/17/2025	45.34	7.05	5,305	8.00	0.61	28.8	2.57	3,249	100.9
MW-51	08/14/2025	46.24	7.13	2,841	16.00	2.99	35.6	2.94	1,541	80.6
MW-51	09/11/2025	46.7	7.21	7,907	8.00	2.88	28.8	4.36	5,140	50.7
MW-52D	08/19/2025	16.3	6.73	33,529	19.00	0.20	43.1	14.69	16,010	27.2
MW-52M	08/19/2025	13.64	6.68	23,242	15.00	0.52	38.3	11.10	12,310	-7.5
MW-52S	08/19/2025	10.2	6.71	28,085	7.00	0.32	45.2	11.71	13,150	-28.7
MW-53D	08/19/2025	7.78	6.82	28,501	12.00	1.41	24.3	17.93	18,870	37.1
MW-53M	08/19/2025	11.71	7.01	18,179	10.00	0.52	22.1	12.66	13,510	40.2
MW-53S	08/19/2025	13.68	6.92	2,108	10.00	1.65	22.1	1.12	1,456	2.1

Table 3.3
Third Quarter 2025 Water Quality Field Parameters
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Well ID	Sample Date	Depth to Water (ft bTOC)	pH	Specific Conductance (µS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temperature (deg C)	Salinity (ppt)	Total Dissolved Solids (mg/L)	ORP (mV)
MW-53S	09/10/2025	13.6	6.91	1,798	10.00	0.56	21.7	0.91	1,160	-14.8
MW-57-070	08/27/2025	53.34	7.58	2,424	13.00	2.72	28.1	1.16	1,482	62.4
MW-58BR	08/26/2025	67.28	7.36	8,449	5.00	0.65	29.9	4.64	5,490	41.7
MW-60-125	08/27/2025	99.73	7.85	10,252	14.00	3.53	27.5	5.47	6,373	51.9
MW-62-065	08/26/2025	48.78	7.77	7,512	7.00	4.58	27.1	3.96	4,700	52.9
MW-63-065	08/26/2025	49.92	7.49	8,214	8.00	1.93	27.5	4.29	5,074	55.2
MW-64BR	08/28/2025	120.44	7.12	11,698	5.00	3.68	30.2	6.62	7,600	-72.6
MW-65-160	08/28/2025	140.98	6.86	4,000	11.00	1.48	29.8	2.10	2,600	-29.6
MW-65-225	08/28/2025	140.75	6.86	8,121	9.00	1.74	31.2	4.47	5,280	-29.9
MW-67-185	08/28/2025	170.39	6.88	4,781	19.00	0.64	30.9	2.53	3,100	-33.7
MW-68-180	08/28/2025	165.35	6.94	3,418	21.00	4.09	30.7	1.78	2,220	-21.0
MW-69-195	08/28/2025	175.22	7.96	3,312	33.00	0.61	29.8	1.72	2,150	54.7
MW-70BR-225	08/26/2025	80.68	7.37	12,910	7.00	1.02	29.6	7.31	8,380	45.1
MW-71-035	07/17/2025	26.65	7.00	6,512	31.00	2.97	30.3	3.51	4,220	19.6
MW-71-035	08/14/2025	27.53	6.94	5,705	30.00	1.21	34.2	3.05	3,700	-24.2
MW-71-035	09/11/2025	28.23	7.24	5,202	35.00	2.70	28.8	2.77	3,330	51.1
MW-72-080	08/28/2025	59.25	7.06	15,414	46.00	0.24	27.4	9.09	10,150	-37.3
MW-75-033	08/18/2025	17.81	6.86	4,310	8.00	1.01	29.3	2.28	2,800	-23.9
MW-75-117	08/18/2025	17.9	6.90	11,610	9.00	0.15	30.0	6.57	7,550	-28.7
MW-75-202	08/18/2025	18	6.91	16,375	7.00	0.37	31.0	9.51	10,630	-43.8
MW-75-267	08/18/2025	17.68	6.83	21,219	6.00	2.75	32.0	12.62	13,800	-50.1
MW-75-337	08/18/2025	20.35	7.00	27,640	5.00	0.15	33.8	16.82	17,880	-81.0
MW-76-039	07/16/2025	25.74	7.33	11,862	16.00	0.62	36.4	5.36	6,304	96.7

Table 3.3
Third Quarter 2025 Water Quality Field Parameters
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Well ID	Sample Date	Depth to Water (ft bTOC)	pH	Specific Conductance (µS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temperature (deg C)	Salinity (ppt)	Total Dissolved Solids (mg/L)	ORP (mV)
MW-76-039	08/13/2025	26	7.41	5,034	11.00	1.17	30.3	2.31	2,893	76.9
MW-76-039	09/10/2025	26.51	7.48	10,645	10.00	0.02	29.4	5.49	6,378	50.1
MW-76-156	07/16/2025	25.38	7.25	10,628	19.00	0.34	30.6	5.35	6,232	98.9
MW-76-156	08/13/2025	26.3	7.23	5,096	8.00	0.41	32.8	2.33	2,872	58.1
MW-76-156	09/10/2025	26.84	7.39	10,675	14.00	0.89	30.1	5.35	6,301	47.9
MW-76-181	07/16/2025	25.4	7.34	10,311	14.00	0.49	29.2	5.34	6,225	95.7
MW-76-181	08/13/2025	26.3	7.39	4,943	22.00	0.93	31.1	2.20	2,763	73.4
MW-76-181	09/10/2025	26.03	7.35	10,443	13.00	0.03	29.3	5.41	6,325	47.4
MW-76-218	07/16/2025	25.1	7.35	11,474	13.00	1.09	34.3	5.35	6,283	94.1
MW-76-218	08/13/2025	25.9	7.49	4,787	13.00	2.01	34.3	2.24	2,722	87.4
MW-76-218	09/10/2025	25.92	7.54	10,753	7.00	2.51	29.5	5.49	6,382	46.7
MW-77-046	08/13/2025	23.6	7.62	6,195	15.00	0.92	33.0	2.83	3,425	80.3
MW-77-102	08/13/2025	23.66	7.59	6,272	12.00	0.41	32.9	2.92	3,550	79.9
MW-77-158	08/13/2025	23.25	7.46	5,245	11.00	0.44	31.6	2.45	3,046	81.2
MW-77-187	07/16/2025	24	7.32	9,364	22.00	0.47	40.6	5.13	6,090	-3.5
MW-77-187	08/13/2025	23.12	7.82	6,268	16.00	0.35	39.2	2.54	3,161	65.6
MW-77-187	09/11/2025	23.4	8.01	11,032	12.00	2.43	30.8	5.52	6,450	42.9
MW-78-070	07/15/2025	45.42	6.87	8,679	36.00	2.04	30.0	4.80	5,640	17.0
MW-78-070	08/14/2025	46.1	7.45	10,622	10.00	0.03	31.1	5.20	6,163	81.9
MW-78-070	09/11/2025	46.65	7.35	10,374	12.00	0.52	29.6	5.28	6,163	45.5
MW-78-142	07/15/2025	46.11	6.89	9,707	9.00	0.70	31.6	5.39	6,290	15.6
MW-78-142	08/14/2025	46.12	6.92	8,762	11.00	0.72	31.2	4.88	5,730	-28.0
MW-78-142	09/11/2025	46.86	7.53	11,671	13.00	0.65	29.2	6.04	6,955	44.2

Table 3.3
Third Quarter 2025 Water Quality Field Parameters
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Well ID	Sample Date	Depth to Water (ft bTOC)	pH	Specific Conductance (µS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temperature (deg C)	Salinity (ppt)	Total Dissolved Solids (mg/L)	ORP (mV)
MW-79-058	07/17/2025	44.72	7.24	10,144	19.00	1.38	29.4	5.28	6,119	93.9
MW-79-058	08/14/2025	45.95	7.42	10,660	13.00	0.05	31.9	5.24	6,131	81.9
MW-79-058	09/11/2025	46.1	7.25	10,053	11.00	0.39	29.4	5.17	6,035	50.1
MW-79-102	07/17/2025	44.73	7.23	9,789	7.00	1.89	28.1	5.11	5,999	80.4
MW-79-102	08/14/2025	45.6	6.77	2,923	16.00	0.03	33.3	1.27	1,675	83.1
MW-79-102	09/11/2025	46	7.15	9,703	8.00	0.33	30.2	4.84	5,706	45.1
MW-80-057	07/17/2025	46.58	7.25	10,319	16.00	0.43	30.2	6.25	6,134	101.9
MW-80-057	08/14/2025	48.03	7.28	11,195	7.00	0.83	35.2	5.13	6,033	75.5
MW-80-057	09/10/2025	48.5	7.24	10,682	14.00	0.55	31.3	5.23	6,133	55.4
MW-80-082	07/17/2025	46.53	7.27	10,162	10.00	1.63	31.0	5.03	5,906	102.7
MW-80-082	08/14/2025	47.96	7.33	10,781	17.00	0.61	32.3	6.31	6,223	74.1
MW-80-082	09/10/2025	48.4	7.31	10,664	15.00	0.71	30.6	5.34	6,236	52.4
MW-81-043	07/16/2025	22.56	7.24	9,025	9.00	0.60	30.6	5.01	5,870	1.4
MW-81-043	08/14/2025	22.83	6.82	7,981	7.00	0.47	30.2	4.39	5,190	-40.4
MW-81-043	09/09/2025	23.34	7.45	10,681	16.00	0.56	30.3	5.46	6,332	54.6
MW-81-098	07/16/2025	22.73	7.17	9,281	4.00	1.09	30.1	5.16	6,030	1.2
MW-81-098	08/14/2025	22.73	6.86	8,519	6.00	0.95	30.9	4.70	5,540	-27.1
MW-81-098	09/09/2025	23.47	7.54	11,703	13.00	1.81	33.3	5.62	6,566	54.7
MW-82-046	08/18/2025	29.09	6.96	13,892	41.00	1.56	33.6	7.94	9,030	-129.8
MW-82-112	08/18/2025	28.93	7.22	12,485	5.00	0.35	32.4	6.13	7,075	44.6
MW-82-168	08/18/2025	28	7.65	11,221	7.00	0.60	33.3	5.35	6,262	63.5
MW-82-198	08/18/2025	27.8	7.63	11,113	12.00	1.25	31.2	5.55	6,463	62.1
MW-86-030	08/20/2025	13.2	6.03	2,269	7.00	0.05	41.3	0.83	1,126	53.2

Table 3.3
Third Quarter 2025 Water Quality Field Parameters
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Well ID	Sample Date	Depth to Water (ft bTOC)	pH	Specific Conductance (µS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temperature (deg C)	Salinity (ppt)	Total Dissolved Solids (mg/L)	ORP (mV)
MW-86-066	08/20/2025	13.03	7.71	11,075	11.00	0.05	36.1	5.05	5,982	33.3
MW-86-120	08/20/2025	13.35	7.72	18,222	10.00	0.03	49.1	6.89	8,092	60.5
MW-86-140	08/20/2025	14.24	6.91	22,919	8.00	0.05	45.3	9.45	10,780	48.1
MW-88-107	08/27/2025	90.84	7.82	2,903	10.00	3.66	30.0	1.31	1,723	69.1
MW-90-031	08/21/2025	5.22	7.15	19,522	19.00	0.36	29.8	10.52	11,620	53.4
MW-96-045	08/21/2025	29.37	7.93	14,342	9.00	0.63	30.6	6.17	7,230	-15.5
MW-96-217	08/21/2025	29.64	7.76	20,211	8.00	0.81	29.4	11.88	13,120	-40.2
MW-97-042	08/25/2025	26.9	7.73	4,239	15.00	2.33	28.1	2.12	2,622	50.1
MW-97-202	08/25/2025	26.24	6.81	20,886	10.00	3.12	26.5	11.95	13,070	-43.6
PT5D	07/15/2025	18.31	7.84	18,873	13.00	0.23	35.3	9.04	10,230	93.8
PT5D	08/11/2025	18.9	7.89	19,283	19.00	0.22	39.5	8.65	9,851	84.9
PT5D	09/10/2025	19.8	7.01	11,044	8.00	0.13	26.8	6.25	7,170	24.4
PT5M	08/11/2025	18.74	7.37	10,717	10.00	0.31	36.5	4.82	5,693	78.9
PT5S	08/11/2025	18.55	7.77	1,765	14.00	0.73	37.9	0.70	925	68.6
PT6D	07/14/2025	20.14	6.90	7,489	13.00	0.25	24.7	4.13	4,870	18.4
PT6D	08/11/2025	20.9	7.90	12,472	5.00	2.50	33.8	5.95	6,943	67.4
PT6D	09/10/2025	21.42	6.91	7,418	5.00	0.30	24.4	4.09	4,820	13.7
TW-02D	07/15/2025	38.54	6.93	9,145	7.00	0.06	28.9	5.09	5,940	18.1
TW-02D	08/13/2025	38.32	6.82	8,116	3.00	0.12	29.1	4.47	5,270	-46.1
TW-02D	09/09/2025	38.85	7.37	8,060	4.00	0.23	28.5	4.44	5,240	95.4
TW-02S	07/15/2025	38.3	6.93	8,766	8.00	0.74	28.8	4.86	5,700	22.6
TW-02S	08/13/2025	38.72	6.83	7,819	6.00	0.59	29.1	4.30	5,080	-36.3
TW-02S	09/09/2025	39.1	7.39	7,782	5.00	0.43	28.5	4.28	5,060	95.7

Table 3.3
Third Quarter 2025 Water Quality Field Parameters
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Well ID	Sample Date	Depth to Water (ft bTOC)	pH	Specific Conductance (µS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temperature (deg C)	Salinity (ppt)	Total Dissolved Solids (mg/L)	ORP (mV)
TW-03D	07/15/2025	38.43	6.89	8,888	5.00	0.10	28.8	4.94	5,780	17.7
TW-03D	08/13/2025	38.1	6.79	7,777	7.00	0.12	29.3	4.27	5,060	-40.9
TW-03D	09/09/2025	38.55	7.35	7,766	7.00	0.15	28.9	4.27	5,050	94.8
TW-04	08/28/2025	29.91	7.04	19,139	8.00	0.33	28.5	11.32	12,440	-34.0

Acronyms and Abbreviations:
µS/cm = microsiemen per centimeter
deg C = degree Celsius
ID = identification
ft bTOC = feet below the top of casing
mg/L = milligram per liter
mV = millivolt
nm = parameter was not measured
NTU = nephelometric turbidity unit
ORP = oxidation–reduction potential
ppt = part per thousand

Table 4.1

Monitoring Well Inspection Results

Third Quarter 2025 Well Performance Report

Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Location	Date	Well Inspection Completed?	Is the Well Labeled Properly?	Is the Well in Good Condition?	Description of Deficiencies (if noted)	Well Inspection Comments
MW-09	08-27-2025	Yes	Yes	Good	--	--
MW-10	08-27-2025	Yes	Yes	Good	--	--
MW-15	08-27-2025	Yes	Yes	Good	--	--
MW-20-070	07-17-2025	Yes	Yes	Good	--	--
MW-20-070	08-13-2025	Yes	Yes	Good	--	--
MW-20-070	09-09-2025	Yes	Yes	Good	--	--
MW-20-100	07-17-2025	Yes	Yes	Good	--	--
MW-20-100	08-13-2025	Yes	Yes	Good	--	--
MW-20-100	09-09-2025	Yes	Yes	Good	--	--
MW-20-130	07-17-2025	Yes	Yes	Good	--	--
MW-20-130	08-13-2025	Yes	Yes	Good	--	--
MW-20-130	09-09-2025	Yes	Yes	Good	--	--
MW-21	07-17-2025	Yes	Yes	Good	--	--
MW-21	08-14-2025	Yes	Yes	Good	--	--
MW-21	09-11-2025	Yes	Yes	Good	--	--
MW-22	08-21-2025	Yes	Yes	Good	--	--
MW-26	07-17-2025	Yes	Yes	Good	--	--
MW-26	08-14-2025	Yes	Yes	Good	--	--
MW-26	09-11-2025	Yes	Yes	Good	--	--
MW-27-020	08-26-2025	Yes	Yes	Good	--	--
MW-27-060	08-26-2025	Yes	Yes	Good	--	--
MW-27-085	08-26-2025	Yes	Yes	Good	--	--
MW-28-025	08-20-2025	Yes	Yes	Good	--	--
MW-28-090	08-20-2025	Yes	Yes	Good	--	--
MW-29	08-27-2025	Yes	Yes	Good	--	--
MW-30-030R	08-12-2025	Yes	Yes	Good	--	--
MW-30-050	08-12-2025	Yes	Yes	Good	--	--
MW-31-060	07-14-2025	Yes	Yes	Good	--	--
MW-31-060	08-13-2025	Yes	Yes	Good	--	--
MW-31-060	09-11-2025	Yes	Yes	Good	--	--
MW-31-135	07-14-2025	Yes	Yes	Good	--	--
MW-31-135	08-13-2025	Yes	Yes	Good	--	--
MW-31-135	09-08-2025	Yes	Yes	Good	--	--
MW-32-020	08-21-2025	Yes	Yes	Good	--	--
MW-32-035	08-21-2025	Yes	Yes	Good	--	--
MW-33-040	08-28-2025	Yes	Yes	Good	--	--
MW-33-090	08-28-2025	Yes	Yes	Good	--	--
MW-33-150	08-28-2025	Yes	Yes	Good	--	--
MW-33-210	08-28-2025	Yes	Yes	Good	--	--
MW-34-055	08-12-2025	Yes	Yes	Good	--	--
MW-34-055	09-10-2025	Yes	Yes	Good	--	--
MW-34-080	08-12-2025	Yes	Yes	Good	--	--
MW-34-100	07-15-2025	Yes	Yes	Good	--	--
MW-34-100	08-12-2025	Yes	Yes	Good	--	--
MW-34-100	09-10-2025	Yes	Yes	Good	--	--
MW-35-060	08-28-2025	Yes	Yes	Good	--	--
MW-35-060	08-28-2025	Yes	Yes	Good	--	--
MW-35-135	08-25-2025	Yes	Yes	Good	--	--
MW-36-020	08-26-2025	Yes	Yes	Good	--	--

Table 4.1
Monitoring Well Inspection Results
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Location	Date	Well Inspection Completed?	Is the Well Labeled Properly?	Is the Well in Good Condition?	Description of Deficiencies (if noted)	Well Inspection Comments
MW-36-040	08-26-2025	Yes	Yes	Good	--	--
MW-36-050	08-26-2025	Yes	Yes	Good	--	--
MW-36-070	08-26-2025	Yes	Yes	Good	--	--
MW-36-090	08-26-2025	Yes	Yes	Good	--	--
MW-36-100	07-15-2025	Yes	Yes	Good	--	--
MW-36-100	08-12-2025	Yes	Yes	Good	--	--
MW-36-100	09-09-2025	Yes	Yes	Good	--	--
MW-38D	08-27-2025	Yes	Yes	Good	--	--
MW-38S	08-27-2025	Yes	Yes	Good	--	--
MW-39-040	08-12-2025	Yes	Yes	Good	--	--
MW-39-050	08-12-2025	Yes	Yes	Good	--	--
MW-39-060	08-12-2025	Yes	Yes	Good	--	--
MW-39-070	07-15-2025	Yes	Yes	Good	--	--
MW-39-070	08-12-2025	Yes	Yes	Good	--	--
MW-39-070	09-09-2025	Yes	Yes	Good	--	--
MW-39-080	07-15-2025	Yes	Yes	Good	--	--
MW-39-080	08-12-2025	Yes	Yes	Good	--	--
MW-39-080	09-09-2025	Yes	Yes	Good	--	--
MW-39-100	07-14-2025	Yes	Yes	Good	--	--
MW-39-100	08-12-2025	Yes	Yes	Good	--	--
MW-39-100	09-09-2025	Yes	Yes	Good	--	--
MW-39-100	09-09-2025	Yes	Yes	Good	--	--
MW-42-030	08-26-2025	Yes	Yes	Good	--	--
MW-42-055	08-26-2025	Yes	Yes	Good	--	--
MW-42-065	08-26-2025	Yes	Yes	Good	--	--
MW-43-025	08-21-2025	Yes	Yes	Good	--	--
MW-43-075	08-21-2025	Yes	Yes	Good	--	--
MW-43-090	08-21-2025	Yes	Yes	Good	--	--
MW-44-070	08-12-2025	Yes	Yes	Good	--	--
MW-44-115	07-16-2025	Yes	Yes	Good	--	--
MW-44-115	08-12-2025	Yes	Yes	Good	--	--
MW-44-115	09-08-2025	Yes	Yes	Good	--	--
MW-44-125	07-16-2025	Yes	Yes	Good	--	--
MW-44-125	08-12-2025	Yes	Yes	Good	--	--
MW-44-125	09-08-2025	Yes	Yes	Good	--	--
MW-45-095a	08-14-2025	Yes	Yes	Good	--	--
MW-46-175	07-16-2025	Yes	Yes	Good	--	--
MW-46-175	08-14-2025	Yes	Yes	Good	--	--
MW-46-175	09-10-2025	Yes	Yes	Good	--	--
MW-46-205	08-20-2025	Yes	Yes	Good	--	--
MW-47-055	08-28-2025	Yes	Yes	Good	--	--
MW-47-055	08-28-2025	Yes	Yes	Good	--	--
MW-47-115	08-25-2025	Yes	Yes	Good	--	--
MW-49-135	08-27-2025	Yes	Yes	Good	--	--
MW-49-275	08-27-2025	Yes	Yes	Good	--	--
MW-49-365	08-27-2025	Yes	Yes	Good	--	--
MW-51	07-17-2025	Yes	Yes	Good	--	--
MW-51	08-14-2025	Yes	Yes	Good	--	--
MW-51	09-11-2025	Yes	Yes	Good	--	--

Table 4.1

Monitoring Well Inspection Results

Third Quarter 2025 Well Performance Report

Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Location	Date	Well Inspection Completed?	Is the Well Labeled Properly?	Is the Well in Good Condition?	Description of Deficiencies (if noted)	Well Inspection Comments
MW-52D	08-19-2025	Yes	Yes	Good	--	--
MW-52M	08-19-2025	Yes	Yes	Good	--	--
MW-52S	08-19-2025	Yes	Yes	Good	--	--
MW-53D	08-19-2025	Yes	Yes	Good	--	--
MW-53M	08-19-2025	Yes	Yes	Good	--	--
MW-53S	08-19-2025	Yes	Yes	Good	--	--
MW-53S	09-10-2025	Yes	Yes	Good	--	--
MW-57-070	08-27-2025	Yes	Yes	Good	--	--
MW-58BR	08-26-2025	Yes	Yes	Good	--	--
MW-60-125	08-27-2025	Yes	Yes	Good	--	--
MW-62-065	08-26-2025	Yes	Yes	Good	--	--
MW-63-065	08-26-2025	Yes	Yes	Good	--	--
MW-64BR	08-28-2025	Yes	Yes	Good	--	--
MW-65-160	08-28-2025	Yes	Yes	Good	--	--
MW-65-225	08-28-2025	Yes	Yes	Good	--	--
MW-67-185	08-28-2025	Yes	Yes	Good	--	--
MW-68-180	08-28-2025	Yes	Yes	Good	--	--
MW-69-195	08-28-2025	Yes	Yes	Good	--	--
MW-70BR-225	08-26-2025	Yes	Yes	Good	--	--
MW-71-035	07-17-2025	Yes	Yes	Good	--	--
MW-71-035	08-14-2025	Yes	Yes	Good	--	--
MW-71-035	09-11-2025	Yes	Yes	Good	--	--
MW-72-080	08-28-2025	Yes	Yes	Good	--	--
MW-75-033	08-18-2025	Yes	Yes	Good	--	--
MW-75-117	08-18-2025	Yes	Yes	Good	--	--
MW-75-202	08-18-2025	Yes	Yes	Good	--	--
MW-75-267	08-18-2025	Yes	Yes	Good	--	--
MW-75-337	08-18-2025	Yes	Yes	Good	--	--
MW-76-039	07-16-2025	Yes	Yes	Good	--	--
MW-76-039	08-13-2025	Yes	Yes	Good	--	--
MW-76-039	09-10-2025	Yes	Yes	Good	--	--
MW-76-156	07-16-2025	Yes	Yes	Good	--	--
MW-76-156	08-13-2025	Yes	Yes	Good	--	--
MW-76-156	09-10-2025	Yes	Yes	Good	--	--
MW-76-181	07-16-2025	Yes	Yes	Good	--	--
MW-76-181	08-13-2025	Yes	Yes	Good	--	--
MW-76-181	09-10-2025	Yes	Yes	Good	--	--
MW-76-218	07-16-2025	Yes	Yes	Good	--	--
MW-76-218	08-13-2025	Yes	Yes	Good	--	--
MW-76-218	09-10-2025	Yes	Yes	Good	--	--
MW-77-046	08-13-2025	Yes	Yes	Good	--	--
MW-77-102	08-13-2025	Yes	Yes	Good	--	--
MW-77-158	08-13-2025	Yes	Yes	Good	--	--
MW-77-187	07-16-2025	Yes	Yes	Good	--	--
MW-77-187	08-13-2025	Yes	Yes	Good	--	--
MW-77-187	09-11-2025	Yes	Yes	Good	--	--
MW-78-070	07-15-2025	Yes	Yes	Good	--	--
MW-78-070	08-14-2025	Yes	Yes	Good	--	--
MW-78-070	09-11-2025	Yes	Yes	Good	--	--

Table 4.1
Monitoring Well Inspection Results
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Location	Date	Well Inspection Completed?	Is the Well Labeled Properly?	Is the Well in Good Condition?	Description of Deficiencies (if noted)	Well Inspection Comments
MW-78-142	07-15-2025	Yes	Yes	Good	--	--
MW-78-142	08-14-2025	Yes	Yes	Good	--	--
MW-78-142	09-11-2025	Yes	Yes	Good	--	--
MW-79-058	07-17-2025	Yes	Yes	Good	--	--
MW-79-058	08-14-2025	Yes	Yes	Good	--	--
MW-79-058	09-11-2025	Yes	Yes	Good	--	--
MW-79-102	07-17-2025	Yes	Yes	Good	--	--
MW-79-102	08-14-2025	Yes	Yes	Good	--	--
MW-79-102	09-11-2025	Yes	Yes	Good	--	--
MW-80-057	07-17-2025	Yes	Yes	Good	--	--
MW-80-057	08-14-2025	Yes	Yes	Good	--	--
MW-80-057	09-10-2025	Yes	Yes	Good	--	--
MW-80-082	07-17-2025	Yes	Yes	Good	--	--
MW-80-082	08-14-2025	Yes	Yes	Good	--	--
MW-80-082	09-10-2025	Yes	Yes	Good	--	--
MW-81-043	07-16-2025	Yes	Yes	Good	--	--
MW-81-043	08-14-2025	Yes	Yes	Good	--	--
MW-81-043	09-09-2025	Yes	Yes	Good	--	--
MW-81-098	07-16-2025	Yes	Yes	Good	--	--
MW-81-098	08-14-2025	Yes	Yes	Good	--	--
MW-81-098	09-09-2025	Yes	Yes	Good	--	--
MW-82-046	08-18-2025	Yes	Yes	Good	--	--
MW-82-112	08-18-2025	Yes	Yes	Good	--	--
MW-82-168	08-18-2025	Yes	Yes	Good	--	--
MW-82-198	08-18-2025	Yes	Yes	Good	--	--
MW-86-030	08-20-2025	Yes	Yes	Good	--	--
MW-86-066	08-20-2025	Yes	Yes	Good	--	--
MW-86-120	08-20-2025	Yes	Yes	Good	--	--
MW-86-140	08-20-2025	Yes	Yes	Good	--	--
MW-88-107	08-27-2025	Yes	Yes	Good	--	--
MW-90-031	08-21-2025	Yes	Yes	Good	--	--
MW-94-030	08-20-2025	Yes	Yes	Good	--	--
MW-94-100	08-20-2025	Yes	Yes	Good	--	--
MW-94-175	08-20-2025	Yes	Yes	Good	--	--
MW-96-045	08-21-2025	Yes	Yes	Good	--	--
MW-96-217	08-21-2025	Yes	Yes	Good	--	--
MW-97-042	08-25-2025	Yes	Yes	Good	--	--
MW-97-202	08-25-2025	Yes	Yes	Good	--	--
MW-99-060	08-19-2025	Yes	Yes	Good	--	--
MW-99-140	08-19-2025	Yes	Yes	Good	--	--
PGE-09N	08-19-2025	Yes	Yes	Good	--	--
PGE-09S	08-19-2025	Yes	Yes	Good	--	--
PT5D	07-15-2025	Yes	Yes	Good	--	--
PT5D	08-11-2025	Yes	Yes	Good	--	--
PT5D	09-10-2025	Yes	Yes	Good	--	--
PT5M	08-11-2025	Yes	Yes	Good	--	--
PT5S	08-11-2025	Yes	Yes	Good	--	--
PT6D	07-14-2025	Yes	Yes	Good	--	--
PT6D	08-11-2025	Yes	Yes	Good	--	--

Table 4.1
Monitoring Well Inspection Results
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Location	Date	Well Inspection Completed?	Is the Well Labeled Properly?	Is the Well in Good Condition?	Description of Deficiencies (if noted)	Well Inspection Comments
PT6D	09-10-2025	Yes	Yes	Good	--	--
TW-02D	07-15-2025	Yes	Yes	Good	--	--
TW-02D	08-13-2025	Yes	Yes	Good	--	--
TW-02D	09-09-2025	Yes	Yes	Good	--	--
TW-02S	07-15-2025	Yes	Yes	Good	--	--
TW-02S	08-13-2025	Yes	Yes	Good	--	--
TW-02S	09-09-2025	Yes	Yes	Good	--	--
TW-03D	07-15-2025	Yes	Yes	Good	--	--
TW-03D	08-13-2025	Yes	Yes	Good	--	--
TW-03D	09-09-2025	Yes	Yes	Good	--	--
TW-04	08-28-2025	Yes	Yes	Good	--	--

Acronyms and Abbreviations:
-- = no comment

Table 4.2
Monitoring Well Water Levels and Specific Capacities
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Well ID	Well Screen Lithology	Sample Date	Constructed Well Depth (ft bTOC)	Measured Well Depth (ft bTOC)	Difference in Constructed and Measured Well Depth (feet)	Screen Start Depth (ft bTOC)	Screen End Depth (ft bTOC)	Pre-Purge Depth to Water (ft bTOC)	Post-Purge Depth to Water (ft bTOC)	Drawdown During Purging (feet)	Purging Rate (mL/min)	Specific Capacity (gpm/foot)	Measured Depth Covering Greater Than 20% of Screen?	Flagged for Evaluation	Planned for Resurvey	Planned for Redevelopment	Notes	Date of Last Redevelopment
MW-09	Alluvial	08/27/2025	89.82	NM	N/A	77.82	87.82	80.70	80.76	0.06	300	1.32	N/A	No	No	No	N/A	9/25/2024
MW-10	Alluvial	08/27/2025	95.73	96.86	-1.13	74.73	94.73	75.11	75.18	0.07	300	1.13	No	No	No	No	N/A	N/A
MW-15	Alluvial	08/27/2025	204.90	200.50	4.40	182.40	202.40	185.78	185.83	0.05	500	2.64	No	No	No	No	N/A	N/A
MW-20-070	Alluvial	07/17/2025	69.69	68.40	1.29	49.69	69.69	44.32	44.35	0.03	500	4.40	No	No	No	No	N/A	N/A
MW-20-070	Alluvial	08/13/2025	69.69	68.40	1.29	49.69	69.69	44.51	44.54	0.03	500	4.40	No	No	No	No	N/A	N/A
MW-20-070	Alluvial	09/09/2025	69.69	68.40	1.29	49.69	69.69	44.95	44.97	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-20-100	Alluvial	07/17/2025	100.49	98.08	2.41	88.59	98.59	44.70	44.74	0.04	500	3.30	No	No	No	No	N/A	N/A
MW-20-100	Alluvial	08/13/2025	100.49	98.08	2.41	88.59	98.59	44.40	44.42	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-20-100	Alluvial	09/09/2025	100.49	98.10	2.39	88.59	98.59	44.73	44.75	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-20-130	Alluvial	07/17/2025	131.49	129.55	1.94	120.15	130.15	45.08	45.10	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-20-130	Alluvial	08/13/2025	131.49	129.57	1.92	120.15	130.15	44.62	44.65	0.03	500	4.40	No	No	No	No	N/A	N/A
MW-20-130	Alluvial	09/09/2025	131.49	129.55	1.94	120.15	130.15	45.23	45.25	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-21	Alluvial	07/17/2025	58.95	58.30	0.65	38.45	58.45	48.22	48.95	0.73	100	0.04	No	No	No	No	N/A	N/A
MW-21	Alluvial	08/14/2025	58.95	58.33	0.62	38.45	58.45	49.25	49.95	0.70	100	0.04	No	No	No	No	N/A	N/A
MW-21	Alluvial	09/11/2025	58.95	58.37	0.58	38.45	58.45	50.07	50.70	0.63	100	0.04	No	Yes	No	No	High turbidity. Continue to monitor for consecutive high turbidity readings.	N/A
MW-22	Fluvial	08/21/2025	12.05	11.04	1.01	5.15	10.15	4.70	4.78	0.08	300	0.99	No	No	No	No	N/A	N/A
MW-26	Alluvial	07/17/2025	70.82	69.17	1.65	50.82	70.82	45.48	45.50	0.02	400	5.28	No	No	No	No	N/A	N/A
MW-26	Alluvial	08/14/2025	70.82	69.14	1.68	50.82	70.82	46.90	46.96	0.06	300	1.32	No	No	No	No	N/A	N/A
MW-26	Alluvial	09/11/2025	70.82	69.24	1.58	50.82	70.82	46.91	46.93	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-27-020	Fluvial	08/26/2025	18.92	13.25	5.67	8.92	18.92	5.70	5.72	0.02	500	6.60	Yes	Yes	No	No	Siltation. Not recommended for redevelopment because well is screened in fluvial sediments.	N/A
MW-27-060	Fluvial	08/26/2025	60.52	58.82	1.70	50.32	60.32	6.37	6.39	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-27-085	Fluvial	08/26/2025	100.05	100.41	-0.36	80.05	90.05	6.18	6.20	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-28-025	Fluvial	08/20/2025	25.10	23.24	1.86	15.10	25.10	12.40	12.46	0.06	300	1.32	No	No	No	No	N/A	5/16/2023
MW-28-090	Fluvial	08/20/2025	101.46	97.75	3.71	73.10	93.10	13.25	13.29	0.04	300	1.98	No	No	No	No	N/A	N/A
MW-29	Fluvial	08/27/2025	43.73	40.71	3.02	31.71	41.71	30.52	30.60	0.08	500	1.65	No	No	No	No	N/A	N/A
MW-30-030R	Fluvial	08/12/2025	32.43	32.11	0.32	12.03	32.03	11.92	11.96	0.04	300	1.98	No	No	No	No	N/A	N/A
MW-30-050	Fluvial	08/12/2025	55.01	50.01	5.00	42.41	52.41	11.63	11.65	0.02	300	3.96	Yes	Yes	No	No	Siltation. Not recommended for redevelopment because well is screened in fluvial sediments.	N/A
MW-31-060	Alluvial	07/14/2025	65.71	61.48	4.23	43.21	63.21	38.70	38.75	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-31-060	Alluvial	08/13/2025	65.71	61.30	4.41	43.21	63.21	39.27	39.30	0.03	500	4.40	No	No	No	No	N/A	N/A
MW-31-060	Alluvial	09/11/2025	65.71	61.35	4.36	43.21	63.21	40.00	40.06	0.06	300	1.32	No	No	No	No	N/A	N/A
MW-31-135	Alluvial	07/14/2025	133.16	130.73	2.43	112.86	132.86	39.62	39.64	0.02	300	3.96	No	No	No	No	N/A	N/A
MW-31-135	Alluvial	08/13/2025	133.16	130.02	3.14	112.86	132.86	40.36	40.39	0.03	500	4.40	No	No	No	No	N/A	N/A
MW-31-135	Alluvial	09/08/2025	133.16	130.05	3.11	112.86	132.86	40.93	40.97	0.04	300	1.98	No	No	No	No	N/A	N/A
MW-32-020	Fluvial	08/21/2025	22.41	19.21	3.20	12.41	22.41	7.10	7.16	0.06	300	1.32	Yes	Yes	No	No	Siltation. Not recommended for redevelopment because well is screened in fluvial sediments.	N/A
MW-32-035	Fluvial	08/21/2025	39.58	37.04	2.54	29.93	37.43	7.43	7.49	0.06	300	1.32	No	No	No	No	N/A	N/A
MW-33-040	Fluvial	08/28/2025	44.64	40.99	3.65	31.80	41.80	32.98	33.02	0.04	500	3.30	No	No	No	No	N/A	N/A
MW-33-090	Alluvial	08/28/2025	91.83	88.15	3.68	71.83	91.11	33.13	33.17	0.04	500	3.30	No	No	No	No	N/A	N/A
MW-33-150	Alluvial	08/28/2025	158.15	155.03	3.12	134.77	154.77	33.51	33.59	0.08	500	1.65	No	No	No	No	N/A	N/A
MW-33-210	Alluvial	08/28/2025	225.64	222.07	3.57	192.64	212.64	32.41	32.41	0.00	500	N/A	No	No	No	No	N/A	N/A
MW-34-055	Fluvial	08/12/2025	58.81	56.72	2.09	47.21	57.21	5.98	6.00	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-34-055	Fluvial	09/10/2025	58.81	56.30	2.51	47.21	57.21	6.23	6.25	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-34-080	Fluvial	08/12/2025	86.56	84.33	2.23	75.26	85.26	5.83	5.85	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-34-100	Fluvial	07/15/2025	116.44	115.76	0.68	91.44	101.44	5.91	5.96	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-34-100	Fluvial	08/12/2025	116.44	115.70	0.74	91.44	101.44	5.92	5.95	0.03	500	4.40	No	No	No	No	N/A	N/A
MW-34-100	Fluvial	09/10/2025	116.44	115.72	0.72	91.44	101.44	6.45	6.48	0.03	500	4.40	No	No	No	No	N/A	N/A
MW-35-060	Alluvial	08/28/2025	61.63	57.80	3.83	41.33	61.33	27.85	27.90	0.05	500	2.64	No	No	No	No	N/A	5/9/2023
MW-35-135	Alluvial	08/25/2025	158.98	154.35	4.63	116.28	136.28	26.50	26.55	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-36-020	Fluvial	08/26/2025	23.08	22.35	0.73	12.78	22.78	13.16	13.19	0.03	300	2.64	No	No	No	No	N/A	N/A
MW-36-040	Fluvial	08/26/2025	43.15	41.98	1.17	32.85	42.85	14.85	14.88	0.03	300	2.64	No	No	No	No	N/A	N/A
MW-36-050	Fluvial	08/26/2025	55.79	52.91	2.88	48.79	53.79	14.76	14.79	0.03	300	2.64	No	No	No	No	N/A	N/A
MW-36-070	Fluvial	08/26/2025	73.02	72.24	0.78	62.72	72.72	14.16	14.21	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-36-090	Fluvial	08/26/2025	93.34	92.31	1.03	83.04	93.04	14.75	14.80	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-36-100	Fluvial	07/15/2025	111.36	109.74	1.62	91.36	101.36	14.40	14.45	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-36-100	Fluvial	08/12/2025	111.36	109.75	1.61	91.36	101.36	14.72	14.77	0.05	500	2.64	No	No	No	No	N/A	N/A
MW-36-100	Fluvial	09/09/2025	111.36	NM	N/A	91.36	101.36	15.20	15.26	0.06	300	1.32	N/A	No	No	No	N/A	N/A
MW-38D	Alluvial	08/27/2025	186.58	184.80	1.78	166.28	186.28	71.00	71.05	0.05	300	1.59	No	No	No	No	N/A	8/19/2022

Table 4.2
Monitoring Well Water Levels and Specific Capacities
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Well ID	Well Screen Lithology	Sample Date	Constructed Well Depth (ft bTOC)	Measured Well Depth (ft bTOC)	Difference in Constructed and Measured Well Depth (feet)	Screen Start Depth (ft bTOC)	Screen End Depth (ft bTOC)	Pre-Purge Depth to Water (ft bTOC)	Post-Purge Depth to Water (ft bTOC)	Drawdown During Purging (feet)	Purging Rate (mL/min)	Specific Capacity (gpm/foot)	Measured Depth Covering Greater Than 20% of Screen?	Flagged for Evaluation	Planned for Resurvey	Planned for Redevelopment	Notes	Date of Last Redevelopment
MW-38S	Alluvial	08/27/2025	97.77	97.05	0.72	77.47	97.47	69.34	69.38	0.04	300	1.98	No	No	No	No	N/A	7/25/2022
MW-39-040	Fluvial	08/12/2025	43.33	37.45	5.88	33.03	43.03	12.90	12.92	0.02	300	3.96	Yes	Yes	No	No	Second Quarter 2023 redevelopment with Waterra pump did not improve siltation. Well will not be considered for future redevelopment.	5/14/2023
MW-39-050	Fluvial	08/12/2025	57.43	54.39	3.04	49.83	54.83	12.86	12.88	0.02	300	3.96	No	No	No	No	N/A	N/A
MW-39-060	Alluvial	08/12/2025	69.00	59.84	9.16	51.70	61.70	12.82	12.85	0.03	300	2.64	No	No	No	No	N/A	N/A
MW-39-070	Alluvial	07/15/2025	74.51	71.40	3.11	62.82	72.82	12.73	12.76	0.03	300	2.64	No	No	No	No	N/A	N/A
MW-39-070	Alluvial	08/12/2025	74.51	71.12	3.39	62.82	72.82	13.04	13.09	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-39-070	Alluvial	09/09/2025	74.51	71.16	3.35	62.82	72.82	13.71	13.75	0.04	300	1.98	No	No	No	No	N/A	N/A
MW-39-080	Alluvial	07/15/2025	85.37	81.95	3.42	72.82	82.82	12.94	12.98	0.04	300	1.98	No	No	No	No	N/A	N/A
MW-39-080	Alluvial	08/12/2025	85.37	81.91	3.46	72.82	82.82	13.04	13.06	0.02	300	3.96	No	No	No	No	N/A	N/A
MW-39-080	Alluvial	09/09/2025	85.37	81.95	3.42	72.82	82.82	13.73	13.76	0.03	300	2.64	No	No	No	No	N/A	N/A
MW-39-100	Alluvial	07/14/2025	120.53	116.60	3.93	82.82	102.82	12.32	12.34	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-39-100	Alluvial	08/12/2025	120.53	116.63	3.90	82.82	102.82	13.20	13.26	0.06	300	1.32	No	No	No	No	N/A	N/A
MW-39-100	Alluvial	09/09/2025	120.53	116.58	3.95	82.82	102.82	13.70	13.76	0.06	300	1.32	No	No	No	No	N/A	N/A
MW-42-030	Fluvial	08/26/2025	32.55	31.03	1.52	12.25	32.25	8.98	9.00	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-42-055	Fluvial	08/26/2025	55.29	55.20	0.09	44.99	54.99	9.05	9.06	0.01	500	13.21	No	No	No	No	N/A	N/A
MW-42-065	Fluvial	08/26/2025	83.47	83.72	-0.25	58.47	68.47	8.45	8.46	0.01	500	13.21	No	No	No	No	N/A	N/A
MW-43-025	Fluvial	08/21/2025	27.52	26.50	1.02	17.52	27.52	8.70	8.72	0.02	300	3.96	No	No	No	No	N/A	N/A
MW-43-075	Fluvial	08/21/2025	77.79	77.57	0.22	67.79	77.79	9.10	9.15	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-43-090	Fluvial	08/21/2025	99.82	96.11	3.71	82.82	92.82	9.10	9.12	0.02	300	3.96	No	No	No	No	N/A	N/A
MW-44-070	Fluvial	08/12/2025	72.10	72.27	-0.17	62.10	72.10	16.72	16.75	0.03	500	4.40	No	No	No	No	N/A	N/A
MW-44-115	Alluvial	07/16/2025	114.52	114.35	0.17	106.52	114.52	16.91	16.93	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-44-115	Alluvial	08/12/2025	114.52	114.30	0.22	106.52	114.52	16.99	17.00	0.01	500	13.21	No	No	No	No	N/A	N/A
MW-44-115	Alluvial	09/08/2025	114.52	114.27	0.25	106.52	114.52	17.97	17.99	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-44-125	Alluvial	07/16/2025	130.35	128.60	1.75	117.55	126.55	16.76	16.78	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-44-125	Alluvial	08/12/2025	130.35	128.55	1.80	117.55	126.55	16.98	17.00	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-44-125	Alluvial	09/08/2025	130.35	128.63	1.72	117.55	126.55	17.90	17.92	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-45-095a	Fluvial	08/14/2025	96.90	93.88	3.02	86.40	96.40	12.95	12.98	0.03	500	4.40	Yes	Yes	No	No	Siltation. Not recommended for redevelopment based on low turbidity measurement during sampling and well being screened in fluvial sediments.	N/A
MW-46-175	Alluvial	07/16/2025	176.84	176.08	0.76	166.34	176.34	27.26	27.32	0.06	500	2.20	No	No	No	No	N/A	N/A
MW-46-175	Alluvial	08/14/2025	176.84	176.08	0.76	166.34	176.34	27.51	27.55	0.04	500	3.30	No	No	No	No	N/A	N/A
MW-46-175	Alluvial	09/10/2025	176.84	176.10	0.74	166.34	176.34	28.10	28.12	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-46-205	Alluvial	08/20/2025	209.49	218.73	-9.24	199.49	209.49	28.40	28.45	0.05	500	2.64	No	No	No	No	N/A	N/A
MW-47-055	Alluvial	08/28/2025	56.94	56.44	0.50	46.94	56.94	29.25	29.28	0.03	500	4.40	No	No	No	No	N/A	N/A
MW-47-115	Alluvial	08/25/2025	116.58	115.47	1.11	106.58	116.58	29.10	29.12	0.02	300	3.96	No	No	No	No	N/A	N/A
MW-49-135	Alluvial	08/27/2025	136.52	136.30	0.22	126.52	136.52	30.01	30.09	0.08	500	1.65	No	No	No	No	N/A	N/A
MW-49-275	Alluvial	08/27/2025	276.45	274.73	1.72	256.45	276.45	30.55	30.59	0.04	500	3.30	No	No	No	No	N/A	N/A
MW-49-365	Alluvial	08/27/2025	368.86	367.30	1.56	347.51	367.51	32.15	32.22	0.07	500	1.89	No	No	No	No	N/A	N/A
MW-51	Alluvial	07/17/2025	112.94	112.96	-0.02	96.69	111.69	45.34	45.36	0.02	400	5.28	No	No	No	No	N/A	N/A
MW-51	Alluvial	08/14/2025	112.94	112.95	-0.01	96.69	111.69	46.24	46.27	0.03	300	2.64	No	No	No	No	N/A	N/A
MW-51	Alluvial	09/11/2025	112.94	113.00	-0.06	96.69	111.69	46.70	46.72	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-57-070	Bedrock	08/27/2025	70.40	68.56	1.84	55.40	70.40	53.34	53.37	0.03	300	2.64	No	No	No	No	N/A	N/A
MW-58BR	Bedrock	08/26/2025	209.13	204.20	4.93	69.13	209.13	67.28	67.30	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-60-125	Bedrock	08/27/2025	122.69	121.80	0.89	102.69	122.69	99.73	99.76	0.03	300	2.64	No	No	No	No	N/A	N/A
MW-62-065	Bedrock	08/26/2025	67.40	63.70	3.70	44.50	64.50	48.78	48.80	0.02	300	3.96	No	No	No	No	N/A	N/A
MW-63-065	Bedrock	08/26/2025	65.47	63.17	2.30	45.47	65.47	49.92	49.97	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-64BR	Bedrock	08/28/2025	260.02	258.00	2.02	2.02	258.02	120.44	120.46	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-65-160	Alluvial	08/28/2025	159.70	160.44	-0.74	149.60	159.60	140.98	141.00	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-65-225	Alluvial	08/28/2025	224.68	225.33	-0.65	214.59	224.59	140.75	140.77	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-67-185	Alluvial	08/28/2025	186.73	186.72	0.01	176.73	186.73	170.39	170.41	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-68-180	Alluvial	08/28/2025	179.68	180.02	-0.34	164.59	179.59	165.35	165.36	0.01	500	13.21	No	No	No	No	N/A	N/A
MW-69-195	Bedrock	08/28/2025	195.27	195.64	-0.37	175.27	195.27	175.22	175.30	0.08	500	1.65	No	Yes	No	No	Consecutive high turbidity readings. Not recommended for redevelopment given it is a bedrock well that does not have siltation and specific capacity indicates good yield.	N/A
MW-70BR-225	Bedrock	08/26/2025	228.89	221.58	7.31	119.61	226.61	80.68	80.73	0.05	500	2.64	No	No	No	No	N/A	5/7/2022

Table 4.2
Monitoring Well Water Levels and Specific Capacities
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Well ID	Well Screen Lithology	Sample Date	Constructed Well Depth (ft bTOC)	Measured Well Depth (ft bTOC)	Difference in Constructed and Measured Well Depth (feet)	Screen Start Depth (ft bTOC)	Screen End Depth (ft bTOC)	Pre-Purge Depth to Water (ft bTOC)	Post-Purge Depth to Water (ft bTOC)	Drawdown During Purging (feet)	Purging Rate (mL/min)	Specific Capacity (gpm/foot)	Measured Depth Covering Greater Than 20% of Screen?	Flagged for Evaluation	Planned for Resurvey	Planned for Redevelopment	Notes	Date of Last Redevelopment
MW-71-035	Alluvial	07/17/2025	35.90	35.60	0.30	25.70	35.70	26.65	27.10	0.45	100	0.06	No	Yes	No	No	High turbidity. Turbidity improved during subsequent sampling event.	N/A
MW-71-035	Alluvial	08/14/2025	35.90	35.33	0.57	25.70	35.70	27.53	28.10	0.57	100	0.05	No	No	No	No	N/A	N/A
MW-71-035	Alluvial	09/11/2025	35.90	35.33	0.57	25.70	35.70	28.23	28.90	0.67	100	0.04	No	Yes	No	No	High turbidity. Continue to monitor for consecutive high turbidity readings.	N/A
MW-72-080	Bedrock	08/28/2025	79.88	79.12	0.76	59.79	79.79	59.25	59.28	0.03	500	4.40	No	Yes	No	No	High turbidity. Continue to monitor for consecutive high turbidity readings.	N/A
MW-75-033	Alluvial	08/18/2025	35.48	34.70	0.78	18.08	33.08	17.81	17.83	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-75-117	Alluvial	08/18/2025	119.45	118.07	1.38	97.15	117.15	17.90	NM	N/A	500	N/A	No	No	No	No	N/A	N/A
MW-75-202	Alluvial	08/18/2025	204.49	204.30	0.19	182.49	202.49	18.00	18.02	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-75-267	Alluvial	08/18/2025	269.50	268.47	1.03	247.20	267.20	17.68	17.70	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-75-337	Alluvial	08/18/2025	339.79	338.38	1.41	317.49	337.49	20.35	20.37	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-76-039	Alluvial	07/16/2025	39.10	36.67	2.43	23.60	38.60	25.74	25.79	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-76-039	Alluvial	08/13/2025	39.10	36.64	2.46	23.60	38.60	26.00	26.05	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-76-039	Alluvial	09/10/2025	39.10	36.59	2.51	23.60	38.60	26.51	26.55	0.04	300	1.98	No	No	No	No	N/A	N/A
MW-76-156	Alluvial	07/16/2025	158.01	156.97	1.04	135.71	155.71	25.38	25.42	0.04	300	1.98	No	No	No	No	N/A	N/A
MW-76-156	Alluvial	08/13/2025	158.01	156.91	1.10	135.71	155.71	26.30	26.34	0.04	300	1.98	No	No	No	No	N/A	N/A
MW-76-156	Alluvial	09/10/2025	158.01	156.99	1.02	135.71	155.71	26.84	26.86	0.02	300	3.96	No	No	No	No	N/A	N/A
MW-76-181	Alluvial	07/16/2025	183.12	182.75	0.37	170.82	180.82	25.40	25.43	0.03	300	2.64	No	No	No	No	N/A	N/A
MW-76-181	Alluvial	08/13/2025	183.12	182.71	0.41	170.82	180.82	26.30	26.36	0.06	300	1.32	No	No	No	No	N/A	N/A
MW-76-181	Alluvial	09/10/2025	183.12	182.65	0.47	170.82	180.82	26.03	26.06	0.03	300	2.64	No	No	No	No	N/A	N/A
MW-76-218	Alluvial	07/16/2025	220.05	219.75	0.30	197.75	217.75	25.10	25.14	0.04	300	1.98	No	No	No	No	N/A	N/A
MW-76-218	Alluvial	08/13/2025	220.05	219.73	0.32	197.75	217.75	25.90	25.96	0.06	300	1.32	No	No	No	No	N/A	N/A
MW-76-218	Alluvial	09/10/2025	220.05	219.68	0.37	197.75	217.75	25.92	25.96	0.04	300	1.98	No	No	No	No	N/A	N/A
MW-77-046	Alluvial	08/13/2025	48.15	40.03	8.12	25.85	45.85	23.60	23.65	0.05	300	1.59	Yes	Yes	No	No	Siltation. Redevelopment occurred in October 2024. Minimal drawdown occurred during purging. Continue to monitor.	10/16/2024
MW-77-102	Alluvial	08/13/2025	104.21	104.18	0.03	81.91	101.91	23.66	23.72	0.06	300	1.32	No	No	No	No	N/A	N/A
MW-77-158	Alluvial	08/13/2025	160.14	159.95	0.19	137.64	157.74	23.25	23.29	0.04	300	1.98	No	No	No	No	N/A	N/A
MW-77-187	Alluvial	07/16/2025	189.21	189.08	0.13	166.71	186.81	24.00	24.05	0.05	500	2.64	No	No	No	No	N/A	N/A
MW-77-187	Alluvial	08/13/2025	189.21	189.01	0.20	166.71	186.81	23.12	23.17	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-77-187	Alluvial	09/11/2025	189.21	188.90	0.31	166.71	186.81	23.40	23.44	0.04	300	1.98	No	No	No	No	N/A	N/A
MW-78-070	Alluvial	07/15/2025	71.85	72.04	-0.19	49.55	69.55	45.42	45.45	0.03	500	4.40	No	Yes	No	No	High turbidity. Turbidity improved during subsequent sampling event.	N/A
MW-78-070	Alluvial	08/14/2025	71.85	72.00	-0.15	49.55	69.55	46.10	46.17	0.07	300	1.13	No	No	No	No	N/A	N/A
MW-78-070	Alluvial	09/11/2025	71.85	72.05	-0.20	49.55	69.55	46.65	46.68	0.03	300	2.64	No	No	No	No	N/A	N/A
MW-78-142	Alluvial	07/15/2025	141.76	142.00	-0.24	121.46	141.46	46.11	46.14	0.03	500	4.40	No	No	No	No	N/A	N/A
MW-78-142	Alluvial	08/14/2025	141.76	142.00	-0.24	121.46	141.46	46.12	46.15	0.03	500	4.40	No	No	No	No	N/A	N/A
MW-78-142	Alluvial	09/11/2025	141.76	142.05	-0.29	121.46	141.46	46.86	46.91	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-79-058	Alluvial	07/17/2025	60.05	60.15	-0.10	47.55	57.55	44.72	44.75	0.03	400	3.52	No	No	No	No	N/A	N/A
MW-79-058	Alluvial	08/14/2025	60.05	60.10	-0.05	47.55	57.55	45.95	45.96	0.01	300	7.93	No	No	No	No	N/A	N/A
MW-79-058	Alluvial	09/11/2025	60.05	60.05	0.00	47.55	57.55	46.10	46.16	0.06	300	1.32	No	No	No	No	N/A	N/A
MW-79-102	Alluvial	07/17/2025	104.23	104.11	0.12	91.43	101.43	44.73	44.75	0.02	400	5.28	No	No	No	No	N/A	N/A
MW-79-102	Alluvial	08/14/2025	104.23	104.08	0.15	91.43	101.43	45.60	45.60	0.00	300	N/A	No	No	No	No	N/A	N/A
MW-79-102	Alluvial	09/11/2025	104.23	104.00	0.23	91.43	101.43	46.00	46.06	0.06	300	1.32	No	No	No	No	N/A	N/A
MW-80-057	Alluvial	07/17/2025	59.46	59.23	0.23	46.96	56.96	46.58	46.59	0.01	300	7.93	No	No	No	No	N/A	N/A
MW-80-057	Alluvial	08/14/2025	59.46	59.19	0.27	46.96	56.96	48.03	48.08	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-80-057	Alluvial	09/10/2025	59.46	59.25	0.21	46.96	56.96	48.50	48.56	0.06	300	1.32	No	No	No	No	N/A	N/A
MW-80-082	Alluvial	07/17/2025	84.00	83.70	0.30	66.50	81.50	46.53	46.56	0.03	300	2.64	No	No	No	No	N/A	N/A
MW-80-082	Alluvial	08/14/2025	84.00	83.64	0.36	66.50	81.50	47.96	48.01	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-80-082	Alluvial	09/10/2025	84.00	83.57	0.43	66.50	81.50	48.40	48.42	0.02	300	3.96	No	No	No	No	N/A	N/A
MW-81-043	Alluvial	07/16/2025	44.73	44.59	0.14	22.43	42.43	22.56	22.63	0.07	500	1.89	No	No	No	No	N/A	N/A
MW-81-043	Alluvial	08/14/2025	44.73	44.53	0.20	22.43	42.43	22.83	22.85	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-81-043	Alluvial	09/09/2025	44.73	44.49	0.24	22.43	42.43	23.34	23.34	0.00	300	N/A	No	No	No	No	N/A	N/A
MW-81-098	Alluvial	07/16/2025	99.82	99.39	0.43	77.52	97.52	22.73	22.75	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-81-098	Alluvial	08/14/2025	99.82	99.00	0.82	77.52	97.52	22.73	22.75	0.02	500	6.60	No	No	No	No	N/A	N/A
MW-81-098	Alluvial	09/09/2025	99.82	99.03	0.79	77.52	97.52	23.47	23.51	0.04	300	1.98	No	No	No	No	N/A	N/A
MW-82-046	Alluvial	08/18/2025	48.87	45.90	2.97	26.57	46.57	29.09	29.11	0.02	500	6.60	No	Yes	No	No	High turbidity. Continue to monitor for consecutive high turbidity readings.	5/11/2023
MW-82-112	Alluvial	08/18/2025	114.78	114.10	0.68	92.48	112.48	28.93	28.98	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-82-168	Alluvial	08/18/2025	170.34	169.90	0.44	148.04	168.04	28.00	28.07	0.07	300	1.13	No	No	No	No	N/A	N/A

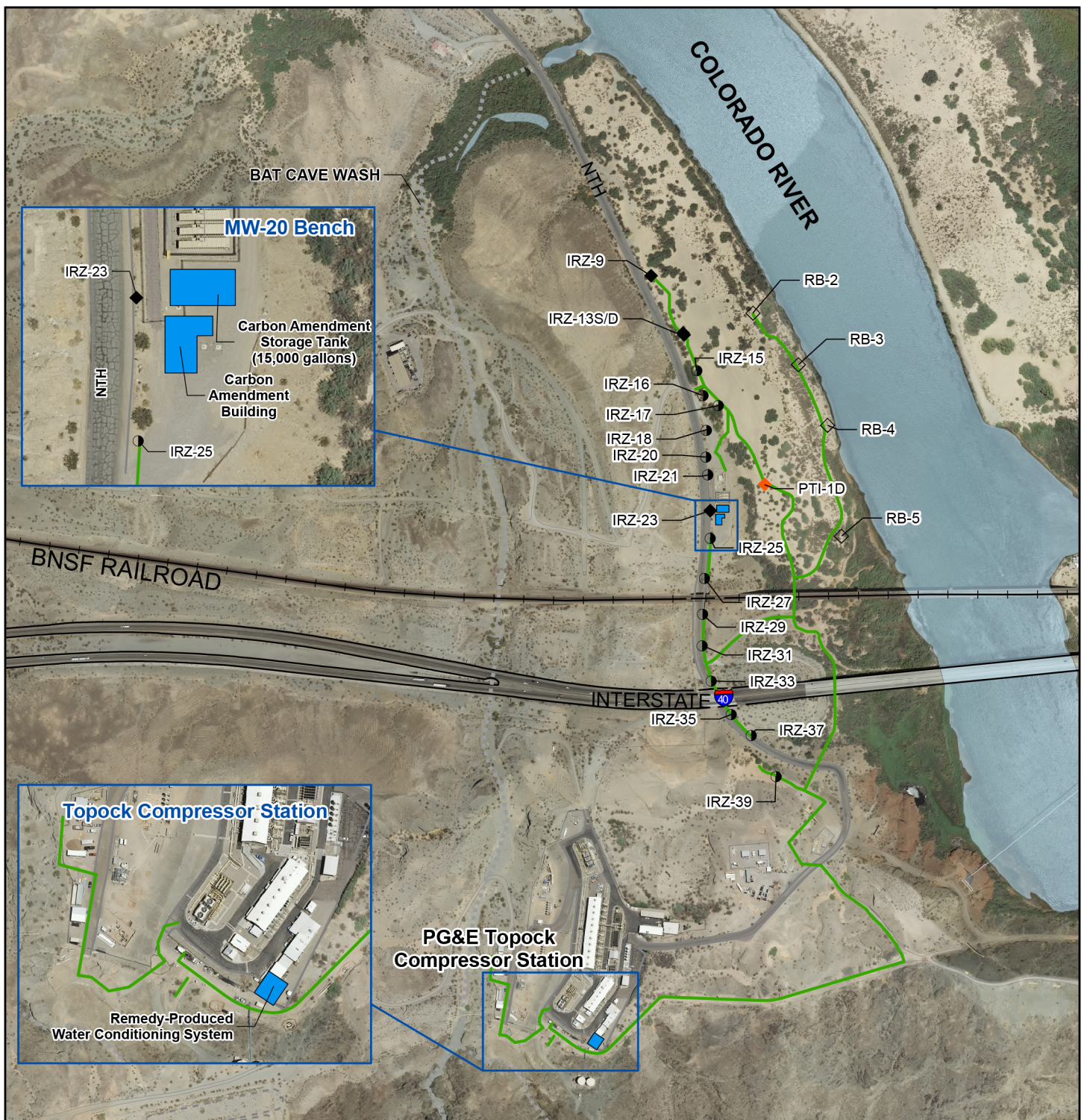
Table 4.2
Monitoring Well Water Levels and Specific Capacities
Third Quarter 2025 Well Performance Report
Pacific Gas and Electric Company, Topock Compressor Station, Needles, California

Well ID	Well Screen Lithology	Sample Date	Constructed Well Depth (ft bTOC)	Measured Well Depth (ft bTOC)	Difference in Constructed and Measured Well Depth (feet)	Screen Start Depth (ft bTOC)	Screen End Depth (ft bTOC)	Pre-Purge Depth to Water (ft bTOC)	Post-Purge Depth to Water (ft bTOC)	Drawdown During Purging (feet)	Purging Rate (mL/min)	Specific Capacity (gpm/foot)	Measured Depth Covering Greater Than 20% of Screen?	Flagged for Evaluation	Planned for Resurvey	Planned for Redevelopment	Notes	Date of Last Redevelopment
MW-82-198	Alluvial	08/18/2025	200.25	199.40	0.85	177.95	197.95	27.80	27.86	0.06	300	1.32	No	No	No	No	N/A	N/A
MW-86-030	Alluvial	08/20/2025	34.51	31.63	2.88	12.21	32.21	13.20	13.23	0.03	300	2.64	No	No	No	No	N/A	N/A
MW-86-066	Alluvial	08/20/2025	70.40	69.25	1.15	48.10	68.10	13.03	13.07	0.04	300	1.98	No	No	No	No	N/A	N/A
MW-86-120	Alluvial	08/20/2025	124.67	123.25	1.42	102.37	122.37	13.30	13.35	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-86-140	Alluvial	08/20/2025	144.53	143.21	1.32	132.23	142.23	14.24	14.28	0.04	300	1.98	No	No	No	No	N/A	N/A
MW-88-107	Bedrock	08/27/2025	109.06	108.80	0.26	86.76	106.76	90.84	90.89	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-90-031	Alluvial	08/21/2025	33.60	31.28	2.32	21.30	31.30	5.22	5.27	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-96-045	Alluvial	08/21/2025	47.52	46.77	0.75	25.22	45.22	29.37	29.41	0.04	500	3.30	No	No	No	No	N/A	N/A
MW-96-217	Alluvial	08/21/2025	219.33	218.49	0.84	197.03	217.03	29.64	29.71	0.07	500	1.89	No	No	No	No	N/A	N/A
MW-97-042	Alluvial	08/25/2025	42.63	41.90	0.73	22.13	42.13	26.90	26.95	0.05	300	1.59	No	No	No	No	N/A	N/A
MW-97-202	Alluvial	08/25/2025	201.47	200.91	0.56	190.97	200.97	26.24	26.28	0.04	300	1.98	No	No	No	No	N/A	N/A
PT5D	Alluvial	07/15/2025	107.37	105.01	2.36	97.37	107.37	18.31	18.35	0.04	300	1.98	Yes	Yes	No	No	Siltation. Not recommended for redevelopment because low turbidity was measured during sampling, minimal drawdown occurred, and specific capacity indicated good yield. Continue to monitor.	9/6/2025
PT5D	Alluvial	08/11/2025	107.37	104.98	2.39	97.37	107.37	18.90	18.94	0.04	300	1.98	Yes	Yes	No	Yes	Siltation increased during consecutive monitoring events. Scheduled for redevelopment in September 2025.	9/6/2025
PT5D	Alluvial	09/10/2025	107.37	107.22	0.15	97.37	107.37	19.80	19.80	0.00	500	N/A	No	No	No	No	N/A	9/6/2025
PT5M	Fluvial	08/11/2025	N/A	71.93	N/A	62.37	72.37	18.74	18.78	0.04	300	1.98	N/A	No	No	No	N/A	N/A
PT5S	Fluvial	08/11/2025	N/A	47.61	N/A	37.35	47.35	18.55	18.59	0.04	300	1.98	N/A	No	No	No	N/A	N/A
TW-02D	Alluvial	07/15/2025	148.96	149.61	-0.65	108.96	143.96	38.54	38.55	0.01	5,300	140.00	No	No	No	No	N/A	N/A
TW-02D	Alluvial	08/13/2025	148.96	149.61	-0.65	108.96	143.96	38.32	38.33	0.01	5,300	140.00	No	No	No	No	N/A	N/A
TW-02D	Alluvial	09/09/2025	148.96	149.60	-0.64	108.96	143.96	38.85	38.90	0.05	5,300	28.00	No	No	No	No	N/A	N/A
TW-02S	Alluvial	07/15/2025	94.39	96.27	-1.88	39.39	89.39	38.30	38.20	-0.10	5,300	-14.00	No	No	No	No	N/A	N/A
TW-02S	Alluvial	08/13/2025	94.39	96.27	-1.88	39.39	89.39	38.72	38.80	0.08	5,300	17.50	No	No	No	No	N/A	N/A
TW-02S	Alluvial	09/09/2025	94.39	96.27	-1.88	39.39	89.39	39.10	39.20	0.10	5,300	14.00	No	No	No	No	N/A	N/A
TW-03D	Alluvial	07/15/2025	151.22	152.32	-1.10	106.22	151.22	38.43	38.44	0.01	5,300	140.00	No	No	No	No	N/A	N/A
TW-03D	Alluvial	08/13/2025	151.22	152.32	-1.10	106.22	151.22	38.10	38.11	0.01	5,300	140.00	No	No	No	No	N/A	N/A
TW-03D	Alluvial	09/09/2025	151.22	152.32	-1.10	106.22	151.22	38.55	38.55	0.00	5,300	N/A	No	No	No	No	N/A	N/A
TW-04	Alluvial	08/28/2025	256.49	253.96	2.53	211.49	251.49	29.91	29.93	0.02	500	6.60	No	No	No	No	N/A	N/A

- Notes:**
1. Slant wells (MW-52D, MW-52M, MW-52S, MW-53D, MW-53M, and MW-53S) are not included in this evaluation.
 2. Specific capacity is evaluated for alluvial and fluvial wells. Bedrock wells are not included in this evaluation.

Acronyms and Abbreviations:
ft bTOC = feet below top of casing
gpm/foot = gallon per minute per foot
ID = identification
mL/min = milliliter per minute
N/A = not applicable
NM = Not Measured

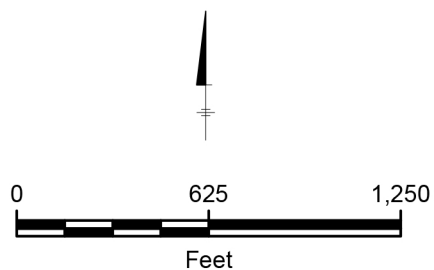
Figures



LEGEND

- ◆ REMEDIATION WELL (EXTRACTION)
- REMEDIATION WELL (INJECTION)
- ◇ REMEDIATION WELL (NOT PLUMBED INTO SYSTEM CURRENTLY)
- ◆ PILOT TEST WELL (EXTRACTION)
- BAT CAVE WASH
- PIPELINE
- REMEDY STRUCTURE

Notes:
 1. NTH = National Trails Highway
 2. PG&E = Pacific Gas and Electric Company

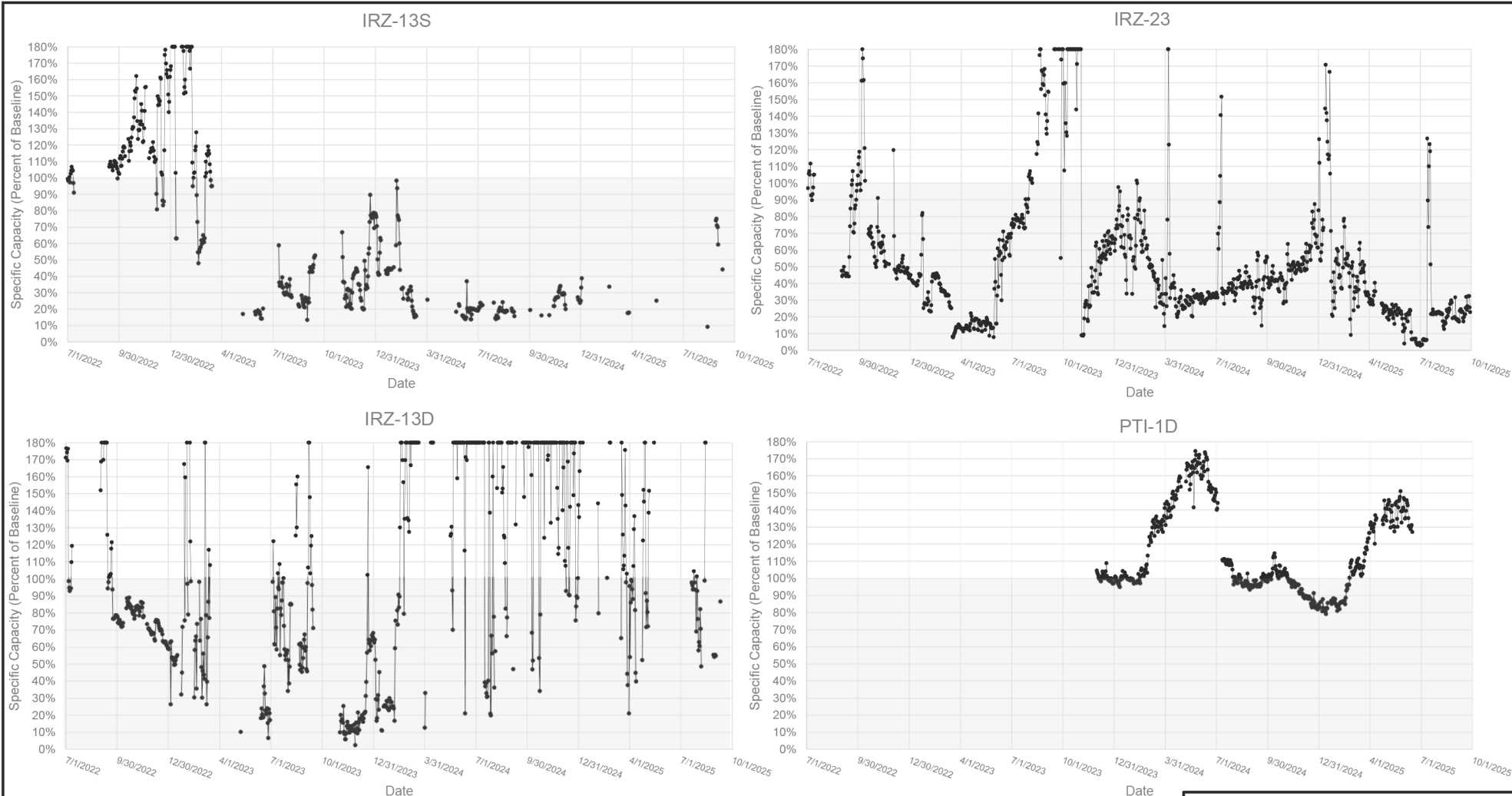


THIRD QUARTER 2025
 WELL PERFORMANCE REPORT
 PG&E TOPOCK COMPRESSOR STATION
 NEEDLES, CALIFORNIA

PARTIAL REMEDY SYSTEM LAYOUT



FIGURE
1.1



Notes:

1. % = percent
2. Baseline specific capacity for each screen interval is represented as 100% on the y-axis. Values greater than 100% indicate performance exceeding baseline. Values less than 100% are shaded gray.
3. Baseline specific capacity has not been established for IRZ-9 due to limited operation. Therefore, a graph of IRZ-9 is not included.
4. Specific capacities greater than or equal to 180% are shown as 180% to indicate well was operational at a high specific capacity.
5. PTI-1D began operation in November 2023. A baseline specific capacity was established for this well in December 2023. The graph excludes data collected prior to the baseline specific capacity being established.
6. Displayed notes pertain exclusively to data from the current quarter.

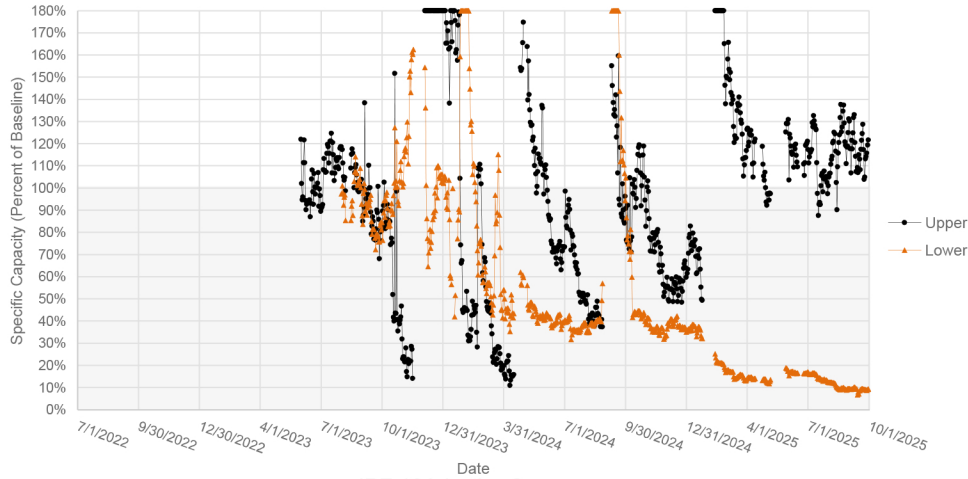
THIRD QUARTER 2025
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EXTRACTION WELL SPECIFIC CAPACITY TRENDS

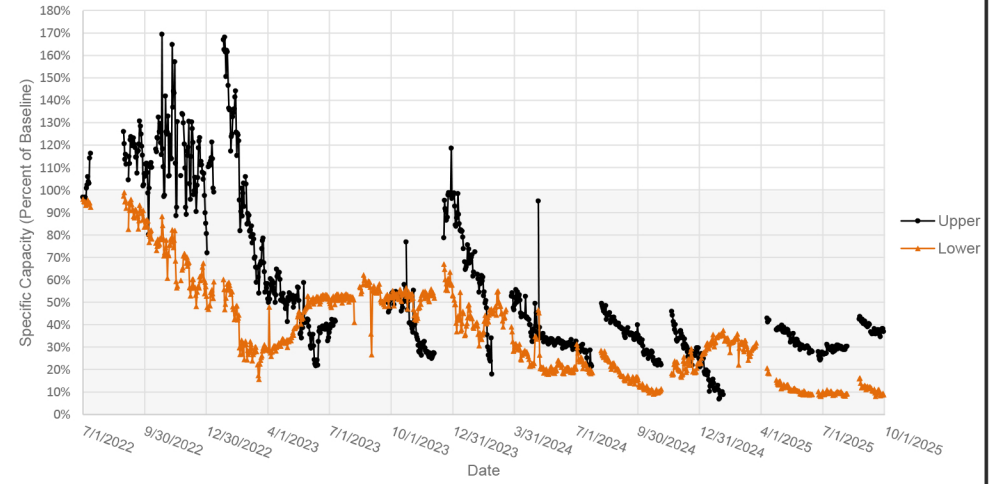


FIGURE
3.1

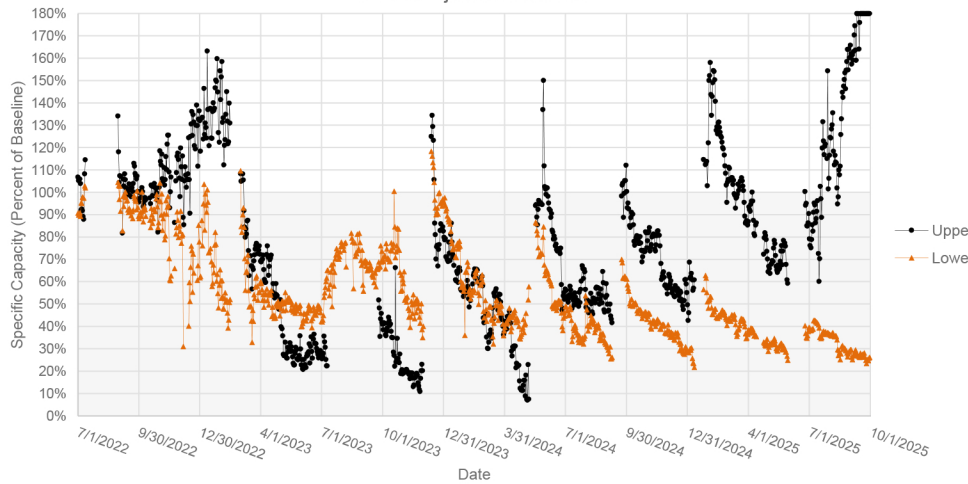
IRZ-15 Injection Screens



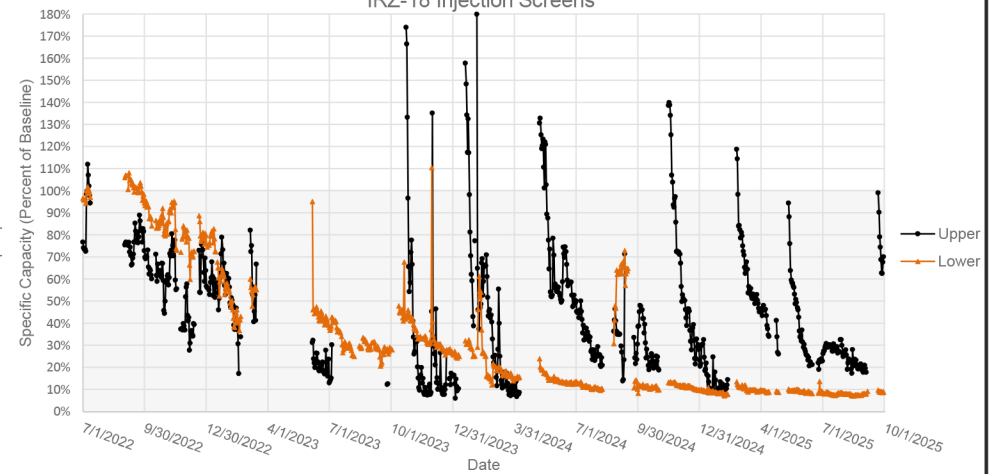
IRZ-17 Injection Screens



IRZ-16 Injection Screens



IRZ-18 Injection Screens



Notes:

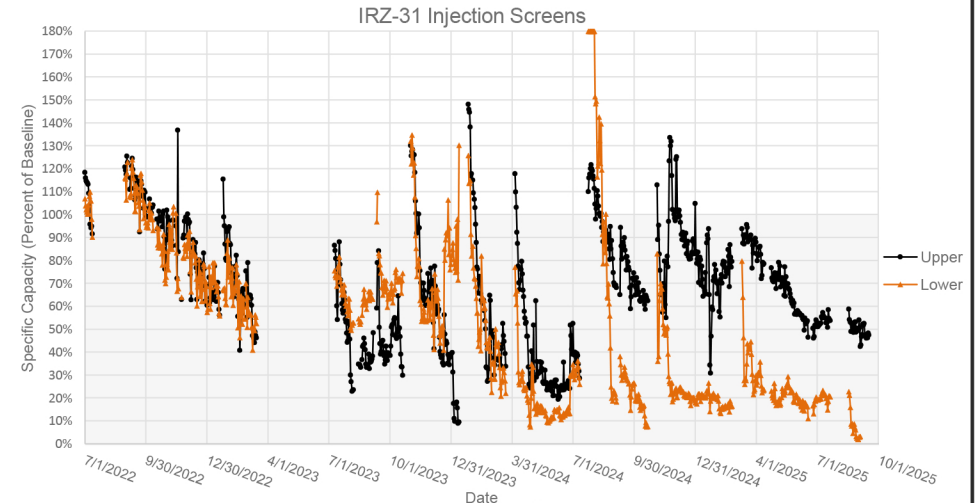
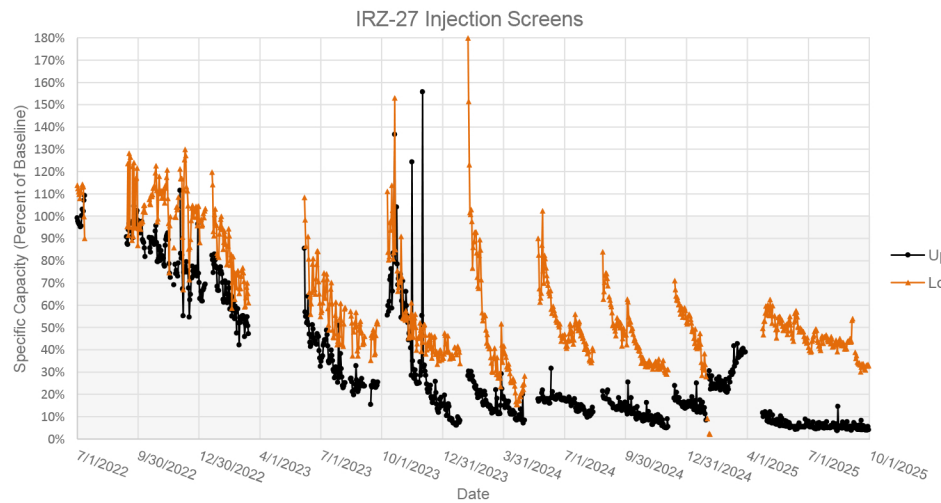
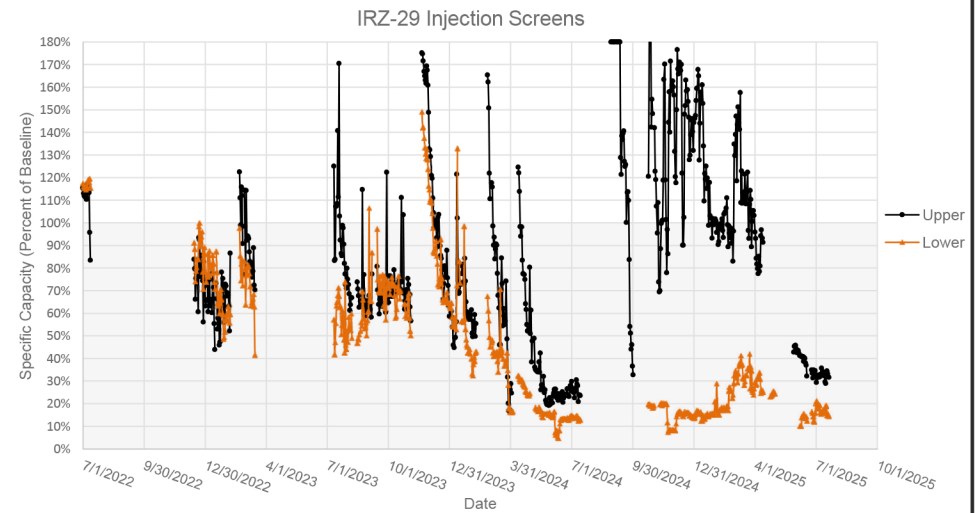
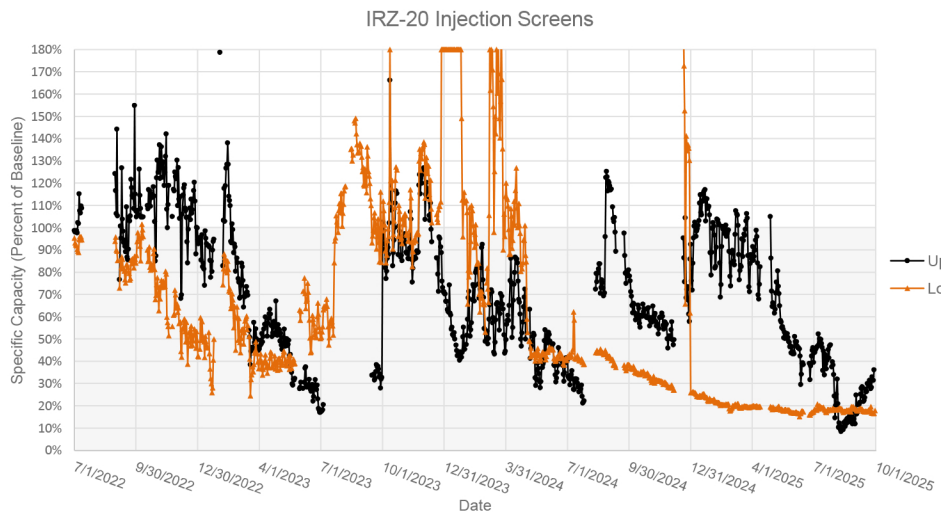
1. % = percent
2. Baseline specific capacity for each screen interval is represented as 100% on the y-axis. Specific capacity values greater than 100% indicate performance exceeding baseline. Values less than 100% are shaded gray.
3. Specific capacities greater than or equal to 180% are shown as 180% to indicate well was operational at a high specific capacity.
4. IRZ-15 (upper) began operation in March 2023. IRZ-15 (lower) began operation in April 2023. Baseline specific capacities were established for these wells in June and August 2023, respectively. The graphs exclude data collected prior to the baseline specific capacity being established.
5. Displayed notes pertain exclusively to data from the current quarter.

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**INJECTION WELL SPECIFIC
CAPACITY TRENDS PART 1**



FIGURE
3.2



Notes:

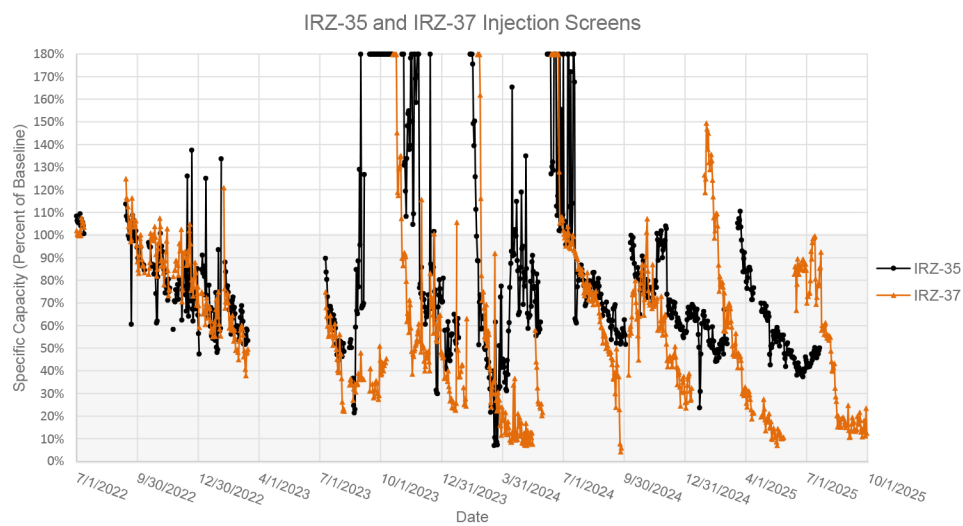
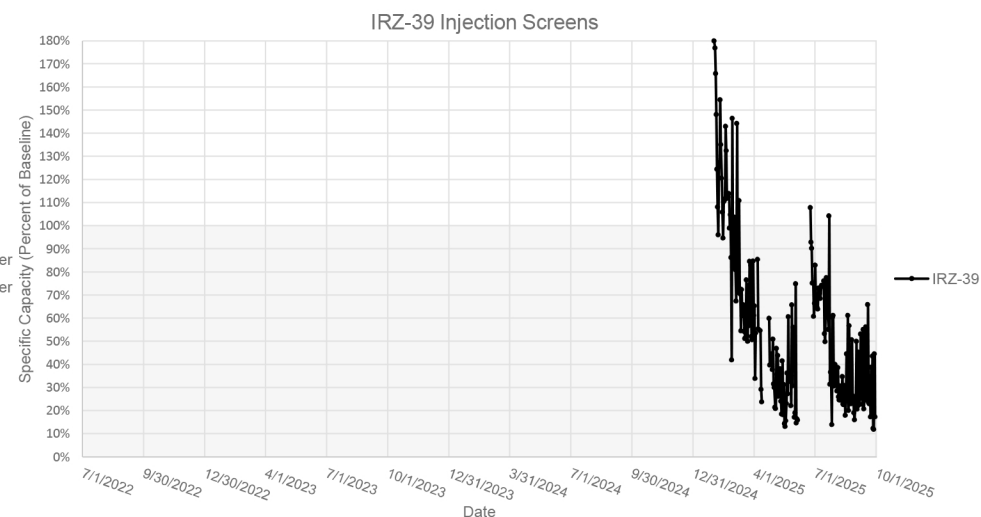
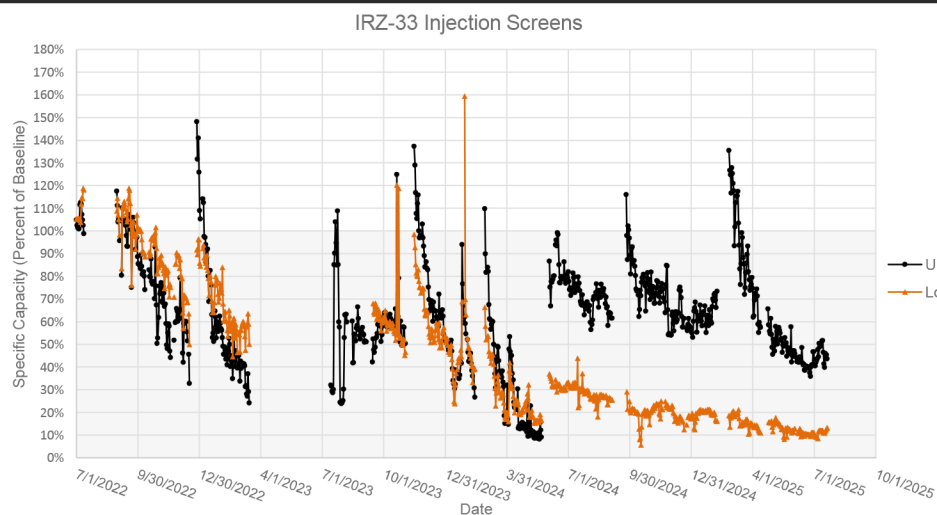
1. % = percent
2. Baseline specific capacity for each screen interval is represented as 100% on the y-axis. Specific capacity values greater than 100% indicate performance exceeding baseline. Values less than 100% are shaded gray.
3. Specific capacities greater than or equal to 180% are shown as 180% to indicate well was operational at a high specific capacity.
4. Displayed notes pertain exclusively to data from the current quarter.

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INJECTION WELL SPECIFIC CAPACITY TRENDS PART 2



FIGURE
3.3



Notes:

1. % = percent
2. Baseline specific capacity for each screen interval is represented as 100% on the y-axis. Specific capacity values greater than 100% indicate performance exceeding baseline. Values less than 100% are shaded gray.
3. Specific capacities greater than or equal to 180% are shown as 180% to indicate well was operational at a high specific capacity.
4. IRZ-39 began operation again in December 2024. A baseline specific capacity was established for this well in February 2025. The graph excludes data collected prior to the baseline specific capacity being established.
5. Displayed notes pertain exclusively to data from the current quarter.

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WELL PERFORMANCE REPORT
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INJECTION WELL SPECIFIC CAPACITY TRENDS PART 3



FIGURE
3.4

Appendix A

PT5D Redevelopment Log

For additional help with the information provided in Appendix A, please contact Erin Somers, Arcadis Report Lead, at 905-807-6126.

 CLIENT NAME: PG&E Arcadis PROJECT NO: 30243807		DAILY QUALITY ASSURANCE REPORT		REPORT DATE: 9/5/2025 REVISION NO: 1 REVISION DATE: 9/6/2025	
PG&E FIELD REPRESENTATIVE: Colton Garrard		PROJECT NAME: Final Groundwater Remedy Phase 2B, PG&E Topock Compressor Station			
PG&E CONSTRUCTION MANAGER: David Diaz		PROJECT ACTIVITY: PT5D well redevelopment			
PROJECT MANAGER: Brian Prowd		CONSTRUCTION TASK MANAGER: Melissa Cartwright		QA Manager(s): Sean McGrane	
FIELD CONSTRUCTION/SAFETY MANAGER: Daniel Bernasconi		WEATHER: With AM stormsSunny		TEMPERATURE: 77-95 F	WIND: 5-11 mph
PERSONNEL AND HOURS WORKED					
Arcadis (5 hours total) Daniel Bernasconi - 5 hrs					
Cascade (6 hours total) - Javi Duarte - 3 hrs - Ricardo Peña - 3 hrs					
TOTAL HOURS - 11 personnel hours					
EQUIPMENT ONSITE					
Arcadis 2024 Jeep Grand Cherokee (293 HP) - 1 hours total					
Cascade 2019 Ford F250 (450 HP) - 1 hours total - Pulstar P12000 - 3 hours total					
SUMMARY OF WORK PERFORMED TODAY					
Field Activities Today - Rig up on well location. - Pull transducer and sample tubing from well and gauge well, SWL: 19.16, and TD: 107.51. - Conducted the initial bail, collect Imhoff cones from first and last bailers, and removed approximately 1-gallon of water. - Surged screen interval from approximately 95 to 105 feet bgs for approximately 50 minutes. - Post surging SWL: 19.79 and TD: 107.19, approximately 0.32 feet of sediment pulled into the well during first round of surging. - Conducted second round of bailing, collected Imhoff cones from first and last bailers, and removed approximately 2-gallons of water.					
HEALTH AND SAFETY					
Was A Job Safety Meeting Held This Date?				☒ Yes	☐ No
Have all workers confirmed that they are Fit For Duty?				☒ Yes	☐ No
Were there any lost-time accidents this date? (If Yes, attach copy of completed OSHA report)				☐ Yes	☒ No
Was a Confined Space Entry Permit Administered This Date? (If Yes, attach copy of each permit)				☐ Yes	☒ No
Was Crane/Manlift/Trenching/Scaffold/HV Electrical/High Work/Hazmat Work Done? (If Yes, attach statement or checklist showing inspection performed)				☐ Yes	☒ No
Was Hazardous Material/Waste Released into the Environment? (If Yes, attach description of incident and proposed action)				☒ Yes	☐ No
TAILGATE MEETING/SAFETY DISCUSSIONS: - Equipment inspection - Stop Work Authority - Work to be done for the day					

OPERATIONS / PRODUCTION REPORT			
PLANNED WORK/TEST THIS WEEK:			
Complete well development.			
No Visitors			
QUALITY CONTROL REPORT			
No Materials Reported			
No Samples Reported			
No Testing Reported			
QUALITY AND/OR PRODUCTION ISSUES AND RESOLUTIONS: None			
REGULATORY COMPLIANCE REPORT			
PERMIT CONDITIONS THAT ARE OUT OF COMPLIANCE: None			
WASTE ACCUMULATION/STOCKPILE AREA INSPECTION			
Inspection Performed By:	N/A	Accumulation /Stockpile Area Inspected:	
STORMWATER INSPECTION			
Inspection Performed By:	Deficiencies/Corrective Actions Required? N/A		
Required BMPs in Place: Yes	Comments?		
General Comments			
No comments			
Daily Report Signature:			



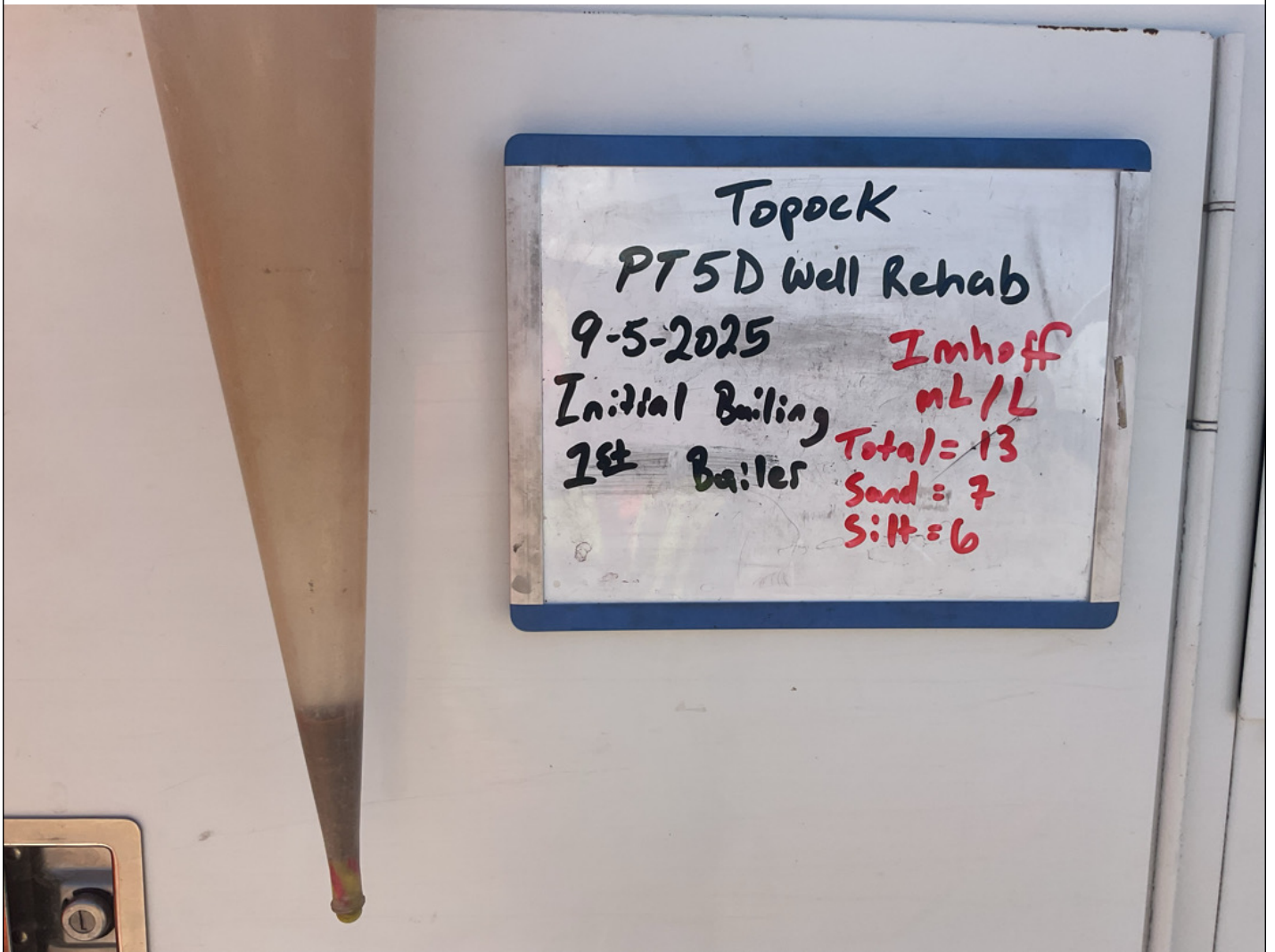
Bailing sediment from bottom of well.



Surging well with surge block and new wiper.



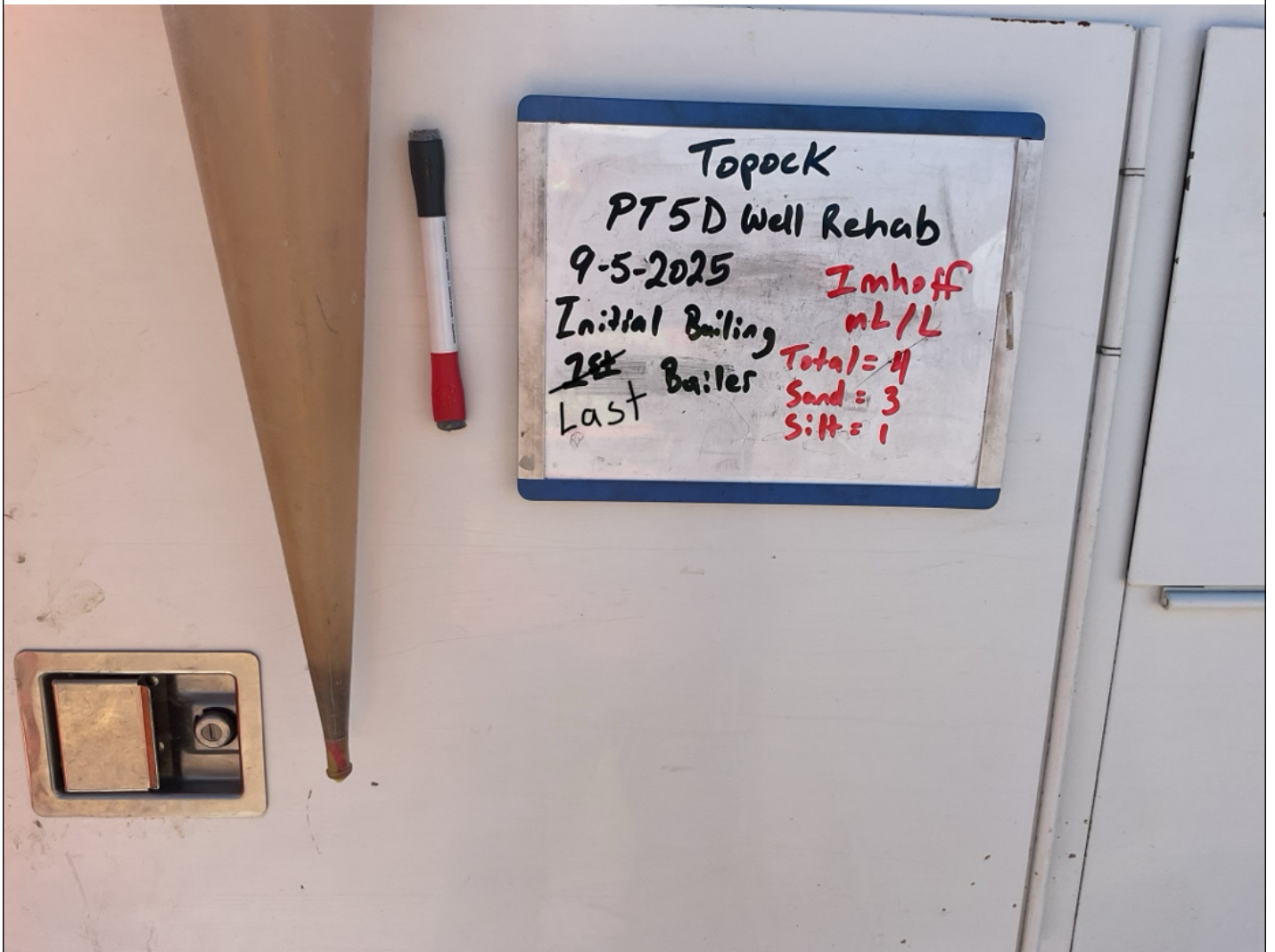
First bailer after first round of surging.



First bailer from initial bailing.



Last bailer after first round of surging.



Last bailer from initial bailing.

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Site Visit Report

Arcadis Project Number:		pg 1 of 2	
30278044 - 30243807.05		Dates of Site Visit:	
Arcadis Project Name:		9-5-2025	
PG&E Topock Phase 2B GW Remedy		Location of Project:	
Arcadis Personnel Present:		Needles, CA	
Daniel Bernasconi		Other Persons Present:	
Borehole ID	Purpose of Site Visit:		
PTSD	Well Rehab		
Time:	Activities:		
1251	Meet up w/ Cascade development crew and mob to PTSD		
1307	Rig up at PTSD - pull Solonist Land logger 5 from well - SN: 004-2189155		
1331	Gauge well, SWL: 19.16 TD: 107.51 Stickup 12.38'		
1336	Begin bailing well with 1 5/8" x 3 1/2" stainless steel bailer recover approximately 1 L per bailer.		
1348	Pull Zimhoff cone from 1st bailer 13 mL/L 2 mL sand 6 mL gray silt		
1355	Pull Zimhoff cone from last bailer 4 mL/L 3 mL gray sand 1 mL gray silt approximately 1 gallon bailed		
1357	Rig up surge block and replace wiper on surge block		
1418	Run surge block to bottom of well and mark screened interval		
1421	Begin surging 10' screen, will surge for 50 minutes.		
1513	End surging well		
1519	Gauge well SWL: 19.79 TD: 107.19 x 0.32		
1521	Bail material in well after 1st round of surging		
	collect Zimhoff cones from 1st and last bailers		
	1st bailer Zimhoff 200 mL/L 140 mL gray sand 60 mL brown silt		
	last bailer Zimhoff 175 mL/L 10 mL sand - gray 165 mL brown silt		
1548	Gauge well SWL: 19.77 TD: 107.51 - hard		
1549	Clean up work area and secure site.		
1603	Depart PTSD for SYP		
1609	At SYP, unload equipment and finalize notes.		
Signature & Date:			
Daniel Bernasconi 9-5-2025			

ARCADIS

Site Visit Report/Topock Phase 1 Drilling

Site Visit Report

Attachments

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Site Visit Report

PN:

pg 2 of 2

Time:

Activities:

1700

Depart Site

Continued

9-5-99

ARCADIS

Site Visit Report/Topock Phase 1 Drilling

Site Visit Report

Attachments

ARCADIS
Well Development Record

Project Name: PG&E Topock Phase 2B GW Remedy
Project # 30243007.05
Arcadis Oversight: David Bornhusen
ARCADIS Job Title: Geologist

Date(s) 9/5/2025
Well ID PT5D
Measuring Point (MP) ft. (ags/bgs) 2.38 Ags
Total Depth (ft. BMP) 107.51
Screen Interval (ft. bgs) 95-105
DTW (ft. BMP): 19.16
DTW (ft. bgs): 16.78
Water column in well (ft.): 88.35
Diameter of well (in.): 2" (1.89")
Gallons in well: 14.14

Rig operator: Javi Duarte
Rig type: 2015 Polstar
Bailer size & volume: 15" x 3 1/2" ~ 1 L per bailer
Water added:
Water source:

Surge block make and size:
Pump make and size:

Time	Task	GPM	DTW (ft. BMP)	Total Depth (ft. BMP)	Temp. (°C)	±(0.3) DO (mg/L)	±(3%) Sp. Cond. (µS/cm)	±(0.10) pH	±(10.0) Redox (mV)	±(10%) Turbidity (NTU)	Notes/Gallons Removed/Water Clarity
1331	Gauge	-	19.16	107.51	soft						
1348	Zimhoff	-			collect Zimhoff from 1st bailer				13 mL	7 mL	gray sand
1351	Bailing									6 mL	gray silt
1355	Zimhoff	-			collect Zimhoff from last bailer				4 mL	3 mL	gray sand
1357	Attach				surge block to sandline, replace wiper on surge block					1 mL	gray silt
1418	Run surge				block to bottom of well and mark						Screened interval
1421	Surge	-			begin surging well screen, well surge for 50 minutes.						
1513	Surge	-			End surging well						
1519	Gauge	-	19.79	107.19							
1521	Zimhoff	-			collected Zimhoff core from 1st bailer after 1st round of surging						
1522	Bail				2 gallons bailed				200 mL	140 mL	gray sand
1546	Zimhoff	-			collected Zimhoff core from last bailer				175 mL	60 mL	gray sand
1548	Gauge	-	19.77	107.51	hard					10 mL	gray sand
					September 6, 2025						165 mL brown silt

Notes:

Well Development Log

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