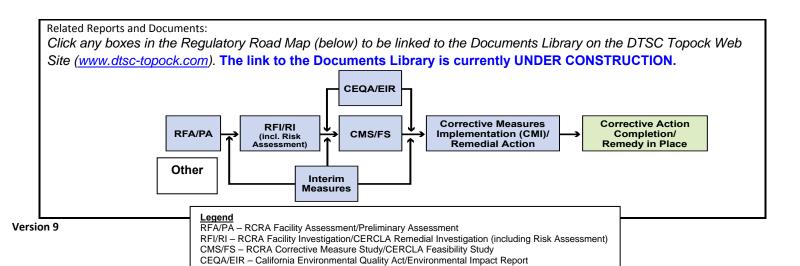
| Topock Project Executive Abstract  |   |  |  |
|--|---|--|--|
| Document Title: Fourth Quarter 2009 and Annual Interim Measures  | Date of Document: 3/15/2010   |  |  |
| Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report   | Who Created this Document?: (i.e. PG&E, DTSC, DOI, Other)                                 |  |  |
| Submitting Agency: DTSC  | PG&E  |  |  |
| Final Document? 🛛 Yes 🔲 No   |   |  |  |
| Priority Status: HIGH MED LOW  Is this time critical? Yes No  Type of Document: Draft Report Letter Memo  Other / Explain:   | Action Required:  Information Only Review & Comment Return to:  By Date: Other / Explain: |  |  |
| What does this information pertain to?  Resource Conservation and Recovery Act (RCRA) Facility Assessment (RFA)/Preliminary Assessment (PA)  RCRA Facility Investigation (RFI)/Remedial Investigation (RI) (including Risk Assessment)  Corrective Measures Study (CMS)/Feasibility Study (FS)  Corrective Measures Implementation (CMI)/Remedial Action  California Environmental Quality Act (CEQA)/Environmental Impact Report (EIR)  Interim Measures  Other / Explain:  | Is this a Regulatory Requirement?  Yes  No If no, why is the document needed?             |  |  |
| What is the consequence of NOT doing this item? What is the consequence of DOING this item?  Report is required to be in compliance with DTSC requirements.  | Other Justification/s: Permit Other / Explain:  |  |  |
| Brief Summary of attached document:  This annual report documents the monitoring activities and performance evaluation of the Interim Measure (IM) hydraulic containment system under the IM Performance Monitoring Program (PMP) and the groundwater and surface water monitoring program (GMP) at Topock. Hydraulic and chemical monitoring data were collected and used to evaluate IM hydraulic containment system performance based on a set of standards approved by DTSC. Key items included in this report are: (1) Measured groundwater elevation and hydraulic gradient data at compliance well pairs, and the direction of groundwater flow away from the Colorado River and towards the pumping centers on site; (2) Hexavalent chromium [Cr(VI)] data for monitoring wells, and (3) Pumping rates and volumes from the IM extraction system; (4) GMP monitoring activities and results.  Based on the data and evaluation presented in this report, the IM performance standard has been met for the Fourth Quarter 2009 reporting period. During the annual 2009 reporting period the overall average gradient at the site met the IM performance standard for all months. During September 2009, equipment failure caused the IM treatment plant to be down for 7 days and while gradients were still landward, one well pair was below the threshold for the month.  Cr(VI) concentrations observed in the monitoring wells are generally either stable or decreasing during the Fourth Quarter and annual 2009 reporting period. Concentrations continue to decrease in the center of the chromium plume. The average pumping rate for the IM extraction system over the Fourth Quarter 2009 was 128.9 gallons per minute and an estimated 67 kilograms (or 148 pounds) of chromium removed. The average monthly pumping rate over the 2009 reporting period was 121.0 gallons per minute, with an estimated 263 kilograms (or 580 pounds) of chromium removed. |   |  |  |
| Written by: PG&E   |   |  |  |
| Plan and as directed by the DTSC. This reports presents recommendat information only.  |   |  |  |
| How is this information related to the Final Remedy or Regulatory Req<br>This report is required by DTSC as part of the Interim Measures Perform   |   |  |  |
| Other requirements of this information?  |   |  |  |





Yvonne J. Meeks Manager

Environmental Remediation Gas Transmission & Distribution Mailing Address 4325 South Higuera Street San Luis Obispo, CA 93401

Location 6588 Ontario Road San Luis Obispo, CA 93405

805.234.2257 Fax: 805.546.5232 E-Mail: <u>Yjm1@Pge.Com</u>

March 15, 2010

Mr. Aaron Yue Project Manager California Department of Toxic Substances Control 5796 Corporate Avenue Cypress, CA 90630

Subject: Fourth Quarter 2009 and Annual Interim Measures Performance and Site-Wide

Groundwater and Surface Water Monitoring Report PG&E Topock Compressor Station, Needles, California

Dear Mr. Yue:

Enclosed is the Fourth Quarter 2009 and Annual Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report for PG&E's Interim Measures (IM) Performance Monitoring Program (PMP) and the Groundwater and Surface Water Monitoring Program (GMP) for the Topock project. This report presents the Fourth Quarter (November 2009 through January 2010) performance monitoring results for the IM hydraulic containment system and provides the annual performance evaluation for the 2009 reporting period, February 2009 through January 2010. This report also presents groundwater and surface water monitoring activities, results, and analysis related to the GMP during the 2009 reporting period. The GMP portion of this report includes data from January 2009 through January 2010 to bring the two reporting schedules into synchronization for this first combined annual PMP/GMP report.

The IM quarterly performance monitoring report is submitted in conformance with the reporting requirements in DTSC's Interim Measure directive dated February 14, 2005 and in updates and modifications approved by DTSC in letters dated October 12, 2007; July 14, 2008; and July 17, 2008. This annual report also presents recommendations for changes to the PMP and GMP going forward into 2010.

Please contact me at (805) 234-2257 if you have any questions on the combined monitoring report. Comments regarding the new report format and contents are welcomed.

Sincerely,

Yvonne Meeks

Topock Project Manager

Geonne Meeke

Mr. Aaron Yue March 15, 2010 Page 2

#### Enclosure

Fourth Quarter 2009 and Annual Interim Measures Performance and Site-Wide Groundwater and Surface Water Monitoring Report

cc:

Chris Guerre/DTSC Karen Baker/DTSC Laura Kaweski/DTSC Addie Farrell/AECOM Pam Innis/DOI Susan Young/CA-SLC Nancy Garcia/AZ-SLD

# Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report

#### PG&E Topock Compressor Station Needles, California

Prepared for

# California Department of Toxic Substances Control

on behalf of

#### **Pacific Gas and Electric Company**

March 15, 2010

CH2MHILL

155 Grand Ave. Ste. 1000 Oakland, CA 94612

# Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report

Interim Measures Performance Monitoring Program and Groundwater Monitoring Program PG&E Topock Compressor Station Needles, California

Prepared for

California Department of Toxic Substances Control

On behalf of Pacific Gas and Electric Company

March 15, 2010

This report was prepared under the supervision of a California Certified Engineering Geologist

Paul Bertucci, C.E.G. No. 1977

Project Hydrogeologist

Jay Piper

CH2M HILL Project Manager

# Contents

| Secti | on     |         |   | Page  |
|-------|--------|---------|---|-------|
| Acro  | nyms a | nd Abbi | reviations  | ix    |
| 1.0   | Intro  | duction |   | 1-1   |
|       | 1.1    |         | m Measure Performance Monitoring Program                    |       |
|       | 1.2    | Grou    | ndwater and Surface Water Monitoring Program                | 1-2   |
| 2.0   | Inter  | im Mea  | sures Performance Monitoring                                | 2-1   |
|       | 2.1    | Quart   | terly Performance Evaluation for November 2009 through      |       |
|       |        |         | ary 2010  |       |
|       |        | 2.1.1   | Performance Monitoring Network                              | 2-1   |
|       |        | 2.1.2   | Extraction System Operations                                | 2-2   |
|       |        | 2.1.3   | Hexavalent Chromium Distribution and Trends in              |       |
|       |        |         | Floodplain Area   | 2-2   |
|       |        | 2.1.4   | Other Water Quality Data for Floodplain Wells               | 2-3   |
|       |        | 2.1.5   | Contingency Plan Cr(VI) Monitoring                          | 2-3   |
|       |        | 2.1.6   | Hydraulic Gradients and River Levels during Quarterly Perio | d 2-3 |
|       |        | 2.1.7   | Projected River Levels during the Next Quarter              | 2-5   |
|       |        | 2.1.8   | Quarterly Performance Evaluation Summary                    | 2-5   |
|       | 2.2    | Extra   | ction System Operations for Annual Reporting Period         | 2-6   |
|       |        | 2.2.1   | Extraction Facilities and Operations                        |       |
|       |        | 2.2.2   | Extracted Groundwater Quality and Trends                    | 2-7   |
|       | 2.3    | Captu   | re Zone Analysis for Annual Reporting Period                | 2-7   |
|       |        | 2.3.1   | Monthly Average Gradients                                   | 2-7   |
|       |        | 2.3.2   | Annual Average Gradients                                    |       |
|       |        | 2.3.3   | Analysis and Evaluation of Capture Zone                     | 2-8   |
|       | 2.4    | Evalu   | ation of Groundwater Quality Data                           |       |
|       |        | 2.4.1   | Cr(VI) Distribution and Trends                              | 2-9   |
|       |        | 2.4.2   | Groundwater Geochemistry in IM Extraction Area              | 2-10  |
|       | 2.5    | Concl   | usions and Status of IM Operations                          |       |
|       |        | 2.5.1   | 2009 Performance Evaluation                                 |       |
|       |        | 2.5.2   | Status of Operations and Monitoring                         | 2-13  |
| 3.0   | Site-  | Wide G  | roundwater and Surface Water Monitoring Program             | 3-1   |
|       | 3.1    | Site-V  | Vide Groundwater Monitoring                                 | 3-1   |
|       |        | 3.1.1   | Overview of Groundwater Monitoring Program                  | 3-1   |
|       |        | 3.1.2   | Changes to GMP in 2009                                      |       |
|       |        | 3.1.3   | Fourth Quarter 2009 Monitoring Activities                   | 3-2   |
|       |        | 3.1.4   | Fourth Quarter 2009 Monitoring Results                      | 3-3   |
|       | 3.2    | Surfac  | ce Water Monitoring   |       |
|       |        | 3.2.1   | Overview of Surface Water Monitoring Program                |       |
|       |        | 3.2.2   | Changes to the Surface Water Monitoring Program in 2009     |       |
|       |        | 3.2.3   | Fourth Quarter 2009 Surface Water Monitoring Activities     | 3-6   |

|       |               | 3.2.4 Fourth Quarter 2009 Surface Water Monitoring Results3-6  |
|-------|---------------|--|
|       | 3.3           | Discussion and Conclusions of 2009 GMP Monitoring Results3-6   |
|       |               | 3.3.1 Chromium   |
|       |               | 3.3.2 Other Monitoring   |
|       |               | 3.3.3 Surface Water Monitoring   |
|       | 3.4           | Monitoring and Reporting for 20103-9   |
|       |               | 3.4.1 Monitoring Events  |
|       |               | 3.4.2 Reporting  |
| 4.0   | Recor         | nmendations4-1   |
|       | 4.1           | Recommended Modifications to the GMP4-1  |
| 5.0   | Refer         | ences5-1   |
| Table | es.           |  |
| 2-1   |               | ing Rate and Extracted Volume for IM System, November 2009 through<br>ry 2010                                    |
| 2-2   | Grour         | ndwater Sampling Results, January 2009 through January 2010  |
| 2-3   |               | sment Monitoring Wells and Trigger Levels for IM Performance Monitoring  |
| 2-4   |               | ge Hydraulic Gradients, November 2009 through January 2010   |
| 2-5   |               | cted and Actual Monthly Average Davis Dam Discharge and Colorado River<br>tion at I-3                            |
| 2-6   | Sumn          | nary of Pumping Rate and Extracted Volume for 2009 Reporting Period  |
| 2-7   | Analy         | tical Results from Extraction Wells, February 2009 through January 2010  |
| 2-8   | Calcu         | lated Hydraulic Gradients for Well Pairs by Month for 2009 Reporting Period                                      |
| 3-1   |               | Construction and Sampling Summary, January 2010  |
| 3-2   |               | 2 Metals Results, January 2009 through January 2010  |
| 3-3   |               | al Water Level Measurements, January 2009 through January 2010   |
| 3-4   |               | Water Quality Measurements, January 2009 through January 2010  |
| 3-5   |               | ce Water Sampling Results, January 2009 through January 2010   |
| 3-6   |               | ered Hexavalent and Chromium (total) Results, Risk Assessment Data<br>etion, January 2009 River Monitoring Event |
| Figur | es            |  |
| 1-1   | Locati        | ons of IM-3 Facilities and GMP Monitoring Locations  |
| 2-1   | Locati        | ons of Wells and Cross Sections used for IM Performance Monitoring   |
| 2-2   | Maxir         | num Cr(VI) Concentrations in Alluvial Aquifer, December 2009   |
| 2-3   | Cr(VI)        | Concentrations, Floodplain Cross-section B, December 2009  |
| 2-4a  |               | ge Groundwater Elevations in Shallow Wells, November 2009 through<br>ry 2010                                     |
| 2-4b  |               | ge Groundwater Elevations in Mid-depth Wells, November 2009 through<br>ry 2010                                   |
| 2-4c  | Avera<br>2010 | ge Groundwater Elevations in Deep Wells, November 2009 through January   |
| 2-5   |               | ge Groundwater Elevations for Wells in Floodplain Cross-section A,<br>mber 2009 through January 2010             |
| 2-6   | Measi         | ared Hydraulic Gradients, River Elevation, and Pumping Rate, November 2009<br>gh January 2010                    |

vi ES030110143846BAO

- 2-7 Past and Predicted Future River Levels at Topock Compressor Station
- 2-8 Monthly Combined Pumping Volumes and Percent Uptime, 2009 Reporting Period
- 2-9 Cr(VI) and Total Dissolved Solids Concentrations in Extraction Wells TW-3D and PE-1, 2009 Reporting Period
- 2-10 Measured Hydraulic Gradients, River Elevation, and Pumping Rate, 2009 Reporting Period
- 2-11a Average Groundwater Elevations in Shallow Wells and River Elevations, 2009 Reporting Period
- 2-11b Average Groundwater Elevations in Mid-depth Wells, 2009 Reporting Period
- 2-11c Average Groundwater Elevations in Deep Wells, 2009 Reporting Period
- 2-12 Average Groundwater Elevations for Wells on Floodplain Cross-Section A, 2009 Reporting Period
- 2-13 Magnitude and Direction of Hydraulic Gradients in Lower Depth Interval during 2009 Annual Period
- 2-14 Cr(VI) Concentration Trends in Selected Performance Monitoring Wells, April 2005 through January 2010
- 2-15 Distribution of Cr(VI) and Geochemical Indicator Parameters in Floodplain Wells, 2009 Reporting Period
- 2-16 Cr(VI) and Geochemical Indicator Parameters Floodplain Cross-Section A, 2009 Reporting Period
- 2-17 Average Stable Isotopes of Oxygen and Deuterium, February 2009 through January 2010
- 2-18 Calculated Percentage of River Water in Select Floodplain Wells from Stable Isotopes
- 3-1 Monitoring Locations and Sampling Frequency for GMP, January 2010
- 3-2a Cr(VI) Sampling Results, Shallow Wells in Alluvial Aquifer and Bedrock, Fourth Quarter 2009 Monitoring
- 3-2b Cr(VI) Sampling Results, Mid-depth Wells in Alluvial Aquifer and Bedrock, Fourth Quarter 2009 Monitoring
- 3-2c Cr(VI) Sampling Results, Deep Wells in Alluvial Aquifer and Bedrock, Fourth Quarter 2009 Monitoring
- 3-3 Groundwater Elevation Map, Shallow Zone of the Alluvial Aquifer (Water Table), September 28, 2009
- 3-4 Surface Water Monitoring Locations, Fourth Quarter 2009

#### **Appendices**

- A Interim Measure Extraction System Operations Log, November 2009 through January 2010
- B Groundwater Monitoring Data for GMP and Interim Measure Monitoring Wells
- C Hydraulic Data for Interim Measure Reporting Period
- D Summary Information for Interim Measures Performance Monitoring
- E Extended Scope Analytical Results for Interim Measures 2009 Reporting Period
- F Analytical Data Level 1 Packages, January 2009 through January 2010

ES030110143846BAO vii

## **Acronyms and Abbreviations**

μg/L micrograms per liter

BOR United States Bureau of Reclamation

CCR California Code of Regulations

CMP Compliance Monitoring Program

Cr(VI) hexavalent chromium

Cr(T) total chromium

DTSC California Environmental Protection Agency, Department of Toxic

**Substances Control** 

ft/ft feet per foot

GMP Groundwater and Surface Water Monitoring Program

gpm gallons per minute

IM Interim Measure

IMCP Interim Measure Contingency Plan

IM-3 Interim Measure Number 3

MCL maximum contaminant level

mg/L milligrams per liter

ORP oxidation-reduction potential

PG&E Pacific Gas and Electric Company

PMP Performance Monitoring Program

RCRA Resource Conservation and Recovery Act

RFI/RI RCRA facility investigation/remedial investigation

SAFPM Sampling, Analysis, and Field Procedures Manual, Revision 1, PG&E Topock

Program

TDS total dissolved solids

USEPA United States Environmental Protection Agency

#### 1.0 Introduction

Pacific Gas and Electric Company (PG&E) is implementing an Interim Measure (IM) to address chromium concentrations in groundwater at the Topock Compressor Station near Needles, California. The Topock Compressor Station is located in eastern San Bernardino County, 15 miles southeast of the city of Needles, California, as shown in Figure 1-1. In compliance with the requirements for IM monitoring and reporting outlined in the California Environmental Protection Agency, Department of Toxic Substances Control (DTSC) IM performance directive of February 2005, and in subsequent directives from the DTSC in 2007 (DTSC, 2005a; DTSC, 2007a-c), this document presents the Fourth Quarter 2009 and Annual Performance Monitoring Program (PMP) evaluation report. The Fourth Quarter reporting period covers IM monitoring activities from November 1, 2009 through January 31, 2010, while the annual reporting period covers activities from February 1, 2009 through January 31, 2010. The data collected as part of the PMP are presented in Section 2.0.

This report also presents the monitoring data from PG&E's site-wide Groundwater and Surface Water Monitoring Program (GMP) collected from November 1, 2009 through January 31, 2010. In addition, this report serves as an annual report and provides a summary of groundwater and surface water monitoring results for samples collected from January 1, 2009 through January 31, 2010 under the Topock GMP. The data collected as part of the GMP are presented in Section 3.0. Further, this report provides recommended changes to the GMP for future monitoring activities (Section 4.0). The annual portion of this report contains data for an additional month to synchronize the GMP and PMP annual reporting schedules. This combined PMP and GMP reporting format was approved by DTSC in May 2009 (DTSC, 2009a). Activities for which data are reported herein have been completed prior to the storm event that occurred during the week of January 18, 2010. Discussion and analysis of impact from the storm event will be presented in the First Quarter 2010 report.

#### 1.1 Interim Measure Performance Monitoring Program

The Topock project IM consists of groundwater extraction for hydraulic control of the plume boundaries in the Colorado River floodplain and management of extracted groundwater. The groundwater extraction, treatment, and injection systems are collectively referred to as Interim Measure Number 3 (IM-3). Currently, the IM-3 facilities include a groundwater extraction system (four extraction wells: TW-2D, TW-3D, TW-2S, and PE-1), conveyance piping, a groundwater treatment plant, and an injection well field for the discharge of the treated groundwater. Figure 1-1 shows the location of the IM-3 extraction, conveyance, treatment, and injection facilities. (All figures are located at the end of the report.)

In a letter dated February 14, 2005, DTSC established the criteria for evaluating the performance of the IM (DTSC, 2005a). As defined by DTSC, the performance standard for this IM is to "establish and maintain a net landward hydraulic gradient, both horizontally and vertically, that ensures that hexavalent chromium [Cr(VI)] concentrations at or greater than 20 micrograms per liter [ $\mu g/L$ ] in the floodplain are contained for removal and

treatment" (DTSC, 2005a). A draft *Performance Monitoring Plan for Interim Measures in the Floodplain Area* (CH2M HILL, 2005a) was submitted to DTSC on April 15, 2005 (here after referred to as the Performance Monitoring Plan).

The February 2005 DTSC directive also defined the monitoring and reporting requirements for the IM. In October 2007, DTSC modified the reporting requirements for the PMP (DTSC, 2007a) to discontinue submittals of the monthly performance monitoring reports (the quarterly and annual reporting requirements were unchanged). Additional updates and modifications to the PMP were approved by DTSC in letters dated October 12, 2007, July 14, 2008, and July 17, 2008 (DTSC, 2007a, 2008a-b).

#### 1.2 Groundwater and Surface Water Monitoring Program

The Topock GMP was initiated as part of a Resource Conservation and Recovery Act (RCRA) and Comprehensive Environmental Response, Compensation, and Liability Act of 1980 facility investigation/remedial investigation (RFI/RI) groundwater investigation. Since 1996, there have been six phases of investigation at the Topock site to collect data for the RFI/RI; these phases have included well installation, pore water and sediment sampling, and ongoing groundwater and surface water sampling.

Groundwater and surface water monitoring data collected between July 1997 and October 2007 are presented in the approved *Revised Final RCRA Facility Investigation and Remedial Investigation Report, Volume 2 – Hydrogeological Characterization and Results of Groundwater and Surface Water Investigation*, dated February 11, 2009 (CH2M HILL, 2009a). Select groundwater and surface water monitoring data from November 2007 through September 2008 are presented in the approved *Final RCRA Facility Investigation/Remedial Investigation Report, Volume 2 Addendum – Hydrogeologic Characterization and Results of Groundwater and Surface Water Investigation*, dated June 29, 2009 (CH2M HILL, 2009b).

Following completion of the groundwater RFI/RI, the groundwater monitoring continues to support ongoing site monitoring and the two IM compliance and performance monitoring programs: the PMP and the Compliance Monitoring Program (CMP) for the IM onsite groundwater treatment and injection operations (Figure 1-1). The groundwater monitoring data for the CMP are reported separately from the PMP and GMP monitoring reports.

1-2 ES030110143846BAO

### 2.0 Interim Measures Performance Monitoring

# 2.1 Quarterly Performance Evaluation for November 2009 through January 2010

#### 2.1.1 Performance Monitoring Network

Figure 2-1 shows the locations of wells used for IM extraction, performance monitoring, and hydraulic gradient measurements. With approval from DTSC, the list of wells included in the PMP was modified beginning August 1, 2008. The performance monitoring wells that were in service/active as of January 2010 are defined as:

- Floodplain Wells (monitoring wells on the Colorado River floodplain): MW-22, MW-27 cluster (three wells), MW-28 cluster (two wells), MW-30-50, MW-32-35, MW-33 cluster (three wells), MW-34 cluster (three wells), MW-36 cluster (six wells), MW-39 cluster (six wells), MW-42 cluster (two wells), MW-43 cluster (two wells), MW-44 cluster (three wells), MW-45-95, MW-46-175, and MW-49-135. Additionally, three pilot test wells installed on the floodplain (PT-2D, PT-5D, and PT-6D) are used to supplement hydraulic monitoring but are not formally part of the PMP.
- Intermediate Wells (monitoring wells located immediately north, west, and southwest of the floodplain): MW-20 cluster (three wells), MW-26, MW-31 cluster (two wells), MW-35 cluster (two wells), MW-47 cluster (two wells), MW-50-95, and MW-51.
- Interior Wells (monitoring wells located upgradient of IM pumping): MW-25.

Three extraction wells (TW-2D, TW-3D, and TW-2S) are located on the MW-20 bench. In addition, extraction well PE-1 is located on the floodplain approximately 450 feet east of extraction well TW-3D (Figure 2-1). Currently, both extraction wells TW-3D and PE-1 operate full time.

There are additional groundwater monitoring wells installed on the Arizona side of the Colorado River. These include the MW-53 slant well cluster, the MW-54 cluster, and the MW-55 cluster. These wells are not formally part of the PMP, but some of the wells have been used to collect groundwater elevation data for evaluating the hydraulic gradient on the Arizona side of the river.

The wells screened in the unconsolidated alluvial fan and fluvial deposits, which comprise the Alluvial Aquifer, have been separated into three depth intervals to present groundwater quality and groundwater level data. The depth intervals of the Alluvial Aquifer in the floodplain area—designated upper, mid-depth, and lower—are based on grouping the monitoring wells screened at common elevations. These divisions do not correspond to any lithostratigraphic layers within the aquifer. The floodplain aquifer is considered to be hydraulically undivided. The subdivision of the aquifer into three depth intervals is an appropriate construct for presenting and evaluating groundwater quality data in the

floodplain. The three-interval concept is also useful for presenting and evaluating lateral gradients while minimizing effects of vertical gradients and observing the influence of pumping from partially-penetrating wells.

During 2009, an additional investigation was conducted in an area east of the Topock Compressor Station called the East Ravine. All wells completed during this recent investigation were incorporated into the site-wide GMP and are not part of the PMP monitoring network. With the exception of well MW-59-100, all of these wells are bedrock wells, and all wells are located south of the floodplain where the IM is currently being implemented.

#### 2.1.2 Extraction System Operations

During Fourth Quarter 2009, 17,064,630 gallons of groundwater were extracted and treated by the IM-3 system. This resulted in removal of an estimated 148 pounds (67 kilograms) of chromium from the aquifer during Fourth Quarter 2009. Table 2-1 summarizes the pumping information during the reporting period. (All tables are located at the end of the report.) The average pumping rate for the IM system during Fourth Quarter 2009, including extraction system downtime, was 128.9 gallons per minute (gpm). The average monthly pumping rates were 133.4 gpm (November 2009), 123.8 gpm (December 2009), and 129.4 gpm (January 2010) during the quarterly reporting period.

During Fourth Quarter 2009, extraction wells TW-3D and PE-1 provided primary service, operating at a target combined pumping rate of 135 gpm, excluding periods of planned and unplanned downtime. The operational run-time percentage for the IM extraction system was 96.6 percent during Fourth Quarter 2009. An operations log for the extraction system for Fourth Quarter 2009, including downtime, is included in Appendix A.

The concentrate (i.e., saline water) from the reverse osmosis system was shipped offsite with shipping papers as a RCRA non-hazardous waste and was transported to Liquid Environmental Solutions in Phoenix, Arizona for treatment and disposal. One container of solids from the IM-3 facility was disposed of at the Kettleman Hills Chemical Waste Management facility during Fourth Quarter 2009. Daily inspections of the IM-3 treatment facility included general facility inspections, flow measurements, and site security monitoring. Daily logs with documentation of inspections are maintained onsite.

Future monitoring of the extraction well(s) water quality will be completed at the frequency required by the Waste Discharge Requirements issued for the IM-3 treatment facility.

#### 2.1.3 Hexavalent Chromium Distribution and Trends in Floodplain Area

During the Fourth Quarter 2009 reporting period, groundwater monitoring wells in the performance monitoring area were monitored for Cr(VI), chromium, and field water quality parameters in November 2009 (monthly event; five PMP wells sampled), December 2009 (quarterly event; 20 PMP wells sampled), and January 2010 (monthly event; five PMP wells sampled).

Figure 2-2 shows, in plan view and cross-section, the December 2009 Cr(VI) sampling results for wells in the upper-, mid-, and lower-depth intervals of the Alluvial Aquifer. The Cr(VI) concentration contours of 20 and 50  $\mu$ g/L (based on the most recent comprehensive

2-2 ES030110143846BAO

sampling event conducted September 2009) are also shown, in plan view and cross-section, in Figure 2-2 in accordance with DTSC's performance monitoring directive (DTSC, 2005a). The location of cross-section A is shown on Figure 2-1.

Figure 2-3 presents the December 2009 Cr(VI) results for Cross-section B, oriented parallel to the Colorado River. On Figures 2-2 and 2-3, the Cr(VI) concentrations are color-coded based on the groundwater background Cr(VI) concentration, which is 32  $\mu$ g/L (CH2M HILL 2009a). The 20  $\mu$ g/L and 50  $\mu$ g/L Cr(VI) concentration contours presented in Figures 2-2 and 2-3 are shown in accordance with DTSC's 2005 IM directive and are not based on the background Cr(VI) concentration for groundwater.

Table 2-2 presents chromium and field parameter sampling results for all GMP wells sampled for chromium from January 2009 through January 2010. Hexavalent chromium concentration trend graphs for floodplain well clusters with consistent chromium detections are presented in Figures B-1 through B-7 in Appendix B. Section 2.4.1 of this report provides an evaluation of the Cr(VI) trends observed during performance monitoring in the floodplain area.

#### 2.1.4 Other Water Quality Data for Floodplain Wells

Table B-1 in Appendix B presents the results of the general chemistry and stable isotope analyses for 15 PMP monitoring wells and two river stations during sampling events from March 2005 through January 2010. In October 2008, DTSC approved modifications to the PMP IM chemical performance monitoring program (DTSC, 2008b). With those modifications, there are now 10 monitoring wells and one river station sampled for IM chemical performance monitoring. Figure 2-1 shows the locations of the monitoring wells sampled for the performance monitoring parameters. Water samples from the selected performance monitoring locations are analyzed for general chemistry parameters including total dissolved solids (TDS), chloride, sulfate, nitrate, bromide, calcium, potassium, magnesium, sodium, boron, alkalinity, deuterium, and oxygen-18 to monitor the effects of IM pumping on groundwater chemistry. Section 2.4.2 of this report provides an evaluation of the general chemistry groundwater data for the floodplain area.

#### 2.1.5 Contingency Plan Cr(VI) Monitoring

The Topock Interim Measures Contingency Plan (IMCP) was developed to detect and control any possible migration of the Cr(VI) plume toward the Colorado River. Currently, the IMCP consists of 24 wells. Current IMCP wells, trigger levels, and most recent sampling results are listed in Table 2-3. The IMCP well Cr(VI) results in Fourth Quarter 2009 were all below their assigned trigger levels. Appendix B includes Cr(VI) concentration trend graphs for the IMCP wells.

#### 2.1.6 Hydraulic Gradients and River Levels during Quarterly Period

During the reporting period, water levels were recorded at intervals of 30 minutes with pressure transducers in 53 wells and two river monitoring stations (I-3 and RRB). The data are typically continuous, with only short interruptions for sampling or maintenance. The locations of the wells monitored are shown in Figure 2-1 and are listed in Section 2.1.1.

Daily average groundwater and river elevations calculated from the pressure transducer data for Fourth Quarter 2009 reporting period are summarized in Table C-1 in Appendix C. Groundwater elevations (or hydraulic heads) are adjusted for temperature and for salinity differences between wells (i.e., adjusted to a common freshwater equivalent), as described in the Performance Monitoring Plan. Groundwater elevation hydrographs for the PMP wells during the 2009 reporting period are included in Appendix C. The elevation of the Colorado River measured at the I-3 gauge station (Figure 2-1) is also shown on the hydrographs.

Average fourth quarter groundwater elevations for the shallow, mid-depth, and deep wells are presented and contoured in plan view in Figures 2-4a through 2-4c. Average groundwater elevations for wells on floodplain Cross-section A are presented and contoured in Figure 2-5. Note that several monitoring wells are significantly deeper than other wells in the lower depth interval. Due to vertical gradients present at the Topock site, water levels in deeper wells tend to be higher than water levels in shallower wells. Consequently, some of the wells with screen intervals significantly deeper than most of the lower-interval wells exhibit water levels that are not contoured in the plan view in Figure 2-4c.

For the Fourth Quarter 2009 reporting period, a full set of transducer data was recorded in wells located on the Arizona side of the Colorado River. The quarterly average groundwater elevations for wells MW-55-120, MW-54-85, MW-54-140, and MW-54-195 are posted on Figure 2-4c and are used for contouring where appropriate. With the exception of well MW-55-45, all of the wells in the MW-54 and MW-55 clusters are screened in the deep interval of the Alluvial Aquifer. Well MW-55-45 is screened over the boundary between the shallow and middle intervals. Because this is the single data point in these depth intervals on the Arizona side, this area was not shown or included in contouring of the shallow and middle intervals.

Deep zone water levels shown in Figure 2-4c indicate that potentiometric levels in monitoring wells in Arizona are higher than those in wells across the river on the California floodplain. This means that the hydraulic gradient on the Arizona side of the river is directed to the west and, as a result, groundwater flow would also be towards the west in that area. This is consistent with the site conceptual model and with the current numerical groundwater flow model.

Hydraulic gradients were measured during the fourth quarter period for well pairs selected for performance monitoring of the two pumping centers (TW-3D and PE-1). The following well pairs were approved by DTSC on October 12, 2007 (DTSC, 2007a) to define the gradients induced while pumping from two locations:

- MW-31-135 and MW-33-150 (northern gradient pair)
- MW-45-95 and MW-34-100 (central gradient pair)
- MW-45-95 and MW-27-85 (southern gradient pair)

Table 2-4 presents the average monthly hydraulic gradients that were measured between the gradient well pairs in November 2009, December 2009, and January 2010. Using the data that are available, the overall average gradients for all well pairs ranged from 0.0050 to 0.0058 ft/ft. This is 5.0 to 5.8 times greater than the required gradient of 0.001 ft/ft. The gradient for the northern well pair ranged from 1.8 to 2.0 times the target gradient of 0.001

2-4 ES030110143846BAO

ft/ft. For the central well pair, the average landward gradient ranged from 9.6 to 11.3 times the target gradient. The southern well pair gradients averaged 3.6 to 4.1 times the target gradient for the fourth quarter reporting period.

Figure 2-6 presents graphs of the hydraulic gradients, monthly average pumping rates, and river levels for the quarterly period. While river levels were at their lowest stage of the year during the Fourth Quarter 2009 reporting period, strong landward gradients were measured each month.

#### 2.1.7 Projected River Levels during the Next Quarter

Colorado River stage near the Topock Compressor Station is measured at the I-3 location and is directly influenced by releases from Davis Dam and, to a lesser degree, from Lake Havasu elevations, both of which are controlled by the United States Bureau of Reclamation (BOR). Total releases from Davis Dam follow a predictable annual cycle, with largest monthly releases typically in spring and early summer and smallest monthly releases in late fall/winter (November and December). Superimposed on this annual cycle is a diurnal cycle determined primarily by daily fluctuations in electric power demand. Releases within a given 24-hour period often fluctuate over a wider range of flows than that of monthly average flows over an entire year.

Figure 2-7 shows river stage measured at I-3 superimposed on the projected I-3 river levels. Projected river levels for future months are based on the BOR projections of Davis Dam discharge and Lake Havasu levels from the month preceding. For example, the projected river level for December 2009 is based on the November 2009 BOR projections of Davis Dam release and Lake Havasu level, not the actual release and level values. The variability between measured and projected river levels is due to the difference between measured and actual Davis Dam release and Lake Havasu levels. The more recent data plotted in Figure 2-7 are summarized in Table 2-5. The future projections shown in Figure 2-7 are based on BOR long-range projections of Davis Dam releases and Lake Havasu levels from February 2010. There is more uncertainty in these projections at longer times in the future since water demand is based on climatic factors.

Current BOR projections (Table 2-5) show that the average Davis Dam release for February 2010 (7,700 cubic feet per second) will be greater than in January 2010 (7,415 cubic feet per second). Based on February 2010 USBR projections, it is anticipated that the Colorado River level at the I-3 gage location in February 2010 will be approximately 0.40 foot lower compared to levels in January 2010. Current projections show that the water levels will increase during the next quarterly reporting period and into the summer months, followed by a decline during the fall, as shown in Figure 2-7.

#### 2.1.8 Quarterly Performance Evaluation Summary

The groundwater elevation and hydraulic gradient data from November and December 2009 and January 2010 performance monitoring indicate that the minimum landward gradient target of 0.001 feet/foot was exceeded each month during the quarterly reporting period. The overall average landward gradients during Fourth Quarter 2009 were 5.0 to 5.8 times the required minimum magnitude. The current gradient well pairs are adequate to define the capture of the plume while pumping from extraction wells TW-3D and PE-1.

A total of 17,064,630 gallons of groundwater was extracted between November 2009 and January 2010 by the IM-3 treatment facility. An estimated 148 pounds (67 kilograms) of chromium were removed and treated during this quarter. The average pumping rate for the IM extraction system during Fourth Quarter 2009, including system downtime, was 128.99 gpm.

A review of the groundwater gradient maps for Fourth Quarter 2009 (Figures 2-4a to 2-4c) shows that floodplain PMP monitoring wells where Cr(VI) was detected at greater than 20  $\mu g/L$  are within the IM capture zone of the pumping well(s) during the reporting period. That is, the inferred groundwater flow lines from floodplain PMP wells with Cr(VI) greater than 20  $\mu g/L$  are oriented towards the TW-3D and PE-1 extraction wells.

The wells that are monitored in the IM pumping area (e.g., MW-36-100, MW-39-70, MW-39-80, and MW-39-100) continue to show overall declining Cr(VI) concentrations relative to prior monitoring results (see Appendix B, Figures B-1 through B-7). Presentation and evaluation of the Cr(VI) trends observed in the performance monitoring area during the 2009 reporting period are discussed in Section 2.4.1.

Based on the hydraulic and monitoring data and evaluation presented in this report, the IM performance standard has been met for the fourth quarter reporting period.

# 2.2 Extraction System Operations for Annual Reporting Period

#### 2.2.1 Extraction Facilities and Operations

Pumping data for the IM-3 groundwater extraction system for the 2009 annual reporting period are presented in Table 2-6. A total of 63,414,693 gallons of groundwater was extracted from February 2009 through January 2010. Approximately 580 pounds (263 kilograms) of chromium were removed from the aquifer by pumping over the 2009 annual reporting period. The total mass of chromium removed by the IM-2 and IM-3 extraction systems during IM pumping from March 2004 through January 31, 2010 is approximately 5,974 pounds (2,710 kilograms). The average annual pumping rate during the 2009 reporting period was 121 gpm, while pumping from extraction wells TW-3D and PE-1.

Figure 2-8 summarizes the monthly pumping rates, cumulative volumes extracted, and the percent of time that the extraction system was in operation during the 2009 reporting period. This figure shows that pumping rates were relatively consistent month to month, which is illustrated by the high percentage of uptime for the IM extraction and treatment facilities throughout the year. The decrease in uptime during April 2009 was due to the planned annual treatment plant maintenance event. The decrease in uptime in July 2009 was due to the planned installation of a new reverse osmosis system. The decrease in uptime in September 2009 was due to unplanned downtime. Further discussion of these downtime events can be found in the First Quarter 2009 PMP report, the Second and Third Quarter 2009 combined PMP and GMP reports, and the *Topock Interim Measures No. 3 Extraction System 20 Percent Downtime in September 2009 Report, PG&E Topock Compressor Station, Interim Measures No. 3 Groundwater Treatment System, Needles, California* (CH2M HILL, 2009c-f)

2-6 ES030110143846BAO

Extraction wells TW-3D and PE-1 operated throughout the annual reporting period at the target pumping rate of 135 gpm, excluding periods of planned and unplanned downtime. During the annual reporting period, extraction wells TW-2D and TW-2S were only operated for short-term support of the extraction system or field operations and for periodic groundwater sampling.

#### 2.2.2 Extracted Groundwater Quality and Trends

Extraction well TW-3D was brought online in late December 2005, and groundwater extraction at well PE-1 on the floodplain began in January 25, 2006; both wells have been operating continuously for the IM. Table 2-7 presents the analytical results for Cr(VI), dissolved chromium, and TDS for extraction wells TW-3D and PE-1 during the 2009 reporting period.

The Cr(VI) and TDS concentration trends for TW-3D and PE-1 are plotted in Figure 2-9. During the 2009 reporting period, Cr(VI) concentrations in TW-3D have remained stable, ranging from a maximum value of 1,610  $\mu$ g/L in May 2009 to a minimum value of 1,160  $\mu$ g/L in November 2009. TDS concentrations in TW-3D for this period have remained relatively stable, averaging about 5,500 milligrams per liter (mg/L).

The Cr(VI) concentrations in the extracted groundwater at well PE-1, located on the floodplain, have ranged from 25.5 to 17.5  $\mu$ g/L during the reporting period, as shown in Table 2-7. TDS concentrations in PE-1 for this period have remained relatively stable, averaging about 3500 mg/L.

#### 2.3 Capture Zone Analysis for Annual Reporting Period

#### 2.3.1 Monthly Average Gradients

Table 2-8 presents the hydraulic gradients measured between the selected gradient control well pairs during the period February 2009 through January 2010. The overall average gradient for well pairs exceeded the threshold for each month in the reporting period. In addition, the IM target landward gradient was met each month at individual gradient control well pairs during the annual reporting period, except for September 2009. For the month of September 2009, the hydraulic gradient of the southern well pair (MW-45-095/MW-27-085) was landward, but below 0.001 feet per feet at 0.0008 ft/ft. For the northern (MW-31-135/MW-33-150) well pair, gradients for August and September 2009 were also not calculated due to greater than 25 percent loss of data caused by transducer malfunction. Gradients measured for the month of September are discussed in more detail in the Topock Interim Measures No. 3 Extraction System 20 Percent Downtime in September 2009 Report, PG&E Topock Compressor Station, Interim Measures No. 3 Groundwater Treatment System, Needles, California (CH2M HILL, 2009f). While exceeding the performance standard each month the gradient was calculated, the northern well pair (MW-31-135/MW-33-150) generally had the lowest measured gradients because it is not aligned along the gradient generated by pumping. The gradient measurements are therefore underestimates of the true gradient.

Figure 2-10 summarizes the overall average monthly hydraulic gradient, individual well pair gradients, and the river stage and average pumping rates during the 2009 reporting

period. During the annual reporting period, the average daily river levels ranged from a high of 458.69 feet above mean sea level (April 2009) to a low of 452.42 feet above mean sea level (January 2010). Strong overall average landward gradients were measured each month, even during the lower river stages in November 2009 through January 2010.

#### 2.3.2 Annual Average Gradients

Groundwater contour maps presenting the annual averages of the 2009 measured hydraulic data in the upper, mid-depth, and lower aquifer intervals are shown in Figures 2-11a through 2-11c. The September 2009 Cr(VI) contours are also shown on the annual average gradient maps. In Figure 2-12, the annual average groundwater elevation data are presented in floodplain Cross-section A. Table C-2 in Appendix C presents a listing of the annual average, minimum, and maximum groundwater elevations for the wells used for the 2009 performance monitoring evaluation.

The net annual landward gradients illustrated on the aquifer interval maps show that the gradients are landward and are comparable to the gradient maps prepared for Fourth Quarter 2009 monitoring data.

#### 2.3.3 Analysis and Evaluation of Capture Zone

Two graphical methods were presented in the 2006 annual performance evaluation report to illustrate the capture zone produced by IM pumping (CH2M HILL, 2007). The methodology and results of the capture zone evaluations for 2009 are summarized below.

#### 2.3.3.1 Well Group Gradient Averaging

The temporal variation in magnitude and direction of horizontal hydraulic gradients in the lower-depth aquifer interval was assessed using quarterly average water levels and triangulation with linear interpretation for two well groupings (MW-31-135/MW-33-150/MW-34-100 and MW-45-95/MW-34-100/MW-27-85) in the IM performance area. Figure 2-13 shows the two well groupings and the calculated average gradients for all four quarterly monitoring periods in 2009.

This analysis shows that strong landward gradients were achieved during the 2009 monitoring period and that there was minimal variation in the direction of the landward gradients during each quarter. These gradients are not the same as those calculated between the gradient control well pairs (Table 2-8) because they are calculated net gradients within the plane formed by each three-well group. Stronger landward gradients were calculated using the three-well method than those measured for the northern well pair MW-31-135/MW-33-150 (Table 2-8) due to a more optimally-aligned flow direction.

#### 2.3.3.2 Particle Track Analysis

For the 2006 performance evaluation, particle tracking was conducted to calculate the direction and distance that groundwater would be likely to flow from selected starting points in the floodplain under the dual-well (TW-3D and PE-1) IM pumping system. During 2006 IM operations, TW-3D and PE-1 were pumping at individual annual average rates of 97.5 and 34.3 gpm, respectively. During 2009 IM operations, the extraction wells were pumped at individual annual average rates of 96.5 and 24.1 gpm, respectively. Because the pumping locations have not changed, conditions were similar and the gradients for the

2-8 ES030110143846BAO

lower interval were comparable for the two annual periods, completion of a new particle tracking analysis is not warranted. Please see the 2006 annual IM performance evaluation report (CH2M HILL, 2007) for the particle tracking figure and the methods, input parameters, and data used for this analysis.

#### 2.4 Evaluation of Groundwater Quality Data

#### 2.4.1 Cr(VI) Distribution and Trends

Figure 2-2 presents the Cr(VI) concentration results in floodplain wells in the upper, middepth, and lower intervals of the Alluvial Aquifer based on groundwater monitoring in September 2009 (Cr[VI] contours) supplemented with December 2009 sampling results. The areas defined by the 50 and 20  $\mu$ g/L Cr(VI) concentration contours have become smaller overall for the period January 2009 through January 2010 relative to previous years (see prior 2008 and 2009 PMP reports [CH2M HILL, 2009c-e, g-h]).

Figure 2-14 presents Cr(VI) trend plots for selected deep wells within the IM pumping area since April 2005. Concentration trend graphs for additional floodplain wells beginning in March 2004 are presented in Figures B-1 through B-7 in Appendix B. Table 2-2 presents the 2009 reporting period groundwater chromium sample results. Wells showing marked decreases in concentration are generally in the floodplain area where IM pumping is removing chromium in groundwater. Wells with historic detections, near or at reporting limits, remained at these levels during the 2009 reporting period. A review of Figure 2-14 and Appendix B indicates that Cr(VI) concentrations have remained steady or decreased in many wells since IM and PE-1 pumping began in 2004 and 2005, respectively. Key trends include:

- MW-33 cluster Cr(VI) concentrations have remained relatively steady since 2006 (Figure B-1).
- MW-36 cluster Cr(VI) concentrations in the shallow and mid-depth wells have generally remained at reporting limits since 2004 (Figure B-3).
- Deep well MW-36-90 Cr(VI) concentrations decreased after the start of IM pumping, diminishing further to reporting limits upon the initiation of PE-01 pumping in 2006 (Figure 2-14).
- Deep well MW-36-100 Cr(VI) concentrations initially increased upon the startup of PE-01 pumping but decreased from 2007 through 2009 to less than 100  $\mu$ g/L (Figure B-3 and Figure 2-14).
- Shallow well MW-39-40 Cr(VI) concentrations have remained at reporting limits since 2004 (Figure B-3), while mid-depth wells in the MW-39 cluster (MW-39-50, MW-39-60, MW-39-70) decreased to reporting limits in 2008 and 2009 (Figure B-4).
- In the deep well MW-39-080, Cr(VI) concentrations rapidly decreased after the start of IM pumping and declined further to reporting limits in 2009. Deep well MW-39-100 concentrations also steadily declined since the start of IM pumping, with the lowest concentration observed to date in 2009 (Figure B-4).

- Deep well MW-44-115 has shown an overall downward trend since July 2006 (Figures 2-15 and B-5). Well MW-44-125 has also shown an overall downward trend since November 2008 (Figure 2-14).
- Concentrations in deep well MW-46-175 have been generally stable since 2006 (Figures 2-15 and B-6).
- MW-47 cluster Cr(VI) concentration trends have generally been stable since these wells were installed in 2006 (Figure B-7). Well TW-04, a deeper well in this cluster, has shown an overall declining trend since March 2007.

As shown in Figure 2-14, well MW-34-100 has shown both short-term declines and increases in Cr(VI) concentrations since PE-1 pumping commenced. Since June 2006, concentrations at this well have shown a general downward trend. However, concentrations increased during Fourth Quarter 2009 sampling, consistent with previous seasonal increases (Figure 2-14). Landward gradients have been present at this location since IM pumping began; therefore, the periodic increases in concentration observed at MW-34-100 do not indicate any movement of the plume toward the river.

#### 2.4.2 Groundwater Geochemistry in IM Extraction Area

#### 2.4.2.1 Oxidation-Reduction Potential Evaluation

Figure 2-15 shows the mean concentrations and distributions of Cr(VI), oxidation-reduction potential (ORP), nitrate, and TDS from February 2009 through January 2010. Wells with the strongest reducing conditions (ORP values less than -90 millivolts) are shaded dark blue. In wells where ORP is less than -90 millivolts, both Cr(VI) and nitrate are generally non-detect because they are not geochemically stable under reducing conditions. Shaded contour lines that represent the approximate margin of the zone of strongest reducing conditions are shown for each depth interval in Figure 2-15. On the landward side of these lines, reducing conditions are not generally strong enough to preclude the presence of Cr(VI).

Reducing conditions are prevalent throughout the shallow and mid-depth floodplain wells. Most of these wells are screened in fluvial sediments. Wells screened in alluvial deposits generally show non-reducing conditions in most areas of the site. The exception is in a few deep alluvial wells (MW-49 cluster, MW-41D, and OW-3D) that show reducing conditions. Alluvial materials in this aquifer generally contain low amounts of organic carbon and are considerably older than the fluvial deposits. Fluvial deposits typically contain more organic carbon at the time of deposition than alluvial deposits, and the shallow fluvial wells in the floodplain have measurable dissolved organic carbon.

Figure 2-16 shows the average Cr(VI) concentrations and geochemical indicator parameters, including TDS, along the west-to-east floodplain Cross-section A. As illustrated in Figure 2-15, the sampling locations with ORP less than -90 millivolts are generally nondetect for Cr(VI) and nitrate.

Figure B-8 in Appendix B presents time-series plots of Cr(VI) and ORP in wells along floodplain Cross-section A. These figures illustrate further the influence of IM pumping on Cr(VI) concentrations in nearby floodplain wells, with values decreasing in several wells since the start of extraction.

2-10 ES030110143846BAO

#### 2.4.2.2 General Chemistry Evaluation

Fifteen floodplain wells were sampled for chemical performance monitoring parameters over the period of March 2005 through January 2010. The majority of the parameters in groundwater samples from these wells remained stable through the reporting period (Table 2-2). Shallow-depth wells exhibit both increases and decreases in some of these same parameters over the reporting period, but in these cases, it is interpreted as natural variation because some values were similar to those measured in previous years. Little change was evident in the river sample R-28 in 2009 compared to prior years.

#### 2.4.2.3 Stable Isotope Evaluation

Analysis of stable isotope data provides some insight to the source water for certain site wells but does not appear to provide a reliable method for distinguishing wells that may be affected by the discharge of cooling water from some other wells that are clearly not so affected.

Figure 2-17 shows the results of stable isotopes of oxygen and deuterium in floodplain wells using data collected during the annual reporting period. This same plot is provided with posted well names within each category identified in Figure B-9 in Appendix B. The points that plot to the upper right in this plot are considered heavier in isotopic signature (i.e., enriched in heavy isotopes), while the points that plot to the lower left are considered lighter in isotopic signature. In this plot, it is apparent that the lighter signatures are dominated by river samples (with some wells showing similar signature), whereas the heaviest signatures are found in selected floodplain wells, which likely contain higher percentages of water that has flowed from the upland areas.

The effects of IM pumping on the isotopic signature of floodplain wells have been plotted in Figure 2-18 by using a simple two-end member system of river water (represented by R-28 samples) and industrial signature water (represented by the MW-20 wells). It is evident that isotopic signature in most industrial signature wells has become more similar to river water since IM pumping began. This is a result of the continuous landward gradient created by IM pumping and the resultant mixing of industrial water with river-influenced groundwater. These changes are likely due to lateral and downward movement of shallow floodplain water, which has an isotopic signature similar to river water.

#### 2.5 Conclusions and Status of IM Operations

#### 2.5.1 2009 Performance Evaluation

As of March 2010, the IM has operated full time for 6 years (approximately 28 months for IM-2 and 56 months for IM-3) and has been successful in meeting the IM objectives and performance criteria. This section summarizes the conclusions of IM operations and performance monitoring for the 2009 reporting period.

#### 2.5.1.1 Attainment of Performance Standard

Throughout 2009, the IM extraction system (combined wells TW-3D and PE-1) operated at the target pumping rate of 135 gpm, excluding periods of planned and unplanned downtime. The operational run-time percentage for the extraction system was 90 percent

during the 2009 reporting period. The average pumping rate for the IM extraction system, including downtime, during the annual period was 121 gpm. The results and conclusions of the 2009 performance evaluation include:

- A total of 63,414,693 gallons of groundwater was extracted and treated at the IM-3 system during the annual reporting period. The IM system removed approximately 580 pounds (263 kilograms) of chromium from the aquifer during the reporting period.
- The IM pumping rate was sufficient to maintain the minimum overall average landward gradient throughout the 2009 annual reporting period. The landward gradient calculated for the southern well pair during the month of September was less than 0.001 ft/ft due to previously reported downtime, but the overall average gradient for all three well pairs exceeded that threshold for the month. The strong landward gradients were maintained even during the period of lower river stages in November 2009 through January 2010.
- The current gradient well pairs are adequate to define the capture of the plume while pumping from extraction wells TW-3D and PE-1, although the northern pair particularly underestimates the gradient as it is not well aligned along the gradient.
- The hydraulic gradient monitoring showed that all floodplain monitoring wells where Cr(VI) was detected at greater than 20  $\mu g/L$  were within the capture zone of the IM extraction system.

#### 2.5.1.2 Cr(VI) Distribution and Trends

The key conclusions on Cr(VI) distribution and trends observed in the IM performance monitoring area during 2009 include:

- Overall, the groundwater Cr(VI) concentrations in the floodplain are stable or decreasing. The ongoing monitoring has shown marked decreases in Cr(VI) concentration in the floodplain areas where IM pumping exerts a strong influence on hydraulic gradients (e.g., well clusters MW-36, MW-39, and MW-44).
- Based on comprehensive groundwater sampling events (conducted October 2006 through September 2009), the areas defined by the 50 μg/L and 20 μg/L Cr(VI) concentration contours have become smaller overall in the performance monitoring area. In addition, the Cr(VI) concentrations have decreased in many wells within the groundwater plume over this monitoring period.
- The concentration trend for MW-34-100 has shown both short-term declines and increases in concentrations since PE-1 pumping commenced in January 2006. Since June 2006, concentrations at this well have shown an overall downward trend; however, the concentrations slightly increased in Fourth Quarter 2009, which is consistent with the seasonal rebound seen in previous years. Landward gradients have been present at this location since IM pumping began; therefore, the periodic increases in concentration observed at MW-34-100 do not indicate any movement of the plume toward the river.
- The distribution of Cr(VI) in the performance monitoring area is significantly affected by the redox conditions in the aquifer. Reducing conditions where Cr(VI) and nitrate are

2-12 ES030110143846BAO

generally non-detect are prevalent throughout the shallow and mid-depth floodplain wells.

 The groundwater ORP and stable isotopes monitoring data confirm that continued IM extraction is drawing more oxidizing river-influenced groundwater into the performance monitoring area.

#### 2.5.2 Status of Operations and Monitoring

#### 2.5.2.1 Extraction System Operations

Per DTSC direction, PG&E will continue to operate both TW-3D and PE-1 at a target combined pumping rate of 135 gpm, except for periods of planned and unplanned downtime. Treated groundwater will be discharged into the IM-3 injection wells in accordance with Waste Discharge Requirements Order No. R7-2006-0060. Saline water generated as a byproduct of the reverse osmosis process will continue to be transported offsite for treatment and disposal.

PG&E will balance the pumping rates between TW-3D and PE-1 to maintain the target pumping rate and maintain appropriate hydraulic gradients across the Alluvial Aquifer. If, at any time, hydraulic data indicate that PE-1 pumping has the potential to draw higher concentrations of chromium away from the capture zone of TW-3D, PG&E will request authorization from DTSC to increase the pumping rate at TW-3D and decrease the rate at PE-1. TW-2D will serve as a backup extraction well to TW-3D and PE-1.

Current BOR projections show that the river levels will increase during the next quarterly reporting period (February through April 2010) and into the summer months, followed by a decline during the fall. The lowest river levels during the upcoming IM operations year are expected to occur in December 2010-January 2011. By April-May 2010, the average monthly river elevations are projected to reach their maximum level of the year, as shown in Figure 2-7.

#### 2.5.2.2 Performance Monitoring Program

Appendix D contains updated listings of the extraction and monitoring wells in the PMP area that are currently used for IM hydraulic monitoring, as well as groundwater sampling information for the wells used for chromium, geochemical, and general chemistry performance monitoring.

The PMP monitoring, evaluation, and reporting activities for the 2010 operations period will continue as directed by the DTSC. In accordance with DTSC approval (DTSC, 2007a), the next IM Performance Monitoring Report will present IM operations and performance monitoring data from February 1, 2010 through April 30, 2010 (first quarter 2010 reporting period). The next quarterly performance monitoring report will be submitted on May 28, 2010.

# 3.0 Site-Wide Groundwater and Surface Water Monitoring Program

#### 3.1 Site-Wide Groundwater Monitoring

#### 3.1.1 Overview of Groundwater Monitoring Program

Figure 3-1 shows the locations and sampling frequencies of the monitoring well locations in the GMP. Table 3-1 summarizes the well construction and sampling methods for all wells in the GMP and other monitoring wells at the site. As of January 2010, monitoring wells in the GMP are sampled according to the following schedule:

- One hundred twenty-seven of the site monitoring wells are sampled during biennial sampling events (once every 2 years).
- One hundred fifteen of the monitoring wells are sampled during annual sampling events.
- Seventy-eight of the monitoring wells are sampled during semiannual sampling events (twice a year).
- Fifty-eight monitoring wells are sampled during quarterly sampling events.
- Five monitoring wells (MW-34-80, MW-34-100, MW-44-115, MW-44-125, and MW-46-175) on the floodplain and two active extraction wells (PE-1 and TW-3D) are sampled monthly.

Groundwater samples collected for GMP monitoring are analyzed for Cr(VI), chromium, and specific conductance. The analyses are performed by Truesdail Laboratories, Inc., a California-certified analytical laboratory in Tustin, California. Analyses for the groundwater samples collected from monitoring wells in Arizona are performed by Emax Laboratories Inc., an Arizona-certified analytical laboratory in Torrance, California. The sampling procedures, field documentation of sampling, water level measurements, and field water quality monitoring are performed in accordance with the Sampling, Analysis, and Field Procedures Manual, Revision 1, PG&E Topock Program (SAFPM), dated March 31, 2005 (CH2M HILL, 2005b). In accordance with the SAFPM and subsequent agreements with the DTSC, Cr(VI) and chromium are analyzed using the following analytical methods:

- Method SM 3500 is used for samples collected from monitoring wells where prior monitoring has detected Cr(VI) concentrations above 20  $\mu$ g/L. The minimum reporting limit for Method SM 3500 for undiluted samples is 10  $\mu$ g/L. This analytical method allows for a 28-day hold time.
- United States Environmental Protection Agency (USEPA) Method 218.6 is used for all surface water samples and all groundwater samples collected from monitoring wells where prior monitoring did not detect Cr(VI) concentrations above 20 μg/L. However,

ES030110143846BAO 4-13-1

monthly samples from wells MW-34-80, MW-34-100, MW-44-115, MW-44-125, and MW-46-175 are analyzed using USEPA Method 218.6, even though prior detections exceeded 100  $\mu$ g/L. The minimum reporting limit for Cr(VI) using USEPA Method 218.6 is 0.2  $\mu$ g/L for undiluted samples. This analytical method allows for a 28-day hold time.

• Dissolved chromium is analyzed using USEPA Method SW 6010B or Method SW 6020A. Both methods have a reporting limit of  $1 \mu g/L$  for undiluted samples.

Groundwater data from the 2009 GMP monitoring events have been reported in prior quarterly monitoring reports (CH2M HILL, 2009c-e, g-h). The results of the Fourth Quarter 2009 GMP monitoring and discussion of the GMP data for the 2009 annual reporting period are presented in Sections 3.1.4 and 3.3.1.

#### 3.1.2 Changes to GMP in 2009

During 2009, the following changes and modifications to the GMP were approved and implemented:

- In an email dated May 26, 2009, DTSC approved PG&E's request to combine the
  quarterly and annual GMP reports with the quarterly and annual PMP reports (DTSC,
  2009a). In accordance with this email, the GMP and PMP reports were combined
  beginning with the Second Quarter 2009 report.
- In an email dated July 27, 2009, DTSC approved a deviation from the initial East Ravine Groundwater Investigation Work Plan (DTSC, 2009b). The deviation request stated that, following the first contemporaneous groundwater sampling of the 16 East Ravine wells, the wells will be incorporated into the site-wide GMP for subsequent data collection. These wells were first sampled under the GMP program in September 2009, and results were first reported in the *Third Quarter 2009 Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California* (CH2M HILL, 2009e).

#### 3.1.3 Fourth Quarter 2009 Monitoring Activities

The Fourth Quarter 2009 GMP monitoring event was conducted from December 8 through 12, 2010 and included sampling of 55 monitoring wells and two active extraction wells for analysis of Cr(VI), chromium, and specific conductance. Quarterly groundwater sampling of the Arizona monitoring wells (MW-54, MW-55, and MW-56 clusters) and the 16 East Ravine wells were also included in this event.

Monthly groundwater sampling events were conducted on November 2-3, 2009 and January 11-12, 2010. These events included sampling of five monitoring wells for Cr(VI) and chromium and two extraction wells for Cr(VI), chromium, and specific conductance.

Additional sampling activities performed during Fourth Quarter 2009 that fall outside the general GMP activities include:

 Two GMP wells (MW-12 and MW-22) were sampled for California Code of Regulations (CCR) Title 22 Metals during the December 2009 quarterly sampling event. Title 22 metals results are presented in Table 3-2.

3-2 ES030110143846BAO

- Fifteen wells screened in fluvial sediments were sampled for arsenic during the September biennial sampling event as directed by DTSC in their Corrective Measures Study/Feasibility Study review comment No. 186 (DTSC, 2009c). These results are presented in Appendix E, Table E-1.
- Seven East Ravine bedrock wells (MW-58, MW-62 and MW-64 clusters) were sampled in December 2009. Three wells comprising the MW-64 cluster were sampled monthly beginning September 2009 for Cr(VI) and chromium. This well cluster will be sampled monthly through March 2010, as directed by DTSC in an email dated October 5, 2009 (DTSC, 2009d). Results from this sampling are located in Table 2-2.

#### 3.1.4 Fourth Quarter 2009 Monitoring Results

This section presents the results of the GMP groundwater monitoring conducted during Fourth Quarter 2009. Figure 3-1 shows the locations of the GMP monitoring wells as of January 2010. The monitoring results and data presented include Cr(VI), chromium, specific conductance, CCR Title 22 metals, and field parameters. Laboratory data quality review, water level measurements, and water quality field parameter data are also presented in this section. Level 1 data packages, including field data sheets and chain-of-custody records, are included as Appendix F.

#### 3.1.4.1 Groundwater Results for Chromium

Table 2-2 presents the results for Cr(VI), chromium, ORP, specific conductance, and field pH in groundwater samples collected from January 2009 through January 2010. In Fourth Quarter 2009, the maximum detected Cr(VI) concentration was 7,860  $\mu$ g/L at well MW-50-200. Overall, Fourth Quarter 2009 chromium results are generally consistent with prior Third Quarter 2009 results.

Figures 3-2a through 3-2c present the Cr(VI) results for wells monitoring the shallow, middepth, and deep intervals of the Alluvial Aquifer, respectively, from the December 2009 quarterly sampling event. Figures 3-2a through 3-2c also show the approximate outline of the areas where Cr(VI) was detected in samples at concentrations greater than 32  $\mu$ g/L during the December 2009 monitoring event. The value of 32  $\mu$ g/L is based on the calculated natural background upper tolerance limit for Cr(VI) in groundwater from the background study (CH2M HILL, 2009a). Discussion of the GMP data for the 2009 annual reporting period is presented in Section 3.3.1.

The approximate outlines of monitoring wells with Cr(VI) concentrations greater than 32  $\mu$ g/L in the shallow, mid-depth, and deep intervals of the Alluvial Aquifer and East Ravine bedrock wells are generally similar to the previous quarterly monitoring events (CH2M HILL, 2009d-e, h). Relative to prior 2009 monitoring, increasing Cr(VI) concentrations were detected in the December 2009 samples at MW-12 (2,750  $\mu$ g/L) and MW-47-55 (53.3  $\mu$ g/L).

During the fourth quarter event, Cr(VI) and chromium were not detected in groundwater samples from the Arizona monitoring wells, with the exception of MW-55-120, which had a concentration of  $4.69~\mu g/L$ .

Generally declining or stable chromium concentration trends were observed in most other wells sampled in December 2009 (Table 2-2).

#### 3.1.4.2 Other Monitoring Results

Groundwater Title 22 Metals Results. Table 3-2 presents the CCR Title 22 metals results for the GMP monitoring wells sampled from January 2009 through January 2010. In December 2009, samples from monitoring wells MW-12 and MW-22 were analyzed for Title 22 metals. In addition to chromium, the trace metals detected during the December 2009 groundwater sampling event were arsenic, barium, molybdenum, nickel, vanadium, and zinc. The dissolved concentrations of the trace metals detected during the December 2009 event—other than chromium (in well MW-12) and arsenic (in well MW-12)—are below the respective federal and California drinking water standards.

Arsenic Sampling in Fluvial and Bedrock Wells. Fifteen fluvial were sampled for arsenic in December 2009. These results are presented in Appendix E, Table E-1. Ten of the fluvial well samples were greater than the California arsenic maximum contaminant level (MCL) of  $10~\mu g/L$ . The maximum reported concentrations in the fluvial wells were detected at the two fluvial wells of the MW-32 cluster where strongly reducing conditions are present.

Seven bedrock wells constructed with FLUTe liners were sampled for arsenic in December 2009. The results from all seven wells were greater than the California MCL of  $10~\mu g/L$ . Arsenic is known to leach from newly installed FLUTe liners. Therefore, arsenic concentrations in the FLUTe wells may be elevated until the liners become passivated and cease leaching arsenic. Groundwater samples will continue to be analyzed for arsenic in these bedrock wells to better define concentrations in this area.

Monthly MW-64 Sampling. Three East Ravine wells (MW-64-150, MW-64-205, and MW-64-260) were sampled monthly beginning in September 2009 for Cr(VI) and chromium, and results are presented in Table 2-2. Cr(VI) results for MW-64-150 were non-detect from July 2009 through January 2010, while Cr(VI) results from MW-64-205 and MW-64-260 were either non-detect or below 2  $\mu$ g/L, since September 2009. Monthly sampling has been conducted in addition to quarterly sampling at MW-64 for the purpose of determining the necessity of step-out wells at this location. Monthly sampling will continue through March 2010.

#### 3.1.4.3 Data Validation and Completeness

Laboratory analytical data from Fourth Quarter 2009 GMP sampling events were reviewed by project chemists to assess data quality and to identify deviations from analytical requirements. The completeness objectives were met for all method and analyte combinations. No significant analytical deficiencies were identified in Fourth Quarter 2009 GMP data.

#### 3.1.4.4 Water Level Monitoring

Table 3-3 presents the water level measurements from January 2009 through January 2010 from wells. Table 3-3 also lists salinity data for the wells where water levels were measured. Groundwater salinity during Fourth Quarter 2009 ranged from 0.08 percent (MW-18 and MW-34-055) to 3.0 percent (well MW-32-020) — a range that is consistent with results of prior

3-4 ES030110143846BAO

monitoring. Due to the variation in groundwater salinity at the site, the groundwater elevations measured in the monitoring wells have been adjusted (normalized) to an equivalent freshwater head (Fetter, 1994).

Beginning in June 2005, at DTSC's direction (DTSC, 2005b), a site-wide water level data set has been collected quarterly as part of the GMP to construct a groundwater elevation contour map for the shallow, upper-depth interval of the Alluvial Aquifer. That requirement was changed to annually in the September 28, 2007 letter from DTSC (DTSC, 2007d).

Figure 3-3 presents the groundwater elevation contours for the shallow-depth interval of the Alluvial Aquifer. A site-wide water level survey was conducted on September 28, 2009 that involved the manual collection of groundwater level data at 32 shallow wells within a 4-hour period. Because groundwater levels at the site fluctuate continuously in response to changes in the river stage, these groundwater elevation contours reflect transient conditions at the time of measurement and may not be representative of the average groundwater flow directions.

#### 3.1.4.5 Field Parameter Data

A field water quality meter and flow-through cell were used to measure parameters during well purging and groundwater sampling (CH2M HILL, 2005b). Water quality field measurements were also recorded during surface water sampling. Table 3-4 summarizes the field water quality data collected (specific conductance, temperature, pH, ORP, and dissolved oxygen) from January 2009 through January 2010.

#### 3.2 Surface Water Monitoring

#### 3.2.1 Overview of Surface Water Monitoring Program

Figure 3-4 shows the locations of the shoreline, in-channel and other surface water monitoring stations as of January 2010. Four shoreline surface water stations (R-19, R-28, R-63, and RRB), 10 in-channel surface water stations (C-BNS, C-CON, C-I-3, C-MAR, C-NR1, C-NR3, C-NR4, C-R22A, C-R27, and C-TAZ) and two other surface water stations (SW-1 and SW-2) are sampled quarterly during the year and twice during low-river stages. In April 2009, shoreline sampling location R-63 and surface water sampling location SW-2 were added in response to new data collected in the East Ravine.

Samples collected from surface water stations during Fourth Quarter 2009 were analyzed for Cr(VI), chromium, specific conductance, and pH. The analyses were performed by Truesdail Laboratories, Inc., a California-certified analytical laboratory in Tustin, California. The sampling procedures, field documentation of sampling, water level measurements, and field water quality monitoring were performed in accordance with the SAFPM (CH2M HILL, 2005b). In accordance with the SAFPM and subsequent agreements with the DTSC, Cr(VI) and chromium were analyzed using the following analytical methods:

• USEPA Method 218.6 was used for all surface water samples analyzed for Cr(VI). The minimum reporting limit for Cr(VI) using USEPA Method 218.6 is 0.2  $\mu$ g/L for undiluted samples. This analytical method allows for a 28-day hold time.

• Dissolved chromium was analyzed using USEPA Method SW 6010B or Method SW 6020A. Both methods have a reporting limit of 1  $\mu$ g/L for undiluted samples.

Surface water data from the 2009 GMP reporting period have been reported in prior quarterly monitoring reports (CH2M HILL, 2009c-e, g-h). The results of the Fourth Quarter 2009 surface water monitoring and discussion of the other surface water data for the 2009 annual reporting period are presented in Sections 3.2.4 and 3.3.3.

#### 3.2.2 Changes to the Surface Water Monitoring Program in 2009

During 2009, the following changes and modifications to the surface water monitoring program were approved and implemented:

- In a letter dated March 20, 2009, DTSC concurred with PG&E to discontinue unfiltered sampling for Cr(VI) and chromium in shallow in-channel and shoreline river locations (DTSC, 2009e). Sampling at Topock Marsh locations TM-1 and TM-2 were discontinued.
- During an April 7, 2009 site walk by PG&E and DTSC personnel, two new surface water sampling locations were identified. These two locations were designated SW-2 and R-63 and were sampled for the first time on April 9 and 10, 2009. In addition to the new surface water sampling locations, former location R-23 was re-designated SW-1. Figure 3-4 shows new sampling locations SW-2 and R-63.

#### 3.2.3 Fourth Quarter 2009 Surface Water Monitoring Activities

Quarterly surface water sampling was conducted on December 14-15, 2009 at four shoreline, 10 in-channel sampling locations, and two other surface water locations. A low river stage event was conducted on January 19-20, 2010. Samples were analyzed for Cr(VI), chromium, specific conductance, and pH.

#### 3.2.4 Fourth Quarter 2009 Surface Water Monitoring Results

Table 3-5 presents the sampling results of chromium and other analytes from the December 2009 and January 2010 surface water monitoring events. Cr(VI) and chromium were not detected above the reporting limit at any in-channel, shoreline or other surface water monitoring locations during fourth quarter events.

# 3.3 Discussion and Conclusions of 2009 GMP Monitoring Results

This section summarizes the results of the monitoring events completed for the Topock GMP in 2009 and presents key observations and data trends for the monitoring period and previous years.

During 2009, the quarterly events occurred in March, May, September, and December. Quarterly events in May and September were timed to occur before and after Southwestern Willow Flycatcher nesting season to minimize biological impacts to potential nesting habitat from the field activities during these larger-scale sampling events.

3-6 ES030110143846BAO

### 3.3.1 Chromium

Table 2-2 presents the results for Cr(VI), chromium, specific conductance, and field pH in groundwater samples collected from January 2009 to January 2010. Hexavalent chromium concentration trend graphs for GMP monitoring wells with consistent chromium detections are presented in Figures B-11 through B-16 in Appendix B. The December 2009 results are shown in Figures 3-2a through 3-2c. The majority of the wells with decreasing Cr(VI) concentration trends are located in the floodplain, and the decreasing trend is likely a result of the groundwater extraction for the IM. These results were presented in Section 2.4.1; this section presents the results for wells that were not evaluated for the PMP.

A review of the GMP Cr(VI) concentration trend plots (Figures B-11 through B-16 and Table 2-2) reveals the following Cr(VI) trends since 2004:

- Concentrations have generally been declining at MW-10, increasing at MW-12 (but stable since 2008), and remained stable at MW-13 (Figure B-11).
- Concentrations have generally been stable at MW-14 and MW-18 and declining at MW-19 (Figure B-12). The September 2009 result for MW-19 was the lowest concentration reported to date.
- Concentrations at the MW-20 cluster (located near the TW-3D pumping well) indicate
  declining concentrations at the shallow well MW-20-070 and generally stable trends at
  MW-20-100 and MW-20-130, where Cr(VI) concentrations initially increased upon the
  initiation of IM pumping in 2004 (Figure B-13).
- Concentrations at the shallow alluvial well MW-25 have steadily decreased, with the lowest concentration to date reported in September 2009 (Figure B-13).
- Concentrations at MW-26 and the MW-31 cluster have decreased. The lowest concentrations reported to date for MW-26 and MW-31-060 were observed during 2009 (Figure B-14).
- Concentrations at MW-37S and MW-40S have remained stable, while concentrations have decreased in MW-37D and have increased in MW-40D (Figure B-15).
- Concentrations in the well MW-50-095 have generally declined since installation, and the lowest concentration reported to date was observed in September 2009. Concentrations at MW-50-200 have generally remained stable (Table B-16).

Samples from the Arizona monitoring wells did not have detections of Cr(VI) or chromium in 2009, with the exception of samples from MW-55-120, which had detections of less than  $7 \mu g/L$ .

The Park Moabi drinking water production wells, Park Moabi-3 and Park Moabi-4, had maximum detections of 9.86 and 21.0  $\mu$ g/L for Cr(VI) and 9.50 and 18.0  $\mu$ g/L for chromium, respectively, in October 2009. The Cr(VI) and chromium detections were below the California drinking water standard of 50  $\mu$ g/L for chromium (Title 22, CCR, Division 4, Chapter 15).

Beginning in Third Quarter 2009, sample results for recently completed alluvial (MW-59-100) and bedrock wells from the East Ravine Groundwater Investigation (CH2M HILL, 2009i) were incorporated into the GMP. Sample results for the East Ravine bedrock wells

ES030110143846BAO 3-7

indicated that Cr(VI) is present within bedrock and exceeds the groundwater background value of 32  $\mu$ g/L in the shallow- and mid-depth intervals (using the same elevations designated for the alluvial wells). As a result, the Cr(VI) contours in Figures 3-2a and 3-2b were increased to the southeast to incorporate these new data.

During Third Quarter 2009 sampling, Cr(VI) was detected at  $147 \,\mu g/L$  in the deep bedrock well MW-62-190. This result was inconsistent to previous and other deep well East Ravine results, where Cr(VI) is generally limited to the shallow- and mid-depth intervals. Sample results for MW-62-190 in December 2009 returned to non-detect (Table 2-2). Sample results for Cr(VI) in MW-62-110 have been variable over the reporting period. Sample results for other East Ravine bedrock wells were generally consistent with previous results or have declined since these wells were completed and initially sampled during Spring/Summer 2009. Generally decreasing Cr(VI) concentrations have been observed at wells MW-60-125, MW-61-110, and MW-62-065 since installation (Table 2-2).

## 3.3.2 Other Monitoring

#### 3.3.2.1 CCR Title 22 Metals

Besides chromium, the trace Title 22 metals detected in groundwater samples from the GMP monitoring wells in 2009 were arsenic, barium, copper, molybdenum, nickel, vanadium, and zinc (Table 3-2). With the exception of chromium and arsenic, all of the trace metal detections in 2009 were below the respective California drinking water standards (Title 22, CCR, Division 4, Chapter 15). The concentrations of Title 22 metals that were consistently detected in monitoring wells remained fairly stable overall during the 2009 monitoring period.

#### 3.3.2.2 Dioxins and Furans

Three GMP wells (MW-9, MW-10, and MW-12) were sampled in May 2009 for dioxins and furans, and the results are presented in Appendix E, Table E-2. All results were below reporting limits.

## 3.3.2.3 Organics and Trace Metals

Three GMP wells (MW-9, MW-10 and MW-12) were sampled in June 2009 for organics, and MW-9 was sampled for trace metals. The results are presented in Table 3-2 and Appendix E, Table E-3. The organic results are all below reporting limits. Arsenic, barium, boron, chromium, molybdenum, potassium, selenium, and vanadium were detected above their reporting limits during the June 2009 sampling.

### 3.3.2.4 Arsenic Sampling in Fluvial and Bedrock Wells

Thirty-three fluvial wells were sampled in September 2009 for arsenic. Twenty-two of the 33 arsenic results were greater than the California MCL of 10  $\mu g/L$ . Fifteen fluvial wells were sampled in December for arsenic. Ten of the fluvial well sample results were greater than the California arsenic MCL of 10  $\mu g/L$ . The maximum reported concentrations were detected at the two fluvial wells of the MW-32 cluster where strongly reducing conditions are present. All arsenic results are presented in Appendix E, Table E-1.

3-8 ES030110143846BAO

Seven bedrock wells constructed with FLUTe liners were sampled for arsenic in December 2009. The results from all seven wells were greater than the California MCL of  $10 \,\mu g/L$ . Arsenic is known to leach from newly installed FLUTe liners. Therefore, arsenic concentrations in the FLUTe wells may be elevated until the liners become passivated and cease leaching arsenic. Groundwater samples will continue to be analyzed for arsenic in these bedrock wells to better define concentrations in this area.

## 3.3.2.5 Additional Water Quality Analytes

To supplement the water quality site characterization, groundwater samples analyzed for additional parameters during the September 2009 monitoring event. The samples were analyzed by ATL Laboratories for additional parameters that are not part of the routine GMP. These include TDS (USEPA Method 160.1); chloride, sulfate, nitrate, and bromide (anions; USEPA Method 300.0); calcium, magnesium potassium, sodium, and boron (cations; USEPA Method SW 6010B or SW 6020A); alkalinity (USEPA Method 310.1); stable isotopes oxygen-18 and deuterium (CF-IRMS methods). The results of these additional analyte results are presented in Table B-1 (Appendix B).

## 3.3.2.6 Monthly MW-64 Sampling

Three GMP wells (MW-64-150, MW-64-205, and MW-64-260) were sampled monthly beginning in September 2009 for Cr(VI) and chromium, and results are presented in Table 2-2. Cr(VI) results were below 6  $\mu$ g/L for each sampling event in the annual reporting period.

## 3.3.3 Surface Water Monitoring

Cr(VI) and chromium were not detected in any of the surface water samples collected at any of the surface water stations during the 2009 reporting period (Table 3-5).

In January 2009 unfiltered Cr(VI) and chromium were analyzed in surface water samples for a subset of 11 in-channel (C-CON, C-I-3, C-MAR, C-NR1, C-NR3, C-NR4, C-R22A, C-R27, C-TAZ, C-TM-1, and C-TM-2) and four shoreline (R-19, R-23, R-28, and RRB) locations for potential use in the risk assessment. Unfiltered Cr(VI) and chromium were not detected in surface water samples from the in-channel or shoreline locations in 2009, as shown in Table 3-6.

## 3.4 Monitoring and Reporting for 2010

This section summarizes upcoming 2010 monitoring and reporting activities for the Topock GMP. The schedule presented below is an estimate and is subject to change.

## 3.4.1 Monitoring Events

In an email dated March 3, 2010, DTSC concurred with PG&E in regard to a new sampling frequency plan for the GMP (DTSC, 2010). This change will be discussed further in the First Quarter 2010 monitoring report. Following the changes outlined in the email, the monitoring schedule for the 2010 GMP is as follows:

• The first quarter monitoring event is planned for March 2010. This quarterly event will also serve as a semiannual event and will include 76 monitoring wells.

ES030110143846BAO 3-9

- The second quarter monitoring event is planned for May 2010. This quarterly sampling event will include 47 monitoring wells.
- The third quarter monitoring event is planned for September 2010. This event will serve as the annual event and will include 115 monitoring wells.
- The fourth quarter sampling event is planned for December 2010. This quarterly sampling event will include 47 monitoring wells.
- Quarterly surface water sampling, including four shoreline, 10 in-channel and two other surface water locations, are scheduled to coincide with quarterly GMP events. One additional surface water sampling event will be conducted during low-river stage between November 2010 and January 2011.
- Monthly sampling events of the two active extraction wells will occur during the first two weeks of April, June, July, August, October, and November 2010, and January 2011. Monthly sampling of MW-34-100 and MW-46-175 will occur in November 2010 and January 2011. The first monthly event of 2010 occurred on February 8-9, 2010 and included MW-34-080, MW-34-100, MW-44-115, MW-44-125, and MW-46-175.

## 3.4.2 Reporting

The reporting schedule for the 2010 GMP is as follows:

- Quarterly reports will be submitted to DTSC 30 days after the end of the reporting quarter. The fourth quarter report will also serve as an annual summary and will be submitted March 15, 2011.
- Approximately 4 to 5 weeks after each monthly sampling event, groundwater analytical result plots for wells MW-34-100, MW-44-115, MW-44-125, and MW-46-175 will be e-mailed to DTSC.

3-10 ES030110143846BAO

# 4.0 Recommendations

## 4.1 Recommended Modifications to the GMP

The eight Arizona monitoring wells (locations MW-54 through MW-56) installed in 2008 are presently being sampled on a quarterly basis. A request was submitted to ADEQ in January 2010 (PG&E, 2010) for modification of the sampling frequencies. The requested frequencies and rational are as follows:

## MW-54 location (HNWR property):

- Current sampling frequency Quarterly
- Proposed sampling frequency Biennial
- Basis for modification stable trends indicate chromium below detection limits (except one ppb-level detection in 2008 at deeper well) and water levels indicate a westward gradient.

## **MW-55** location (Topock Marina property):

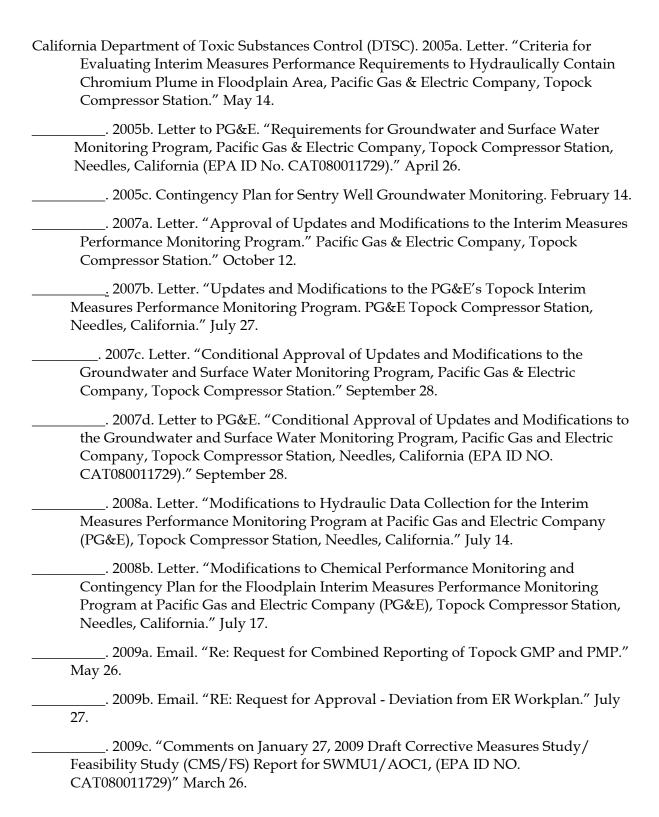
- Current sampling frequency Quarterly
- Proposed sampling frequency Biennial
- Basis for modification stable trends indicate chromium below detection limits, or low level background chromium at deeper well, and water levels indicate a westward gradient.

## **MW-56** location (slant wells under Colorado River, on EPNG property):

- Current sampling frequency Quarterly
- Proposed sampling frequency Semi-annual
- Basis for modification Chromium has been below detection limits in every sample.
- This proposed frequency is consistent with the monitoring frequency proposed to DTSC for the companion California slant wells MW-52 and MW-53.

ES030110143846BAO 4-1

# 5.0 References



ES030110143846BAO 5-1

| 2009d. Email. "Re: Monthly sampling at MW-64" October 5.  |
|---|
| 2009e. Email. "Re: Topock - unfiltered surface water data collection plans" March 20.   |
| 2010. Email. "Re: Topock GMP Monitoring Frequency Modification" March 3.  |
| CH2M HILL. 2005a. Performance Monitoring Plan for Interim Measures in the Floodplain Area. April 15.  |
| 2005b. Sampling, Analysis, and Field Procedures Manual, Revision 1, PG&E Topock Program. March 31.  |
| 2007. Performance Monitoring Report for Fourth Quarter 2006 and Annual Performance Evaluation, February 2006 through January 2007, PG&E Topock Compressor Station, Needles, California. April 6.  |
| 2009a. Revised Final RCRA Facility Investigation/Remedial Investigation Report,<br>Volume 2 — Hydrogeologic Characterization and Results of Groundwater and Surface Water<br>Investigation, Pacific Gas and Electric Company, Topock Compressor Station, Needles,<br>California. February 11. |
| 2009b. RCRA Facility Investigation/Remedial Investigation Report, Volume 2 Addendum – Hydrogeologic Characterization and Results of Groundwater and Surface Water Investigation, Pacific Gas and Electric Company, Topock Compressor Station, Needles, California. June 29.                   |
| 2009c. Performance Monitoring Report for, First Quarter 2009, February through April, 2009. PG&E Topock Compressor Station, Needles, California. May 29.  |
| 2009d. Second Quarter 2009 Interim Measures Performance Monitoring and Site-<br>Wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor<br>Station, Needles, California. August 28.  |
| 2009e. Third Quarter 2009 Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report, PG&E Topock Compressor Station, Needles, California. November 30.  |
| 2009f. Topock Interim Measures No. 3 Extraction System 20 Percent Downtime in September 2009 Report, PG&E Topock Compressor Station, Interim Measures No. 3 Groundwater Treatment System, Needles, California. October 19.  |
| 2009g. Performance Monitoring Report for Fourth Quarter 2008 and Annual Performance Evaluation, February 2008 through January 2009, PG&E Topock Compressor Station, Needles, California. March 13.  |
| 2009h. Groundwater and Surface Water Monitoring Report, First Quarter 2009, PG&E Topock Compressor Station, Needles, California. May 15.  |
| 2009i. Final Groundwater Corrective Measures Study/Feasibility Study Report for SWMU 1/AOC 1 and AOC 10, PG&E Topock Compressor Station, Needles, California. December 16.  |

5-2 ES030110143846BAO

\_\_\_\_\_\_. 2010. Email. "Topock GMP Monitoring Frequency Modification" March 1.

Fetter, C.W. 1994. Applied Hydrogeology, Third Edition. Prentice-Hall.

PG&E. 2010. Letter. "Arizona Monitoring Wells December 2009 Groundwater Sampling Results and Request for Sampling Frequency Modification, PG&E Topock Compressor Station, Needles, California" January 28.

ES030110143846BAO 5-3



TABLE 2-1
Pumping Rate and Extracted Volume for IM System, November 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance
Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|                       | November 2009                                 |                           | December 2009                                 |                           | January 20                                    | January 2010 Fourth Quarter 2009 Project to I |   | Project to Date <sup>a</sup> |                                      |
|-----------------------|---|---------------------------|---|---------------------------|---|---|---|------------------------------|--------------------------------------|
| Extraction<br>Well ID | Average Pumping<br>Rate <sup>b</sup><br>(gpm) | Volume<br>Pumped<br>(gal) | Average Pumping<br>Rate <sup>b</sup><br>(gpm) | Volume<br>Pumped<br>(gal) | Average Pumping<br>Rate <sup>b</sup><br>(gpm) | Volume<br>Pumped<br>(gal)                     | Average Pumping<br>Rate <sup>b</sup><br>(gpm) | Volume<br>Pumped<br>(gal)    | Cumulative<br>Volume Pumped<br>(gal) |
| TW-02S                | 0.00  | 0                         | 0.00  | 0                         | 0.00  | 0   | 0.00  | 0                            | 1,000,780                            |
| TW-02D                | 0.00  | 0                         | 0.00  | 0                         | 0.00  | 0   | 0.00  | 0                            | 53,104,680                           |
| TW-03D                | 106.43  | 4,597,642                 | 98.60   | 4,401,486                 | 103.12  | 4,603,255                                     | 102.72  | 13,602,383                   | 211,762,764                          |
| PE-01                 | 26.98   | 1,165,366                 | 25.20   | 1,124,979                 | 26.25   | 1,171,901                                     | 26.14   | 3,462,247                    | 62,422,098                           |
| TOTAL                 | 133.4   | 5,763,008                 | 123.8   | 5,526,465                 | 129.4   | 5,775,157                                     | 128.9   | 17,064,630                   | 328,290,321                          |
|                       |   |                           |   |                           |   | Volume Pump                                   | ed from the MW-20 V                           | Vell Cluster                 | 1,527,724                            |

Volume Pumped from the MW-20 Well Cluster 1,527,724

Total Volume Pumped (gal) 329,818,045

Total Volume Pumped (ac-ft) 1,012.2

#### NOTES:

gpm gallons per minute

gal gallons ac-ft acre-feet

a Interim measure groundwater extraction at the Topock site was initiated in March 2004.

<sup>&</sup>lt;sup>b</sup> The "Average Pumping Rate" is the overall average during the reporting period, including system downtime, based on flow meter readings.

TABLE 2-2
Groundwater Sampling Results, January 2009 through January 2010
Fourth Quarter 2009 Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|                |                 |                |                                  | Dissolved                     | Selec       | ted Field Param                    | Selected Field Parameters |  |  |
|----------------|-----------------|----------------|----------------------------------|-------------------------------|-------------|------------------------------------|---------------------------|--|--|
| Location<br>ID | Aquifer<br>Zone | Sample<br>Date | Hexavalent<br>Chromium<br>(µg/L) | Chromium<br>(total)<br>(µg/L) | ORP<br>(mV) | Specific<br>Conductance<br>(µS/cm) | Field<br>pH               |  |  |
| MW-9           | SA              | 09-Jun-09      |                                  | 340                           | 32.0        | 3,210                              | 7.16                      |  |  |
|                |                 | 09-Jun-09 FD   |                                  | 340                           | FD          | FD                                 | FD                        |  |  |
|                |                 | 24-Sep-09      | 311                              | 260                           | 60.4        | 3,180                              | 7.55                      |  |  |
| MW-10          | SA              | 12-Mar-09      | 265                              | 250                           | 145         | 3,580                              | 7.58                      |  |  |
|                |                 | 09-Jun-09      |                                  |                               | 33.0        | 3,070                              | 7.34                      |  |  |
|                |                 | 22-Sep-09      | 341                              | 348                           | 16.3        | 3,200                              | 7.73                      |  |  |
| MW-12          | SA              | 12-Mar-09      | 2,490                            | 2,660                         | 67.0        | 6,880                              | 8.27                      |  |  |
|                |                 | 05-May-09      | 2,550                            | 2,670                         | 1.30        | 6,270                              | 8.12                      |  |  |
|                |                 | 10-Jun-09      |                                  |                               | 35.0        | 6,540                              | 8.03                      |  |  |
|                |                 | 24-Sep-09      | 2,490                            | 2,780                         | 18.8        | 6,650                              | 8.26                      |  |  |
|                |                 | 24-Sep-09 FD   | 2,700                            | 2,910                         | FD          | FD                                 | FD                        |  |  |
|                |                 | 11-Dec-09      | 2,750                            | 2,660                         | 146         | 6,840                              | 8.30                      |  |  |
| MW-13          | SA              | 21-Sep-09      | 22.8                             | 22.5                          | 49.9        | 1,980                              | 7.53                      |  |  |
| MW-14          | SA              | 21-Sep-09      | 27.0                             | 26.6                          | 37.7        | 1,510                              | 7.71                      |  |  |
| MW-15          | SA              | 30-Sep-09      | 12.3                             | 10.4                          | 45.5        | 1,750                              | 7.81                      |  |  |
| MW-16          | SA              | 06-May-09      |                                  | 8.02                          | 5.80        | 1,140                              | 7.99                      |  |  |
|                |                 | 28-Sep-09      | 9.12                             | 8.56                          | 56.5        | 1,110                              | 7.90                      |  |  |
| MW-17          | SA              | 06-May-09      |                                  | 10.2                          | -35.7       | 1,780                              | 7.79                      |  |  |
|                |                 | 30-Sep-09      | 10.6                             | 10.1                          | 27.4        | 1,760                              | 7.91                      |  |  |
| MW-18          | SA              | 11-Mar-09      | 24.5                             | 22.7                          | 49.2        | 1,380                              | 7.53                      |  |  |
|                |                 | 11-Mar-09 FD   | 23.2                             | 19.6                          | FD          | FD                                 | FD                        |  |  |
|                |                 | 22-Sep-09      | 22.3                             | 20.2                          | 48.2        | 1,410                              | 7.71                      |  |  |
| MW-19          | SA              | 22-Sep-09      | 192                              | 193                           | 51.2        | 2,370                              | 7.45                      |  |  |
| MW-20-70       | SA              | 12-Mar-09      | 2,290                            | 2,710                         | 64.0        | 3,440                              | 7.68                      |  |  |
|                |                 | 25-Sep-09      | 2,430                            | 2,650                         | 106         | 3,140                              | 7.58                      |  |  |
| MW-20-100      | MA              | 13-Mar-09      | 5,490                            | 5,470                         | 186         | 3,970                              | 7.35                      |  |  |
|                |                 | 25-Sep-09      | 5,760                            | 6,790                         | 93.7        | 3,500                              | 7.41                      |  |  |
| MW-20-130      | DA              | 13-Mar-09      | 7,500                            | 7,720                         | 134         | 14,300                             | 7.42                      |  |  |
|                |                 | 25-Sep-09      | 10,800                           | 11,000                        | 81.7        | 12,600                             | 7.52                      |  |  |
| MW-21          | SA              | 11-Mar-09      | 1.90                             | 2.32                          | 41.8        | 12,200                             | 6.88                      |  |  |
|                |                 | 06-May-09      | 1.64                             | 1.39                          | -27         | 11,300                             | 6.81                      |  |  |
|                |                 | 04-Aug-09      |                                  |                               | 76.0        | 9,060                              | 7.53                      |  |  |
|                |                 | 23-Sep-09      | ND (1.0)                         | 2.70                          | 48.8        | 12,800                             | 7.17                      |  |  |
|                |                 | 09-Dec-09      | ND (1.0)                         | ND (1.0)                      | -66.9 R     | 11,000                             | 6.78                      |  |  |
| MW-22          | SA              | 12-Mar-09      | ND (2.1)                         | 2.72                          | -98.2       | 25,500                             | 6.72                      |  |  |
|                |                 | 29-Apr-09      |                                  | 1.22                          | -99.8       | 29,700                             | 6.87                      |  |  |
|                |                 | 29-Sep-09      | ND (1.0)                         | ND (1.0)                      | -61         | 20,800                             | 6.90                      |  |  |
|                |                 | 10-Dec-09      |                                  | ND (1.0)                      | -52.2       | 34,200                             | 6.78                      |  |  |
| MW-23          | BR              | 12-Mar-09      | 32.6                             | 32.6                          | 43.0        | 18,400                             | 7.10                      |  |  |

TABLE 2-2
Groundwater Sampling Results, January 2009 through January 2010
Fourth Quarter 2009 Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|                |                 |                |                                  | Dissolved                     | Selected Field Parameters |                                    |             |  |
|----------------|-----------------|----------------|----------------------------------|-------------------------------|---------------------------|------------------------------------|-------------|--|
| Location<br>ID | Aquifer<br>Zone | Sample<br>Date | Hexavalent<br>Chromium<br>(µg/L) | Chromium<br>(total)<br>(µg/L) | ORP<br>(mV)               | Specific<br>Conductance<br>(µS/cm) | Field<br>pH |  |
| MW-23-060      | BR-SA           | 21-Jul-09      | 26.0                             | 30.0                          | 146                       | 16,400                             | 8.43        |  |
|                |                 | 24-Sep-09      | 30.5                             | 25.6                          | 24.1                      | 17,000                             | 9.37        |  |
|                |                 | 10-Dec-09      | 25.8                             | 25.6                          | -1.9 R                    | 16,200                             | 11.3        |  |
| MW-23-080      | BR-SA           | 21-Jul-09      | 34.0                             | 44.0                          | 87.9                      | 16,900                             | 11.0        |  |
|                |                 | 23-Sep-09      | 29.7                             | 28.1                          | -5.4 R                    | 17,700                             | 11.3        |  |
|                |                 | 10-Dec-09      | 21.8                             | 22.4                          | -41.3 R                   | 17,700                             | 11.1        |  |
| MW-24BR        | BR              | 11-Mar-09      | ND (0.2)                         | ND (1.0)                      | -202                      | 15,500                             | 8.07        |  |
|                |                 | 07-May-09      | ND (0.2)                         | ND (1.0)                      | -165                      | 15,000                             | 7.85        |  |
|                |                 | 28-Sep-09      | ND (2.1)                         | ND (1.0)                      | -65.1                     | 15,100                             | 8.06        |  |
|                |                 | 08-Dec-09      | ND (1.0)                         | ND (1.0)                      | -179                      | 14,900                             | 7.75        |  |
| MW-25          | SA              | 21-Sep-09      | 455                              | 495                           | 85.6                      | 1,270                              | 7.29        |  |
|                |                 | 21-Sep-09 FD   | 457                              | 482                           | FD                        | FD                                 | FD          |  |
| MW-26          | SA              | 10-Mar-09      | 1,990                            | 2,220                         | 63.7                      | 4,330                              | 7.59        |  |
|                |                 | 10-Mar-09 FD   | 2,100                            | 2,720                         | FD                        | FD                                 | FD          |  |
|                |                 | 22-Sep-09      | 2,140                            | 2,180                         | 43.8                      | 3,940                              | 7.45        |  |
| MW-27-20       | SA              | 01-Oct-09      | ND (0.2)                         | ND (1.0)                      | -158                      | 1,040                              | 7.60        |  |
| MW-27-60       | MA              | 01-Oct-09      | ND (0.2)                         | ND (1.0)                      | -103                      | 1,820 R                            | 7.80        |  |
|                |                 | 08-Dec-09      | ND (0.2)                         | ND (1.0)                      | -64                       | 1,810                              | 8.24        |  |
| MW-27-85       | DA              | 11-Mar-09      | ND (1.0)                         | ND (1.0)                      | -105                      | 17,200                             | 7.24        |  |
|                |                 | 30-Apr-09      | ND (1.0)                         | ND (1.0)                      | -103                      | 16,200                             | 6.69        |  |
|                |                 | 01-Oct-09      | ND (1.0)                         | ND (1.0)                      | -31.5                     | 15,200                             | 7.12        |  |
|                |                 | 08-Dec-09      | ND (1.0)                         | ND (1.0)                      | -35.5                     | 15,100                             | 6.99        |  |
| MW-28-25       | SA              | 24-Sep-09      | ND (0.2)                         | ND (1.0)                      | -115                      | 1,140                              | 7.42        |  |
| MW-28-90       | DA              | 11-Mar-09      | ND (0.2)                         | ND (1.0)                      | -160                      | 8,110                              | 7.60        |  |
|                |                 | 30-Apr-09      | ND (0.2)                         | ND (1.0)                      | -181                      | 7,600                              | 7.42        |  |
|                |                 | 24-Sep-09      | ND (1.0)                         | ND (1.0)                      | -163                      | 7,560                              | 7.47        |  |
|                |                 | 09-Dec-09      | ND (1.0)                         | ND (1.0)                      | -112                      | 7,650                              | 7.32        |  |
| MW-29          | SA              | 12-Mar-09      | ND (0.2)                         | ND (1.0)                      | -162                      | 3,270                              | 7.20        |  |
|                |                 | 24-Sep-09      | ND (1.0)                         | ND (1.0)                      | -175                      | 2,620                              | 7.53        |  |
| MW-30-30       | SA              | 04-Aug-09      |                                  |                               | -236                      | 11,900                             | 7.62        |  |
|                |                 | 24-Sep-09      | ND (1.0)                         | ND (1.0)                      | -131                      | 19,500                             | 7.27        |  |
| MW-30-50       | MA              | 24-Sep-09      | ND (0.21)                        | ND (1.0)                      | -89.8                     | 1,590                              | 7.96        |  |
| MW-31-60       | SA              | 21-Sep-09      | 424                              | 417                           | 54.9                      | 3,320                              | 7.58        |  |
| MW-31-135      | DA              | 21-Sep-09      | 19.6                             | 20.4                          | 65.4                      | 11,300                             | 7.85        |  |
| MW-32-20       | SA              | 10-Mar-09      | ND (2.1)                         | 4.56                          | -170                      | 44,700                             | 6.72        |  |
|                |                 | 22-Sep-09      | ND (5.2)                         | ND (1.0)                      | -150                      | 53,300                             | 6.77        |  |
| MW-32-35       | SA              | 22-Sep-09      | ND (1.0)                         | ND (1.0)                      | -189                      | 21,900                             | 7.03        |  |
| MW-33-40       | SA              | 12-Mar-09      | ND (0.2)                         | ND (1.0)                      | -35.5                     | 6,390                              | 8.05        |  |
|                |                 | 05-May-09      | ND (0.2)                         | ND (1.0)                      | -72.4                     | 5,270                              | 8.29        |  |

TABLE 2-2
Groundwater Sampling Results, January 2009 through January 2010
Fourth Quarter 2009 Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Aquifer Zone  SA  MA  DA | Sample Date  24-Sep-09 09-Dec-09  13-Mar-09 05-May-09 29-Sep-09 09-Dec-09  12-Mar-09 29-Sep-09 29-Sep-09 29-Sep-09 12-Mar-09 12-Mar-09 | Hexavalent<br>Chromium<br>(μg/L)<br>ND (0.21)<br>ND (1.0)<br>22.2<br>20.7<br>22.4<br>23.1<br>9.00<br>9.17<br>9.28 J<br>12.3 J<br>10.1                                   | Dissolved<br>Chromium<br>(total)<br>(μg/L)<br>ND (1.0)<br>2.16<br>20.1<br>19.9<br>21.1<br>24.4<br>10.9<br>8.82<br>8.88<br>9.26 | ORP (mV)  -125 12.3 58.7 -86.7 62.4 37.9 -38.9 -91.3 140  | Specific Conductance (μS/cm)  6,600 11,400 11,100 10,700 10,500 10,600 17,700 17,100 | Field pH  8.07 7.81  7.46 7.44 7.55 7.53  7.49  |
|--------------------------|--|---|--|---|--|---|
| MA<br>DA                 | 09-Dec-09  13-Mar-09 05-May-09 29-Sep-09 09-Dec-09  12-Mar-09 05-May-09 29-Sep-09 29-Sep-09 509-Dec-09                                 | ND (1.0)  22.2 20.7 22.4 23.1  9.00 9.17 9.28 J 12.3 J  | 2.16  20.1 19.9 21.1 24.4  10.9 8.82 8.88  | 12.3<br>58.7<br>-86.7<br>62.4<br>37.9<br>-38.9<br>-91.3<br>140  | 11,400<br>11,100<br>10,700<br>10,500<br>10,600<br>17,700                             | 7.81<br>7.46<br>7.44<br>7.55<br>7.53<br>7.49  |
| DA                       | 13-Mar-09<br>05-May-09<br>29-Sep-09<br>09-Dec-09<br>12-Mar-09<br>05-May-09<br>29-Sep-09<br>29-Sep-09 FD<br>09-Dec-09                   | 22.2<br>20.7<br>22.4<br>23.1<br>9.00<br>9.17<br>9.28 J<br>12.3 J  | 20.1<br>19.9<br>21.1<br>24.4<br>10.9<br>8.82<br>8.88   | 58.7<br>-86.7<br>62.4<br>37.9<br>-38.9<br>-91.3<br>140  | 11,100<br>10,700<br>10,500<br>10,600<br>17,700                                       | 7.46<br>7.44<br>7.55<br>7.53  |
| DA                       | 05-May-09<br>29-Sep-09<br>09-Dec-09<br>12-Mar-09<br>05-May-09<br>29-Sep-09<br>29-Sep-09 FD<br>09-Dec-09                                | 20.7<br>22.4<br>23.1<br>9.00<br>9.17<br>9.28 J<br>12.3 J  | 19.9<br>21.1<br>24.4<br>10.9<br>8.82<br>8.88   | -86.7<br>62.4<br>37.9<br>-38.9<br>-91.3<br>140  | 10,700<br>10,500<br>10,600<br>17,700   | 7.44<br>7.55<br>7.53  |
|                          | 29-Sep-09<br>09-Dec-09<br>12-Mar-09<br>05-May-09<br>29-Sep-09<br>29-Sep-09 FD<br>09-Dec-09   | 22.4<br>23.1<br>9.00<br>9.17<br>9.28 J<br>12.3 J  | 21.1<br>24.4<br>10.9<br>8.82<br>8.88   | 62.4<br>37.9<br>-38.9<br>-91.3<br>140   | 10,500<br>10,600<br>17,700   | 7.55<br>7.53<br>7.49  |
|                          | 09-Dec-09  12-Mar-09 05-May-09 29-Sep-09 29-Sep-09 FD 09-Dec-09  | 23.1<br>9.00<br>9.17<br>9.28 J<br>12.3 J  | 24.4<br>10.9<br>8.82<br>8.88   | 37.9<br>-38.9<br>-91.3<br>140   | 10,600   | 7.53<br>7.49  |
|                          | 12-Mar-09<br>05-May-09<br>29-Sep-09<br>29-Sep-09 FD<br>09-Dec-09   | 9.00<br>9.17<br>9.28 J<br>12.3 J  | 10.9<br>8.82<br>8.88   | -38.9<br>-91.3<br>140   | 17,700   | 7.49  |
|                          | 05-May-09<br>29-Sep-09<br>29-Sep-09 FD<br>09-Dec-09  | 9.17<br>9.28 J<br>12.3 J  | 8.82<br>8.88   | -91.3<br>140  |  |   |
| DA                       | 29-Sep-09<br>29-Sep-09 FD<br>09-Dec-09   | 9.28 J<br>12.3 J  | 8.88   | 140   | 17,100   | 7 55  |
| DA                       | 29-Sep-09 FD<br>09-Dec-09  | 12.3 J  |  |   |  | 7.55  |
| DA                       | 09-Dec-09  |   | 9.26   |   | 16,900   | 7.58  |
| DA                       |  | 10.1  |  | FD  | FD   | FD  |
| DA                       | 12-Mar-09  |   | 10.5   | 8.20 R  | 17,600   | 7.58  |
|                          | 12 IVIGI 00  | 11.5  | 11.8   | -17.8   | 20,500   | 7.31  |
|                          | 05-May-09  | 10.5  | 12.4   | -87.7   | 20,000   | 7.31  |
|                          | 29-Sep-09  | 11.8  | 11.4   | 59.3  | 19,600   | 7.40  |
|                          | 09-Dec-09  | 13.1  | 13.3   | 26.3  | 19,900   | 7.42  |
| MA                       | 30-Sep-09  | ND (0.2)  | ND (1.0)   | -122  | 1,060  | 7.85  |
|                          | 17-Nov-09  |   |  | -117  | 1,080  | 7.53  |
| DA                       | 07-Jan-09  | ND (0.2)  | ND (1.0)   | 13.8  | 7,610  | 7.18  |
|                          | 03-Feb-09  | ND (1.0)  | ND (1.0)   | -30.6   | 7,670  | 7.60  |
|                          | 10-Mar-09  | ND (1.0)  | 1.69   | -72   | 8,820  | 7.31  |
|                          | 06-Apr-09  | ND (1.0)  | ND (1.0)   | 10.7  | 8,590  | 7.32  |
|                          | 30-Apr-09  | ND (1.0)  | ND (1.0)   | -178  | 8,640  | 7.37  |
|                          | 09-Jun-09  | ND (1.0)  | ND (1.0)   | 5.30  | 8,170  | 7.16  |
|                          | 07-Jul-09  | ND (0.2)  | ND (1.0)   | -38.6   | 7,600  | 7.33  |
|                          | 04-Aug-09  | ND (0.2)  | ND (1.0)   | -295  | 6,850  | 7.90  |
|                          | -  | ND (1.0)  | ND (1.0)   | -46.6   |  | 7.43  |
|                          |  |   |  |   |  | 7.48  |
|                          |  |   |  |   |  | 8.08  |
|                          |  |   |  |   |  | 7.38  |
|                          | 11-Jan-10  | ND (1.0)  | 1.61   | -58   | 8,020  | 7.22  |
| DA                       | 07-Jan-09  | 456   | 442  | 17.9  | 17,700   | 7.14  |
|                          |  |   |  |   |  | 7.64  |
|                          |  |   |  |   |  | 7.40  |
|                          | •  |   |  |   | •  | 7.36  |
|                          |  |   |  |   |  | 7.51  |
|                          | -  |   |  |   |  | FD  |
|                          |  |   |  |   |  | 7.17  |
|                          |  |   |  |   |  | 7.45  |
|                          | •  |   |  |   |  | 7.87  |
|                          |  |   |  |   |  | 7.50<br>FD  |
|                          | -  |   |  |   |  | 7.76  |
|                          |  |   |  |   |  | 8.13  |
|                          | DA   | 09-Dec-09  MA 30-Sep-09 17-Nov-09  DA 07-Jan-09 03-Feb-09 10-Mar-09 06-Apr-09 30-Apr-09 09-Jun-09 07-Jul-09 04-Aug-09 30-Sep-09 13-Oct-09 02-Nov-09 09-Dec-09 11-Jan-10 | MA 30-Sep-09   | MA         30-Sep-09         ND (0.2)         ND (1.0)           17-Nov-09             DA         07-Jan-09         ND (0.2)         ND (1.0)           03-Feb-09         ND (1.0)         ND (1.0)           10-Mar-09         ND (1.0)         ND (1.0)           06-Apr-09         ND (1.0)         ND (1.0)           30-Apr-09         ND (1.0)         ND (1.0)           09-Jun-09         ND (0.2)         ND (1.0)           07-Jul-09         ND (0.2)         ND (1.0)           04-Aug-09         ND (0.2)         ND (1.0)           30-Sep-09         ND (1.0)         ND (1.0)           13-Oct-09         ND (1.0)         ND (1.0)           02-Nov-09         ND (1.0)         ND (1.0)           09-Dec-09         ND (1.0)         ND (1.0)           ND (1.0)         ND (1.0)         ND (1.0)           11-Jan-10         ND (1.0)         ND (1.0)           ND (1.0)         ND (1.0)         ND (1.0)           11-Jan-10         ND (1.0)         ND (1.0)           123         06-Apr-09         74.7         83.8           30-Apr-09         61.3 J         65.5           30-Apr-09         1 | MA 30-Sep-09   | MA         30-Sep-09         13.1         13.3         26.3         19,900           MA         30-Sep-09         ND (0.2)         ND (1.0)         -122         1,060           17-Nov-09          117         1,080           DA         07-Jan-09         ND (0.2)         ND (1.0)         13.8         7,610           03-Feb-09         ND (1.0)         ND (1.0)         -30.6         7,670         7670           10-Mar-09         ND (1.0)         ND (1.0)         -72         8,820         6,640           06-Apr-09         ND (1.0)         ND (1.0)         10.7         8,590         30-Apr-09         ND (1.0)         ND (1.0)         10.7         8,590           30-Apr-09         ND (1.0)         ND (1.0)         -178         8,640         640 |

TABLE 2-2
Groundwater Sampling Results, January 2009 through January 2010
Fourth Quarter 2009 Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|                |                 |                |                                  | Dissolved                     | Selected Field Parameters |                                    |             |  |
|----------------|-----------------|----------------|----------------------------------|-------------------------------|---------------------------|------------------------------------|-------------|--|
| Location<br>ID | Aquifer<br>Zone | Sample<br>Date | Hexavalent<br>Chromium<br>(µg/L) | Chromium<br>(total)<br>(µg/L) | ORP<br>(mV)               | Specific<br>Conductance<br>(µS/cm) | Field<br>pH |  |
| MW-34-100      | DA              | 02-Nov-09 FD   | 152                              | 144                           | FD                        | FD                                 | FD          |  |
|                |                 | 17-Nov-09      |                                  |                               | 115 R                     | 18,600                             | 7.41        |  |
|                |                 | 09-Dec-09      | 211                              | 203                           | 22.5                      | 18,400                             | 7.58        |  |
|                |                 | 09-Dec-09 FD   | 211                              | 211                           | FD                        | FD                                 | FD          |  |
|                |                 | 11-Jan-10      | 243                              | 231                           | 66.6                      | 20,000                             | 7.98        |  |
|                |                 | 11-Jan-10 FD   | 254                              | 235                           | FD                        | FD                                 | FD          |  |
| MW-35-60       | SA              | 11-Mar-09      | 35.7                             | 33.0                          | 12.1                      | 6,970                              | 7.37        |  |
|                |                 | 24-Sep-09      | 27.7                             | 23.2                          | 77.9                      | 7,410                              | 7.56        |  |
|                |                 | 24-Sep-09 FD   | 25.3                             | 23.6                          | FD                        | FD                                 | FD          |  |
| MW-35-135      | DA              | 24-Sep-09      | 33.4                             | 30.8                          | 100                       | 9,920                              | 7.95        |  |
| MW-36-20       | SA              | 23-Sep-09      | ND (1.0)                         | ND (1.0)                      | -188                      | 3,920                              | 8.07        |  |
| MW-36-40       | SA              | 30-Sep-09      | ND (0.2)                         | ND (1.0)                      | -179                      | 3,730                              | 7.94        |  |
| MW-36-50       | MA              | 30-Sep-09      | ND (0.2)                         | ND (1.0)                      | -133                      | 1,230                              | 7.93        |  |
| MW-36-70       | MA              | 22-Sep-09      | ND (0.2)                         | ND (1.0)                      | 36.8                      | 12,800                             | 3.28        |  |
| MW-36-90       | DA              | 12-Mar-09      | ND (0.2)                         | ND (1.0)                      | -85.4                     | 1,480                              | 7.98        |  |
|                |                 | 12-Mar-09 FD   | ND (0.2)                         | ND (1.0)                      | FD                        | FD                                 | FD          |  |
|                |                 | 23-Sep-09      | ND (0.2)                         | ND (1.0)                      | -56.9                     | 1,490                              | 8.18        |  |
| MW-36-100      | DA              | 12-Mar-09      | 63.5                             | 90.6                          | -99.7                     | 12,900                             | 6.96        |  |
|                |                 | 23-Sep-09      | 67.6                             | 64.5                          | -165                      | 11,500                             | 7.12        |  |
| MW-37S         | MA              | 23-Sep-09      | 7.93                             | 8.23                          | 38.0                      | 5,150                              | 7.91        |  |
|                |                 | 23-Sep-09 FD   | 8.50                             | 7.91                          | FD                        | FD                                 | FD          |  |
| MW-37D         | DA              | 12-Mar-09      | 425                              | 682                           | 79.0                      | 17,300                             | 7.70        |  |
|                |                 | 23-Sep-09      | 308                              | 336                           | 48.8                      | 15,700                             | 7.92        |  |
| MW-39-40       | SA              | 01-Oct-09      | ND (1.0)                         | ND (1.0)                      | -125                      | 8,490                              | 7.40        |  |
| MW-39-50       | MA              | 01-Oct-09      | ND (0.2)                         | ND (1.0)                      | 5.30 R                    | 1,990                              | 8.07        |  |
| MW-39-60       | MA              | 01-Oct-09      | ND (0.2)                         | ND (1.0)                      | 38.2                      | 2,720                              | 7.88        |  |
| MW-39-70       | MA              | 01-Oct-09      | ND (0.2)                         | ND (1.0)                      | 48.9                      | 4,090                              | 7.59        |  |
| MW-39-80       | DA              | 11-Mar-09      | 4.67                             | 5.66                          | -89.9                     | 12,300                             | 6.93        |  |
|                |                 | 01-Oct-09      | ND (1.0)                         | 1.44                          | 33.8                      | 10,800                             | 7.07        |  |
| MW-39-100      | DA              | 13-Mar-09      | 708                              | 920                           | 19.4                      | 22,500                             | 6.71        |  |
|                |                 | 29-Sep-09      | 451                              | 451                           | 61.0                      | 20,900                             | 6.76        |  |
| MW-40S         | SA              | 28-Sep-09      | 6.85                             | 6.87                          | 77.5                      | 2,250                              | 7.69        |  |
| MW-40D         | DA              | 11-Mar-09      | 115                              | 135                           | -44.8                     | 17,000                             | 7.49        |  |
|                |                 | 28-Sep-09      | 116                              | 114                           | 53.4                      | 16,300                             | 7.53        |  |
| MW-41S         | SA              | 11-Mar-09      | 17.8                             | 21.2                          | -27.5                     | 5,280                              | 7.80        |  |
|                |                 | 23-Sep-09      | 18.7                             | 18.9                          | 32.0                      | 5,220                              | 8.04        |  |
|                |                 | 23-Sep-09 FD   | 19.5                             | 17.8                          | FD                        | FD                                 | FD          |  |

TABLE 2-2
Groundwater Sampling Results, January 2009 through January 2010
Fourth Quarter 2009 Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|                |                 |                        |                                  | Dissolved                     | Selected Field Parameters |                                    |              |
|----------------|-----------------|------------------------|----------------------------------|-------------------------------|---------------------------|------------------------------------|--------------|
| Location<br>ID | Aquifer<br>Zone | Sample<br>Date         | Hexavalent<br>Chromium<br>(µg/L) | Chromium<br>(total)<br>(µg/L) | ORP<br>(mV)               | Specific<br>Conductance<br>(µS/cm) | Field<br>pH  |
| MW-41M         | DA              | 23-Sep-09              | 10.3                             | 10.8                          | 29.4                      | 15,500                             | 7.69         |
| MW-41D         | DA              | 11-Mar-09              | ND (1.0)                         | 2.80                          | -150                      | 22,800                             | 7.67         |
|                |                 | 23-Sep-09              | ND (1.0)                         | 2.19                          | 62.8                      | 22,400                             | 7.90         |
| MW-42-30       | SA              | 23-Sep-09              |                                  |                               | -176                      | 6,150                              | 7.69         |
| MW-42-55       | MA              | 09-Mar-09              | ND (1.0)                         | ND (1.0)                      | -167                      | 13,300                             | 7.18         |
|                |                 | 30-Apr-09              | ND (1.0)                         | ND (1.0)                      | -174                      | 12,200                             | 7.40         |
|                |                 | 23-Sep-09              | ND (1.0)                         | ND (1.0)                      | -187                      | 10,600                             | 7.42         |
|                |                 | 08-Dec-09              | ND (1.0)                         | ND (1.0)                      | -118                      | 10,800                             | 7.20         |
| MW-42-65       | MA              | 09-Mar-09              | ND (1.0)                         | ND (1.0)                      | -130                      | 15,600                             | 6.96         |
|                |                 | 30-Apr-09              | ND (1.0)                         | ND (1.0)                      | -172                      | 13,700                             | 7.22         |
|                |                 | 23-Sep-09              | ND (1.0)                         | ND (1.0)                      | -111                      | 12,800                             | 7.10         |
|                |                 | 08-Dec-09              | ND (1.0)                         | ND (1.0)                      | -24.9                     | 13,200                             | 6.97         |
| MW-43-25       | SA              | 01-Oct-09              | ND (0.2)                         | ND (1.0)                      | -171                      | 1,300                              | 7.46         |
| MW-43-75       | DA              | 01-Oct-09              | ND (1.0)                         | ND (1.0)                      | -140                      | 11,900                             | 7.57         |
| MW-43-90       | DA              | 01-Oct-09              | ND (1.0)                         | ND (1.0)                      | -94.5                     | 18,900                             | 6.86         |
| MW-44-70       | MA              | 12-Mar-09              | ND (0.2)                         | ND (1.0)                      | -170                      | 3,470                              | 7.45         |
|                |                 | 01-May-09              | ND (0.2)                         | ND (1.0)                      | -137                      | 3,470                              | 7.35         |
|                |                 | 21-Sep-09              | ND (0.2)                         | ND (1.0)                      | -191                      | 3,030                              | 7.72         |
|                |                 | 07-Dec-09              | ND (0.2)                         | ND (1.0)                      | -96.6                     | 3,000                              | 7.49         |
| MW-44-115      | DA              | 07-Jan-09              | 428                              | 425                           | 13.9                      | 12,800                             | 7.15         |
|                |                 | 02-Feb-09              | 434                              | 433                           | -61.4                     | 10,700                             | 7.77         |
|                |                 | 02-Feb-09 FD           | 434                              | 425                           | FD                        | FD                                 | FD           |
|                |                 | 10-Mar-09              | 434                              | 472                           | -142                      | 13,300                             | 7.24         |
|                |                 | 06-Apr-09              | 406                              | 425                           | 4.50                      | 12,700                             | 7.77         |
|                |                 | 06-Apr-09 FD           | 406                              | 428                           | FD                        | FD                                 | FD           |
|                |                 | 01-May-09              | 379                              | 365                           | -211                      | 12,900                             | 7.90         |
|                |                 | 08-Jun-09              | 348                              | 322                           | -20                       | 12,700                             | 7.65         |
|                |                 | 08-Jun-09 FD           | 349                              | 351                           | FD                        | FD                                 | FD           |
|                |                 | 06-Jul-09              | 333                              | 308                           | -148                      | 12,000                             | 7.86         |
|                |                 | 03-Aug-09              | 316                              | 300                           | -358                      | 10,400                             | 8.18         |
|                |                 | 21-Sep-09              | 302                              | 304                           | -249                      | 12,000                             | 8.10         |
|                |                 | 21-Sep-09 FD           | 303                              | 296                           | FD                        | FD                                 | FD           |
|                |                 | 14-Oct-09              | 300                              | 295                           | -110                      | 12,300                             | 8.03         |
|                |                 | 03-Nov-09              | 306                              | 293                           | -25.3                     | 12,300                             | 7.90         |
|                |                 | 07-Dec-09<br>12-Jan-10 | 291<br>282                       | 284<br>279                    | -93.5<br>-174             | 12,300<br>12,600                   | 7.94<br>7.86 |
| MW-44-125      | DA              | 07-Jan-09              | 300                              | 290                           | -31.9                     | 14,400                             | 7.35         |
|                |                 | 02-Feb-09              | 255                              | 250                           | -77.5                     | 11,000                             | 8.00         |
|                |                 | 10-Mar-09              | 112                              | 126                           | -194                      | 12,500                             | 7.93         |
|                |                 | 06-Apr-09              | 170                              | 166                           | -5.1                      | 12,800                             | 7.71         |
|                |                 | 01-May-09              | 96.3                             | 117                           | -192                      | 13,400                             | 7.87         |

TABLE 2-2
Groundwater Sampling Results, January 2009 through January 2010
Fourth Quarter 2009 Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|                |                 |                |                                  | Dissolved                     | Selec       | cted Field Paran                   | neters      |
|----------------|-----------------|----------------|----------------------------------|-------------------------------|-------------|------------------------------------|-------------|
| Location<br>ID | Aquifer<br>Zone | Sample<br>Date | Hexavalent<br>Chromium<br>(µg/L) | Chromium<br>(total)<br>(µg/L) | ORP<br>(mV) | Specific<br>Conductance<br>(µS/cm) | Field<br>pH |
| MW-44-125      | DA              | 08-Jun-09      | 178                              | 175                           | -35.2       | 13,000                             | 7.73        |
|                |                 | 06-Jul-09      | 154                              | 169                           | -149        | 12,600                             | 7.93        |
|                |                 | 03-Aug-09      | 191                              | 184                           | -375        | 11,000                             | 8.35        |
|                |                 | 23-Sep-09      | 93.7                             | 90.3                          | -198        | 12,700                             | 7.95        |
|                |                 | 14-Oct-09      | 20.3                             | 176                           | -117        | 13,400                             | 8.12        |
|                |                 | 03-Nov-09      | 159                              | 160                           | -245        | 13,100                             | 8.08        |
|                |                 | 07-Dec-09      | 68.8                             | 78.3                          | -96.7       | 13,400                             | 8.18        |
|                |                 | 12-Jan-10      | 155                              | 127                           | -193        | 13,800                             | 8.03        |
| MW-45-095a     | DA              | 29-Sep-09      |                                  |                               | -0.9        | 9,700                              | 7.61        |
| MW-46-175      | DA              | 07-Jan-09      | 190                              | 196                           | -4.9        | 16,900                             | 9.01        |
|                |                 | 07-Jan-09 FD   | 192                              | 205                           | FD          | FD                                 | FD          |
|                |                 | 03-Feb-09      | 143                              | 136                           | 7.00        | 12,600                             | 8.39        |
|                |                 | 12-Mar-09      | 90.5                             | 89.2                          | -213        | 18,200                             | 8.28        |
|                |                 | 06-Apr-09      | 68.5                             | 77.0                          | -8.0        | 17,700                             | 8.20        |
|                |                 | 05-May-09      | 63.2                             | 55.0                          | -164        | 17,800                             | 8.33        |
|                |                 | 08-Jun-09      | 65.1                             | 65.6                          | -26         | 18,200                             | 8.15        |
|                |                 | 07-Jul-09      | 89.6                             | 82.8                          | -133        | 15,900                             | 8.37        |
|                |                 | 04-Aug-09      | 86.6                             | 86.6                          | -304        | 11,300                             | 8.59        |
|                |                 | 25-Sep-09      | 116                              | 105                           | -122        | 17,600                             | 8.38        |
|                |                 | 14-Oct-09      | 160                              | 159                           | -98.7       | 17,700                             | 8.56        |
|                |                 | 14-Oct-09 FD   | 165                              | 155                           | FD          | FD                                 | FD          |
|                |                 | 02-Nov-09      | 150                              | 142                           | -328        | 17,200                             | 8.64        |
|                |                 | 08-Dec-09      | 169                              | 163                           | -96.6       | 17,800                             | 8.26        |
|                |                 | 12-Jan-10      | 200                              | 194                           | -158        | 18,300                             | 8.37        |
| MW-46-205      | DA              | 12-Mar-09      | 4.98                             | 5.95                          | -74.6       | 22,300                             | 8.29        |
|                |                 | 05-May-09      | 4.94                             | 5.78                          | -100        | 21,600                             | 8.27        |
|                |                 | 05-May-09 FD   | 5.44                             | 5.34                          | FD          | FD                                 | FD          |
|                |                 | 25-Sep-09      | 4.86                             | 5.64                          | -91.4       | 21,500                             | 8.37        |
|                |                 | 08-Dec-09      | 4.64                             | 4.72                          | -49.1       | 21,900                             | 8.20        |
|                |                 | 08-Dec-09 FD   | 4.92                             | 4.90                          | FD          | FD                                 | FD          |
| MW-47-55       | SA              | 12-Mar-09      | 28.4                             | 27.0                          | 110         | 4,510                              | 7.55        |
|                |                 | 12-Mar-09 FD   | 27.6                             | 30.2                          | FD          | FD                                 | FD          |
|                |                 | 06-May-09      | 24.3                             | 22.1                          | -17         | 4,440                              | 7.53        |
|                |                 | 24-Sep-09      | 18.8                             | 17.4                          | 50.8        | 4,910                              | 7.65        |
|                |                 | 09-Dec-09      | 53.3                             | 46.4                          | -12.9       | 4,150                              | 7.44        |
| MW-47-115      | DA              | 11-Mar-09      | 18.6                             | 20.8                          | -73         | 13,900                             | 7.58        |
|                |                 | 06-May-09      | 20.2                             | 18.7                          | 42.0        | 13,300                             | 7.53        |
|                |                 | 07-Jul-09      | 17.0                             | 17.8                          | 76.1        | 12,100                             | 7.55        |
|                |                 | 07-Jul-09 FD   | 17.1                             | 14.8                          | FD          | FD                                 | FD          |
|                |                 | 04-Aug-09      | 15.8                             | 15.0                          | -204        | 9,310                              | 7.76        |
|                |                 | 04-Aug-09 FD   | 15.8                             | 13.5                          | FD          | FD                                 | FD          |
|                |                 | 24-Sep-09      | 17.2                             | 16.3                          | 46.2        | 13,200                             | 7.69        |
|                |                 | 09-Dec-09      | 14.4                             | 14.4                          | -55.2       | 14,300                             | 7.46        |

TABLE 2-2
Groundwater Sampling Results, January 2009 through January 2010
Fourth Quarter 2009 Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|                |                 |                |                                  | Dissolved                     | Selected Field Parameters |                                    |             |  |
|----------------|-----------------|----------------|----------------------------------|-------------------------------|---------------------------|------------------------------------|-------------|--|
| Location<br>ID | Aquifer<br>Zone | Sample<br>Date | Hexavalent<br>Chromium<br>(µg/L) | Chromium<br>(total)<br>(µg/L) | ORP<br>(mV)               | Specific<br>Conductance<br>(µS/cm) | Field<br>pH |  |
| MW-48          | BR              | 11-Mar-09      | ND (0.2)                         | ND (1.0)                      | 41.3                      | 20,100                             | 7.22        |  |
|                |                 | 06-May-09      | ND (1.0)                         |                               | -10                       | 17,600                             | 7.37        |  |
|                |                 | 23-Sep-09      | ND (1.0)                         | ND (1.0)                      | 122                       | 18,300                             | 7.33        |  |
|                |                 | 09-Dec-09      | ND (1.0)                         | ND (1.0)                      | 16.9                      | 18,400                             | 7.23        |  |
| MW-49-135      | DA              | 11-Mar-09      | ND (1.0)                         | ND (1.0)                      | -97.2                     | 15,100                             | 7.80        |  |
|                |                 | 22-Sep-09      | ND (1.0)                         | ND (1.0)                      | 84.6 R                    | 13,500                             | 7.85        |  |
| MW-49-275      | DA              | 11-Mar-09      | ND (1.0)                         | ND (1.0)                      | -237                      | 27,500                             | 8.88        |  |
|                |                 | 22-Sep-09      | ND (2.1)                         | 1.76                          | -154                      | 24,400                             | 8.16        |  |
| MW-49-365      | DA              | 11-Mar-09      | ND (5.2)                         | ND (1.0)                      | -240                      | 42,100                             | 8.15        |  |
|                |                 | 22-Sep-09      | ND (2.1)                         | ND (1.0)                      | -230                      | 37,900                             | 8.03        |  |
| MW-50-095      | MA              | 12-Mar-09      | 60.1                             | 72.6                          | 100                       | 5,420                              | 7.83        |  |
|                |                 | 12-Mar-09 FD   | 61.2                             | 71.1                          | FD                        | FD                                 | FD          |  |
|                |                 | 06-May-09      | 62.2                             | 72.2                          | -42.3                     | 5,260                              | 7.79        |  |
|                |                 | 24-Sep-09      | 40.3                             | 39.6                          | 55.6                      | 5,120                              | 8.08        |  |
|                |                 | 10-Dec-09      | 30.9                             | 29.5                          | 5.00                      | 5,220                              | 8.17        |  |
| MW-50-200      | DA              | 13-Mar-09      | 9,910                            | 12,400                        | 156                       | 24,200                             | 7.70        |  |
|                |                 | 06-May-09      | 9,010                            | 10,900                        | -19.7                     | 22,100                             | 7.84        |  |
|                |                 | 06-May-09 FD   | 9,400                            | 10,800                        | FD                        | FD                                 | FD          |  |
|                |                 | 25-Sep-09      | 6,380                            | 7,450                         | 76.6                      | 20,900                             | 8.02        |  |
|                |                 | 11-Dec-09      | 7,860                            | 8,140                         | 91.9                      | 22,300                             | 7.79        |  |
|                |                 | 11-Dec-09 FD   | 7,510                            | 8,370                         | FD                        | FD                                 | FD          |  |
| MW-51          | MA              | 12-Mar-09      | 3,990                            | 5,000                         | 73.0                      | 12,500                             | 7.44        |  |
|                |                 | 24-Sep-09      | 4,330                            | 4,760                         | 42.2                      | 11,300                             | 7.47        |  |
| MW-52S         | MA              | 12-Mar-09      | ND (1.0)                         | ND (1.0)                      | -100                      | 11,500                             | 6.56        |  |
|                |                 | 29-Apr-09      | ND (1.0)                         | ND (1.0)                      | -145                      | 10,700                             | 7.20        |  |
|                |                 | 29-Sep-09      | ND (1.0)                         | ND (1.0)                      | -130                      | 11,300                             | 7.37        |  |
|                |                 | 10-Dec-09      | ND (1.0)                         | 1.57                          | -163                      | 11,000                             | 7.62        |  |
| ЛW-52M         | DA              | 12-Mar-09      | ND (1.0)                         | ND (1.0)                      | -174                      | 14,500                             | 7.67        |  |
|                |                 | 29-Apr-09      | ND (1.0)                         | ND (1.0)                      | -156                      | 17,200                             | 7.91        |  |
|                |                 | 29-Sep-09      | ND (1.0)                         | ND (1.0)                      | -146                      | 17,400                             | 7.72        |  |
|                |                 | 10-Dec-09      | ND (2.1)                         | 1.77                          | -204                      | 17,200                             | 7.78        |  |
| MW-52D         | DA              | 12-Mar-09      | ND (1.0)                         | 6.63                          | -111                      | 21,900                             | 7.34        |  |
|                |                 | 29-Apr-09      | ND (2.1)                         | ND (1.0)                      | -117                      | 21,800                             | 7.66        |  |
|                |                 | 29-Sep-09      | ND (1.0)                         | ND (1.0)                      | -150                      | 22,600                             | 8.04        |  |
|                |                 | 10-Dec-09      | ND (5.2)                         | 1.64                          | -196                      | 22,100                             | 8.31        |  |
| MW-53M         | DA              | 12-Mar-09      | ND (1.0)                         | ND (2.0)                      | -173                      | 17,200                             | 8.16        |  |
|                |                 | 29-Apr-09      | ND (1.0)                         | ND (1.0)                      | -182                      | 20,000                             | 8.10        |  |
|                |                 | 29-Sep-09      | ND (1.0)                         | ND (1.0)                      | -159                      | 20,700                             | 8.39        |  |
|                |                 | 10-Dec-09      | ND (2.1)                         | 1.94                          | -209                      | 20,600                             | 8.29        |  |
| MW-53D         | DA              | 12-Mar-09      | ND (2.1)                         | ND (2.0)                      | -19.3                     | 26,800                             | 8.46        |  |
|                |                 | 29-Apr-09      | ND (2.1)                         | ND (1.0)                      | -203                      | 27,000                             | 8.59        |  |

TABLE 2-2
Groundwater Sampling Results, January 2009 through January 2010
Fourth Quarter 2009 Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|                |                 |   |  | Dissolved  | Selec   | ted Field Param  | neters   |
|----------------|-----------------|---|--|--|---|--|--|
| Location<br>ID | Aquifer<br>Zone | Sample<br>Date  | Hexavalent<br>Chromium<br>(µg/L)                             | Chromium<br>(total)<br>(µg/L)                                | ORP<br>(mV)   | Specific<br>Conductance<br>(µS/cm)                       | Field<br>pH  |
| MW-53D         | DA              | 29-Sep-09<br>10-Dec-09  | ND (2.1)<br>ND (5.2)   | ND (1.0)<br>ND (1.0)   | -195<br>-217  | 27,300<br>26,900   | 8.60<br>8.74   |
| MW-54-85       | DA              | 09-Mar-09   | ND (0.2)   | ND (1.0)   | -251  | 11,400   | 7.73   |
|                |                 | 05-May-09<br>22-Sep-09<br>08-Dec-09   | ND (1.0) J<br>ND (0.2)<br>ND (0.2)                           | ND (1.0)<br>ND (1.0)<br>ND (1.0)                             | -174<br>-200<br>-158                                    | 10,100<br>10,800<br>10,800                               | 7.30<br>7.59<br>7.29                                 |
| MW-54-140      | DA              | 09-Mar-09<br>05-May-09<br>22-Sep-09<br>08-Dec-09                                  | ND (1.0)<br>ND (1.0) J<br>ND (0.2)<br>ND (1.0)               | ND (1.0)<br>ND (1.0)<br>ND (1.0)<br>ND (1.0)                 | -235<br>-151<br>-53<br>-104                             | 14,000<br>12,500<br>13,400<br>13,300                     | 8.09<br>7.69<br>7.94<br>7.72                         |
| MW-54-195      | DA              | 09-Mar-09<br>05-May-09<br>22-Sep-09<br>08-Dec-09                                  | ND (2.0)<br>ND (2.0) J<br>ND (1.0)<br>ND (0.2)               | ND (1.0)<br>ND (1.0)<br>ND (1.0)<br>ND (1.0)                 | -260<br>-236<br>-216<br>-216                            | 21,200<br>18,900<br>20,000<br>19,700                     | 8.42<br>8.01<br>8.16<br>7.97                         |
| MW-55-45       | MA              | 09-Mar-09<br>04-May-09<br>22-Sep-09<br>07-Dec-09                                  | ND (0.2)<br>ND (0.2)<br>ND (0.2)<br>ND (0.2)                 | ND (1.0)<br>ND (1.0)<br>ND (1.0)<br>ND (1.0)                 | -271<br>-171<br>-157<br>-108                            | 1,550<br>1,550<br>1,550<br>1,520                         | 7.65<br>7.63<br>7.82<br>7.77                         |
| MW-55-120      | DA              | 09-Mar-09 09-Mar-09 FD 04-May-09 04-May-09 FD 22-Sep-09 22-Sep-09 FD 07-Dec-09 FD | 3.23<br>3.09<br>2.93<br>2.92<br>3.97<br>3.98<br>4.69<br>4.61 | 4.12<br>4.04<br>3.69<br>3.72<br>5.08<br>5.10<br>6.09<br>5.85 | -142<br>FD<br>-87.2<br>FD<br>-89.4<br>FD<br>-42.4<br>FD | 9,740<br>FD<br>9,110<br>FD<br>9,400<br>FD<br>9,430<br>FD | 7.85<br>FD<br>7.87<br>FD<br>8.02<br>FD<br>7.94<br>FD |
| MW-56S         | SA              | 13-Mar-09<br>04-May-09<br>30-Sep-09<br>10-Dec-09                                  | ND (0.2)<br>ND (0.2) J<br>ND (0.2)<br>ND (0.2)               | ND (1.0)<br>ND (1.0)<br>ND (1.0)<br>ND (1.0)                 | -71<br>-143<br>-119<br>-173                             | 6,480<br>6,490<br>6,510<br>5,970                         | 7.25<br>7.29<br>7.41<br>7.59                         |
| MW-56M         | DA              | 13-Mar-09<br>04-May-09<br>30-Sep-09<br>10-Dec-09                                  | ND (1.0)<br>ND (1.0) J<br>ND (0.2)<br>ND (1.0)               | ND (1.0)<br>ND (1.0)<br>ND (1.0)<br>ND (1.0)                 | -58.2<br>-133<br>-107<br>-156                           | 15,100<br>14,700<br>15,000<br>14,900                     | 7.14<br>7.27<br>7.38<br>7.35                         |
| MW-56D         | DA              | 13-Mar-09<br>04-May-09<br>30-Sep-09<br>10-Dec-09                                  | ND (2.0)<br>ND (5.0)<br>ND (1.0)<br>ND (2.0)                 | ND (1.0)<br>ND (1.0)<br>ND (1.0)<br>ND (1.0)                 | -38<br>-234<br>-119<br>-145                             | 21,300<br>21,500<br>21,700<br>21,500                     | 7.71<br>8.53<br>7.87<br>8.01                         |
| MW-57-070      | BR              | 11-Feb-09<br>10-Jun-09<br>21-Jul-09<br>24-Sep-09                                  | 660<br><br>340<br>132  | 720<br><br>350<br>139  | -93.6<br>48.0<br>287<br>34.2                            | 2,910<br>3,060<br>3,140<br>3,160                         | 7.30<br>6.97<br>6.60<br>7.22                         |

TABLE 2-2
Groundwater Sampling Results, January 2009 through January 2010
Fourth Quarter 2009 Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|                |                 |                |                                  | Dissolved                     | Selec       | ted Field Param                    | neters      |  |
|----------------|-----------------|----------------|----------------------------------|-------------------------------|-------------|------------------------------------|-------------|--|
| Location<br>ID | Aquifer<br>Zone | Sample<br>Date | Hexavalent<br>Chromium<br>(μg/L) | Chromium<br>(total)<br>(µg/L) | ORP<br>(mV) | Specific<br>Conductance<br>(µS/cm) | Field<br>pH |  |
| MW-57-070      | BR              | 10-Dec-09      | 84.4                             | 103                           | -31.5       | 3,270                              | 7.30        |  |
| MW-57-185      | BR-DA           | 20-Jul-09      | 1.40                             | ND (4.9)                      | 194         | 18,300                             | 8.19        |  |
|                |                 | 23-Sep-09      | 1.13                             | 2.38                          | -42.2 R     | 19,000                             | 8.90        |  |
|                |                 | 09-Dec-09      | 2.09                             | 2.62                          | -191        | 18,900                             | 8.51        |  |
| MW-58-115      | BR-MA           | 22-Jul-09      | ND (1.0)                         | 3.00                          | -319        | 6,590                              | 6.78        |  |
|                |                 | 29-Sep-09      | ND (1.0)                         | ND (1.0)                      | -156        | 12,300                             | 7.30        |  |
|                |                 | 16-Dec-09      | ND (1.0)                         | 1.38                          | -178        | 8,810                              | 7.44        |  |
| MW-58-205      | BR-DA           | 22-Jul-09      | ND (1.0)                         | 6.30                          | -337        | 16,300                             | 7.38        |  |
|                |                 | 29-Sep-09      | 4.69                             | 9.70                          | -250        | 4,550                              | 7.41        |  |
|                |                 | 16-Dec-09      | 7.56                             | 26.6                          | -283        | 5,330                              | 7.82        |  |
| MW-59-100      | SA              | 18-Mar-09      | 4,300                            | 4,800                         | 46.0        | 25,600                             | 7.16        |  |
|                |                 | 10-Jun-09      |                                  |                               | 53.0        | 11,100                             | 6.87        |  |
|                |                 | 22-Jul-09      | 5,100                            | 4,900                         | 90.1        | 10,800                             | 6.92        |  |
|                |                 | 22-Jul-09 FD   | 5,100                            | 4,800                         | FD          | FD                                 | FD          |  |
|                |                 | 24-Sep-09      | 4,630                            | 5,300                         | 62.5        | 11,900                             | 6.99        |  |
|                |                 | 11-Dec-09      | 4,340                            | 4,420                         | 199         | 11,200                             | 7.06        |  |
| MW-60-125      | BR-SA           | 20-Mar-09      | 810                              | 840                           | 99.0        | 15,500                             | 7.44        |  |
|                |                 | 21-Jul-09      | 780                              | 810                           | 70.6        | 8,200                              | 7.24        |  |
|                |                 | 05-Aug-09      |                                  |                               | -138        | 6,220                              | 7.58        |  |
|                |                 | 24-Sep-09      | 570                              | 619                           | -13.6       | 8,240                              | 7.54        |  |
|                |                 | 10-Dec-09      | 532                              | 592                           | -71         | 8,320                              | 7.51        |  |
| MW-61-110      | BR-SA           | 23-Mar-09      | 620                              | 670                           | -119        | 20,000                             | 7.52        |  |
|                |                 | 21-Jul-09      | 240                              | 260                           | -9.6        | 15,100                             | 7.27        |  |
|                |                 | 24-Sep-09      | 360                              | 363                           | -20         | 15,900                             | 7.73        |  |
|                |                 | 10-Dec-09      | 433                              | 450                           | -75.9       | 16,400                             | 7.66        |  |
| MW-62-065      | BR-SA           | 27-Mar-09      | 720                              | 740                           | 148         | 7,410                              | 7.40        |  |
|                |                 | 22-Jul-09      | 290                              | 300                           | 51.8        | 5,810                              | 7.31        |  |
|                |                 | 24-Sep-09      | 236                              | 251                           | 29.0        | 5,780                              | 7.60        |  |
|                |                 | 10-Dec-09      | 219                              | 247                           | -17         | 5,760                              | 7.50        |  |
| MW-62-110      | BR-MA           | 22-Jul-09      | 74.0                             | 71.0                          | -94         | 8,950                              | 8.09        |  |
|                |                 | 29-Sep-09      | 4.43                             | 31.3                          | -134        | 8,580                              | 7.78        |  |
|                |                 | 16-Dec-09      | 381                              | 460                           | -119        | 8,840                              | 7.73        |  |
| MW-62-190      | BR-DA           | 22-Jul-09      | ND (1.0)                         | 2.00                          | -305        | 28,800                             | 7.71        |  |
|                |                 | 29-Sep-09      | 147                              | 50.3                          | -226        | 18,600                             | 7.58        |  |
|                |                 | 16-Dec-09      | ND (1.0)                         | 1.61                          | -190        | 18,300                             | 7.70        |  |
| MW-63-065      | BR-SA           | 15-Apr-09      | ND (0.2)                         | 2.30                          | 12.0        | 10,900                             | 7.08        |  |
|                |                 | 20-Jul-09      | 0.54                             | ND (2.9)                      | 308         | 6,650                              | 6.49        |  |
|                |                 | 20-Jul-09 FD   | 0.54                             | ND (3.0)                      | FD          | FD                                 | FD          |  |
|                |                 | 22-Sep-09      | 0.65                             | 1.24                          | 66.1        | 6,930                              | 7.26        |  |
|                |                 | 22-Sep-09 FD   | 0.54                             | 1.93                          | FD          | FD                                 | FD          |  |
|                |                 | 09-Dec-09      | 0.63                             | 1.15                          | 40.4        | 6,840                              | 7.09        |  |

TABLE 2-2
Groundwater Sampling Results, January 2009 through January 2010
Fourth Quarter 2009 Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|                |                 | Sample<br>Date |                                  | Dissolved                     | Selec       | ted Field Param                    | Selected Field Parameters |  |  |  |
|----------------|-----------------|----------------|----------------------------------|-------------------------------|-------------|------------------------------------|---------------------------|--|--|--|
| Location<br>ID | Aquifer<br>Zone |                | Hexavalent<br>Chromium<br>(µg/L) | Chromium<br>(total)<br>(µg/L) | ORP<br>(mV) | Specific<br>Conductance<br>(µS/cm) | Field<br>pH               |  |  |  |
| MW-63-065      | BR-SA           | 09-Dec-09 FD   | ND (1.0)                         | ND (1.0)                      | FD          | FD                                 | FD                        |  |  |  |
| MW-64-150      | BR-SA           | 22-Jul-09      | ND (1.0)                         | 5.20                          | -30 R       | 8,860                              | 7.37                      |  |  |  |
|                |                 | 29-Sep-09      | ND (1.0)                         | 1.55                          | -202        | 9,760                              | 6.77                      |  |  |  |
|                |                 | 12-Oct-09      | ND (1.0)                         | ND (1.0)                      | -316        | 9,760                              | 7.05                      |  |  |  |
|                |                 | 04-Nov-09      | ND (1.0)                         | ND (1.0)                      | -304        | 9,820                              | 7.11                      |  |  |  |
|                |                 | 16-Dec-09      | ND (1.0)                         | 1.84                          | -290        | 10,900                             | 7.14                      |  |  |  |
|                |                 | 19-Jan-10      | ND (1.0)                         | ND (1.0)                      | -95         | 11,900                             | 7.04                      |  |  |  |
| лW-64-205      | BR-DA           | 22-Jul-09      | 5.70                             | 17.0                          | 26.0 R      | 14,800                             | 7.34                      |  |  |  |
|                |                 | 29-Sep-09      | ND (1.0)                         | 2.47                          | -239        | 14,200                             | 6.74                      |  |  |  |
|                |                 | 12-Oct-09      | 1.58                             | 6.01                          | -302        | 13,800                             | 7.07                      |  |  |  |
|                |                 | 04-Nov-09      | 1.38                             | 5.56                          | -311        | 14,100                             | 7.14                      |  |  |  |
|                |                 | 16-Dec-09      | ND (1.0)                         | 5.57                          | -180        | 15,200                             | 7.00                      |  |  |  |
|                |                 | 19-Jan-10      | ND (1.0)                         | 3.19                          | -192        | 15,400                             | 7.05                      |  |  |  |
| MW-64-260      | BR-DA           | 22-Jul-09      | ND (1.0)                         | 4.80                          | 29.0 R      | 10,900                             | 7.33                      |  |  |  |
|                |                 | 29-Sep-09      | 1.45                             | 1.42                          | -282        | 14,200                             | 6.82                      |  |  |  |
|                |                 | 12-Oct-09      | ND (1.0)                         | 1.28                          | -308        | 13,300                             | 7.18                      |  |  |  |
|                |                 | 04-Nov-09      | 1.88                             | 1.21                          | -292        | 11,600                             | 7.10                      |  |  |  |
|                |                 | 16-Dec-09      | ND (1.0)                         | 2.25                          | -206        | 15,100                             | 6.99                      |  |  |  |
|                |                 | 19-Jan-10      | ND (1.0)                         | ND (1.0)                      | -207        | 15,700                             | 6.97                      |  |  |  |
| PE-1           | DA              | 09-Jan-09      | 33.4                             | 27.6                          |             |                                    |                           |  |  |  |
|                |                 | 04-Feb-09      | 26.3                             | 25.5                          |             |                                    |                           |  |  |  |
|                |                 | 04-Mar-09      | 23.5                             | 22.4 LF                       |             |                                    |                           |  |  |  |
|                |                 | 01-Apr-09      | 21.4                             | 20.8                          |             |                                    |                           |  |  |  |
|                |                 | 06-May-09      | 18.6                             | 18.1                          |             |                                    |                           |  |  |  |
|                |                 | 03-Jun-09      | 18.7                             | 19.8                          |             |                                    |                           |  |  |  |
|                |                 | 01-Jul-09      | 20.4                             | 19.2                          |             |                                    |                           |  |  |  |
|                |                 | 05-Aug-09      | 19.2                             | 17.5                          |             |                                    |                           |  |  |  |
|                |                 | 02-Sep-09      | 19.6                             | 17.9                          |             |                                    |                           |  |  |  |
|                |                 | 01-Oct-09      |                                  | <b></b>                       | 216         | 5,630                              | 7.49                      |  |  |  |
|                |                 | 07-Oct-09      | 20.7                             | 18.6 LF                       |             |                                    |                           |  |  |  |
|                |                 | 04-Nov-09      | 19.9                             | 19.6 LF                       |             |                                    |                           |  |  |  |
|                |                 | 02-Dec-09      | 19.7                             | 19.4                          |             |                                    |                           |  |  |  |
|                |                 | 06-Jan-10      | 20.0                             | 19.6 LF                       |             | <b></b>                            |                           |  |  |  |
| Park Moabi-3   | MA              | 01-Oct-09      | 9.86                             | 9.50                          | 345         | 1,430                              | 7.72                      |  |  |  |
| Park Moabi-4   | MA              | 01-Oct-09      | 21.0                             | 18.0                          | 726         | 1,870                              | 7.91                      |  |  |  |
| ΓW-1           | MA              | 22-Sep-09      | 3,740                            | 4,130                         | 87.5        | 7,180                              | 7.39                      |  |  |  |
| ΓW-2S          | MA              | 01-Oct-09      | 831                              | 880                           | 230         | 2,530                              | 7.70                      |  |  |  |
| ΓW-2D          | DA              | 01-Oct-09      | 356                              | 352                           | 253         | 8,690                              | 7.22                      |  |  |  |
| ΓW-3D          | DA              | 09-Jan-09      | 1,570                            | 1,300                         |             |                                    |                           |  |  |  |
|                |                 | 04-Feb-09      | 1,330                            | 1,620                         |             |                                    |                           |  |  |  |
|                |                 | 04-Mar-09      | 1,280                            | 1,280 LF                      | l           |                                    |                           |  |  |  |

TABLE 2-2
Groundwater Sampling Results, January 2009 through January 2010
Fourth Quarter 2009 Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report

PG&E Topock Compressor Station, Needles, California

|                |                 |                |                                  | Dissolved                     | Selec       | ted Field Param                    | eters       |
|----------------|-----------------|----------------|----------------------------------|-------------------------------|-------------|------------------------------------|-------------|
| Location<br>ID | Aquifer<br>Zone | Sample<br>Date | Hexavalent<br>Chromium<br>(µg/L) | Chromium<br>(total)<br>(µg/L) | ORP<br>(mV) | Specific<br>Conductance<br>(µS/cm) | Field<br>pH |
| TW-3D          | DA              | 01-Apr-09      | 1,270                            | 1,320                         |             |                                    |             |
|                |                 | 06-May-09      | 1,610                            | 1,450                         |             |                                    |             |
|                |                 | 03-Jun-09      | 1,470                            | 1,500                         |             |                                    |             |
|                |                 | 01-Jul-09      | 1,500                            | 1,360                         |             |                                    |             |
|                |                 | 05-Aug-09      | 1,190                            | 1,270                         |             |                                    |             |
|                |                 | 02-Sep-09      | 1,220                            | 1,360                         |             |                                    |             |
|                |                 | 07-Oct-09      | 1,330                            | 1,340 LF                      |             |                                    |             |
|                |                 | 04-Nov-09      | 1,160                            | 1,310 LF                      |             |                                    |             |
|                |                 | 02-Dec-09      | 1,410                            | 1,340                         |             |                                    |             |
|                |                 | 06-Jan-10      | 1,300                            | 1,350 LF                      |             |                                    |             |
| TW-4           | DA              | 10-Mar-09      | 14.0                             | 13.0                          | 31.3        | 23,400                             | 7.51        |
|                |                 | 06-May-09      | 13.5                             | 14.4                          | -68         | 20,700                             | 7.65        |
|                |                 | 23-Sep-09      | 10.7                             | 11.1                          | 40.5        | 21,800                             | 7.71        |
|                |                 | 23-Sep-09 FD   | 10.1                             | 10.5                          | FD          | FD                                 | FD          |
|                |                 | 09-Dec-09      | 10.1                             | 10.4                          | -62.6       | 21,800                             | 7.49        |
| TW-5           | DA              | 23-Sep-09      | 10.4                             | 9.61                          | -29.6       | 13,800                             | 7.97        |

#### NOTES:

ND = not detected at listed reporting limit (RL)

FD = field duplicate sample

UF = unfiltered

LF = lab filtered

R = result exceeded analytical criteria for precision and accuracy; should not be used for project decision-making.

J = concentration or RL estimated by laboratory or data validation

(---) = data not collected, available, rejected, or field instrument malfunction

μg/L= micrograms per liter

mV = millivolts

ORP = oxidation-reduction potential

 $\mu$ S/cm = microSiemens per centimeter

Beginning February 1, 2008, hexavalent chromium samples are field filtered per DTSC - approved change from analysis method SW7199 to E218.6.

The RLs for certain hexavalent chromium results from Method SW7199 analyses have been elevated above the standard RL of  $0.2~\mu g/L$  due to required sample dilution to accommodate matrix interferences.

Sampling results from East Ravine wells prior to August 1, 2009 can be found in the ERGI Report.

Wells are assigned to seperate Aquifer zones for results reporting:

SA: shallow interval of Alluvial Aquifer MA: mid-depth interval of Alluvial Aquifer DA: deep interval of Alluvial Aquifer

BR: well completed in bedrock (Miocene Conglomerate or pre-Tertiary crystalline rock)

**TABLE 2-3**Assessment Monitoring Wells and Trigger Levels for IM Performance Monitoring Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report PG&E Topock Compressor Station, Needles, California

| Assessment<br>Monitoring Well | July 2008<br>Cr(VI)<br>Trigger Level <sup>(a)</sup> |          | cent Cr(VI)<br>ntration | Cr(VI) Concentration  Trend 2009 <sup>(c)</sup> |
|-------------------------------|---|----------|-------------------------|---|
| _                             | (μg/L)  | (μg/L)   | Date                    |   |
| Shallow Zone Wells            |   |          |                         |   |
| MW-21                         | 20  | ND (1.0) | 9-Dec-09                | NA  |
| MW-32-20                      | 20  | ND (5.2) | 22-Sep-09               | NA  |
| MW-32-35                      | 20  | ND (1.0) | 22-Sep-09               | NA  |
| MW-33-40                      | 20  | ND (1.0) | 9-Dec-09                | NA  |
| MW-39-40                      | 20  | ND (1.0) | 1-Oct-09                | NA  |
| MW-47-55                      | 150   | 53.3     | 9-Dec-09                | fluctuating, overall stable                     |
| Mid-Depth Zone Well           | s   |          |                         |   |
| MW-33-90                      | 25  | 23.1     | 9-Dec-09                | stable  |
| MW-36-70                      | 20  | ND (0.2) | 22-Sep-09               | NA  |
| MW-42-55                      | 20  | ND (1.0) | 8-Dec-09                | NA  |
| MW-42-65                      | 20  | ND (1.0) | 8-Dec-09                | NA  |
| MW-44-70                      | 20  | ND (0.2) | 7-Dec-09                | NA  |
| Deep Zone Wells               |   |          |                         |   |
| MW-27-85                      | 20  | ND (1.0) | 8-Dec-09                | NA  |
| MW-28-90                      | 20  | ND (1.0) | 9-Dec-09                | NA  |
| MW-33-150                     | 20  | 10.1     | 9-Dec-09                | stable  |
| MW-33-210                     | 20  | 13.1     | 9-Dec-09                | stable  |
| MW-34-80                      | 20  | ND (1.0) | 11-Jan-10               | NA  |
| MW-34-100                     | 750   | 254      | 11-Jan-10               | overall decreasing                              |
| MW-43-75                      | 20  | ND (1.0) | 1-Oct-09                | NA  |
| MW-43-90                      | 20  | ND (1.0) | 1-Oct-09                | NA  |
| MW-44-115                     | 1,200   | 282      | 12-Jan-10               | decreasing                                      |
| MW-44-125                     | 475   | 155      | 12-Jan-10               | overall decreasing                              |
| MW-46-175                     | 225   | 200      | 12-Jan-10               | fluctuating, increase in 4th quarter            |
| MW-46-205                     | 20  | 4.92     | 8-Dec-09                | stable  |
| MW-47-115                     | 31 <sup>(b)</sup>                                   | 14.4     | 9-Dec-09                | stable  |

ND = not detected at listed reporting limit

NA = not applicable

<sup>(</sup>a) The IM Contingency Plan and hexavalent chromium [Cr(VI)] trigger levels were updated July 17, 2008 (DTSC 2008d). Concentrations in micrograms per liter (μg/L)

<sup>(</sup>b) An updated trigger level for MW-47-115, based on Shewart statistical control limit calculated from data through May 2009, was approved by DTSC by email June 24, 2009.

<sup>(</sup>c) Chromium concentration plots for selected wells are included in Appendix B.

**TABLE 2-4**Average Hydraulic Gradients, November 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance
Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Location <sup>a</sup>  | Reporting<br>Period | Mean Landward<br>Hydraulic Gradient <sup>b</sup><br>(feet/foot) | Days in Monthly Average <sup>c</sup> |
|------------------------|---------------------|---|--------------------------------------|
|                        | November            | 0.0058  | NA                                   |
| Overall Average        | December            | 0.0050  | NA                                   |
|                        | January             | 0.0052  | NA                                   |
| Northern Gradient Pair | November            | 0.0020  | 30/30                                |
| MW-31-135 / MW-33-150  | December            | 0.0018  | 31/31                                |
|                        | January             | 0.0019  | 31/31                                |
| Central Gradient Pair  | November            | 0.0113  | 30/30                                |
| MW-45-95 / MW-34-100   | December            | 0.0096  | 31/31                                |
|                        | January             | 0.0099  | 31/31                                |
| Southern Gradient Pair | November            | 0.0041  | 30/30                                |
| MW-45-95 / MW-27-85    | December            | 0.0036  | 31/31                                |
|                        | January             | 0.0038  | 31/31                                |

#### NOTES:

NA = All available data used in calculating overall average except where noted.

<sup>&</sup>lt;sup>a</sup> Refer to Figure 2-1 for location of well pairs.

<sup>&</sup>lt;sup>b</sup> For IM pumping, the target landward gradient is 0.001 feet/foot.

<sup>&</sup>lt;sup>c</sup> Number of days transducers in both wells were operating correctly / total number of days in month.

**TABLE 2-5**Predicted and Actual Monthly Average Davis Dam Discharge and Colorado River Elevation at I-3
Fourth Quarter 2009 and Annual Interim Measures Performance
Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|                | Da        | vis Dam Relea | se         | Colora    | do River Eleva | ation at I-3      |
|----------------|-----------|---------------|------------|-----------|----------------|-------------------|
| Month          | Projected | Actual (cfs)  | Difference | Predicted | Actual         | Difference (feet) |
|                | (cfs)     |               | (cfs)      | (ft amsl) | (ft amsl)      |                   |
| January 2007   | 8,600     | 8,796         | -196       | 453.2     | 453.6          | 0.4               |
| February 2007  | 9,800     | 11,680        | -1,880     | 453.6     | 454.3          | 0.7               |
| March 2007     | 14,300    | 14,554        | -254       | 455.1     | 455.6          | 0.5               |
| April 2007     | 17,300    | 16,818        | 482        | 456.4     | 456.4          | 0.0               |
| May 2007       | 16,800    | 16,199        | 601        | 456.5     | 456.4          | -0.1              |
| June 2007      | 16,000    | 16,212        | -212       | 456.4     | 456.4          | 0.0               |
| July 2007      | 14,900    | 14,897        | 3          | 455.8     | 456.0          | 0.2               |
| August 2007    | 12,100    | 12,776        | -676       | 454.7     | 455.4          | 0.7               |
| September 2007 | 12,700    | 13,050        | -350       | 454.8     | 455.4          | 0.5               |
| October 2007   | 10,600    | 10,324        | 276        | 454.0     | 454.3          | 0.3               |
| November 2007  | 9,100     | 8,387         | 713        | 453.6     | 453.6          | 0.0               |
| December 2007  | 5,700     | 6,445         | -745       | 452.3     | 452.7          | 0.4               |
| January 2008   | 9,300     | 8,900         | 400        | 453.5     | 453.6          | 0.1               |
| February 2008  | 10,100    | 12,463        | -2,363     | 454.5     | 454.7          | 0.1               |
| March 2008     | 15,200    | 15,837        | -637       | 455.6     | 455.9          | 0.3               |
| April 2008     | 17,600    | 18,554        | -954       | 456.6     | 457.0          | 0.4               |
| May 2008       | 17,200    | 16,155        | 1,045      | 456.6     | 456.4          | -0.3              |
| June 2008      | 15,400    | 15,655        | -255       | 456.2     | 456.5          | 0.3               |
| July 2008      | 14,500    | 14,574        | -74        | 455.8     | 456.0          | 0.2               |
| August 2008    | 13,100    | 12,976        | 124        | 455.2     | 455.2          | 0.0               |
| September 2008 | 12,300    | 11,731        | 569        | 454.9     | 455.0          | 0.1               |
| October 2008   | 10,500    | 10,272        | 228        | 454.1     | 454.2          | 0.1               |
| November 2008  | 10,400    | 10,130        | 270        | 454.1     | 454.03         | -0.1              |
| December 2008  | 5,800     | 5,506         | 294        | 452.3     | 452.45         | 0.2               |
| January 2009   | 9,300     | 10,644        | -1,344     | 452.6     | 454.02         | 1.4               |
| February 2009  | 10,800    | 11,319        | -519       | 454.2     | 454.34         | 0.2               |
| March 2009     | 16,200    | 16,826        | -626       | 456.1     | 456.37         | 0.3               |
| April 2009     | 18,800    | 18,432        | 368        | 457.2     | 457.13         | -0.1              |
| May 2009       | 15,800    | 14,889        | 911        | 456.4     | 456.26         | -0.1              |
| June 2009      | 14,100    | 13,246        | 854        | 455.8     | 455.73         | 0.0               |
| July 2009      | 13,500    | 13,579        | -79        | 455.5     | 455.65         | 0.1               |
| August 2009    | 11,900    | 12,296        | -396       | 454.8     | 455.08         | 0.3               |
| September 2009 | 12,700    | 12,203        | 497        | 454.9     | 455.24         | 0.4               |
| October 2009   | 9,500     | 10,128        | -628       | 453.8     | 454.04         | 0.3               |
| November 2009  | 10,200    | 9,909         | 291        | 454.1     | 454.3          | 0.2               |
| December 2009  | 9,000     | 8,650         | 350        | 453.6     | 453.5          | -0.1              |
| January 2010   | 9,900     | 7,415         | 2,485      | 453.9     | 453.4          | -0.5              |
| February 2010  | 7,700     | ,             | ,          | 453.0     |                |                   |

#### NOTES

cfs = cubic feet per second; ft amsl = feet above mean sea level.

Projected river level for each month in the past is calculated based on the preceding months USBR projections of Davis Dam release and stage in Lake Havasu. Future projections of river level at I-3 are based upon February 2010 USBR projections. These data are reported monthly by the US Department of Interior, at http://www.usbr.gov/lc/region/q4000/24mo.pdf

The difference in I-3 elevation is the difference between the I-3 elevation predicted and the actual elevation measured at I-3. The source of this difference is differences between BOR projections and actual dam releases/Havasu reservoir levels, rather than the multiple regression error.

TABLE 2-6
Summary of Pumping Rate and Extracted Volume for 2009 Reporting Period
Fourth Quarter 2009 and Annual Interim Measures Performance
Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|                  | Target                 | Actual Monthly | lr        | ndividual Extra | ction Well Operat | ions       |              |
|------------------|------------------------|----------------|-----------|-----------------|-------------------|------------|--------------|
| Reporting Period | Pump Rate <sup>a</sup> | Pump Rate      | TW-2S     | TW-2D           | TW-3D             | PE-1       | Total Volume |
|                  | (gpm)                  | (gpm)          | (gallons) | (gallons)       | (gallons)         | (gallons)  | (gallons)    |
| Feb-09           | 135                    | 133.4          | 0         | 829             | 4,324,820         | 1,055,287  | 5,380,936    |
| Mar-09           | 135                    | 127.8          | 0         | 0               | 4,576,794         | 1,127,062  | 5,703,856    |
| Apr-09           | 135                    | 102.3          | 0         | 0               | 3,539,665         | 878,175    | 4,417,840    |
| May-09           | 135                    | 129.5          | 0         | 0               | 4,435,577         | 1,095,753  | 5,531,330    |
| Jun-09           | 135                    | 132.4          | 0         | 0               | 4,541,652         | 1,122,582  | 5,664,234    |
| Jul-09           | 135                    | 130.1          | 0         | 0               | 3,063,892         | 776,256    | 3,840,148    |
| Aug-09           | 135                    | 132.6          | 0         | 0               | 4,685,456         | 1,179,304  | 5,864,760    |
| Sep-09           | 135                    | 124.8          | 0         | 0               | 3,380,954         | 787,608    | 4,168,562    |
| Oct-09           | 135                    | 130.7          | 0         | 13,168          | 4,713,335         | 1,225,509  | 5,952,012    |
| Nov-09           | 135                    | 131.7          | 0         | 0               | 4,597,642         | 1,165,366  | 5,763,008    |
| Dec-09           | 135                    | 125.3          | 0         | 0               | 4,263,625         | 1,089,226  | 5,352,851    |
| Jan-10           | 135                    | 128.9          | 0         | 0               | 4,603,255         | 1,171,901  | 5,775,156    |
| Totals for 2009  | Annual Period          | 121.0          | 0         | 13,997          | 50,726,667        | 12,674,029 | 63,414,693   |

gpm: gallons per minute

Extraction wells TW-2S and TW-2D were only used for interim service or to support field operations.

<sup>&</sup>lt;sup>a</sup>The target pumping rate of 135 gpm, excluding periods of planned and unplanned downtime, was maintained by pumping from extraction wells TW-3D and PE-1 during the 2009 reporting period.

TABLE 2-7 Analytical Results from Extraction Wells, February 2009 through January 2010 Fourth Quarter 2009 Annual interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report PG&E Topock Compressor Station, Needles, California

| Well ID | Sample<br>Date | Dissolved<br>Chromium (total)<br>μg/L | Hexavalent<br>Chromium<br>µg/L | Total Dissolved<br>Solids<br>mg/L |
|---------|----------------|---------------------------------------|--------------------------------|-----------------------------------|
| TW-3D   | 04-Feb-09      | 1620                                  | 1330                           | 5970                              |
| TW-3D   | 04-Mar-09      | 1280                                  | 1280                           | 5630                              |
| TW-3D   | 01-Apr-09      | 1320                                  | 1270                           | 5700                              |
| TW-3D   | 06-May-09      | 1450                                  | 1610                           | 5020                              |
| TW-3D   | 03-Jun-09      | 1500                                  | 1470                           | 5340                              |
| TW-3D   | 01-Jul-09      | 1360                                  | 1500                           | 5300                              |
| TW-3D   | 05-Aug-09      | 1270                                  | 1190                           | 5270                              |
| TW-3D   | 02-Sep-09      | 1360                                  | 1220                           | 5140                              |
| TW-3D   | 07-Oct-09      | 1340                                  | 1330                           | 5530                              |
| TW-3D   | 04-Nov-09      | 1310                                  | 1160                           | 5810                              |
| TW-3D   | 02-Dec-09      | 1340                                  | 1410                           | 5370                              |
| TW-3D   | 06-Jan-10      | 1350                                  | 1300                           | 5350                              |
| PE-1    | 04-Feb-09      | 25.5                                  | 26.3                           | 3500                              |
| PE-1    | 04-Mar-09      | 22.4                                  | 23.5                           | 3490                              |
| PE-1    | 01-Apr-09      | 20.8                                  | 21.4                           | 3690                              |
| PE-1    | 06-May-09      | 18.1                                  | 18.6                           | 3460                              |
| PE-1    | 03-Jun-09      | 19.8                                  | 18.7                           | 3490                              |
| PE-1    | 01-Jul-09      | 19.2                                  | 20.4                           | 3460                              |
| PE-1    | 05-Aug-09      | 17.5                                  | 19.2                           | 3560                              |
| PE-1    | 02-Sep-09      | 17.9                                  | 19.6                           | 3420                              |
| PE-1    | 07-Oct-09      | 18.6                                  | 20.7                           | 3360                              |
| PE-1    | 04-Nov-09      | 19.6                                  | 19.9                           | 3620                              |
| PE-1    | 02-Dec-09      | 19.4                                  | 19.7                           | 3430                              |
| PE-1    | 06-Jan-10      | 19.6                                  | 20.0                           | 3110                              |

### NOTES:

μg/L = concentration in micrograms per liter mg/L = concentration in milligrams per liter

Analytical results from inactive extraction wells are presented in Table B-2.

Groundwater samples from active extraction wells are taken at sample taps in Valve Vault 1 on the MW-20 Bench.

Date Printed: 2/26/2010

TABLE 2-8
Calculated Hydraulic Gradients for Well Pairs by Month for 2009 Reporting Period Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report PG&E Topock Compressor Station, Needles, California

|                       | Mean Landward Hydraulic Gradient (ft/ft) <sup>a</sup> |  |   |   |  |  |  |  |  |
|-----------------------|---|--|---|---|--|--|--|--|--|
| Reporting Period 2009 | Overall Average <sup>b</sup>                          | Northern Gradient Pair <sup>c</sup><br>MW-31-135 / MW-33-150 | Central Gradient Pair<br>MW-45-95 / MW-34-100 | Southern Gradient Pair<br>MW-45-95 / MW-27-85 |  |  |  |  |  |
| February              | 0.0054  | 0.0023   | 0.0101  | 0.0038  |  |  |  |  |  |
| March                 | 0.0052  | 0.0024   | 0.0095  | 0.0037  |  |  |  |  |  |
| April                 | 0.0028  | 0.0019   | 0.0048  | 0.0018  |  |  |  |  |  |
| May                   | 0.0048  | 0.0018   | 0.0095  | 0.0031  |  |  |  |  |  |
| June                  | 0.0048  | 0.0021   | 0.0089  | 0.0033  |  |  |  |  |  |
| July                  | 0.0048  | 0.0013   | 0.0099  | 0.0032  |  |  |  |  |  |
| August                | 0.0065  | INC  | 0.0098  | 0.0033  |  |  |  |  |  |
| September             | 0.0013  | INC  | 0.0019  | 0.0008  |  |  |  |  |  |
| October               | 0.0063  | 0.0017   | 0.0123  | 0.0041  |  |  |  |  |  |
| November              | 0.0058  | 0.0020   | 0.0114  | 0.0041  |  |  |  |  |  |
| December              | 0.0050  | 0.0018   | 0.0096  | 0.0036  |  |  |  |  |  |
| January               | 0.0052  | 0.0019   | 0.0099  | 0.0038  |  |  |  |  |  |

- a. For IM pumping, the target landward gradient for the selected well pairs is 0.001 feet/foot
- b. Overall average gradients are calculated using all available data.
- c. Refer to Figure 2-1 for location of well pairs.

INC = Data incomplete, less than 75% of data available over reporting period due to rejection or field equipment malfunction.

TABLE 3-1
Well Construction and Sampling Summary, January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Well ID    | Site Area          | Measuring<br>Point<br>Elevation<br>(ft MSL) | Screen        | Well<br>Casing<br>(inches) | Well<br>Depth<br>(ft bgs)                     | Depth to<br>Water<br>(ft btoc) | Sampling<br>System | Typical<br>Purge Rate<br>(gpm) | Typical<br>Purge Volume<br>(gallons) | Remarks  |
|------------|--------------------|---|---------------|----------------------------|---|--------------------------------|--------------------|--------------------------------|--------------------------------------|--|
| GMP Monito |                    | , ,   | · · · ·       |                            | <u>, , , , , , , , , , , , , , , , , , , </u> |                                | <u> </u>           | ,                              | ,                                    |  |
| MW-9       | Bat Cave Wash      | 536.56                                      | 77 - 87       | 4 in PVC                   | 89.4  | 80.2                           | Temp. pump         | 2                              | 11                                   |  |
| MW-10      | Bat Cave Wash      | 530.65                                      | 74 - 94       | 4 in PVC                   | 96.9  | 74.6                           | CD pump            | 5                              | 40                                   |  |
| MW-11      | Bat Cave Wash      | 522.61                                      | 62.5 - 82.5   | 4 in PVC                   | 86.1  | 66.3                           | CD pump            | 5                              | 30                                   |  |
| MW-12      | East of Station    | 484.01                                      | 27.5 - 47.5   | 4 in PVC                   | 50.4  | 29.2                           | Temp. pump         | 3                              | 40                                   |  |
| MW-13      | Bat Cave Wash      | 488.64                                      | 28.5 - 48.5   | 4 in PVC                   | 52.0  | 32.5                           | CD pump            | 4                              | 30                                   |  |
| MW-14      | East Mesa          | 570.99                                      | 111 - 131     | 4 in PVC                   | 133.8   | 114.5                          | CD pump            | 4                              | 30                                   |  |
| MW-15      | East of New Ponds  | 641.52                                      | 180.5 - 200.5 | 4 in PVC                   | 203.0   | 184.6                          | CD pump            | 5                              | 30                                   |  |
| MW-16      | Near New Ponds     | 657.31                                      | 198 - 218     | 4 in PVC                   | 218.1   | 199.9                          | Temp. pump         | 2                              | 35                                   |  |
| MW-17      | West of Mesa Area  | 589.96                                      | 130 - 150     | 4 in PVC                   | 153.6   | 132.8                          | CD pump            | 7                              | 32                                   |  |
| MW-18      | West Mesa          | 545.32                                      | 85 - 105      | 4 in PVC                   | 106.7   | 88.4                           | Temp. pump         | 2                              | 30                                   |  |
| MW-19      | Route 66           | 499.92                                      | 46 - 66       | 4 in PVC                   | 65.8  | 44.6                           | CD pump            | 7                              | 41                                   |  |
| MW-20-70   | MW-20 bench        | 500.15                                      | 50 - 70       | 4 in PVC                   | 69.6  | 45.9                           | Temp. pump         | 4                              | 53                                   |  |
| MW-20-100  | MW-20 bench        | 500.58                                      | 89.5 - 99.5   | 4 in PVC                   | 101.4   | 46.8                           | Temp. pump         | 5                              | 110                                  |  |
| MW-20-130  | MW-20 bench        | 500.66                                      | 121 - 131     | 4 in PVC                   | 132.3   | 46.4                           | Temp. pump         | 5                              | 180                                  |  |
| MW-21      | Route 66           | 505.55                                      | 39 - 59       | 4 in PVC                   | 58.5  | 50.8                           | Temp. pump         | 2                              | 10                                   | low recharge well; typically purges dry at 1 casing volume |
| MW-22      | Floodplain         | 460.72                                      | 5.5 - 10.5    | 2 in PVC                   | 12.4  | 6.8                            | Peristaltic        | 0.2                            | 4                                    |  |
| MW-23-060  | East Ravine        | 504.08                                      | 50 - 60       | 2 in Sch 40 PVC            | 60.2  | 49.6                           | Temp. pump         | NA                             | NA                                   |  |
| MW-23-080  | East Ravine        | 504.13                                      | 75 - 80       | 2 in Sch 40 PVC            | 80.8  | 49.7                           | Temp. pump         | NA                             | NA                                   |  |
| MW-24A     | MW-24 Bench        | 567.16                                      | 104 - 124     | 4 in PVC                   | 127.5   | 110.9                          | CD pump            | 3                              | 30                                   |  |
| MW-24B     | MW-24 Bench        | 564.76                                      | 193 - 213     | 4 in PVC                   | 214.8   | 109.5                          | CD pump            | 7                              | 210                                  |  |
| MW-24BR    | MW-24 Bench        | 563.95                                      | 378 - 437     | 4 in PVC                   | 441.0   | 108.0                          | Temp. pump         | 5                              | 185                                  | low recharge well; typically purges dry at 1 casing volume |
| MW-25      | Near Bat Cave Wash | 542.90                                      | 84.5 - 104.5  | 4 in PVC                   | 106.5   | 87.2                           | CD pump            | 7                              | 32                                   |  |
| MW-26      | Route 66           | 502.22                                      | 51.5 - 71.5   | 2 in PVC                   | 70.1  | 46.9                           | CD pump            | 7                              | 50                                   |  |
| MW-27-20   | Floodplain         | 460.56                                      | 7 - 17        | 2 in PVC                   | 14.4  | 5.4                            | Temp. pump         | 1                              | 7                                    |  |
| MW-27-60   | Floodplain         | 461.38                                      | 47.3 - 57.3   | 2 in PVC                   | 59.0  | 8.1                            | Temp. pump         | 2                              | 25                                   |  |
| MW-27-85   | Floodplain         | 460.99                                      | 77.5 - 87.5   | 2 in PVC                   | 80.0  | 8.1                            | Temp. pump         | 2                              | 36                                   |  |
| MW-28-25   | Floodplain         | 466.77                                      | 13 - 23       | 2 in PVC                   | 21.1  | 11.9                           | Ded. RF            | 1                              | 5                                    |  |
| MW-28-90   | Floodplain         | 467.53                                      | 70 - 90       | 2 in PVC                   | 98.4  | 14.3                           | Temp. pump         | 2                              | 50                                   |  |
| MW-29      | Floodplain         | 485.21                                      | 29.5 - 39.5   | 2 in PVC                   | 41.5  | 29.7                           | Temp. pump         | 0.5                            | 6                                    |  |
| MW-30-30   | Floodplain         | 468.12                                      | 12 - 32       | 2 in PVC                   | 26.9  | 13.2                           | Ded. RF            | 1                              | 10                                   |  |
| MW-30-50   | Floodplain         | 468.81                                      | 40 - 50       | 4 in PVC                   | 52.6  | 13.4                           | Ded. RF            | 2                              | 75                                   |  |
| MW-31-60   | MW-20 Bench        | 496.81                                      | 41.5 - 61.5   | 4 in PVC                   | 64.0  | 41.9                           | CD pump            | 10                             | 40                                   |  |

TABLE 3-1
Well Construction and Sampling Summary, January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Well ID    | Site Area     | Measuring<br>Point<br>Elevation<br>(ft MSL) | Screen<br>Interval<br>(ft bgs) | Well<br>Casing<br>(inches) | Well<br>Depth<br>(ft bgs) | Depth to<br>Water<br>(ft btoc) | Sampling<br>System | Typical<br>Purge Rate<br>(gpm) | Typical<br>Purge Volume<br>(gallons) | Remarks |
|------------|---------------|---|--------------------------------|----------------------------|---------------------------|--------------------------------|--------------------|--------------------------------|--------------------------------------|---------|
| GMP Monito |               | , ,   | · • •                          | , ,                        | , ,                       |                                | <u> </u>           | (01 /                          | (6 )                                 |         |
| MW-31-135  | MW-20 Bench   | 498.11                                      | 113 - 133                      | 2 in PVC                   | 135.4                     | 44.1                           | Temp. pump         | 3                              | 60                                   |         |
| MW-32-20   | Floodplain    | 461.51                                      | 10 - 20                        | 2 in PVC                   | 19.6                      | 5.4                            | Ded. RF            | 1.5                            | 6                                    |         |
| MW-32-35   | Floodplain    | 461.63                                      | 27.5 - 35                      | 4 in PVC                   | 37.2                      | 7.0                            | Ded. RF            | 2                              | 60                                   |         |
| MW-33-40   | Floodplain    | 487.38                                      | 29 - 39                        | 4 in PVC                   | 41.8                      | 33.8                           | Temp. pump         | 0.5                            | 4                                    |         |
| иW-33-90   | Floodplain    | 487.55                                      | 69 - 89                        | 4 in PVC                   | 88.3                      | 34.1                           | Temp. pump         |                                | 110                                  |         |
| MW-33-150  | Floodplain    | 487.77                                      | 132 - 152                      | 2 in PVC                   | 155.4                     | 34.5                           | Temp. pump         | 3                              | 60                                   |         |
| ЛW-33-210  | Floodplain    | 487.25                                      | 190 - 210                      | 2 in PVC                   | 223.0                     | 34.0                           | Temp. pump         | 3                              | 90                                   |         |
| /W-34-55   | Floodplain    | 460.95                                      | 45 - 55                        | 4 in PVC                   | 56.6                      | 7.2                            | Ded. RF            | 2                              | 100                                  |         |
| /W-34-80   | Floodplain    | 461.20                                      | 73 - 83                        | 4 in PVC                   | 84.3                      | 8.4                            | Temp. pump         | 3                              | 150                                  |         |
| 1W-34-100  | Floodplain    | 460.97                                      | 89.5 - 99.5                    | 2 in PVC                   | 117.0                     | 8.9                            | Ded. RF            | 2                              | 55                                   |         |
| /W-35-60   | Route 66      | 484.33                                      | 41 - 61                        | 2 in PVC                   | 56.8                      | 28.3                           | Temp. pump         | 2                              | 18                                   |         |
| /W-35-135  | Route 66      | 484.24                                      | 116 - 136                      | 2 in PVC                   | 158.7                     | 28.2                           | Temp. pump         | 3                              | 66                                   |         |
| 1W-36-20   | Floodplain    | 469.33                                      | 10 - 20                        | 1 in PVC                   | 22.7                      | 14.0                           | Peristaltic        | 0.5                            | 4                                    |         |
| ЛW-36-40   | Floodplain    | 469.59                                      | 30 - 40                        | 1 in PVC                   | 42.8                      | 15.2                           | Peristaltic        | 0.5                            | 4                                    |         |
| /W-36-50   | Floodplain    | 469.62                                      | 46 - 51                        | 1 in PVC                   | 53.3                      | 15.4                           | Peristaltic        | 0.75                           | 5                                    |         |
| /W-36-70   | Floodplain    | 469.27                                      | 60 - 70                        | 1 in PVC                   | 72.5                      | 14.9                           | Peristaltic        | 0.5                            | 7                                    |         |
| /W-36-90   | Floodplain    | 469.64                                      | 80 - 90                        | 1 in PVC                   | 92.5                      | 14.6                           | Peristaltic        | 0.4                            | 10                                   |         |
| /W-36-100  | Floodplain    | 469.65                                      | 88 - 98                        | 2 in PVC                   | 110.2                     | 14.4                           | Ded. RF            | 2                              | 45                                   |         |
| /W-37D     | Bat Cave Wash | 486.19                                      | 180 - 200                      | 2 in PVC                   | 226.7                     | 31.0                           | Temp. pump         | 3                              | 100                                  |         |
| 1W-37S     | Bat Cave Wash | 485.97                                      | 64 - 84                        | 2 in PVC                   | 87.0                      | 30.6                           | Temp. pump         | 2                              | 30                                   |         |
| /W-38D     | Bat Cave Wash | 525.31                                      | 163 - 183                      | 2 in PVC                   | 190.9                     | 70.0                           | Temp. pump         | 3                              | 60                                   |         |
| /W-38S     | Bat Cave Wash | 525.51                                      | 75 - 95                        | 2 in PVC                   | 98.1                      | 70.0                           | Temp. pump         | 1                              | 13                                   |         |
| /W-39-40   | Floodplain    | 468.02                                      | 30 - 40                        | 1 in PVC                   | 42.1                      | 13.8                           | Peristaltic        | 0.5                            | 3.5                                  |         |
| /W-39-50   | Floodplain    | 467.93                                      | 47 - 52                        | 1 in PVC                   | 54.6                      | 13.9                           | Peristaltic        | 0.5                            | 5                                    |         |
| ЛW-39-60   | Floodplain    | 468.00                                      | 49 - 59                        | 1 in PVC                   | 66.3                      | 13.7                           | Peristaltic        | 0.5                            | 6                                    |         |
| /W-39-70   | Floodplain    | 468.02                                      | 60 - 70                        | 1 in PVC                   | 71.7                      | 14.2                           | Peristaltic        | 0.5                            | 7                                    |         |
| /W-39-80   | Floodplain    | 467.92                                      | 70 - 80                        | 1 in PVC                   | 82.6                      | 14.4                           | Peristaltic        | 0.5                            | 9                                    |         |
| /W-39-100  | Floodplain    | 468.12                                      | 80 - 100                       | 2 in PVC                   | 117.7                     | 14.4                           | Ded. RF            | 2                              | 45                                   |         |
| /W-40D     | I-40 Median   | 566.08                                      | 240 - 260                      | 2 in PVC                   | 266.0                     | 110.6                          | Temp. pump         | 3                              | 75                                   |         |
| ЛW-40S     | I-40 Median   | 566.04                                      | 115 - 135                      | 2 in PVC                   | 134.0                     | 109.9                          | Temp. pump         | 2                              | 13                                   |         |
| MW-41D     | Bat Cave Wash | 479.42                                      | 271 - 291                      | 2 in PVC                   | 313.0                     | 23.9                           | Temp. pump         | 5                              | 145                                  |         |
| лw-41М     | Bat Cave Wash | 479.84                                      | 170 - 190                      | 2 in PVC                   | 192.4                     | 24.0                           | Temp. pump         | 3                              | 85                                   |         |

TABLE 3-1
Well Construction and Sampling Summary, January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Well ID    | Site Area       | Measuring<br>Point<br>Elevation<br>(ft MSL) | Screen        | Well<br>Casing<br>(inches) | Well<br>Depth<br>(ft bgs) | Depth to<br>Water<br>(ft btoc) | Sampling<br>System | Typical<br>Purge Rate<br>(gpm) | Typical<br>Purge Volume<br>(gallons) | Remarks  |
|------------|-----------------|---|---------------|----------------------------|---------------------------|--------------------------------|--------------------|--------------------------------|--------------------------------------|--|
| GMP Monito |                 | , ,   |               | ,                          | · • ·                     |                                |                    |                                |                                      |  |
| MW-41S     | Bat Cave Wash   | 480.07                                      | 40 - 60       | 2 in PVC                   | 61.6                      | 24.0                           | Temp. pump         | 2                              | 42                                   |  |
| MW-42-30   | Floodplain      | 463.74                                      | 9.8 - 29.8    | 2 in PVC                   | 32.0                      | 9.1                            | Temp. pump         | 2                              | 28                                   |  |
| MW-42-55   | Floodplain      | 463.85                                      | 42.5 - 52.5   | 2 in PVC                   | 56.0                      | 10.8                           | Temp. pump         | 3                              | 21                                   |  |
| MW-42-65   | Floodplain      | 463.37                                      | 56.2 - 66.2   | 2 in PVC                   | 80.0                      | 10.5                           | Temp. pump         | 3                              | 36                                   |  |
| MW-43-25   | Floodplain      | 462.54                                      | 15 - 25       | 2 in PVC                   | 27.0                      | 8.1                            | Temp. pump         | 1                              | 9                                    |  |
| MW-43-75   | Floodplain      | 462.71                                      | 65 - 75       | 2 in PVC                   | 77.0                      | 8.6                            | Ded. RF            | 2                              | 28                                   |  |
| MW-43-90   | Floodplain      | 462.76                                      | 80 - 90       | 2 in PVC                   | 102.0                     | 8.9                            | Temp. pump         | 2                              | 47                                   |  |
| MW-44-70   | Floodplain      | 471.90                                      | 61 - 71       | 2 in PVC                   | 70.0                      | 17.7                           | Temp. pump         | 1.5                            | 38                                   |  |
| MW-44-115  | Floodplain      | 472.01                                      | 103 - 113     | 2 in PVC                   | 113.5                     | 19.3                           | Ded. RF            | 3                              | 60                                   |  |
| MW-44-125  | Floodplain      | 472.04                                      | 116 - 125     | 2 in PVC                   | 128.8                     | 19.3                           | Ded. RF            | 0.35                           | 57                                   |  |
| MW-46-175  | Floodplain      | 482.16                                      | 165 - 175     | 2 in PVC                   | 181.8                     | 29.7                           | Ded. RF            | 1.5                            | 100                                  |  |
| MW-46-205  | Floodplain      | 482.23                                      | 196.5 - 206.5 | 2 in PVC                   | 224.7                     | 29.7                           | Temp. pump         | 2                              | 90                                   |  |
| MW-47-55   | Floodplain      | 484.04                                      | 45 - 55       | 2 in PVC                   | 55.0                      | 29.9                           | Temp. pump         | 2                              | 30                                   |  |
| MW-47-115  | Floodplain      | 484.17                                      | 105 - 115     | 2 in PVC                   | 115.0                     | 30.2                           | Temp. pump         | 1.5                            | 55                                   |  |
| MW-48      | East of Station | 486.22                                      | 124 - 134     | 2 in PVC                   | 138.0                     | 31.5                           | Temp. pump         | 0.5                            | 22                                   | low recharge well; typically purges dry at 1 casing volume |
| MW-49-135  | Floodplain      | 484.02                                      | 125 - 135     | 1.5 in PVC                 | 136.6                     | 28.5                           | Temp. pump         | 0.6                            | 30                                   |  |
| MW-49-275  | Floodplain      | 483.95                                      | 255 - 275     | 2 in PVC                   | 274.7                     | 29.7                           | Temp. pump         | 3                              | 126                                  |  |
| MW-49-365  | Floodplain      | 484.01                                      | 345 - 365     | 2 in PVC                   | 367.4                     | 31.5                           | Temp. pump         | 2                              | 180                                  |  |
| MW-50-095  | Route 66        | 496.49                                      | 85 - 95       | 2 in PVC                   | 96.4                      | 42.4                           | Temp. pump         | 2                              | 36                                   |  |
| MW-50-200  | Route 66        | 496.35                                      | 190 - 200     | 2 in PVC                   | 204.5                     | 42.9                           | Temp. pump         | 5                              | 85                                   |  |
| MW-51      | Route 66        | 501.56                                      | 97 - 112      | 4 in PVC                   | 113.3                     | 46.3                           | Temp. pump         | 4                              | 180                                  |  |
| MW-52D     | Floodplain      | 462.16                                      | 85 - 87       | 0.75 in MLABS              | 89.5                      | 14.9                           | Peristaltic        | 0.2                            | 4.5                                  |  |
| MW-52M     | Floodplain      | 462.16                                      | 66 - 68       | 0.75 in MLABS              | 70.5                      | 11.3                           | Peristaltic        | 0.2                            | 4.5                                  |  |
| MW-52S     | Floodplain      | 462.16                                      | 47 - 49       | 0.75 in MLABS              | 51.5                      | 9.8                            | Peristaltic        | 0.2                            | 4.5                                  |  |
| MW-53D     | Floodplain      | 461.32                                      | 123.5 - 125   | 0.75 in MLABS              |                           | 14.3                           | Peristaltic        | 0.2                            | 5.1                                  |  |
| MW-53M     | Floodplain      | 461.32                                      | 98.5 - 100    | 0.75 in MLABS              |                           | 13.7                           | Peristaltic        | 0.06                           | 5.4                                  |  |
| MW-54-85   | Arizona         | 466.10                                      | 77 - 87       | 2 in PVC                   | 93.2                      | 12.5                           |                    | NA                             | NA                                   |  |
| MW-54-140  | Arizona         | 465.98                                      | 128 - 138     | 2 in PVC                   | 137.8                     | 12.5                           |                    | NA                             | NA                                   |  |
| MW-54-195  | Arizona         | 466.32                                      | 185 - 195     | 2 in PVC                   | 195.0                     | 12.9                           |                    | NA                             | NA                                   |  |
| MW-55-45   | Arizona         | 463.41                                      | 37 - 47       | 2 in PVC                   | 51.8                      | 7.6                            |                    | NA                             | NA                                   |  |
| MW-55-120  | Arizona         | 463.21                                      | 108 - 118     | 2 in PVC                   | 117.6                     | 7.4                            |                    | NA                             | NA                                   |  |
| MW-56D     | Arizona         | 461.36                                      | 103.5 - 105.5 | 0.75 in MLABS              |                           | 16.3                           |                    | NA                             | NA                                   |  |

TABLE 3-1
Well Construction and Sampling Summary, January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Well ID    | Site Area        | Measuring<br>Point<br>Elevation<br>(ft MSL) | Screen<br>Interval<br>(ft bgs) | Well<br>Casing<br>(inches) | Well<br>Depth<br>(ft bgs) | Depth to<br>Water<br>(ft btoc) | Sampling<br>System | Typical<br>Purge Rate<br>(gpm) | Typical<br>Purge Volume<br>(gallons) | Remarks                          |
|------------|------------------|---|--------------------------------|----------------------------|---------------------------|--------------------------------|--------------------|--------------------------------|--------------------------------------|----------------------------------|
| GMP Monito | oring Wells      |   |                                |                            | I                         |                                |                    |                                |                                      |                                  |
| MW-56M     | Arizona          | 461.36                                      | 73.5 - 75.5                    | 0.75 in MLABS              |                           | 15.2                           |                    | NA                             | NA                                   |                                  |
| MW-56S     | Arizona          | 461.36                                      | 33.5 - 35.5                    | 0.75 in MLABS              |                           | 14.1                           |                    | NA                             | NA                                   |                                  |
| MW-57-050  | East Ravine      | 508.76                                      | 40 - 50                        | 2 in Sch 40 PVC            | 50.0                      |                                | Temp. pump         | NA                             | NA                                   | Dry                              |
| MW-57-070  | East Ravine      | 509.37                                      | 55 - 70                        | 2 in Sch 40 PVC            | 70.0                      | 53.6                           | Temp. pump         | 0.3                            | 10                                   |                                  |
| MW-57-185  | East Ravine      | 508.97                                      | 70 - 184                       | 3 in Sch 40 PVC            | 184.7                     | 53.2                           | Temp. pump         | 3                              | 270                                  |                                  |
| MW-58-065  | East Ravine      | 523.26                                      | 54 - 64                        | 2 in Sch 40 PVC            | 66.0                      | 66.2                           | Temp. pump         | NA                             | NA                                   | Damaged                          |
| MW-58-115  | East Ravine      | 524.44                                      | 95 - 115                       |                            | 115.0                     | 68.3                           | Flute              | NA                             | NA                                   | Damaged                          |
| MW-58-205  | East Ravine      | 524.42                                      | 160 - 206                      |                            | 206.0                     | 67.7                           | Flute              | NA                             | NA                                   | Damaged                          |
| MW-59-100  | East Ravine      | 541.61                                      | 86 - 101                       | 2 in Sch 40 PVC            | 101.0                     | 86.0                           | Temp. pump         | 0.5                            | 8                                    |                                  |
| MW-60-125  | East Ravine      | 555.47                                      | 103 - 123                      | 2 in Sch 40 PVC            | 122.5                     | 99.8                           | Temp. pump         | 0.3                            | 13                                   |                                  |
| MW-61-110  | East Ravine      | 544.03                                      | 92 - 112                       | 2 in Sch 40 PVC            | 112.5                     | 88.5                           | Temp. pump         | 0.4                            | 14                                   |                                  |
| MW-62-065  | East Ravine      | 503.56                                      | 44.5 - 64.5                    | 2 in Sch 40 PVC            | 67.4                      | 48.9                           | Temp. pump         | 0.3                            | 9                                    |                                  |
| MW-62-110  | East Ravine      | 504.05                                      | 85 - 110                       |                            | 110.0                     | 49.3                           | Flute              | NA                             | 2                                    |                                  |
| MW-62-190  | East Ravine      | 504.05                                      | 155 - 192                      |                            | 190.0                     | 49.6                           | Flute              | NA                             | 2                                    |                                  |
| MW-63-065  | East Ravine      | 504.47                                      | 46 - 66                        | 2 in Sch 40 PVC            | 65.6                      | 50.8                           | Temp. pump         | 0.5                            | 10                                   |                                  |
| MW-64-150  | East Ravine      | 575.90                                      | 120 - 150                      |                            | 150.0                     | 121.1                          | Flute              | NA                             | 1                                    |                                  |
| MW-64-205  | East Ravine      | 575.92                                      | 175 - 205                      |                            | 205.0                     | 121.1                          | Flute              | NA                             | 1                                    |                                  |
| MW-64-260  | East Ravine      | 575.90                                      | 230 - 260                      |                            | 260.0                     | 118.5                          | Flute              | NA                             | 1                                    |                                  |
| OW-3D      | West Mesa        | 558.63                                      | 242 - 262                      | 2 in PVC                   | 274.0                     | 103.2                          | Temp. pump         | 3                              | 90                                   |                                  |
| OW-3M      | West Mesa        | 558.90                                      | 180 - 200                      | 2 in PVC                   | 202.0                     | 103.1                          | Temp. pump         | 3                              | 54                                   |                                  |
| OW-3S      | West Mesa        | 558.58                                      | 86 - 116                       | 2 in PVC                   | 118.0                     | 101.6                          | Temp. pump         | 2                              | 30                                   |                                  |
|            | Vells not in GMP | _   |                                |                            |                           |                                |                    |                                |                                      |                                  |
| MW-1       | New Ponds        | 661.76                                      | 201 - 211                      | 4 in PVC                   | 217.0                     | 205.2                          | Ded. RF            | NA                             | NA                                   | active PG&E pond monitoring well |
| MW-3       | New Ponds        | 650.51                                      | 193 - 203                      | 4 in PVC                   | 205.0                     | 194.6                          | Ded. RF            | NA                             | NA                                   | active PG&E pond monitoring well |
| MW-4       | New Ponds        | 625.73                                      | 164.5 - 174.5                  | 4 in PVC                   | 176.3                     | 169.1                          | Ded. RF            | NA                             | NA                                   | active PG&E pond monitoring well |
| MW-5       | New Ponds        | 635.69                                      | 175.9 - 184.9                  | 4 in PVC                   | 186.2                     | 178.8                          | Ded. RF            | NA                             | NA                                   | active PG&E pond monitoring well |
| MW-6       | New Ponds        | 642.84                                      | 184.5 - 193.5                  | 4 in PVC                   | 194.9                     | 185.7                          | Ded. RF            | NA                             | NA                                   | active PG&E pond monitoring well |
| MW-7       | New Ponds        | 631.91                                      | 172.7 - 182.7                  | 4 in PVC                   | 185.0                     | 175.5                          | Ded. RF            | NA                             | NA                                   | active PG&E pond monitoring well |
| MW-8       | New Ponds        | 627.54                                      | 169 - 178                      | 4 in PVC                   | 179.9                     | 170.4                          | Ded. RF            | NA                             | NA                                   | active PG&E pond monitoring well |
|            | a Floodplain     | 470.03                                      | 83 - 93                        | 2 in PVC                   | 97.0                      | 16.6                           | Temp. pump         |                                | 40                                   | pressure transducer location     |
|            | Floodplain       | 469.51                                      | 83 - 93                        | 1 in PVC                   | 97.0                      | 17.9                           | Temp. pump         | NA                             | 9                                    | groundwater sampling location    |
| MWP-8      | Old Ponds        | 677.48                                      | 181 - 211                      | 3 in PVC                   | 213.0                     | 189.5                          |                    | NA                             | NA                                   | inactive monitoring well         |

 $<sup>\</sup>label{local-control} G: \mbox{$\ $$ \ $$ G: \mbox{$\ $$ PMR\ $$ $$ GMP2009. mdb - $rptTable\_WellConstSampFreqSmry}$ }$ 

TABLE 3-1
Well Construction and Sampling Summary, January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Well ID                     | Site Area       | Measuring<br>Point<br>Elevation<br>(ft MSL) | Screen<br>Interval<br>(ft bgs) | Well<br>Casing<br>(inches) | Well<br>Depth<br>(ft bgs) | Depth to<br>Water<br>(ft btoc) | Sampling         | Typical<br>Purge Rate<br>(gpm) | Typical<br>Purge Volume<br>(gallons) | Remarks                               |
|-----------------------------|-----------------|---|--------------------------------|----------------------------|---------------------------|--------------------------------|------------------|--------------------------------|--------------------------------------|---------------------------------------|
| Other Site Wells not in GMP |                 |   |                                |                            |                           |                                |                  |                                |                                      |                                       |
| MWP-10                      | Old Ponds       | 675.81                                      | 194 - 234                      | 3 in PVC                   | 237.0                     | 208.6                          |                  | NA                             | NA                                   | inactive monitoring well              |
| MWP-12                      | Old Ponds       | 663.49                                      | 96 - 136                       | 3 in PVC                   | 143.0                     | 107.8                          |                  | NA                             | NA                                   | inactive monitoring well              |
| P-2                         | New Ponds       | 537.60                                      | 238.5 - 248.5                  | 4 in PVC                   | 251.0                     | 169.6                          |                  | NA                             | NA                                   | inactive monitoring well              |
| PGE-9N                      | East of River   | 462.21                                      | 25 - 95                        | 12 in Steel                |                           |                                |                  | NA                             | NA                                   |                                       |
| PGE-9S                      | East of River   | 461.99                                      | 30 - 100                       | 12 in Steel                |                           |                                |                  | NA                             | NA                                   |                                       |
| Test and Ex                 | ktraction Wells |   |                                |                            |                           |                                |                  |                                |                                      |                                       |
| IW-2                        | East Mesa       | 550.11                                      | 170 - 330                      | 6 in Steel                 | 343.0                     | 95.8                           |                  | NA                             | NA                                   | IM3 injection well                    |
| IW-3                        | East Mesa       | 554.44                                      | 160 - 320                      | 6 in Steel                 | 333.0                     | 100.1                          |                  | NA                             | NA                                   | IM3 injection well                    |
| PE-1                        | Floodplain      | 457.52                                      | 79 - 89                        | 6 in Steel                 | 97.0                      | 16.4                           | CD pump          | 3                              | 400                                  | active IM extraction well             |
| TW-1                        | Plan B Test     | 620.55                                      | 169 - 269                      | 5 in PVC                   | 240.2                     | 164.4                          | CD pump          | 20                             | 200                                  | inactive pilot test well              |
| TW-2D                       | MW-20 bench     | 493.29                                      | 113 - 148                      | 6 in PVC                   | 150.0                     | 69.3                           | CD pump          | 70.1                           | 160                                  | inactive IM extraction well           |
| TW-2S                       | MW-20 bench     | 499.05                                      | 42.5 - 92.5                    | 6 in PVC                   | 102.1                     | 34.0                           | CD pump          | 6                              | 75                                   | inactive IM extraction well           |
| TW-3D                       | MW-20 bench     | 498.09                                      | 111 - 156                      | 8 in PVC                   | 157.0                     | 46.5                           | CD pump          | NA                             | NA                                   | active IM extraction well             |
| TW-4                        | Floodplain      | 484.11                                      | 210 - 250                      | 4 in PVC                   | 255.0                     | 30.5                           | Temp. pump       | NA                             | NA                                   |                                       |
| TW-5                        | Route 66        | 496.30                                      | 110 - 150                      | 4 in PVC                   | 152.5                     | 40.9                           | Temp. pump       | 3                              | 150                                  |                                       |
| Water Supp                  | oly Wells       |   |                                |                            |                           |                                |                  |                                |                                      |                                       |
| PGE-7BR                     | MW-24 Bench     |   | 249 - 300                      | 7 in                       | 300.0                     | 109.7                          |                  | NA                             | NA                                   |                                       |
| PGE-8                       | Station         | 596.01                                      | 405 - 554                      | 6.75 in Steel              | 564.0                     | 139.0                          | CD pump          | 20                             | 1900                                 | inactive injection                    |
| Park Moabi-                 | 3 Park Moabi    | 518.55                                      | 80 - 200                       | 8 in Steel                 | 252.0                     | 61.3                           | active supply we | ell NA                         | NA                                   | call Park Ranger to schedule sampling |
| Park Moabi-                 | 4 Park Moabi    |   | 93 - 140                       | Steel                      |                           |                                |                  | NA                             | NA                                   |                                       |

bgs below ground surface
MSL mean sea level
btoc below top of casing
NA not known or available

CD pump dedicated constant-discharge electric submersible pump

Redi-Flo AR adjustable-rate electric submersible pump

Temp. pump temporary pump PVC polyvinyl chloride

Ded. RF dedicated Redi - Flo submersible pump
GMP Groundwater Monitoring Program
Flute Flexible Liner Underground Technologies

Depth to water shown is the most recently measured depth to water.

All GMP wells except low recharge wells, active IM extraction wells, and Park Moabi wells are purged and sampled using well-volume method.

TABLE 3-2
Title 22 Metals Results, January 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|         | C  | alifornia MCL: | 6        | 10      | 1,000  | 4         | 5        | NE       | 50       | 1,000*   | 15      | 2        | NE         | 100      | 50       | 100*     | 2         | NE       | 5,000*  |
|---------|----|----------------|----------|---------|--------|-----------|----------|----------|----------|----------|---------|----------|------------|----------|----------|----------|-----------|----------|---------|
| Well ID |    | Sample Date    | Antimony | Arsenic | Barium | Beryllium | Cadmium  | Cobalt   | Chromium | Copper   | Lead    | Mercury  | Molybdenum | Nickel   | Selenium | Silver   | Thallium  | Vanadium | Zinc    |
| MW-9    |    | 06/09/2009     | ND (10)  |         | 55.0   | ND (3.0)  | ND (3.0) | ND (3.0) |          |          | ND (10) | ND (0.2) | 6.70       | ND (5.0) |          | ND (3.0) |           | 11.0     | ND (41) |
|         | FD | 06/09/2009     | ND (10)  |         | 55.0   | ND (3.0)  | ND (3.0) | ND (3.0) |          |          | ND (10) | ND (0.2) | 7.10       | ND (5.0) |          | ND (3.0) |           | 11.0     | ND (14) |
| MW-10   |    | 09/22/2009     | ND (10)  |         | 42.0   | ND (1.0)  | ND (3.0) | ND (3.0) | 348      | 5.20     | ND (10) | ND (0.2) | 59.0       | ND (5.0) |          | ND (3.0) |           | 26.0     | 17.0    |
| MW-12   |    | 09/24/2009     | ND (10)  |         | 63.0   | ND (1.0)  | ND (3.0) | ND (3.0) | 2,780    | ND (5.0) | ND (10) | ND (0.2) | 17.0       | ND (5.0) |          | ND (3.0) |           | 11.0     | ND (10) |
|         | FD | 09/24/2009     | ND (10)  |         | 63.0   | ND (1.0)  | ND (3.0) | ND (3.0) | 2,910    | ND (5.0) | ND (10) | ND (0.2) | 15.0       | ND (5.0) |          | ND (3.0) |           | 12.0     | ND (10) |
|         |    | 12/11/2009     | ND (10)  | 26.0    | 59.0   | ND (1.0)  | ND (3.0) | ND (3.0) | 2,660    | ND (5.0) | ND (10) | ND (0.2) | 15.0       | ND (5.0) | ND (10)  | ND (3.0) | ND (15)   | 12.0     | ND (10) |
| MW-22   |    | 09/29/2009     | ND (10)  |         | 67.0   | ND (1.0)  | ND (3.0) | ND (3.0) | ND (1.0) | ND (5.0) | ND (10) | ND (0.2) | 33.0       | 5.40     |          | ND (3.0) |           | ND (3.0) | 17.0    |
|         |    | 12/10/2009     | ND (10)  |         | 77.0   | ND (1.0)  | ND (3.0) | ND (3.0) | ND (1.0) | ND (5.0) | ND (10) | ND (0.2) | 8.50       | 6.30     | ND (10)  | ND (3.0) | ND (15) J | ND (3.0) | 20.0    |
| TW-1    |    | 09/22/2009     | ND (10)  |         | 29.0   | ND (1.0)  | ND (3.0) | ND (3.0) | 4,130    | 25.0     | ND (10) | ND (0.2) | 15.0       | ND (5.0) |          | ND (3.0) |           | ND (3.0) | 56.0    |

ND not detected at listed reporting limit

FD field duplicate sample

NE not established

\* Secondary USEPA MCL

Title 22 metals are the metals listed in California Code of Regulations, Title 22, Section 66261.24(a)(2)(A).

The maximum contaminant levels (MCLs) listed, in micrograms per liter (µg/L), are the California primary drinking water standards, except where noted.

All results are dissolved metals concentrations in µg/L from field-filtered samples.

Metals analyzed by Methods SW6010B or SW6020A or SW7470A.

Analytes detected above MCL are in bold.

TABLE 3-3 Manual Water Level Measurements, January 2009 through January 2010 Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report PG&E Topock Compressor Station, Needles, California

| Location      | Well<br>Depth<br>(feet BMP) | Measuring Point<br>Elevation<br>(feet AMSL) | Monito   |           | Water Level<br>Measurement<br>(feet BMP) | Salinity<br>(percent) | Groundwater<br>Elevation<br>Adjusted for Salinity<br>(feet AMSL) |
|---------------|-----------------------------|---|----------|-----------|--|-----------------------|--|
| Monitoring We |                             | (leet Alvi3L)                               | Date &   | Time      | (leet bivir)                             | (percent)             | (receptine)  |
| MW-9          | 89                          | 536.56                                      | 06/09/09 | 12:53 PM  | l 79.29                                  | 0.20                  | 457.24   |
|               |                             |   | 09/24/09 | 11:22 AM  |  | 0.20                  | 456.49   |
|               |                             |   | 09/28/09 | 08:52 AM  | l 80.15                                  | 0.20                  | 456.38   |
| MW-10         | 97                          | 530.65                                      | 03/12/09 | 07:34 AM  | T 75.01                                  | 0.20                  | 455.58   |
|               |                             |   | 06/09/09 | 04:35 PM  | l 73.54                                  | 0.20                  | 457.05   |
|               |                             |   | 09/22/09 | 02:34 PM  | I 74.28                                  | 0.20                  | 456.31   |
|               |                             |   | 09/28/09 | 08:46 AM  | I 74.58                                  | 0.20                  | 456.01   |
| MW-11         | 86                          | 522.61                                      | 09/28/09 | 08:29 AM  | l 66.35                                  | 0.16                  | 456.20   |
| MW-12         | 50                          | 484.01                                      | 03/12/09 | 12:11 PM  | l 28.07                                  | 0.35                  | 455.91   |
|               |                             |   | 05/05/09 | 02:44 PM  | l 27.55                                  | 0.40                  | 456.44   |
|               |                             |   | 06/10/09 | 10:28 AM  | 1 27.75                                  | 0.40                  | 456.24   |
|               |                             |   | 09/24/09 | 01:07 PM  | l 28.34                                  | 0.40                  | 455.65   |
|               |                             |   | 09/28/09 | 09:13 AM  | l 28.42                                  | 0.40                  | 455.58   |
|               |                             |   | 12/11/09 | 08:07 AM  | 1 29.23                                  | 0.40                  | 454.76   |
| MW-13         | 52                          | 488.64                                      | 09/21/09 | 02:36 PM  | 32.62                                    | 0.12                  | 455.96   |
|               |                             |   | 09/28/09 | 08:29 AM  | 32.50                                    | 0.12                  | 456.08   |
| MW-14         | 134                         | 570.99                                      | 09/21/09 | 03:12 PM  | l 114.50                                 | 0.10                  | 456.43   |
|               |                             |   | 09/28/09 | 08:43 AM  | l 114.50                                 | 0.10                  | 456.43   |
| MW-15         | 203                         | 641.52                                      | 09/28/09 | 08:57 AM  | l 184.60                                 | 0.10                  | 456.86   |
|               |                             |   | 09/30/09 | 01:35 PM  | l 184.64                                 | 0.10                  | 456.82   |
| MW-16         | 218                         | 657.31                                      | 05/06/09 | 11:25 AM  | l 199.96                                 | 0.10                  | 457.29   |
|               |                             |   | 09/28/09 | 09:03 AM  | l 199.88                                 | 0.10                  | 457.36   |
|               |                             |   | 09/28/09 | 01:00 PM  | l 199.78                                 | 0.10                  | 457.46   |
| MW-17         | 154                         | 589.96                                      | 05/06/09 | 09:00 AM  | l 132.33                                 | 0.11                  | 457.55   |
|               |                             |   | 09/28/09 | 09:07 AM  | l 132.62                                 | 0.11                  | 457.26   |
|               |                             |   | 09/30/09 | 12:24 PM  | l 132.79                                 | 0.11                  | 457.09   |
| MW-18         | 107                         | 545.32                                      | 03/11/09 | 04:17 PM  | l 88.72                                  | 0.08                  | 456.54   |
|               |                             |   | 09/22/09 | 04:35 PM  | l 88.32                                  | 0.08                  | 456.94   |
|               |                             |   | 09/28/09 | 08:51 AM  | l 88.37                                  | 0.08                  | 456.89   |
| MW-19         | 66                          | 499.92                                      | 09/22/09 | 09:48 AM  | l 44.49                                  | 0.15                  | 455.37   |
|               |                             |   | 09/28/09 | 09:03 AM  | l 44.60                                  | 0.15                  | 455.26   |
| MW-20-70      | 70                          | 500.15                                      | 03/12/09 | 02:19 PM  | l 46.06                                  | 0.20                  | 454.03   |
|               |                             |   | 09/25/09 | 08:03 AM  | l 45.93                                  | 0.21                  | 454.16   |
| MW-20-100     | 101                         | 500.58                                      | 03/13/09 | 06:56 AM  | l 46.65                                  | 0.24                  | 453.81   |
|               |                             |   | 09/25/09 | 08:32 AM  | l 46.78                                  | 0.24                  | 453.67   |
| MW-20-130     | 132                         | 500.66                                      | 03/13/09 | 09:13 AM  | l 47.34                                  | 0.85                  | 453.51   |
|               |                             |   | 09/25/09 | 09:22 AM  | l 46.37                                  | 0.85                  | 454.45   |
| MW-21         | 58                          | 505.55                                      | 03/10/09 | 08:20 AM  | I 31.50                                  | 0.90                  | 474.12   |
|               |                             |   | 05/05/09 | 03:56 PM  | l 49.25                                  | 0.90                  | 456.32   |
|               |                             |   | 08/03/09 | 11:14 AM  | l 49.61                                  | 0.90                  | 455.96   |
|               |                             | ram\Database\Tuesdai\P<br>le ManWLMeasure   | MR\      | Page 1 of | 7  |                       | Date printed: 3/1/2010   |

TABLE 3-3

Manual Water Level Measurements, January 2009 through January 2010

Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide

Groundwater and Surface Water Monitoring Report

PG&E Topock Compressor Station, Needles, California

| Location      | Well<br>Depth<br>(feet BMP) | Measuring Point<br>Elevation<br>(feet AMSL) | Monito   |          | Water Level<br>Measurement<br>(feet BMP) | Salinity<br>(percent) | Groundwater<br>Elevation<br>Adjusted for Salinity<br>(feet AMSL) |
|---------------|-----------------------------|---|----------|----------|--|-----------------------|--|
| Monitoring We | ells                        |   |          |          |  |                       |  |
| MW-21         | 58                          | 505.55                                      | 08/04/09 | 07:55 AM | I 53.45                                  | 0.90                  | 452.11   |
|               |                             |   | 09/22/09 | 04:06 PM | I 50.10                                  | 0.90                  | 455.47   |
|               |                             |   | 12/08/09 | 01:17 PM | l 50.81                                  | 0.90                  | 454.76   |
| MW-22         | 12                          | 460.72                                      | 03/12/09 | 02:00 PM | l 5.64                                   | 2.25                  | 455.18   |
|               |                             |   | 04/29/09 | 02:49 PM | l 4.24                                   | 2.00                  | 456.58   |
|               |                             |   | 09/29/09 | 03:13 PM | 5.78                                     | 2.00                  | 455.01   |
|               |                             |   | 12/10/09 | 08:45 AM | l 6.78                                   | 2.00                  | 454.00   |
| MW-23         | 81                          | 507.33                                      | 03/11/09 | 02:27 PM | l 52.25                                  | 1.22                  | 455.22   |
| MW-24A        | 127                         | 567.16                                      | 09/28/09 | 08:22 AM | l 110.90                                 | 0.68                  | 456.27   |
| MW-24BR       | 441                         | 563.95                                      | 03/10/09 | 01:51 PM | I 108.15                                 | 1.03                  | 456.62   |
|               |                             |   | 05/06/09 | 08:35 AM | I 106.78                                 | 1.03                  | 457.99   |
|               |                             |   | 09/28/09 | 03:39 PM | l 107.45                                 | 1.03                  | 457.30   |
|               |                             |   | 12/08/09 | 02:06 PM | I 108.02                                 | 1.03                  | 456.73   |
| MW-25         | 107                         | 542.90                                      | 09/21/09 | 01:27 PM | I 87.18                                  | 0.09                  | 455.65   |
| MW-26         | 70                          | 502.22                                      | 03/10/09 | 09:15 AM | l 47.42                                  | 0.23                  | 454.75   |
|               |                             |   | 09/22/09 | 12:30 PM | l 46.88                                  | 0.26                  | 455.28   |
| MW-27-20      | 14                          | 460.56                                      | 10/01/09 | 08:37 AM | I 5.44                                   | 0.07                  | 455.11   |
| MW-27-60      | 59                          | 461.38                                      | 10/01/09 | 11:12 AM | l 6.63                                   | 0.28                  | 454.77   |
|               |                             |   | 12/08/09 | 08:56 AM | l 8.15                                   | 0.28                  | 453.21   |
|               |                             |   | 12/08/09 | 08:36 AM | l 8.15                                   | 0.28                  | 453.21   |
| MW-27-85      | 80                          | 460.99                                      | 03/11/09 | 04:09 PM | l 6.47                                   | 0.97                  | 454.94   |
|               |                             |   | 04/30/09 | 08:56 AM | l 4.51                                   | 1.10                  | 456.97   |
|               |                             |   | 10/01/09 | 09:35 AM | l 6.44                                   | 1.10                  | 455.00   |
|               |                             |   | 12/08/09 | 10:03 AM | l 8.13                                   | 1.10                  | 453.31   |
| MW-28-25      | 21                          | 466.77                                      | 09/24/09 | 03:00 PM | l 11.92                                  | 0.08                  | 454.83   |
| MW-28-90      | 98                          | 467.53                                      | 03/11/09 | 02:30 PM | I 12.97                                  | 0.48                  | 454.70   |
|               |                             |   | 04/30/09 | 03:27 PM | I 11.72                                  | 0.50                  | 455.97   |
|               |                             |   | 09/24/09 | 03:38 PM | I 13.12                                  | 0.50                  | 454.55   |
|               |                             |   | 12/09/09 | 08:29 AM | I 14.34                                  | 0.50                  | 453.30   |
| MW-29         | 42                          | 485.21                                      | 03/12/09 | 09:29 AM | I 29.51                                  | 0.18                  | 455.68   |
|               |                             |   | 09/24/09 | 01:29 PM | 1 29.68                                  | 0.18                  | 455.51   |
| MW-30-30      | 27                          | 468.12                                      | 08/04/09 | 04:00 PM | l 13.45                                  | 2.50                  | 454.86   |
|               |                             |   | 08/04/09 | 03:00 PM | l 13.45                                  | 2.50                  | 454.86   |
|               |                             |   | 09/24/09 | 08:41 AM | I 13.19                                  | 2.50                  | 455.13   |
| MW-30-50      | 53                          | 468.81                                      | 09/24/09 | 07:27 AM | I 13.43                                  | 0.50                  | 455.41   |
| MW-31-60      | 64                          | 496.81                                      | 09/21/09 | 03:07 PM | I 41.90                                  | 0.20                  | 454.85   |
| MW-31-135     | 135                         | 498.11                                      | 09/21/09 | 01:56 PM | I 44.08                                  | 0.72                  | 454.16   |
| MW-32-20      | 20                          | 461.51                                      | 03/10/09 | 07:27 AM | l 6.41                                   | 3.00                  | 455.34   |
|               |                             |   | 09/22/09 | 03:35 PM |  | 3.00                  | 456.41   |
| MW-32-35      | 37                          | 461.63                                      |          | 02:38 PM |  | 1.40                  | 454.83   |

TABLE 3-3

Manual Water Level Measurements, January 2009 through January 2010

Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide

Groundwater and Surface Water Monitoring Report

PG&E Topock Compressor Station, Needles, California

| Location      | Well<br>Depth<br>(feet BMP) | Measuring Point<br>Elevation<br>(feet AMSL) | Monito   |          | Water Level<br>Measurement<br>(feet BMP) | Salinity<br>(percent) | Groundwater<br>Elevation<br>Adjusted for Salinity<br>(feet AMSL) |
|---------------|-----------------------------|---|----------|----------|--|-----------------------|--|
| Monitoring We |                             |   |          |          |  |                       |  |
| MW-33-40      | 42                          | 487.38                                      | 03/12/09 | 01:23 PM | I 32.06                                  | 0.50                  | 455.32   |
|               |                             |   | 05/05/09 | 12:01 PM |  | 0.49                  | 456.53   |
|               |                             |   | 09/24/09 | 10:05 AM |  | 0.49                  | 455.44   |
| -             |                             |   | 12/09/09 | 12:42 PM | l 33.82                                  | 0.49                  | 453.56   |
| MW-33-90      | 88                          | 487.55                                      | 03/13/09 | 07:03 AM | I 31.89                                  | 0.62                  | 455.73   |
|               |                             |   | 05/05/09 | 03:44 PM | I 30.98                                  | 0.70                  | 456.64   |
|               |                             |   | 09/29/09 | 10:49 AM | 32.33                                    | 0.70                  | 455.30   |
|               |                             |   | 12/09/09 | 03:26 PM | I 34.12                                  | 0.70                  | 453.50   |
| MW-33-150     | 155                         | 487.77                                      | 03/12/09 | 02:15 PM | l 33.12                                  | 1.15                  | 455.24   |
|               |                             |   | 05/05/09 | 01:30 PM | I 31.40                                  | 1.15                  | 456.97   |
|               |                             |   | 09/29/09 | 08:22 AM | 32.62                                    | 1.15                  | 455.69   |
|               |                             |   | 12/09/09 | 01:40 PM | I 34.53                                  | 1.15                  | 453.83   |
| MW-33-210     | 223                         | 487.25                                      | 03/12/09 | 03:05 PM | I 33.30                                  | 1.20                  | 454.84   |
|               |                             |   | 05/05/09 | 02:23 PM | I 31.27                                  | 1.20                  | 456.88   |
|               |                             |   | 09/29/09 | 10:40 AM | 32.62                                    | 1.20                  | 455.52   |
|               |                             |   | 12/09/09 | 02:23 PM | I 34.01                                  | 1.20                  | 454.13   |
| MW-34-55      | 57                          | 460.95                                      | 09/30/09 | 09:57 AM | J 5.71                                   | 0.08                  | 455.16   |
|               |                             |   | 11/17/09 | 01:45 PM | I 7.17                                   | 0.08                  | 453.68   |
| MW-34-80      | 84                          | 461.20                                      | 01/07/09 | 12:57 PM | l 8.49                                   | 0.50                  | 452.85   |
|               |                             |   | 02/03/09 | 10:18 AM |  | 0.50                  | 454.67   |
|               |                             |   | 03/10/09 | 08:19 AM |  | 0.50                  | 455.95   |
|               |                             |   | 04/06/09 | 03:39 PM |  | 0.50                  | 456.43   |
|               |                             |   | 04/30/09 | 11:06 AM |  | 0.50                  | 456.63   |
|               |                             |   | 06/09/09 | 09:14 AM |  | 0.50                  | 455.81   |
|               |                             |   | 07/07/09 | 01:08 PM |  | 0.50                  | 455.13   |
|               |                             |   | 08/04/09 | 12:10 PM |  | 0.50                  | 454.89   |
|               |                             |   | 09/30/09 | 09:11 AM |  | 0.50                  | 455.52   |
|               |                             |   | 10/13/09 | 03:59 PM |  | 0.50                  | 452.99   |
|               |                             |   |          | 11:33 AM |  | 0.50                  | 454.39   |
|               |                             |   | 12/09/09 | 09:42 AM |  | 0.50                  | 453.44   |
| MW-34-100     | 117                         | 460.96                                      | 01/07/09 | 12:10 PM |  | 1.25                  | 452.85   |
|               |                             |   | 02/03/09 | 11:32 AM |  | 1.25                  | 454.42   |
|               |                             |   | 03/10/09 | 09:35 AM |  | 1.25                  | 455.53   |
|               |                             |   | 04/06/09 | 04:42 PM |  | 1.25                  | 456.29   |
|               |                             |   | 04/30/09 | 10:15 AM |  | 1.25                  | 456.69   |
|               |                             |   | 06/09/09 | 08:30 AM |  | 1.25                  | 455.95   |
|               |                             |   | 07/07/09 | 02:42 PM |  | 1.25                  | 454.78   |
|               |                             |   | 08/04/09 | 02:32 PM |  | 1.25                  | 454.36   |
|               |                             |   | 09/30/09 | 12:57 PM |  | 1.25                  | 454.73   |
|               |                             |   | 10/14/09 | 11:24 AM |  | 1.25                  | 453.64   |
|               |                             |   | 10/17/03 | 11.27 AW | 0.11                                     | 1.20                  | <del>-</del> 00.0 <del>-1</del>                                  |

TABLE 3-3

Manual Water Level Measurements, January 2009 through January 2010

Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide

Groundwater and Surface Water Monitoring Report

PG&E Topock Compressor Station, Needles, California

| Location      | Well<br>Depth<br>(feet BMP) | Measuring Point<br>Elevation<br>(feet AMSL) | Monito   | _        | Water Level<br>Measurement<br>(feet BMP) | Salinity<br>(percent) | Groundwater<br>Elevation<br>Adjusted for Salinity<br>(feet AMSL) |
|---------------|-----------------------------|---|----------|----------|--|-----------------------|--|
| Monitoring We | lls                         |   |          |          |  |                       |  |
| MW-34-100     | 117                         | 460.96                                      | 11/02/09 | 12:29 PM | 7.43                                     | 1.25                  | 454.32   |
|               |                             |   | 11/17/09 | 10:20 AM | 7.91                                     | 1.25                  | 453.75   |
|               |                             |   | 12/09/09 | 10:49 AM | 8.26                                     | 1.25                  | 453.49   |
| MW-35-60      | 57                          | 484.33                                      | 03/11/09 | 03:29 PM | 28.50                                    | 0.45                  | 455.82   |
|               |                             |   | 09/24/09 | 08:57 AM | 28.29                                    | 0.45                  | 456.02   |
| MW-35-135     | 159                         | 484.24                                      | 09/24/09 | 08:24 AM | 28.21                                    | 0.64                  | 456.14   |
| MW-36-20      | 23                          | 469.33                                      | 09/23/09 | 09:32 AM | 14.01                                    | 1.37                  | 455.38   |
| MW-36-40      | 43                          | 469.59                                      | 09/30/09 | 02:25 PM | 15.22                                    | 0.60                  | 454.43   |
| MW-36-50      | 53                          | 469.62                                      | 09/30/09 | 03:13 PM | 15.36                                    | 0.24                  | 454.24   |
| MW-36-70      | 72                          | 469.27                                      | 09/22/09 | 02:25 PM | 14.92                                    | 0.10                  | 454.24   |
| MW-36-90      | 92                          | 469.64                                      | 03/12/09 | 02:49 PM | 15.69                                    | 0.20                  | 453.89   |
|               |                             |   | 09/23/09 | 11:47 AM | 14.65                                    | 0.12                  | 454.87   |
| MW-36-100     | 110                         | 469.65                                      | 03/12/09 | 07:15 AM | 14.69                                    | 0.80                  | 455.28   |
|               |                             |   | 09/23/09 | 12:55 PM | 14.40                                    | 0.80                  | 455.57   |
| MW-37D        | 227                         | 486.19                                      | 03/12/09 | 10:42 AM | 31.15                                    | 1.02                  | 455.58   |
|               |                             |   | 09/23/09 | 12:07 PM | 31.02                                    | 1.05                  | 455.76   |
| MW-37S        | 87                          | 485.97                                      | 09/23/09 | 11:28 AM | 30.65                                    | 0.32                  | 455.21   |
| MW-38S        | 98                          | 525.51                                      | 09/28/09 | 08:41 AM | 70.00                                    | 0.23                  | 455.44   |
| MW-39-40      | 42                          | 468.02                                      | 10/01/09 | 11:29 AM | 13.75                                    | 0.85                  | 454.37   |
| MW-39-50      | 55                          | 467.93                                      | 10/01/09 | 01:28 PM | 13.93                                    | 0.20                  | 453.94   |
| MW-39-60      | 66                          | 468.00                                      | 10/01/09 | 08:36 AM | 13.74                                    | 0.24                  | 454.21   |
| MW-39-70      | 72                          | 468.02                                      | 10/01/09 | 09:56 AM | 14.20                                    | 0.40                  | 453.83   |
| MW-39-80      | 83                          | 467.92                                      | 03/11/09 | 11:04 AM | 13.79                                    | 0.80                  | 454.32   |
|               |                             |   | 10/01/09 | 02:21 PM | 14.38                                    | 0.80                  | 453.73   |
| MW-39-100     | 118                         | 468.12                                      | 03/13/09 | 09:33 AM | 13.72                                    | 1.30                  | 455.07   |
|               |                             |   | 09/29/09 | 03:38 PM | 14.36                                    | 1.40                  | 454.50   |
| MW-40D        | 266                         | 566.08                                      | 03/11/09 | 10:49 AM | 111.02                                   | 1.11                  | 455.53   |
|               |                             |   | 09/28/09 | 11:32 AM | 110.60                                   | 1.11                  | 455.95   |
| MW-40S        | 134                         | 566.04                                      | 09/28/09 | 09:24 AM | 109.86                                   | 0.13                  | 456.09   |
|               |                             |   | 09/28/09 | 10:43 AM | 109.89                                   | 0.13                  | 456.06   |
| MW-41D        | 313                         | 479.42                                      | 03/11/09 | 12:23 PM | 24.20                                    | 1.38                  | 456.75   |
|               |                             |   | 09/23/09 | 08:15 AM | 23.94                                    | 1.38                  | 457.01   |
| MW-41M        | 192                         | 479.83                                      | 09/23/09 | 09:19 AM | 23.99                                    | 1.03                  | 456.37   |
| MW-41S        | 62                          | 480.07                                      | 03/11/09 | 01:20 PM | 23.98                                    | 0.32                  | 456.03   |
|               |                             |   | 09/23/09 | 10:22 AM | 24.10                                    | 0.32                  | 455.91   |
|               |                             |   | 09/28/09 | 08:35 AM | 24.00                                    | 0.32                  | 456.01   |
| MW-42-30      | 32                          | 463.74                                      | 09/23/09 | 02:49 PM | 9.05                                     | 1.35                  | 454.85   |
| MW-42-55      | 56                          | 463.85                                      | 03/09/09 | 02:12 PM | 9.31                                     | 0.90                  | 454.70   |
|               |                             |   | 04/30/09 | 12:56 PM |  | 0.90                  | 456.30   |

TABLE 3-3

Manual Water Level Measurements, January 2009 through January 2010

Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide

Groundwater and Surface Water Monitoring Report

PG&E Topock Compressor Station, Needles, California

| Location      | Well<br>Depth<br>(feet BMP) | Measuring Point<br>Elevation<br>(feet AMSL) | Monito   |          | Water Level<br>Measurement<br>(feet BMP) | Salinity<br>(percent) | Groundwater<br>Elevation<br>Adjusted for Salinity<br>(feet AMSL) |
|---------------|-----------------------------|---|----------|----------|--|-----------------------|--|
| Monitoring We |                             | (1000702)                                   | Date G   | 111110   | (1001 2 )                                | (10.00.10)            | ,  |
| MW-42-55      | 56                          | 463.85                                      | 09/23/09 | 04:42 PM | 1 9.12                                   | 0.90                  | 454.89   |
|               |                             |   | 12/08/09 | 11:42 AM | 1 10.83                                  | 0.90                  | 453.18   |
| MW-42-65      | 80                          | 463.37                                      | 03/09/09 | 03:04 PM | 1 8.96                                   | 1.05                  | 454.77   |
|               |                             |   | 04/30/09 | 01:33 PM | 1 7.28                                   | 1.05                  | 456.46   |
|               |                             |   | 09/23/09 | 01:57 PM | 1 8.52                                   | 1.05                  | 455.22   |
|               |                             |   | 12/08/09 | 12:45 PM | 1 10.52                                  | 1.05                  | 453.16   |
| MW-43-25      | 27                          | 462.54                                      | 10/01/09 | 01:26 PM | 1 8.15                                   | 0.08                  | 454.36   |
| MW-43-75      | 77                          | 462.71                                      | 10/01/09 | 02:02 PM | 1 8.61                                   | 0.90                  | 454.37   |
| MW-43-90      | 102                         | 462.76                                      | 10/01/09 | 02:48 PM | 1 8.91                                   | 1.22                  | 454.48   |
| MW-44-70      | 70                          | 471.90                                      | 03/10/09 | 11:17 AM | 1 16.75                                  | 0.30                  | 455.15   |
|               |                             |   | 03/12/09 | 08:12 AM |  | 0.30                  | 455.87   |
|               |                             |   | 05/01/09 | 08:14 AM |  | 0.22                  | 456.97   |
|               |                             |   | 09/21/09 | 01:26 PM | 1 17.41                                  | 0.22                  | 454.46   |
|               |                             |   | 12/07/09 | 12:35 PM | 1 17.73                                  | 0.22                  | 454.13   |
| MW-44-115     | 114                         | 472.01                                      | 01/07/09 | 12:02 PM | 1 19.79                                  | 0.85                  | 452.56   |
|               |                             |   | 02/02/09 | 01:56 PM | 1 18.41                                  | 0.85                  | 453.96   |
|               |                             |   | 03/10/09 | 02:08 PM | 1 18.03                                  | 0.85                  | 454.35   |
|               |                             |   | 04/06/09 | 01:22 PM | 1 16.43                                  | 0.83                  | 455.95   |
|               |                             |   | 05/01/09 | 11:02 AM | 1 16.04                                  | 0.83                  | 456.35   |
|               |                             |   | 06/08/09 | 01:53 PM | 1 17.29                                  | 0.83                  | 455.02   |
|               |                             |   | 07/06/09 | 02:09 PM | 1 17.74                                  | 0.83                  | 454.57   |
|               |                             |   | 08/03/09 | 01:54 PM | 1 18.23                                  | 0.83                  | 454.07   |
|               |                             |   | 09/21/09 | 02:54 PM | 1 18.30                                  | 0.83                  | 454.07   |
|               |                             |   | 10/14/09 | 10:37 AM | 1 18.77                                  | 0.83                  | 453.59   |
|               |                             |   | 11/03/09 | 08:32 AM | 1 18.01                                  | 0.83                  | 454.30   |
|               |                             |   | 12/07/09 | 01:46 PM | 1 18.64                                  | 0.83                  | 453.67   |
| MW-44-125     | 129                         | 472.04                                      | 01/07/09 | 08:50 AM | 1 19.26                                  | 0.85                  | 453.20   |
|               |                             |   | 02/02/09 | 11:41 AM | 1 18.14                                  | 0.85                  | 454.32   |
|               |                             |   | 03/10/09 | 11:57 AM | 1 17.55                                  | 0.85                  | 454.92   |
|               |                             |   | 04/06/09 | 11:04 AM | 1 15.93                                  | 0.85                  | 456.55   |
|               |                             |   | 05/01/09 | 08:51 AM | 1 15.68                                  | 0.85                  | 456.81   |
|               |                             |   | 06/08/09 | 11:55 AM | 1 16.69                                  | 0.85                  | 455.69   |
|               |                             |   | 07/06/09 | 11:39 AM | 1 17.19                                  | 0.85                  | 455.19   |
|               |                             |   | 08/03/09 | 12:25 PM | 1 17.83                                  | 0.85                  | 454.55   |
|               |                             |   | 09/23/09 | 09:30 AM | 1 16.87                                  | 0.85                  | 455.61   |
|               |                             |   | 10/14/09 | 08:18 AM | 1 18.41                                  | 0.85                  | 454.06   |
|               |                             |   | 11/03/09 | 09:06 AM | 1 17.79                                  | 0.85                  | 454.60   |
|               |                             |   | 12/07/09 | 02:37 PM | 1 18.44                                  | 0.85                  | 453.95   |
| MW-45-095a    | 97                          | 470.03                                      | 09/29/09 | 12:44 PM | 1 16.61                                  | 0.39                  | 453.48   |
| MW-46-175     | 182                         | 482.16                                      | 01/07/09 | 02:35 PM | 1 29.99                                  | 1.10                  | 453.02   |

TABLE 3-3

Manual Water Level Measurements, January 2009 through January 2010

Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide

Groundwater and Surface Water Monitoring Report

PG&E Topock Compressor Station, Needles, California

| Location      | Well<br>Depth<br>(feet BMP) | Measuring Point<br>Elevation<br>(feet AMSL) | Monito   |          | Water Level<br>Measurement<br>(feet BMP) | Salinity<br>(percent) | Groundwater<br>Elevation<br>Adjusted for Salinity<br>(feet AMSL) |
|---------------|-----------------------------|---|----------|----------|--|-----------------------|--|
| Monitoring We | lls                         |   |          |          |  |                       |  |
| MW-46-175     | 182                         | 482.16                                      | 02/03/09 | 08:54 AN | 1 28.27                                  | 1.10                  | 454.76   |
|               |                             |   | 03/12/09 | 10:23 AM | 1 27.45                                  | 1.10                  | 455.58   |
|               |                             |   | 04/06/09 | 02:13 PM | 1 26.61                                  | 1.10                  | 456.44   |
|               |                             |   | 05/05/09 | 08:46 AM | 1 26.30                                  | 1.10                  | 456.75   |
|               |                             |   | 06/08/09 | 03:14 PM | 1 27.45                                  | 1.10                  | 455.45   |
|               |                             |   | 07/07/09 | 10:29 AM | 1 27.39                                  | 1.10                  | 455.51   |
|               |                             |   | 08/04/09 | 08:42 AM | 1 27.50                                  | 1.10                  | 455.40   |
|               |                             |   | 09/25/09 | 08:18 AM | 1 27.46                                  | 1.10                  | 455.59   |
|               |                             |   | 10/14/09 | 12:48 PM | 1 29.08                                  | 1.10                  | 453.82   |
|               |                             |   | 11/02/09 | 01:45 PM | 1 28.66                                  | 1.10                  | 454.39   |
|               |                             |   | 12/08/09 | 02:04 PM | 1 29.58                                  | 1.10                  | 453.32   |
| MW-46-205     | 225                         | 482.23                                      | 03/12/09 | 11:18 AM | 1 28.05                                  | 1.30                  | 455.36   |
|               |                             |   | 05/05/09 | 10:01 AM | 1 26.72                                  | 1.30                  | 456.70   |
|               |                             |   | 09/25/09 | 10:05 AM | 1 28.82                                  | 1.30                  | 454.59   |
|               |                             |   | 12/08/09 | 03:22 PM | 1 29.72                                  | 1.30                  | 453.69   |
| MW-47-55      | 55                          | 484.04                                      | 03/12/09 | 08:35 AM | 1 27.94                                  | 0.25                  | 456.05   |
|               |                             |   | 05/06/09 | 02:50 PM |  | 0.28                  | 456.85   |
|               |                             |   | 09/24/09 | 09:20 AM |  | 0.28                  | 455.82   |
|               |                             |   | 12/09/09 | 04:36 PM |  | 0.28                  | 454.07   |
| MW-47-115     | 115                         | 484.17                                      | 03/11/09 | 09:18 AM |  | 0.90                  | 455.90   |
|               |                             |   | 05/06/09 | 03:47 PM |  | 0.92                  | 456.78   |
|               |                             |   | 07/07/09 | 07:38 AM |  | 0.92                  | 455.90   |
|               |                             |   | 08/04/09 | 10:27 AM |  | 0.92                  | 455.75   |
|               |                             |   | 09/24/09 | 08:18 AM |  | 0.92                  | 455.87   |
|               |                             |   | 12/09/09 | 05:38 PM |  | 0.92                  | 454.21   |
| MW-48         | 138                         | 486.22                                      | 05/05/09 | 01:13 PM |  | 1.25                  | 456.58   |
|               |                             |   | 09/22/09 | 07:55 AM |  | 1.25                  | 455.86   |
|               |                             |   |          | 02:53 PM |  | 1.25                  | 455.12   |
|               |                             |   |          | 03:09 PM |  | 1.25                  | 455.12   |
| MW-49-135     | 137                         | 484.02                                      | 03/11/09 | 07:20 AM |  | 0.83                  | 456.37   |
|               | .01                         | 10 1.02                                     | 09/22/09 | 09:08 AM |  | 0.95                  | 455.99   |
| MW-49-275     | 275                         | 483.95                                      | 03/11/09 | 09:30 AM |  | 1.52                  | 456.16   |
| 10100 43 273  | 210                         | +00.00                                      | 09/22/09 | 10:25 AM |  | 1.52                  | 455.94   |
| MW-49-365     | 367                         | 484.01                                      | 03/11/09 | 11:28 AM |  | 2.50                  | 457.23   |
| 10100-49-303  | 307                         | 404.01                                      | 09/22/09 | 12:13 PM |  | 2.50                  | 457.23<br>457.13   |
| MW-50-095     | 96                          | 496.49                                      | 03/12/09 |          |  | 0.31                  |  |
| 10100-00-090  | 90                          | 430.43                                      | 05/06/09 | 09:41 AN |  | 0.31                  | 455.38<br>456.38   |
|               |                             |   |          | 02:00 PN |  |                       | 456.38<br>455.37   |
|               |                             |   | 09/24/09 | 09:58 AN |  | 0.34                  | 455.37<br>454.00   |
| MM 50 000     | 205                         | 400.05                                      | 12/10/09 | 10:32 AN |  | 0.34                  | 454.00   |
| MW-50-200     | 205                         | 496.35                                      | 03/13/09 | 07:59 AM | 1 41.68                                  | 1.30                  | 455.45   |

TABLE 3-3

Manual Water Level Measurements, January 2009 through January 2010

Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide

Groundwater and Surface Water Monitoring Report

PG&E Topock Compressor Station, Needles, California

| Location      | Well<br>Depth<br>(feet BMP) | Measuring Point<br>Elevation<br>(feet AMSL) | Monito   |          | Water Level<br>Measurement<br>(feet BMP) | Salinity<br>(percent) | Groundwater<br>Elevation<br>Adjusted for Salinity<br>(feet AMSL) |
|---------------|-----------------------------|---|----------|----------|--|-----------------------|--|
| Monitoring We | Ils                         | ,   |          | -        |  | /                     |  |
| MW-50-200     | 205                         | 496.35                                      | 05/06/09 | 02:53 PM | 40.83                                    | 1.30                  | 456.31   |
|               |                             |   | 09/25/09 | 07:56 AM | 41.68                                    | 1.30                  | 455.45   |
|               |                             |   | 12/11/09 | 09:01 AM | 42.91                                    | 1.30                  | 454.22   |
| MW-51         | 113                         | 501.56                                      | 03/12/09 | 12:58 PM | 46.66                                    | 0.70                  | 454.96   |
|               |                             |   | 09/24/09 | 02:00 PM | 46.27                                    | 0.75                  | 455.34   |
| MW-52D        | 90                          | 462.16                                      | 04/29/09 | 08:14 AM | 14.90                                    | 1.41                  | 447.85   |
| MW-54-85      | 93                          | 466.10                                      | 03/09/09 | 10:58 AM | 11.35                                    | 0.60                  | 454.81   |
|               |                             |   | 05/05/09 | 08:26 AM | 8.80                                     | 0.70                  | 457.43   |
|               |                             |   | 09/22/09 | 10:45 AM | 10.50                                    | 0.70                  | 455.74   |
|               |                             |   | 12/08/09 | 08:40 AM | 12.51                                    | 0.70                  | 453.73   |
| MW-54-140     | 138                         | 465.98                                      | 03/09/09 | 10:49 AM | 10.44                                    | 0.70                  | 455.75   |
|               |                             |   | 05/05/09 | 09:11 AM | 8.93                                     | 0.85                  | 457.41   |
|               |                             |   | 09/22/09 | 09:52 AM | 10.49                                    | 0.85                  | 455.87   |
|               |                             |   | 12/08/09 | 09:29 AM | 12.51                                    | 0.85                  | 453.84   |
| MW-54-195     | 195                         | 466.32                                      | 03/09/09 | 10:53 AM | 10.42                                    | 1.00                  | 456.58   |
|               |                             |   | 05/05/09 | 10:09 AM | 9.93                                     | 1.32                  | 457.53   |
|               |                             |   | 09/22/09 | 08:47 AM | 11.28                                    | 1.32                  | 456.20   |
|               |                             |   | 12/08/09 | 10:25 AM | 12.94                                    | 1.32                  | 454.53   |
| MW-55-45      | 52                          | 463.41                                      | 03/09/09 | 10:42 AM | 6.79                                     | 0.10                  | 456.50   |
|               |                             |   | 05/04/09 | 12:18 PM | 6.00                                     | 0.10                  | 457.29   |
|               |                             |   | 09/22/09 | 12:50 PM | 7.33                                     | 0.10                  | 455.95   |
|               |                             |   | 12/07/09 | 12:29 PM | 7.60                                     | 0.10                  | 455.68   |
| MW-55-120     | 118                         | 463.21                                      | 03/09/09 | 11:30 AM | 6.70                                     | 0.31                  | 456.32   |
|               |                             |   | 05/04/09 | 11:24 AM | 5.74                                     | 0.61                  | 457.53   |
|               |                             |   | 09/22/09 | 01:22 PM | 7.19                                     | 0.61                  | 456.06   |
|               |                             |   | 12/07/09 | 01:06 PM | 7.45                                     | 0.61                  | 455.80   |
| OW-3S         | 118                         | 558.58                                      | 09/28/09 | 08:57 AM | 101.61                                   | 0.08                  | 456.91   |
| TW-1          | 240                         | 620.55                                      | 09/22/09 | 10:46 AM | 164.38                                   | 0.43                  | 456.09   |
| TW-4          | 255                         | 484.11                                      | 03/10/09 | 10:40 AM | 29.55                                    | 1.27                  | 455.60   |
|               |                             |   | 05/06/09 | 10:45 AM | 28.32                                    | 1.27                  | 456.84   |
|               |                             |   | 09/23/09 | 02:30 PM | 29.27                                    | 1.27                  | 455.88   |
|               |                             |   | 12/09/09 | 12:47 PM | 30.47                                    | 1.27                  | 454.68   |
| TW-5          | 153                         | 496.30                                      | 09/23/09 | 11:38 AM | 40.87                                    | 0.95                  | 455.67   |

# Notes:

AMSL above mean sea level
BMP below well measure point
(---) data not collected or available.

T Results from transducers presented to fill water level data gaps

Well depths rounded off to whole foot.

Salinity used to adjust water level to freshwater equivalent. Salinity values have been averaged in accordance with the Performance Monitoring Program.

TABLE 3-4
Field Water Quality Measurements, January 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Location        | Sampling<br>Date | Specific<br>Conductance<br>(µS/cm) | Temperature<br>(°C) | рН      | ORP<br>(mV) | Dissolved<br>Oxygen<br>(mg/L) |
|-----------------|------------------|------------------------------------|---------------------|---------|-------------|-------------------------------|
| Monitoring Well |                  | (µ0/0)                             | ( •)                | <u></u> | ()          | (9, –)                        |
| MW-9            | 06/09/2009       | 3,206                              | 29.70               | 7.16    | 32          | 4.85                          |
| MW-9            | 09/24/2009       | 3,175                              | 29.30               | 7.55    | 60          | 3.94                          |
| MW-10           | 03/12/2009       | 3,581                              | 28.79               | 7.58    | 145         | 3.86                          |
| MW-10           | 06/09/2009       | 3,074                              | 28.90               | 7.34    | 33          | 4.03                          |
| MW-10           | 09/22/2009       | 3,196                              | 29.02               | 7.73    | 16          | 5.19                          |
| MW-12           | 03/12/2009       | 6,879                              | 28.27               | 8.27    | 67          | 5.24                          |
| MW-12           | 05/05/2009       | 6,270                              | 28.13               | 8.12    | 1           | 6.95                          |
| MW-12           | 06/10/2009       | 6,544                              | 28.30               | 8.03    | 35          | 6.70                          |
| MW-12           | 09/24/2009       | 6,652                              | 28.07               | 8.26    | 19          | 5.59                          |
| MW-12           | 12/11/2009       | 6,836                              | 27.81               | 8.30    | 146         | 5.39                          |
| MW-13           | 09/21/2009       | 1,980                              | 28.20               | 7.53    | 50          | 6.83                          |
| MW-14           | 09/21/2009       | 1,509                              | 28.85               | 7.71    | 38          | 7.75                          |
| MW-15           | 09/30/2009       | 1,746                              | 30.93               | 7.81    | 46          | 7.98                          |
| MW-16           | 05/06/2009       | 1,143                              | 30.38               | 7.99    | 6           | 9.00                          |
| MW-16           | 09/28/2009       | 1,110                              | 30.25               | 7.90    | 57          | 9.47                          |
| MW-17           | 05/06/2009       | 1,779                              | 35.40               | 7.79    | -36         | 5.49                          |
| MW-17           | 09/30/2009       | 1,759                              | 29.83               | 7.91    | 27          | 4.74                          |
| MW-18           | 03/11/2009       | 1,381                              | 29.10               | 7.53    | 49          | 7.78                          |
| MW-18           | 09/22/2009       | 1,411                              | 29.12               | 7.71    | 48          | 10.50                         |
| MW-19           | 09/22/2009       | 2,368                              | 28.32               | 7.45    | 51          | 6.62                          |
| MW-20-70        | 03/12/2009       | 3,437                              | 28.79               | 7.68    | 64          | 6.65                          |
| MW-20-70        | 09/25/2009       | 3,136                              | 28.61               | 7.58    | 106         | 7.28                          |
| MW-20-100       | 03/13/2009       | 3,974                              | 29.10               | 7.35    | 186         | 2.54                          |
| MW-20-100       | 09/25/2009       | 3,496                              | 28.97               | 7.41    | 94          | 2.37                          |
| MW-20-130       | 03/13/2009       | 14,288                             | 29.05               | 7.42    | 134         | 1.52                          |
| MW-20-130       | 09/25/2009       | 12,600                             | 29.08               | 7.52    | 82          | 1.52                          |
| MW-21           | 03/11/2009       | 12,188                             | 27.99               | 6.88    | 42          | 2.84                          |
| MW-21           | 05/06/2009       | 11,323                             | 28.96               | 6.81    | -27         | 2.03                          |
| MW-21           | 08/04/2009       | 9,061                              | 30.38               | 7.53    | 76          | 4.35                          |
| MW-21           | 09/23/2009       | 12,829                             | 28.28               | 7.17    | 49          | 2.15                          |
| MW-21           | 12/09/2009       | 11,010                             | 28.00               | 6.78    |             | 0.95                          |
| MW-22           | 03/12/2009       | 25,530                             | 22.12               | 6.72    | -98         | 0.17                          |
| MW-22           | 04/29/2009       | 29,730                             | 23.41               | 6.87    | -100        | 0.62                          |
| MW-22           | 09/29/2009       | 20,840                             | 29.39               | 6.90    | -61         | 0.52                          |
| MW-22           | 12/10/2009       | 34,210                             | 22.25               | 6.78    | -52         | 0.33                          |
| MW-23           | 03/12/2009       | 18,425                             | 28.08               | 7.10    | 43          | 5.49                          |

Page 1 of 13

**TABLE 3-4**Field Water Quality Measurements, January 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Location        | Sampling<br>Date | Specific<br>Conductance<br>(µS/cm) | Temperature<br>(°C) | рН   | ORP<br>(mV) | Dissolved<br>Oxygen<br>(mg/L) |
|-----------------|------------------|------------------------------------|---------------------|------|-------------|-------------------------------|
| Monitoring Well | ls               | . ,                                |                     | -    | . ,         | , ,                           |
| MW-24BR         | 03/11/2009       | 15,479                             | 30.14               | 8.07 | -202        | 0.22                          |
| MW-24BR         | 05/07/2009       | 14,986                             | 32.73               | 7.85 | -165        | 0.22                          |
| MW-24BR         | 09/28/2009       | 15,090                             | 35.34               | 8.06 | -65         | 0.22                          |
| MW-24BR         | 12/08/2009       | 14,860                             | 31.76               | 7.75 | -179        | 0.11                          |
| MW-25           | 09/21/2009       | 1,271                              | 29.19               | 7.29 | 86          | 6.48                          |
| MW-26           | 03/10/2009       | 4,330                              | 29.68               | 7.59 | 64          | 8.07                          |
| MW-26           | 09/22/2009       | 3,937                              | 29.47               | 7.45 | 44          | 6.77                          |
| MW-27-20        | 10/01/2009       | 1,035                              | 20.83               | 7.60 | -158        | 0.47                          |
| MW-27-60        | 10/01/2009       |                                    | 18.73               | 7.80 | -103        | 0.36                          |
| MW-27-60        | 12/08/2009       | 1,814                              | 18.64               | 8.24 | -64         | 1.12                          |
| MW-27-85        | 03/11/2009       | 17,175                             | 20.23               | 7.24 | -105        | 0.46                          |
| MW-27-85        | 04/30/2009       | 16,180                             | 20.19               | 6.69 | -103        | 2.36                          |
| MW-27-85        | 10/01/2009       | 15,212                             | 19.86               | 7.12 | -32         | 0.37                          |
| MW-27-85        | 12/08/2009       | 15,070                             | 20.12               | 6.99 | -36         | 0.08                          |
| MW-28-25        | 09/24/2009       | 1,141                              | 22.79               | 7.42 | -115        | 0.22                          |
| MW-28-90        | 03/11/2009       | 8,109                              | 19.55               | 7.60 | -160        | 0.72                          |
| MW-28-90        | 04/30/2009       | 7,598                              | 19.43               | 7.42 | -181        | 0.71                          |
| MW-28-90        | 09/24/2009       | 7,561                              | 19.18               | 7.47 | -163        | 0.26                          |
| MW-28-90        | 12/09/2009       | 7,646                              | 19.38               | 7.32 | -112        | 0.10                          |
| MW-29           | 03/12/2009       | 3,265                              | 25.18               | 7.20 | -162        | 0.33                          |
| MW-29           | 09/24/2009       | 2,623                              | 24.81               | 7.53 | -175        | 0.57                          |
| MW-30-30        | 08/04/2009       | 11,899                             | 24.40               | 7.62 | -236        | 0.21                          |
| MW-30-30        | 09/24/2009       | 19,497                             | 24.29               | 7.27 | -131        | 0.33                          |
| MW-30-50        | 09/24/2009       | 1,591                              | 22.08               | 7.96 | -90         | 0.32                          |
| MW-31-60        | 09/21/2009       | 3,324                              | 28.28               | 7.58 | 55          | 6.62                          |
| MW-31-135       | 09/21/2009       | 11,260                             | 28.97               | 7.85 | 65          | 0.73                          |
| MW-32-20        | 03/10/2009       | 44,711                             | 23.88               | 6.72 | -170        | 0.86                          |
| MW-32-20        | 09/22/2009       | 53,277                             | 28.56               | 6.77 | -150        | 0.27                          |
| MW-32-35        | 09/22/2009       | 21,898                             | 24.89               | 7.03 | -189        | 0.26                          |
| MW-33-40        | 03/12/2009       | 6,393                              | 29.05               | 8.05 | -36         | 0.22                          |
| MW-33-40        | 05/05/2009       | 5,269                              | 29.44               | 8.29 | -72         | 0.30                          |
| MW-33-40        | 09/24/2009       | 6,598                              | 28.19               | 8.07 | -125        | 0.29                          |
| MW-33-40        | 12/09/2009       | 11,380                             | 26.88               | 7.81 | 12          | 0.53                          |
| MW-33-90        | 03/13/2009       | 11,097                             | 26.80               | 7.46 | 59          | 0.18                          |
| MW-33-90        | 05/05/2009       | 10,690                             | 26.77               | 7.44 | -87         | 0.16                          |
| MW-33-90        | 09/29/2009       | 10,548                             | 26.54               | 7.55 | 62          | 0.20                          |

Page 2 of 13

TABLE 3-4
Field Water Quality Measurements, January 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Location        | Sampling<br>Date | Specific<br>Conductance<br>(µS/cm) | Temperature<br>(℃) | рН   | ORP<br>(mV) | Dissolved<br>Oxygen<br>(mg/L) |
|-----------------|------------------|------------------------------------|--------------------|------|-------------|-------------------------------|
| Monitoring Well |                  | (μο/οιιι)                          | ( 0)               | ρ    | (1114)      | (1119/12)                     |
| MW-33-90        | 12/09/2009       | 10,630                             | 26.74              | 7.53 | 38          | 0.07                          |
| MW-33-150       | 03/12/2009       | 17,695                             | 27.30              | 7.49 | -39         | 0.10                          |
| MW-33-150       | 05/05/2009       | 17,110                             | 27.11              | 7.55 | -91         | 0.22                          |
| MW-33-150       | 09/29/2009       | 16,888                             | 26.86              | 7.58 | 140         | 0.38                          |
| MW-33-150       | 12/09/2009       | 17,570                             | 27.13              | 7.58 |             | 0.06                          |
| MW-33-210       | 03/12/2009       | 20,497                             | 27.58              | 7.31 | -18         | 0.07                          |
| MW-33-210       | 05/05/2009       | 19,990                             | 27.60              | 7.31 | -88         | 0.19                          |
| MW-33-210       | 09/29/2009       | 19,589                             | 27.27              | 7.40 | 59          | 0.21                          |
| MW-33-210       | 12/09/2009       | 19,850                             | 27.51              | 7.42 | 26          | 0.03                          |
| MW-34-55        | 09/30/2009       | 1,064                              | 19.68              | 7.85 | -122        | 0.30                          |
| MW-34-55        | 11/17/2009       | 1,077                              | 18.10              | 7.53 | -117        | 0.09                          |
| MW-34-80        | 01/07/2009       | 7,611                              | 18.84              | 7.18 | 14          | 0.08                          |
| MW-34-80        | 02/03/2009       | 7,667                              | 19.00              | 7.60 | -31         | 0.38                          |
| MW-34-80        | 03/10/2009       | 8,824                              | 19.01              | 7.31 | -72         | 0.24                          |
| MW-34-80        | 04/06/2009       | 8,594                              | 18.94              | 7.32 | 11          | 0.19                          |
| MW-34-80        | 04/30/2009       | 8,641                              | 19.05              | 7.37 | -178        | 0.83                          |
| MW-34-80        | 06/09/2009       | 8,170                              | 20.70              | 7.16 | 5           | 0.25                          |
| MW-34-80        | 07/07/2009       | 7,601                              | 21.72              | 7.33 | -39         | 0.19                          |
| MW-34-80        | 08/04/2009       | 6,845                              | 21.57              | 7.90 | -295        | 0.15                          |
| MW-34-80        | 09/30/2009       | 8,226                              | 20.30              | 7.43 | -47         | 0.30                          |
| MW-34-80        | 10/13/2009       | 8,200                              | 17.73              | 7.48 | -4          | 0.24                          |
| MW-34-80        | 11/02/2009       | 8,091                              | 17.70              | 8.08 | -288        | 0.36                          |
| MW-34-80        | 12/09/2009       | 8,048                              | 19.05              | 7.38 | -57         | 0.05                          |
| MW-34-80        | 01/11/2010       | 8,020                              | 19.00              | 7.22 | -58         | 0.07                          |
| MW-34-100       | 01/07/2009       | 17,680                             | 20.22              | 7.14 | 18          | 0.17                          |
| MW-34-100       | 02/03/2009       | 13,460                             | 20.20              | 7.64 | 27          | 0.23                          |
| MW-34-100       | 03/10/2009       | 19,330                             | 20.29              | 7.40 | -1          | 0.15                          |
| MW-34-100       | 04/06/2009       | 18,560                             | 20.28              | 7.36 | 25          | 0.15                          |
| MW-34-100       | 04/30/2009       | 18,510                             | 20.41              | 7.51 | -134        | 0.75                          |
| MW-34-100       | 06/09/2009       | 17,990                             | 21.10              | 7.17 | 37          | 0.23                          |
| MW-34-100       | 07/07/2009       | 16,823                             | 23.60              | 7.45 | -11         | 0.17                          |
| MW-34-100       | 08/04/2009       | 11,685                             | 23.07              | 7.87 | -250        | 0.13                          |
| MW-34-100       | 09/30/2009       | 18,382                             | 21.84              | 7.50 | -6          | 0.23                          |
| MW-34-100       | 10/14/2009       | 18,600                             | 18.97              | 7.76 | -71         | 0.06                          |
| MW-34-100       | 11/02/2009       | 18,491                             | 19.00              | 8.13 | -285        | 0.39                          |
| MW-34-100       | 11/17/2009       | 18,590                             | 20.40              | 7.41 |             | 0.03                          |

TABLE 3-4
Field Water Quality Measurements, January 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|                 | Sampling   | Specific Conductance | Temperature |      | ORP  | Dissolved<br>Oxygen |
|-----------------|------------|----------------------|-------------|------|------|---------------------|
| Location        | Date       | (μS/cm)              | (℃)         | рН   | (mV) | (mg/L)              |
| Monitoring Well |            |                      |             |      |      |                     |
| MW-34-100       | 12/09/2009 | 18,390               | 20.28       | 7.58 | 23   | 0.06                |
| MW-34-100       | 01/11/2010 | 19,953               | 20.10       | 7.98 | 67   | 0.17                |
| MW-35-60        | 03/11/2009 | 6,974                | 27.03       | 7.37 | 12   | 1.30                |
| MW-35-60        | 09/24/2009 | 7,406                | 26.77       | 7.56 | 78   | 0.87                |
| MW-35-135       | 09/24/2009 | 9,915                | 27.00       | 7.95 | 100  | 0.53                |
| MW-36-20        | 09/23/2009 | 3,919                | 23.11       | 8.07 | -188 | 0.31                |
| MW-36-40        | 09/30/2009 | 3,733                | 21.32       | 7.94 | -179 | 0.28                |
| MW-36-50        | 09/30/2009 | 1,234                | 20.63       | 7.93 | -133 | 0.29                |
| MW-36-70        | 09/22/2009 | 12,770               | 21.74       | 3.28 | 37   | 0.18                |
| MW-36-90        | 03/12/2009 | 1,479                | 21.70       | 7.98 | -85  | 0.11                |
| MW-36-90        | 09/23/2009 | 1,492                | 22.30       | 8.18 | -57  | 0.18                |
| MW-36-100       | 03/12/2009 | 12,929               | 23.21       | 6.96 | -100 | 0.53                |
| MW-36-100       | 09/23/2009 | 11,471               | 22.54       | 7.12 | -165 | 0.30                |
| MW-37D          | 03/12/2009 | 17,275               | 29.98       | 7.70 | 79   | 0.70                |
| MW-37D          | 09/23/2009 | 15,708               | 30.20       | 7.92 | 49   | 0.62                |
| MW-37S          | 09/23/2009 | 5,145                | 29.07       | 7.91 | 38   | 2.04                |
| MW-39-40        | 10/01/2009 | 8,487                | 24.12       | 7.40 | -125 | 0.45                |
| MW-39-50        | 10/01/2009 | 1,993                | 23.94       | 8.07 |      | 0.35                |
| MW-39-60        | 10/01/2009 | 2,723                | 23.43       | 7.88 | 38   | 0.48                |
| MW-39-70        | 10/01/2009 | 4,087                | 23.94       | 7.59 | 49   | 0.52                |
| MW-39-80        | 03/11/2009 | 12,330               | 24.42       | 6.93 | -90  | 0.06                |
| MW-39-80        | 10/01/2009 | 10,780               | 24.33       | 7.07 | 34   | 0.41                |
| MW-39-100       | 03/13/2009 | 22,478               | 25.53       | 6.71 | 19   | 0.32                |
| MW-39-100       | 09/29/2009 | 20,888               | 24.99       | 6.76 | 61   | 0.26                |
| MW-40D          | 03/11/2009 | 16,977               | 31.39       | 7.49 | -45  | 0.38                |
| MW-40D          | 09/28/2009 | 16,310               | 31.42       | 7.53 | 53   | 0.73                |
| MW-40S          | 09/28/2009 | 2,250                | 30.54       | 7.69 | 78   | 7.95                |
| MW-41D          | 03/11/2009 | 22,829               | 30.47       | 7.67 | -150 | 0.08                |
| MW-41D          | 09/23/2009 | 22,420               | 30.27       | 7.90 | 63   | 0.35                |
| MW-41M          | 09/23/2009 | 15,530               | 29.37       | 7.69 | 29   | 0.93                |
| MW-41S          | 03/11/2009 | 5,280                | 28.53       | 7.80 | -28  | 1.33                |
| MW-41S          | 09/23/2009 | 5,217                | 28.82       | 8.04 | 32   | 1.40                |
| MW-42-30        | 09/23/2009 | 6,154                | 23.83       | 7.69 | -176 | 0.36                |
| MW-42-55        | 03/09/2009 | 13,292               | 23.69       | 7.18 | -167 | 0.22                |
| MW-42-55        | 04/30/2009 | 12,180               | 23.57       | 7.40 | -174 | 0.27                |
| MW-42-55        | 09/23/2009 | 10,639               | 23.22       | 7.42 | -187 | 0.39                |

Page 4 of 13

TABLE 3-4
Field Water Quality Measurements, January 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Location        | Sampling<br>Date | Specific<br>Conductance<br>(µS/cm) | Temperature<br>(℃) | рН   | ORP<br>(mV) | Dissolved<br>Oxygen<br>(mg/L) |
|-----------------|------------------|------------------------------------|--------------------|------|-------------|-------------------------------|
| Monitoring Well |                  | (μο/οπ)                            | ( 0)               | Pii  | (1114)      | (1119/11)                     |
| MW-42-55        | 12/08/2009       | 10,790                             | 23.32              | 7.20 | -118        | 0.04                          |
| MW-42-65        | 03/09/2009       | 15,615                             | 23.66              | 6.96 | -130        | 0.18                          |
| MW-42-65        | 04/30/2009       | 13,660                             | 23.56              | 7.22 | -172        | 1.09                          |
| MW-42-65        | 09/23/2009       | 12,783                             | 23.27              | 7.10 | -111        | 0.32                          |
| MW-42-65        | 12/08/2009       | 13,170                             | 23.38              | 6.97 | -25         | 0.05                          |
| MW-43-25        | 10/01/2009       | 1,303                              | 21.07              | 7.46 | -171        | 0.32                          |
| MW-43-75        | 10/01/2009       | 11,920                             | 20.82              | 7.57 | -140        | 0.32                          |
| MW-43-90        | 10/01/2009       | 18,863                             | 21.13              | 6.86 | -95         | 0.29                          |
| MW-44-70        | 03/12/2009       | 3,472                              | 19.77              | 7.45 | -170        | 0.16                          |
| MW-44-70        | 05/01/2009       | 3,468                              | 19.59              | 7.35 | -137        | 0.46                          |
| MW-44-70        | 09/21/2009       | 3,026                              | 19.55              | 7.72 | -191        | 0.53                          |
| MW-44-70        | 12/07/2009       | 2,997                              | 19.15              | 7.49 | -97         | 1.39                          |
| MW-44-115       | 01/07/2009       | 12,840                             | 21.96              | 7.15 | 14          | 0.27                          |
| MW-44-115       | 02/02/2009       | 10,685                             | 22.20              | 7.77 | -61         | 0.17                          |
| MW-44-115       | 03/10/2009       | 13,337                             | 22.08              | 7.24 | -142        | 0.11                          |
| MW-44-115       | 04/06/2009       | 12,740                             | 22.17              | 7.77 | 5           | 0.17                          |
| MW-44-115       | 05/01/2009       | 12,940                             | 22.05              | 7.90 | -211        | 0.18                          |
| MW-44-115       | 06/08/2009       | 12,660                             | 22.00              | 7.65 | -20         | 0.31                          |
| MW-44-115       | 07/06/2009       | 11,965                             | 22.04              | 7.86 | -148        | 0.39                          |
| MW-44-115       | 08/03/2009       | 10,413                             | 21.73              | 8.18 | -358        | 0.16                          |
| MW-44-115       | 09/21/2009       | 12,026                             | 21.62              | 8.10 | -249        | 0.37                          |
| MW-44-115       | 10/14/2009       | 12,250                             | 20.49              | 8.03 | -110        | 0.06                          |
| MW-44-115       | 11/03/2009       | 12,251                             | 20.50              | 7.90 | -25         | 0.22                          |
| MW-44-115       | 12/07/2009       | 12,344                             | 21.39              | 7.94 | -94         | 0.65                          |
| MW-44-115       | 01/12/2010       | 12,630                             | 21.90              | 7.86 | -174        | 0.04                          |
| MW-44-125       | 01/07/2009       | 14,350                             | 22.09              | 7.35 | -32         | 0.23                          |
| MW-44-125       | 02/02/2009       | 11,015                             | 22.40              | 8.00 | -78         | 0.19                          |
| MW-44-125       | 03/10/2009       | 12,525                             | 22.49              | 7.93 | -194        | 0.15                          |
| MW-44-125       | 04/06/2009       | 12,810                             | 22.43              | 7.71 | -5          | 0.17                          |
| MW-44-125       | 05/01/2009       | 13,440                             | 22.48              | 7.87 | -192        | 0.15                          |
| MW-44-125       | 06/08/2009       | 13,020                             | 22.50              | 7.73 | -35         | 0.26                          |
| MW-44-125       | 07/06/2009       | 12,572                             | 22.60              | 7.93 | -149        | 0.52                          |
| MW-44-125       | 08/03/2009       | 11,005                             | 22.48              | 8.35 | -375        | 0.25                          |
| MW-44-125       | 09/23/2009       | 12,733                             | 22.10              | 7.95 | -198        | 0.24                          |
| MW-44-125       | 10/14/2009       | 13,400                             | 20.99              | 8.12 | -117        | 0.06                          |
| MW-44-125       | 11/03/2009       | 13,076                             | 20.94              | 8.08 | -245        | 0.07                          |

TABLE 3-4
Field Water Quality Measurements, January 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|                  | Sampling   | Specific<br>Conductance | Temperature |      | ORP  | Dissolved<br>Oxygen |
|------------------|------------|-------------------------|-------------|------|------|---------------------|
| Location         | Date       | (μS/cm)                 | (℃)         | рН   | (mV) | (mg/L)              |
| Monitoring Wells | s          |                         |             |      |      |                     |
| MW-44-125        | 12/07/2009 | 13,421                  | 21.65       | 8.18 | -97  | 0.32                |
| MW-44-125        | 01/12/2010 | 13,810                  | 22.00       | 8.03 | -193 | 0.03                |
| MW-45-095a       | 09/29/2009 | 9,695                   | 19.98       | 7.61 | -1   | 0.27                |
| MW-46-175        | 01/07/2009 | 16,850                  | 23.94       | 9.01 | -5   | 0.08                |
| MW-46-175        | 02/03/2009 | 12,570                  | 24.11       | 8.39 | 7    | 0.24                |
| MW-46-175        | 03/12/2009 | 18,232                  | 23.62       | 8.28 | -213 | 0.07                |
| MW-46-175        | 04/06/2009 | 17,740                  | 23.63       | 8.20 | -8   | 0.14                |
| MW-46-175        | 05/05/2009 | 17,820                  | 24.03       | 8.33 | -164 | 0.19                |
| MW-46-175        | 06/08/2009 | 18,160                  | 23.66       | 8.15 | -26  | 0.22                |
| MW-46-175        | 07/07/2009 | 15,894                  | 24.02       | 8.37 | -133 | 0.24                |
| MW-46-175        | 08/04/2009 | 11,299                  | 23.54       | 8.59 | -304 | 0.18                |
| MW-46-175        | 09/25/2009 | 17,567                  | 23.56       | 8.38 | -122 | 0.29                |
| MW-46-175        | 10/14/2009 | 17,680                  | 22.44       | 8.56 | -99  | 0.06                |
| MW-46-175        | 11/02/2009 | 17,178                  | 22.40       | 8.64 | -328 | 0.19                |
| MW-46-175        | 12/08/2009 | 17,820                  | 23.66       | 8.26 | -97  | 0.03                |
| MW-46-175        | 01/12/2010 | 18,270                  | 23.60       | 8.37 | -158 | 0.04                |
| MW-46-205        | 03/12/2009 | 22,290                  | 24.80       | 8.29 | -75  | 0.07                |
| MW-46-205        | 05/05/2009 | 21,590                  | 24.94       | 8.27 | -100 | 0.14                |
| MW-46-205        | 09/25/2009 | 21,500                  | 24.20       | 8.37 | -91  | 0.22                |
| MW-46-205        | 12/08/2009 | 21,910                  | 24.39       | 8.20 | -49  | 0.06                |
| MW-47-55         | 03/12/2009 | 4,510                   | 27.40       | 7.55 | 110  | 2.43                |
| MW-47-55         | 05/06/2009 | 4,437                   | 28.63       | 7.53 | -17  | 2.44                |
| MW-47-55         | 09/24/2009 | 4,907                   | 27.92       | 7.65 | 51   | 1.77                |
| MW-47-55         | 12/09/2009 | 4,145                   | 26.57       | 7.44 | -13  | 2.68                |
| MW-47-115        | 03/11/2009 | 13,940                  | 27.72       | 7.58 | -73  | 0.24                |
| MW-47-115        | 05/06/2009 | 13,313                  | 28.89       | 7.53 | 42   | 0.21                |
| MW-47-115        | 07/07/2009 | 12,068                  | 29.10       | 7.55 | 76   | 0.68                |
| MW-47-115        | 08/04/2009 | 9,306                   | 29.12       | 7.76 | -204 | 0.17                |
| MW-47-115        | 09/24/2009 | 13,180                  | 28.16       | 7.69 | 46   | 0.41                |
| MW-47-115        | 12/09/2009 | 14,270                  | 26.49       | 7.46 | -55  | 0.13                |
| MW-48            | 03/11/2009 | 20,059                  | 29.68       | 7.22 | 41   | 1.92                |
| MW-48            | 05/06/2009 | 17,552                  | 31.30       | 7.37 | -10  | 2.85                |
| MW-48            | 09/23/2009 | 18,289                  | 31.83       | 7.33 | 122  | 2.81                |
| MW-48            | 12/09/2009 | 18,410                  | 29.62       | 7.23 | 17   | 1.58                |
| MW-49-135        | 03/11/2009 | 15,088                  | 23.39       | 7.80 | -97  | 0.74                |
| MW-49-135        | 09/22/2009 | 13,535                  | 25.72       | 7.85 |      | 2.13                |

TABLE 3-4
Field Water Quality Measurements, January 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Location         | Sampling<br>Date | Specific<br>Conductance<br>(µS/cm) | Temperature<br>(°C) | рН   | ORP                      | Dissolved<br>Oxygen |
|------------------|------------------|------------------------------------|---------------------|------|--------------------------|---------------------|
| Monitoring Wells |                  | (μ5/cm)                            | ( 0)                | рп   | (mV)                     | (mg/L)              |
| MW-49-275        | 03/11/2009       | 27,452                             | 26.82               | 8.88 | -237                     | 0.19                |
| MW-49-275        | 09/22/2009       | 24,443                             | 26.71               | 8.16 | -25 <i>1</i><br>-154     | 0.19                |
| MW-49-365        | 03/11/2009       | 42,113                             | 27.45               | 8.15 | -13 <del>4</del><br>-240 | 0.23                |
| MW-49-365        | 09/22/2009       | 42,113<br>37,874                   |                     | 8.03 | -240<br>-230             | 0.14                |
|                  |                  |                                    | 27.42               |      |                          |                     |
| MW-50-095        | 03/12/2009       | 5,421                              | 28.88               | 7.83 | 100                      | 2.26                |
| MW-50-095        | 05/06/2009       | 5,262                              | 28.91               | 7.79 | -42<br>56                | 2.29                |
| MW-50-095        | 09/24/2009       | 5,118                              | 28.92               | 8.08 | 56                       | 1.95                |
| MW-50-095        | 12/10/2009       | 5,220                              | 28.50               | 8.17 | 5                        | 1.81                |
| MW-50-200        | 03/13/2009       | 24,236                             | 29.52               | 7.70 | 156                      | 2.69                |
| MW-50-200        | 05/06/2009       | 22,120                             | 29.70               | 7.84 | -20<br>-77               | 2.91                |
| MW-50-200        | 09/25/2009       | 20,932                             | 29.75               | 8.02 | 77                       | 2.70                |
| MW-50-200        | 12/11/2009       | 22,280                             | 29.40               | 7.79 | 92                       | 2.48                |
| MW-51            | 03/12/2009       | 12,497                             | 29.64               | 7.44 | 73                       | 1.61                |
| MW-51            | 09/24/2009       | 11,310                             | 29.53               | 7.47 | 42                       | 1.39                |
| MW-52D           | 03/12/2009       | 21,900                             | 20.94               | 7.34 | -111                     | 0.31                |
| MW-52D           | 04/29/2009       | 21,840                             | 21.99               | 7.66 | -117                     | 0.21                |
| MW-52D           | 09/29/2009       | 22,560                             | 22.16               | 8.04 | -150                     | 0.57                |
| MW-52D           | 12/10/2009       | 22,090                             | 19.17               | 8.31 | -196                     | 0.54                |
| MW-52M           | 03/12/2009       | 14,480                             | 21.13               | 7.67 | -174                     | 0.06                |
| MW-52M           | 04/29/2009       | 17,180                             | 22.13               | 7.91 | -156                     | 0.27                |
| MW-52M           | 09/29/2009       | 17,360                             | 22.09               | 7.72 | -146                     | 0.15                |
| MW-52M           | 12/10/2009       | 17,190                             | 18.90               | 7.78 | -204                     | 0.08                |
| MW-52S           | 03/12/2009       | 11,450                             | 20.06               | 6.56 | -100                     | 0.40                |
| MW-52S           | 04/29/2009       | 10,710                             | 21.29               | 7.20 | -145                     | 0.46                |
| MW-52S           | 09/29/2009       | 11,250                             | 21.28               | 7.37 | -130                     | 0.40                |
| MW-52S           | 12/10/2009       | 10,960                             | 18.91               | 7.62 | -163                     | 1.72                |
| MW-53D           | 03/12/2009       | 26,760                             | 19.94               | 8.46 | -19                      | 0.34                |
| MW-53D           | 04/29/2009       | 27,020                             | 21.83               | 8.59 | -203                     | 0.18                |
| MW-53D           | 09/29/2009       | 27,290                             | 27.29               | 8.60 | -195                     | 0.15                |
| MW-53D           | 12/10/2009       | 26,870                             | 17.31               | 8.74 | -217                     | 0.43                |
| MW-53M           | 03/12/2009       | 17,220                             | 19.62               | 8.16 | -173                     | 0.10                |
| MW-53M           | 04/29/2009       | 20,040                             | 21.25               | 8.10 | -182                     | 0.20                |
| MW-53M           | 09/29/2009       | 20,680                             | 21.74               | 8.39 | -159                     | 0.18                |
| MW-53M           | 12/10/2009       | 20,630                             | 18.42               | 8.29 | -209                     | 0.07                |
| MW-54-85         | 03/09/2009       | 11,381                             | 26.04               | 7.73 | -251                     | 0.38                |
| MW-54-85         | 05/05/2009       | 10,136                             | 25.87               | 7.30 | -174                     | 0.23                |

TABLE 3-4
Field Water Quality Measurements, January 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Location          | Sampling<br>Date | Specific<br>Conductance<br>(µS/cm) | Temperature<br>(℃) | pН           | ORP<br>(mV) | Dissolved<br>Oxygen<br>(mg/L) |
|-------------------|------------------|------------------------------------|--------------------|--------------|-------------|-------------------------------|
| Monitoring Wells  | Date             | (μ5/cm)                            | ( C)               | рп           | (1114)      | (IIIg/L)                      |
| MW-54-85          | 12/08/2009       | 10,770                             | 25.85              | 7.29         | -158        | 0.20                          |
|                   |                  | ,                                  |                    |              |             |                               |
| MW-54-140         | 03/09/2009       | 14,047                             | 25.19              | 8.09         | -235<br>151 | 0.26                          |
| MW-54-140         | 05/05/2009       | 12,540                             | 24.99              | 7.69<br>7.72 | -151        | 0.12                          |
| MW-54-140         | 12/08/2009       | 13,280                             | 24.97              |              | -104        | 0.11                          |
| MW-54-195         | 03/09/2009       | 21,151                             | 25.20              | 8.42         | -260        | 0.34                          |
| MW-54-195         | 05/05/2009       | 18,922                             | 24.92              | 8.01         | -236        | 0.09                          |
| MW-54-195         | 12/08/2009       | 19,740                             | 24.96              | 7.97         | -216        | 0.09                          |
| MW-55-45          | 03/09/2009       | 1,552                              | 27.91              | 7.65         | -271        | 0.28                          |
| MW-55-45          | 05/04/2009       | 1,549                              | 27.87              | 7.63         | -171        | 0.23                          |
| MW-55-45          | 12/07/2009       | 1,524                              | 27.60              | 7.77         | -108        | 0.19                          |
| MW-55-120         | 03/09/2009       | 9,737                              | 28.51              | 7.85         | -142        | 0.70                          |
| MW-55-120         | 05/04/2009       | 9,106                              | 28.52              | 7.87         | -87         | 0.62                          |
| MW-55-120         | 12/07/2009       | 9,433                              | 28.12              | 7.94         | -42         | 0.86                          |
| MW-56D            | 03/13/2009       | 21,347                             | 20.21              | 7.71         | -38         | 2.93                          |
| MW-56D            | 05/04/2009       | 21,460                             | 23.16              | 8.53         | -234        | 0.30                          |
| MW-56D            | 12/10/2009       | 21,530                             | 19.98              | 8.01         | -145        | 2.49                          |
| MW-56M            | 03/13/2009       | 15,079                             | 20.36              | 7.14         | -58         | 0.52                          |
| MW-56M            | 05/04/2009       | 14,710                             | 23.01              | 7.27         | -133        | 1.28                          |
| MW-56M            | 12/10/2009       | 14,890                             | 20.48              | 7.35         | -156        | 0.06                          |
| MW-56S            | 03/13/2009       | 6,479                              | 20.44              | 7.25         | -71         | 0.53                          |
| MW-56S            | 05/04/2009       | 6,494                              | 21.74              | 7.29         | -143        | 1.82                          |
| MW-56S            | 12/10/2009       | 5,966                              | 20.52              | 7.59         | -173        | 0.30                          |
| PE-1              | 10/01/2009       | 5,633                              | 20.90              | 7.49         | 216         | 5.20                          |
| Park Moabi-3      | 10/01/2009       | 1,428                              | 29.40              | 7.72         | 345         | 3.91                          |
| Park Moabi-4      | 10/01/2009       | 1,866                              | 29.60              | 7.91         | 726         | 2.26                          |
| TW-1              | 09/22/2009       | 7,180                              | 29.73              | 7.39         | 88          | 2.99                          |
| TW-2D             | 10/01/2009       | 8,690                              | 26.10              | 7.22         | 253         | 3.40                          |
| TW-2S             | 10/01/2009       | 2,529                              | 28.20              | 7.70         | 230         | 5.90                          |
| TW-4              | 03/10/2009       | 23,426                             | 29.03              | 7.51         | 31          | 0.14                          |
| TW-4              | 05/06/2009       | 20,735                             | 29.08              | 7.65         | -68         | 0.17                          |
| TW-4              | 09/23/2009       | 21,780                             | 30.39              | 7.71         | 41          | 0.23                          |
| TW-4              | 12/09/2009       | 21,750                             | 28.35              | 7.49         | -63         | 0.06                          |
| TW-5              | 09/23/2009       | 13,770                             | 29.21              | 7.97         | -30         | 0.34                          |
| Shoreline Surface |                  | .5,775                             |                    |              |             | 3.0 1                         |
| R-28              | 01/21/2009       | 1,540                              | 13.32              | 7.88         | 225         | 12.90                         |
| R-28              | 04/09/2009       | 1,053                              | 16.40              | 8.19         | 223         | 8.05                          |

Page 8 of 13

TABLE 3-4
Field Water Quality Measurements, January 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Location        | Sampling<br>Date   | Specific<br>Conductance<br>(µS/cm) | Temperature (°C) | рН   | ORP<br>(mV) | Dissolved<br>Oxygen<br>(mg/L) |
|-----------------|--------------------|------------------------------------|------------------|------|-------------|-------------------------------|
| Shoreline Surfa | ace Water Station  |                                    |                  |      |             |                               |
| R-28            | 07/08/2009         | 1,035                              | 21.34            | 7.84 | 132         | 7.84                          |
| R-28            | 09/09/2009         | 979                                | 22.33            | 7.80 | 155         | 7.57                          |
| R-28            | 12/14/2009         | 1,038                              | 13.02            | 8.18 | 101         | 10.11                         |
| R-28            | 01/19/2010         | 977                                | 11.40            | 7.30 | 266         | 10.53                         |
| R63             | 04/10/2009         | 1,051                              | 17.05            | 7.31 | 195         | 9.28                          |
| R63             | 07/08/2009         | 1,088                              | 25.88            | 6.87 | 167         | 5.08                          |
| R63             | 09/08/2009         | 987                                | 23.16            | 8.36 | 139         | 7.87                          |
| R63             | 12/14/2009         | 1,037                              | 13.31            | 8.25 | 126         | 10.11                         |
| R63             | 01/19/2010         | 1,012                              | 11.56            | 8.31 | 260         | 12.97                         |
| RRB             | 01/21/2009         | 1,240                              | 11.68            | 7.94 | 239         | 10.00                         |
| RRB             | 04/10/2009         | 971                                | 16.32            | 8.10 | 152         | 9.13                          |
| RRB             | 07/08/2009         | 1,043                              | 23.25            | 7.90 | 174         | 6.99                          |
| RRB             | 09/09/2009         | 944                                | 22.53            | 7.95 | 200         | 6.04                          |
| RRB             | 12/14/2009         | 1,144                              | 10.40            | 7.98 | 91          | 9.78                          |
| RRB             | 01/20/2010         | 1,009                              | 11.48            | 7.74 | 218         | 7.49                          |
| In-Channel Sur  | face Water Station |                                    |                  |      |             |                               |
| C-BNS-D         | 01/20/2009         | 1,140                              | 11.68            | 8.33 | 245         | 12.00                         |
| C-BNS-D         | 04/09/2009         | 1,051                              | 16.19            | 8.07 | 64          | 8.10                          |
| C-BNS-D         | 07/07/2009         | 1,015                              | 21.89            | 8.20 | 143         | 6.72                          |
| C-BNS-D         | 09/08/2009         | 985                                | 22.30            | 8.49 | 131         | 7.18                          |
| C-BNS-D         | 12/14/2009         | 1,035                              | 13.20            | 8.17 | 109         | 9.94                          |
| C-BNS-D         | 01/19/2010         | 992                                | 11.30            | 8.28 | 266         | 12.11                         |
| C-CON-D         | 01/21/2009         | 1,230                              | 11.55            | 8.05 | 247         | 11.94                         |
| C-CON-S         | 01/21/2009         | 1,220                              | 11.55            | 7.89 | 253         | 11.09                         |
| C-CON-D         | 07/08/2009         | 1,019                              | 20.72            | 8.06 | 122         | 7.55                          |
|                 |                    |                                    |                  |      |             |                               |

TABLE 3-4
Field Water Quality Measurements, January 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Location | Sampling<br>Date   | Specific<br>Conductance<br>(µS/cm) | Temperature<br>(℃) | рН   | ORP<br>(mV) | Dissolved<br>Oxygen<br>(mg/L) |
|----------|--------------------|------------------------------------|--------------------|------|-------------|-------------------------------|
|          | face Water Station | ,                                  | , ,                |      |             |                               |
| C-CON-S  | 07/08/2009         | 1,026                              | 20.58              | 8.00 | 118         | 8.14                          |
| C-CON-D  | 09/09/2009         | 971                                | 22.22              | 8.09 | 162         | 7.29                          |
| C-CON-S  | 09/09/2009         | 942                                | 21.99              | 7.99 | 151         | 6.85                          |
| C-CON-D  | 12/15/2009         | 1,074                              | 12.76              | 8.15 | 103         | 10.43                         |
| C-CON-S  | 12/15/2009         | 1,072                              | 12.78              | 8.14 | 102         | 10.43                         |
| C-CON-D  | 01/20/2010         | 976                                | 11.17              | 8.24 | 229         | 10.30                         |
| C-CON-S  | 01/20/2010         | 975                                | 11.02              | 8.18 | 232         | 10.61                         |
| C-I-3-D  | 01/20/2009         | 1,170                              | 11.12              | 7.87 | 279         | 12.06                         |
| C-I-3-S  | 01/20/2009         | 1,160                              | 11.11              | 7.89 | 274         | 12.03                         |
| C-I-3-D  | 04/09/2009         | 1,050                              | 16.02              | 8.11 |             | 8.11                          |
| C-I-3-S  | 04/09/2009         | 1,050                              | 16.02              | 8.11 |             | 8.11                          |
| C-I-3-D  | 07/07/2009         | 1,007                              | 21.35              | 8.16 | 126         | 6.43                          |
| C-I-3-S  | 07/07/2009         | 1,011                              | 21.05              | 8.10 | 127         | 6.61                          |
| C-I-3-D  | 09/08/2009         | 980                                | 21.79              | 8.37 | 102         | 7.23                          |
| C-I-3-S  | 09/08/2009         | 979                                | 21.63              | 8.33 | 100         | 7.18                          |
| C-I-3-D  | 12/14/2009         | 1,039                              | 12.83              | 8.22 | 137         | 10.12                         |
| C-I-3-S  | 12/14/2009         | 1,037                              | 12.82              | 8.20 | 134         | 10.01                         |
| C-I-3-D  | 01/19/2010         | 992                                | 11.29              | 8.31 | 253         | 13.41                         |
| C-I-3-S  | 01/19/2010         | 992                                | 11.17              | 8.22 | 262         | 12.20                         |
| C-MAR-D  | 01/20/2009         | 1,250                              | 12.37              | 7.94 | 261         | 10.71                         |
| C-MAR-S  | 01/20/2009         | 1,260                              | 12.38              | 7.75 | 263         | 9.82                          |
| C-MAR-D  | 04/09/2009         | 1,145                              | 18.01              | 7.40 |             | 6.77                          |
| C-MAR-S  | 04/09/2009         | 1,145                              | 18.01              | 7.40 |             | 6.77                          |
| C-MAR-D  | 07/07/2009         | 1,088                              | 25.92              | 7.75 | 134         | 5.11                          |
| C-MAR-S  | 07/07/2009         | 1,096                              | 26.34              | 7.64 | 106         | 4.32                          |
| C-MAR-D  | 09/08/2009         | 1,017                              | 24.26              | 8.19 | 122         | 6.42                          |
| C-MAR-S  | 09/08/2009         | 1,018                              | 24.45              | 8.09 | 103         | 6.10                          |
| C-MAR-D  | 12/14/2009         | 1,243                              | 12.72              | 8.78 | 115         | 8.76                          |
| C-MAR-D  | 01/19/2010         | 1,910                              | 11.83              | 7.76 | 287         | 10.06                         |
| C-MAR-S  | 01/19/2010         | 1,915                              | 11.94              | 7.79 | 286         | 10.07                         |
| C-NR1-D  | 01/21/2009         | 1,210                              | 11.64              | 8.32 | 241         | 10.60                         |
| C-NR1-S  | 01/21/2009         | 1,210                              | 11.69              | 8.32 | 241         | 10.60                         |
| C-NR1-D  | 04/10/2009         | 15,630                             | 15.62              | 8.10 | 130         | 9.07                          |
| C-NR1-S  | 04/10/2009         | 15,630                             | 15.62              | 8.10 | 130         | 9.07                          |
| C-NR1-D  | 07/08/2009         | 1,021                              | 20.70              | 8.01 | 127         | 7.76                          |
| C-NR1-S  | 07/08/2009         | 1,020                              | 20.78              | 8.00 | 117         | 7.74                          |
| C-NR1-D  | 09/09/2009         | 939                                | 22.01              | 7.97 | 119         | 6.51                          |

 $G:\label{lem:condition} G:\label{lem:condition} G:\label{lem:condition} G:\label{lem:condition} PMR:\label{lem:condition} GMP2009.mdb-rptTable3-4\_FieldData$ 

Page 10 of 13

TABLE 3-4
Field Water Quality Measurements, January 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|                | Sampling           | Specific<br>Conductance | Temperature |      | ORP  | Dissolved<br>Oxygen |
|----------------|--------------------|-------------------------|-------------|------|------|---------------------|
| Location       | Date               | (μS/cm)                 | (℃)         | рН   | (mV) | (mg/L)              |
| In-Channel Sur | face Water Station |                         |             |      |      |                     |
| C-NR1-S        | 09/09/2009         | 938                     | 22.18       | 7.97 | 114  | 7.03                |
| C-NR1-D        | 12/15/2009         | 1,075                   | 12.74       | 8.13 | 95   | 10.63               |
| C-NR1-S        | 12/15/2009         | 1,074                   | 12.85       | 8.13 | 92   | 10.42               |
| C-NR1-D        | 01/20/2010         | 973                     | 11.16       | 8.26 | 242  | 10.22               |
| C-NR1-S        | 01/20/2010         | 974                     | 11.12       | 8.27 | 245  | 9.82                |
| C-NR3-D        | 01/21/2009         | 1,200                   | 11.20       | 8.31 | 244  | 11.43               |
| C-NR3-S        | 01/21/2009         | 1,200                   | 11.55       | 8.34 | 242  | 11.10               |
| C-NR3-D        | 04/10/2009         | 970                     | 15.69       | 8.05 | 169  | 9.03                |
| C-NR3-S        | 04/10/2009         | 970                     | 15.69       | 8.05 | 169  | 9.03                |
| C-NR3-D        | 07/08/2009         | 1,025                   | 21.52       | 7.99 | 119  | 7.40                |
| C-NR3-S        | 07/08/2009         | 1,024                   | 21.16       | 7.97 | 99   | 7.46                |
| C-NR3-D        | 09/09/2009         | 941                     | 21.81       | 7.95 | 97   | 6.88                |
| C-NR3-S        | 09/09/2009         | 944                     | 21.67       | 7.95 | 112  | 7.46                |
| C-NR3-D        | 12/15/2009         | 1,072                   | 12.81       | 8.12 | 91   | 10.51               |
| C-NR3-S        | 12/15/2009         | 1,074                   | 12.82       | 8.11 | 94   | 10.76               |
| C-NR3-D        | 01/20/2010         | 969                     | 11.18       | 8.27 | 253  | 10.02               |
| C-NR3-S        | 01/20/2010         | 970                     | 11.06       | 8.23 | 255  | 9.86                |
| C-NR4-D        | 01/21/2009         | 1,200                   | 11.95       | 8.25 | 249  | 12.71               |
| C-NR4-S        | 01/21/2009         | 1,200                   | 11.87       | 8.29 | 242  | 11.10               |
| C-NR4-D        | 04/10/2009         | 971                     | 15.86       | 8.05 | 130  | 9.03                |
| C-NR4-S        | 04/10/2009         | 971                     | 15.86       | 8.05 | 130  | 9.03                |
| C-NR4-D        | 07/08/2009         | 1,019                   | 21.39       | 7.98 | 104  | 7.61                |
| C-NR4-S        | 07/08/2009         | 1,019                   | 21.17       | 7.97 | 85   | 7.55                |
| C-NR4-D        | 09/09/2009         | 955                     | 22.15       | 7.95 | 94   | 6.86                |
| C-NR4-S        | 09/09/2009         | 946                     | 22.03       | 7.94 | 95   | 6.73                |
| C-NR4-D        | 12/15/2009         | 1,074                   | 13.01       | 8.10 | 100  | 10.26               |
| C-NR4-S        | 12/15/2009         | 1,075                   | 12.96       | 8.10 | 93   | 10.18               |
| C-NR4-D        | 01/20/2010         | 969                     | 11.13       | 8.24 | 257  | 9.97                |
| C-NR4-S        | 01/20/2010         | 969                     | 11.01       | 8.17 | 262  | 10.26               |
| C-R22A-D       | 01/20/2009         | 1,170                   | 11.39       | 8.24 | 265  | 12.65               |
| C-R22A-S       | 01/20/2009         | 1,170                   | 11.40       | 8.14 | 268  | 12.01               |
| C-R22A-D       | 04/09/2009         | 1,055                   | 15.79       | 8.11 | 61   | 7.99                |
| C-R22A-S       | 04/09/2009         | 1,055                   | 15.79       | 8.11 | 61   | 7.99                |
| C-R22A-D       | 07/07/2009         | 988                     | 22.25       | 8.15 | 150  | 7.09                |
| C-R22A-S       | 07/07/2009         | 1,008                   | 22.50       | 8.15 | 136  | 6.86                |
| C-R22A-D       | 09/08/2009         | 984                     | 22.57       | 8.39 | 78   | 7.38                |
| C-R22A-S       | 09/08/2009         | 978                     | 22.44       | 8.50 | 64   | 7.21                |

TABLE 3-4
Field Water Quality Measurements, January 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Location       | Sampling<br>Date   | Specific<br>Conductance<br>(µS/cm)    | Temperature<br>(°C) | рН   | ORP<br>(mV) | Dissolved<br>Oxygen<br>(mg/L) |
|----------------|--------------------|---------------------------------------|---------------------|------|-------------|-------------------------------|
| In-Channel Sur | face Water Station | , , , , , , , , , , , , , , , , , , , |                     | •    |             |                               |
| C-R22A-D       | 12/14/2009         | 1,044                                 | 13.21               | 8.23 | 112         | 10.56                         |
| C-R22A-S       | 12/14/2009         | 1,043                                 | 13.08               | 8.19 | 112         | 10.20                         |
| C-R22A-D       | 01/19/2010         | 996                                   | 11.32               | 8.29 | 273         | 12.67                         |
| C-R22A-S       | 01/19/2010         | 996                                   | 11.35               | 8.28 | 274         | 12.04                         |
| C-R27-D        | 01/20/2009         | 1,180                                 | 12.09               | 8.35 | 256         | 13.86                         |
| C-R27-S        | 01/20/2009         | 1,150                                 | 11.94               | 8.13 | 255         | 11.00                         |
| C-R27-D        | 04/10/2009         | 963                                   | 15.25               | 7.99 |             | 9.03                          |
| C-R27-S        | 04/10/2009         | 963                                   | 15.25               | 7.99 |             | 9.03                          |
| C-R27-D        | 07/07/2009         | 1,006                                 | 22.09               | 8.11 | 120         | 6.71                          |
| C-R27-S        | 07/07/2009         | 1,003                                 | 22.05               | 8.10 | 133         | 6.39                          |
| C-R27-D        | 09/08/2009         | 983                                   | 22.72               | 8.42 | 108         | 7.15                          |
| C-R27-S        | 09/08/2009         | 982                                   | 22.54               | 8.36 | 93          | 7.07                          |
| C-R27-D        | 12/14/2009         | 1,040                                 | 13.04               | 8.14 | 96          | 10.04                         |
| C-R27-S        | 12/14/2009         | 1,041                                 | 13.24               | 8.15 | 99          | 9.94                          |
| C-R27-D        | 01/19/2010         | 993                                   | 11.27               | 8.27 | 276         | 11.93                         |
| C-R27-S        | 01/19/2010         | 993                                   | 11.30               | 8.28 | 278         | 11.86                         |
| C-TAZ-D        | 01/20/2009         | 1,170                                 | 11.03               | 7.91 | 275         | 11.93                         |
| C-TAZ-S        | 01/20/2009         | 1,190                                 | 11.29               | 7.72 | 220         | 12.72                         |
| C-TAZ-D        | 04/09/2009         | 1,054                                 | 15.30               | 8.06 |             | 8.00                          |
| C-TAZ-S        | 04/09/2009         | 1,054                                 | 15.30               | 8.06 |             | 8.00                          |
| C-TAZ-D        | 07/07/2009         | 1,022                                 | 21.25               | 7.59 | 164         | 6.92                          |
| C-TAZ-S        | 07/07/2009         | 1,008                                 | 21.23               | 8.02 | 156         | 6.74                          |
| C-TAZ-D        | 09/08/2009         | 988                                   | 21.65               | 7.97 | 146         |                               |
| C-TAZ-S        | 09/08/2009         | 985                                   | 21.86               | 8.23 | 136         | 7.89                          |
| C-TAZ-D        | 12/14/2009         | 1,049                                 | 12.76               | 8.26 | 157         | 10.62                         |
| C-TAZ-S        | 12/14/2009         | 1,041                                 | 12.27               | 8.24 | 146         | 10.15                         |
| C-TAZ-D        | 01/19/2010         | 992                                   | 11.10               | 7.20 | 287         | 11.81                         |
| C-TAZ-S        | 01/19/2010         | 993                                   | 11.11               | 7.64 | 273         | 10.54                         |
| C-TM-1         | 01/20/2009         | 1,320                                 | 12.81               | 7.86 | 253         | 10.30                         |
| C-TM-2         | 01/20/2009         | 1,390                                 | 13.02               | 7.89 | 257         | 10.00                         |

**TABLE 3-4**Field Water Quality Measurements, January 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Location        | Sampling<br>Date | Specific<br>Conductance<br>(µS/cm) | Temperature<br>(°C) | рН   | ORP<br>(mV) | Dissolved<br>Oxygen<br>(mg/L) |
|-----------------|------------------|------------------------------------|---------------------|------|-------------|-------------------------------|
| Other Surface W | ater Station     |                                    |                     |      |             |                               |
| SW1             | 01/21/2009       | 1,450                              | 12.30               | 7.92 | 267         | 10.54                         |
| SW1             | 04/10/2009       | 1,092                              | 16.30               | 7.27 | 186         | 9.16                          |
| SW1             | 07/08/2009       | 1,103                              | 26.76               | 7.15 | 132         | 4.80                          |
| SW1             | 09/09/2009       | 1,044                              | 26.60               | 7.43 | 143         | 4.37                          |
| SW1             | 12/15/2009       | 1,103                              | 9.49                | 7.83 | 144         | 10.63                         |
| SW1             | 01/20/2010       | 1,006                              | 11.42               | 7.87 | 239         | 8.58                          |
| SW2             | 04/09/2009       | 1,055                              | 15.89               | 7.87 |             | 7.84                          |
| SW2             | 07/07/2009       | 1,014                              | 22.77               | 8.22 | 155         | 11.47                         |
| SW2             | 09/09/2009       | 1,008                              | 24.06               | 7.62 | -41         | 4.59                          |
| SW2             | 12/15/2009       | 1,096                              | 9.52                | 7.84 | 173         | 9.01                          |
| SW2             | 01/20/2010       | 1,065                              | 10.43               | 7.41 | 231         | 5.48                          |

# NOTES:

µS/cm microSiemens per centimeter

°C degree celsius

ORP oxidation reduction potential, results rounded off to whole point

mV millivolts

mg/L milligrams per liter

(---) data not collected, not available, or rejected

All field measurements were collected during groundwater and surface water sampling using a Horiba U-22 water quality meter, a YSI multi-parameter water quality meter, or an Orion pH/ORP meter.

TABLE 3-5
Surface Water Sampling Results, January 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Location      | Sample<br>Date | Hexavalent<br>Chromium<br>(μg/L) | Dissolved<br>Chromium (total)<br>(μg/L) | Specific<br>Conductance<br>(µS/cm) | Lab<br>pH |
|---------------|----------------|----------------------------------|---|------------------------------------|-----------|
| In-channel Lo | cations        |                                  |   | ,                                  | •         |
| C-BNS-D       | 01/20/2009     | ND (0.2)                         | ND (1.0)                                | 944                                | 8.38 J    |
| C-BNS-D       | 04/09/2009     | ND (0.2)                         | ND (1.0)                                | 945                                | 8.31 J    |
| C-BNS-D       | 07/07/2009     | ND (0.2)                         | ND (1.0)                                | 987                                | 8.25 J    |
| C-BNS-D       | 09/08/2009     | ND (0.2)                         | ND (1.0)                                | 982                                | 8.24 J    |
| C-BNS-D       | 12/14/2009     | ND (0.2)                         | ND (1.0)                                | 984                                | 8.33 J    |
| C-BNS-D       | 01/19/2010     | ND (0.2)                         | ND (1.0)                                | 967                                | 8.26 J    |
| C-CON-S       | 01/21/2009     | ND (10)                          | ND (1.0)                                | 959                                | 8.53 J    |
| C-CON-S       | 04/10/2009     | ND (0.2)                         | ND (1.0)                                | 978                                | 8.32 J    |
| C-CON-S       | 07/08/2009     | ND (0.2)                         | ND (1.0)                                | 988                                | 8.34 J    |
| C-CON-S       | 09/09/2009     | ND (0.2)                         | ND (1.0)                                | 972                                | 8.28 J    |
| C-CON-S       | 12/15/2009     | ND (0.2)                         | ND (1.0)                                | 985                                | 8.34 J    |
| C-CON-S       | 01/20/2010     | ND (0.2)                         | ND (1.0)                                | 964                                | 8.34 J    |
| C-CON-D       | 01/21/2009     | ND (0.2)                         | ND (1.0)                                | 955                                | 8.55 J    |
| C-CON-D       | 04/10/2009     | ND (0.2)                         | ND (1.0)                                | 969                                | 8.31 J    |
| C-CON-D       | 07/08/2009     | ND (0.2)                         | ND (1.0)                                | 996                                | 8.32 J    |
| C-CON-D       | 09/09/2009     | ND (0.2)                         | ND (1.0)                                | 979                                | 8.29 J    |
| C-CON-D       | 12/15/2009     | ND (0.2)                         | ND (1.0)                                | 1000                               | 8.32 J    |
| C-CON-D       | 01/20/2010     | ND (0.2)                         | ND (1.0)                                | 953                                | 8.33 J    |
| C-I-3-S       | 01/20/2009     | ND (10)                          | ND (1.0)                                | 938                                | 8.51 J    |
| C-I-3-S       | 04/09/2009     | ND (0.2)                         | ND (1.0)                                | 970                                | 8.33 J    |
| C-I-3-S       | 07/07/2009     | ND (0.2)                         | ND (1.0)                                | 992                                | 8.30 J    |
| C-I-3-S       | 09/08/2009     | ND (0.2)                         | ND (1.0)                                | 973                                | 8.28 J    |
| C-I-3-S       | 12/14/2009     | ND (0.2)                         | ND (1.0)                                | 991                                | 8.30 J    |
| C-I-3-S       | 01/19/2010     | ND (0.2)                         | ND (1.0)                                | 936                                | 8.36 J    |
| C-I-3-D       | 01/20/2009     | ND (0.2)                         | ND (1.0)                                | 947                                | 8.53 J    |
| C-I-3-D       | 04/09/2009     | ND (0.2)                         | ND (1.0)                                | 963                                | 8.30 J    |
| C-I-3-D       | 07/07/2009     | ND (0.2)                         | ND (1.0)                                | 965                                | 8.33 J    |
| C-I-3-D       | 09/08/2009     | ND (0.2)                         | ND (1.0)                                | 975                                | 8.29 J    |
| C-I-3-D       | 12/14/2009     | ND (0.2)                         | ND (1.0)                                | 989                                | 8.27 J    |
| C-I-3-D       | 01/19/2010     | ND (0.2)                         | ND (1.0)                                | 975                                | 8.34 J    |
| C-MAR-S       | 01/20/2009     | ND (10)                          | ND (1.0)                                | 1060                               | 8.07 J    |
| C-MAR-S       | 04/09/2009     | ND (0.2)                         | ND (1.0)                                | 1040                               | 7.60 J    |
| C-MAR-S       | 07/07/2009     | ND (0.2)                         | ND (1.0)                                | 1080                               | 7.82 J    |
| C-MAR-S       | 09/08/2009     | ND (0.2)                         | ND (1.0)                                | 992                                | 7.98 J    |
| C-MAR-S       | 01/19/2010     | ND (0.2)                         | ND (1.0)                                | 1890                               | 7.89 J    |
| C-MAR-D       | 01/20/2009     | ND (0.2)                         | ND (1.0)                                | 1040                               | 8.08 J    |

TABLE 3-5
Surface Water Sampling Results, January 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Location | Sample<br>Date | Hexavalent<br>Chromium<br>(μg/L) | Dissolved<br>Chromium (total)<br>(μg/L) | Specific<br>Conductance<br>(µS/cm) | Lab<br>pH |
|----------|----------------|----------------------------------|---|------------------------------------|-----------|
| C-MAR-D  | 04/09/2009     | ND (0.2)                         | ND (1.0)                                | 1040                               | 7.63 J    |
| C-MAR-D  | 07/07/2009     | ND (0.2)                         | ND (1.0)                                | 1070                               | 7.85 J    |
| C-MAR-D  | 09/08/2009     | ND (0.2)                         | ND (1.0)                                | 1010                               | 8.04 J    |
| C-MAR-D  | 12/14/2009     | ND (0.2)                         | ND (1.0)                                | 1160                               | 7.89 J    |
| C-MAR-D  | 01/19/2010     | ND (0.2)                         | ND (1.0)                                | 1860                               | 7.86 J    |
| C-NR1-S  | 01/21/2009     | ND (10)                          | ND (1.0)                                | 956                                | 8.46 J    |
| C-NR1-S  | 04/10/2009     | ND (0.2)                         | ND (1.0)                                | 956                                | 8.31 J    |
| C-NR1-S  | 07/08/2009     | ND (0.2)                         | ND (1.0)                                | 981                                | 8.28 J    |
| C-NR1-S  | 09/09/2009     | ND (0.2)                         | ND (1.0)                                | 970                                | 8.27 J    |
| C-NR1-S  | 12/15/2009     | ND (0.2)                         | ND (1.0)                                | 987                                | 8.34 J    |
| C-NR1-S  | 01/20/2010     | ND (0.2)                         | ND (1.0)                                | 955                                | 8.34 J    |
| C-NR1-D  | 01/21/2009     | ND (0.2)                         | ND (1.0)                                | 952                                | 8.44 J    |
| C-NR1-D  | 04/10/2009     | ND (0.2)                         | ND (1.0)                                | 962                                | 8.32 J    |
| C-NR1-D  | 07/08/2009     | ND (0.2)                         | ND (1.0)                                | 994                                | 8.29 J    |
| C-NR1-D  | 09/09/2009     | ND (0.2)                         | ND (1.0)                                | 1010                               | 8.24 J    |
| C-NR1-D  | 12/15/2009     | ND (0.2)                         | ND (1.0)                                | 990                                | 8.30 J    |
| C-NR1-D  | 01/20/2010     | ND (0.2)                         | ND (1.0)                                | 958                                | 8.35 J    |
| C-NR3-S  | 01/21/2009     | ND (10)                          | ND (1.0)                                | 964                                | 8.49 J    |
| C-NR3-S  | 04/10/2009     | ND (0.2)                         | ND (1.0)                                | 965                                | 8.32 J    |
| C-NR3-S  | 07/08/2009     | ND (0.2)                         | ND (1.0)                                | 977                                | 8.27 J    |
| C-NR3-S  | 09/09/2009     | ND (0.2)                         | ND (1.0)                                | 969                                | 8.24 J    |
| C-NR3-S  | 12/15/2009     | ND (0.2)                         | ND (1.0)                                | 988                                | 8.32 J    |
| C-NR3-S  | 01/20/2010     | ND (0.2)                         | ND (1.0)                                | 958                                | 8.31 J    |
| C-NR3-D  | 01/21/2009     | ND (0.2)                         | ND (1.0)                                | 968                                | 8.48 J    |
| C-NR3-D  | 04/10/2009     | ND (0.2)                         | ND (1.0)                                | 961                                | 8.32 J    |
| C-NR3-D  | 07/08/2009     | ND (0.2)                         | ND (1.0)                                | 988                                | 8.30 J    |
| C-NR3-D  | 09/09/2009     | ND (0.2)                         | ND (1.0)                                | 964                                | 8.26 J    |
| C-NR3-D  | 12/15/2009     | ND (0.2)                         | ND (1.0)                                | 982                                | 8.31 J    |
| C-NR3-D  | 01/20/2010     | ND (0.2)                         | ND (1.0)                                | 951                                | 8.33 J    |
| C-NR4-S  | 01/21/2009     | ND (10)                          | ND (1.0)                                | 956                                | 8.45 J    |
| C-NR4-S  | 04/10/2009     | ND (0.2)                         | ND (1.0)                                | 969                                | 8.30 J    |
| C-NR4-S  | 07/08/2009     | ND (0.2)                         | ND (1.0)                                | 987                                | 8.29 J    |
| C-NR4-S  | 09/09/2009     | ND (0.2)                         | ND (1.0)                                | 962                                | 8.24 J    |
| C-NR4-S  | 12/15/2009     | ND (0.2)                         | ND (1.0)                                | 992                                | 8.31 J    |
| C-NR4-S  | 01/20/2010     | ND (0.2)                         | ND (1.0)                                | 950                                | 8.21 J    |
| C-NR4-D  | 01/21/2009     | ND (0.2)                         | ND (1.0)                                | 949                                | 8.47 J    |
| C-NR4-D  | 04/10/2009     | ND (0.2)                         | ND (1.0)                                | 971                                | 8.31 J    |

TABLE 3-5
Surface Water Sampling Results, January 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| C-NR4-D 07/08/2009 ND (0.2) ND (1.0) 992 8.25 J C-NR4-D 09/09/2009 ND (0.2) ND (1.0) 975 8.25 J C-NR4-D 09/09/2009 ND (0.2) ND (1.0) 975 8.25 J C-NR4-D 12/15/2009 ND (0.2) ND (1.0) 984 8.29 J C-NR4-D 01/20/2010 ND (0.2) ND (1.0) 984 8.29 J C-R22a-S 01/20/2009 ND (10) ND (1.0) 962 8.32 J C-R22a-S 04/09/2009 ND (0.2) ND (1.0) 960 8.32 J C-R22a-S 09/08/2009 ND (0.2) ND (1.0) 988 8.35 J C-R22a-S 09/08/2009 ND (0.2) ND (1.0) 959 8.31 J C-R22a-S 09/08/2009 ND (0.2) ND (1.0) 965 8.36 J C-R22a-S 01/19/2010 ND (0.2) ND (1.0) 965 8.36 J C-R22a-S 01/19/2010 ND (0.2) ND (1.0) 965 8.36 J C-R22a-D 01/20/2009 ND (0.2) ND (1.0) 965 8.36 J C-R22a-D 04/09/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 04/09/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 07/07/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 961 8.35 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 961 8.35 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 01/19/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 963 8.26 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 964 8.37 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 964 8.37 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 961 8.34 J C-R27-S 01/19/ | Location | Sample<br>Date | Hexavalent<br>Chromium<br>(μg/L) | Dissolved<br>Chromium (total)<br>(μg/L) | Specific<br>Conductance<br>(µS/cm) | Lab<br>pH |
|--|----------|----------------|----------------------------------|---|------------------------------------|-----------|
| C-NR4-D 09/09/2009 ND (0.2) ND (1.0) 975 8.25 J C-NR4-D 12/15/2009 ND (0.2) ND (1.0) 984 8.29 J C-NR4-D 01/20/2010 ND (0.2) ND (1.0) 962 8.32 J C-R22a-S 01/20/2009 ND (0.2) ND (1.0) 964 8.45 J C-R22a-S 04/09/2009 ND (0.2) ND (1.0) 964 8.45 J C-R22a-S 07/07/2009 ND (0.2) ND (1.0) 988 8.35 J C-R22a-S 09/08/2009 ND (0.2) ND (1.0) 988 8.35 J C-R22a-S 09/08/2009 ND (0.2) ND (1.0) 965 8.31 J C-R22a-S 01/19/2010 ND (0.2) ND (1.0) 965 8.36 J C-R22a-S 01/19/2010 ND (0.2) ND (1.0) 965 8.36 J C-R22a-S 01/19/2010 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 01/20/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 04/09/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 964 8.35 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 962 8.43 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 968 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 963 8.29 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 963 8.29 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 963 8.29 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 963 8.29 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 963 8.29 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 963 8.29 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 963 8.29 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 963 8.29 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 963 8.29 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 964 8.37 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 994 8.37 J C-R27-S 01 |          |                |                                  |   |                                    |           |
| C-NR4-D 12/15/2009 ND (0.2) ND (1.0) 984 8.29 J C-NR4-D 01/20/2010 ND (0.2) ND (1.0) 962 8.32 J C-R22a-S 01/20/2009 ND (10) ND (1.0) 960 8.32 J C-R22a-S 04/09/2009 ND (0.2) ND (1.0) 960 8.32 J C-R22a-S 09/09/2009 ND (0.2) ND (1.0) 960 8.32 J C-R22a-S 09/08/2009 ND (0.2) ND (1.0) 959 8.31 J C-R22a-S 09/08/2009 ND (0.2) ND (1.0) 959 8.31 J C-R22a-S 12/14/2009 ND (0.2) ND (1.0) 965 8.36 J C-R22a-S 01/19/2010 ND (0.2) ND (1.0) 965 8.36 J C-R22a-S 01/19/2010 ND (0.2) ND (1.0) 965 8.36 J C-R22a-D 01/20/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 01/20/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 964 8.35 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 01/19/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.32 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.32 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.37 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2009 ND (0.2) ND (1.0) 999 8.37 J C-R27-S 01/19/2009 ND (0.2) ND (1.0) 999 8.37 J C-R27-S 01/19 |          |                |                                  | • •                                     |                                    |           |
| C-NR4-D 01/20/2010 ND (0.2) ND (1.0) 962 8.32 J C-R22a-S 01/20/2009 ND (10) ND (1.0) 964 8.45 J C-R22a-S 04/09/2009 ND (0.2) ND (1.0) 960 8.32 J C-R22a-S 07/07/2009 ND (0.2) ND (1.0) 988 8.35 J C-R22a-S 09/08/2009 ND (0.2) ND (1.0) 959 8.31 J C-R22a-S 12/14/2009 ND (0.2) ND (1.0) 959 8.31 J C-R22a-S 12/14/2009 ND (0.2) ND (1.0) 965 8.36 J C-R22a-S 01/19/2010 ND (0.2) ND (1.0) 965 8.36 J C-R22a-D 01/20/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 01/20/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 07/07/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 07/07/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 12/14/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 994 8.35 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 962 8.43 J C-R27-S 01/20/2009 ND (0.2) ND (1.0) 962 8.43 J C-R27-S 01/10/2009 ND (0.2) ND (1.0) 962 8.43 J C-R27-S 01/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 01/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 01/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 01/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 01/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 963 8.29 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 963 8.29 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.29 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.33 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.33 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.33 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 964 8.37 J C-R27-D 01/19/2009 ND (0.2) ND (1.0) 964 8.37 J C-R27-D 01/19/2009 ND (0.2) ND (1.0) 991 8.34 J C-R27-S 01/19/2009 ND (0.2) ND (1.0) 991 8.34 J C-R27-S 01/19/2 |          |                |                                  | • •                                     |                                    |           |
| C-R22a-S 04/09/2009 ND (0.2) ND (1.0) 960 8.32 J C-R22a-S 07/07/2009 ND (0.2) ND (1.0) 988 8.35 J C-R22a-S 09/08/2009 ND (0.2) ND (1.0) 959 8.31 J C-R22a-S 12/14/2009 ND (0.2) ND (1.0) 1000 8.21 J C-R22a-S 12/14/2009 ND (0.2) ND (1.0) 965 8.36 J C-R22a-S 01/19/2010 ND (0.2) ND (1.0) 965 8.36 J C-R22a-D 01/20/2009 ND (0.2) ND (1.0) 960 8.48 J C-R22a-D 04/09/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 12/14/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 994 8.35 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 994 8.35 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 962 8.43 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 966 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 966 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-D 01/10/2009 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 01/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-D 01/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-D 01/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-D 01/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-D 01/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-D 01/10/2009 ND (0.2) ND (1.0) 963 8.37 J C-R27-D 01/10/2009 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 01/10/2009 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/10/2009 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/10/2009 ND (0.2) ND (1.0) 993 8.33 J C-R27-D 01/10/2009 ND (0.2) ND (1.0) 993 8.33 J C-R27-D 01/10/2009 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/10/2009 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/10/2009 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/10/2009 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/10/2009 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/10/2009 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-S 01/10/2009 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-S 01/10/2009 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-S 01/10/ | C-NR4-D  |                |                                  | • •                                     |                                    |           |
| C-R22a-S 07/07/2009 ND (0.2) ND (1.0) 988 8.35 J C-R22a-S 09/08/2009 ND (0.2) ND (1.0) 959 8.31 J J C-R22a-S 12/14/2009 ND (0.2) ND (1.0) 1000 8.21 J C-R22a-S 01/19/2010 ND (0.2) ND (1.0) 965 8.36 J C-R22a-D 01/20/2009 ND (0.2) ND (1.0) 965 8.36 J C-R22a-D 01/20/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 07/07/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 964 8.35 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 994 8.35 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 962 8.43 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 966 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 985 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 985 8.28 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 985 8.28 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 985 8.33 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 996 8.33 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TA2-S 04/09/2009 ND (0.2) ND (1.0) 991 8.34 J C-TA2-S 04/09/2 | C-R22a-S | 01/20/2009     | ND (10)                          | ND (1.0)                                | 964                                | 8.45 J    |
| C-R22a-S 09/08/2009 ND (0.2) ND (1.0) 959 8.31 J C-R22a-S 12/14/2009 ND (0.2) ND (1.0) 1000 8.21 J C-R22a-S 01/19/2010 ND (0.2) ND (1.0) 965 8.36 J C-R22a-D 01/20/2009 ND (0.2) ND (1.0) 960 8.48 J C-R22a-D 01/20/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 07/07/2009 ND (0.2) ND (1.0) 996 8.32 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 994 8.35 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 994 8.35 J C-R27-S 01/20/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 968 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 966 8.28 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-D 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-D 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-D 04/10/2009 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 07/07/2009 ND (0.2) ND (1.0) 975 8.33 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.33 J C-TAZ-S 04/09/2009 ND (0.2) ND (1.0) 964 8.37 J C-TAZ-S 04/09/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 04/09/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 04/09/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 9936 8.30 J  | C-R22a-S | 04/09/2009     | ND (0.2)                         | ND (1.0)                                | 960                                | 8.32 J    |
| C-R22a-S 12/14/2009 ND (0.2) ND (1.0) 1000 8.21 J C-R22a-S 01/19/2010 ND (0.2) ND (1.0) 965 8.36 J C-R22a-D 01/20/2009 ND (0.2) ND (1.0) 960 8.48 J C-R22a-D 04/09/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 07/07/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 12/14/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 12/14/2009 ND (0.2) ND (1.0) 994 8.35 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 962 8.43 J C-R27-S 01/20/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 982 8.28 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 975 8.33 J C-R27-D 04/10/2009 ND (0.2) ND (1.0) 975 8.33 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 992 8.29 J C-R27-D 07/07/2009 ND (0.2) ND (1.0) 993 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 994 8.55 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 994 8.37 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 04/09/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 04/09/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J  | C-R22a-S | 07/07/2009     | ND (0.2)                         | ND (1.0)                                | 988                                | 8.35 J    |
| C-R22a-S 01/19/2010 ND (0.2) ND (1.0) 965 8.36 J C-R22a-D 01/20/2009 ND (0.2) ND (1.0) 960 8.48 J C-R22a-D 04/09/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 07/07/2009 ND (0.2) ND (1.0) 995 8.32 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 994 8.35 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 994 8.35 J C-R27-S 01/20/2009 ND (0.2) ND (1.0) 962 8.43 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 966 8.28 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 966 8.28 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 985 8.32 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 965 8.29 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 975 8.33 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 992 8.29 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 993 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 993 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 994 8.55 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 04/09/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 04/09/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J  | C-R22a-S | 09/08/2009     | ND (0.2)                         | ND (1.0)                                | 959                                | 8.31 J    |
| C-R22a-D 01/20/2009 ND (0.2) ND (1.0) 960 8.48 J C-R22a-D 04/09/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 07/07/2009 ND (0.2) ND (1.0) 995 8.32 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 12/14/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 994 8.35 J C-R27-S 01/20/2009 ND (0.2) ND (1.0) 962 8.43 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 966 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 996 8.32 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 985 8.32 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 975 8.33 J C-R27-D 04/10/2009 ND (0.2) ND (1.0) 992 8.29 J C-R27-D 04/10/2009 ND (0.2) ND (1.0) 993 8.26 J C-R27-D 07/07/2009 ND (0.2) ND (1.0) 993 8.26 J C-R27-D 07/07/2009 ND (0.2) ND (1.0) 993 8.26 J C-R27-D 12/14/2009 ND (0.2) ND (1.0) 993 8.26 J C-R27-D 12/14/2009 ND (0.2) ND (1.0) 993 8.26 J C-R27-D 12/14/2009 ND (0.2) ND (1.0) 994 8.37 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 01/20/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 01/09/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 01/09/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 993 8.30 J  | C-R22a-S | 12/14/2009     | ND (0.2)                         | ND (1.0)                                | 1000                               | 8.21 J    |
| C-R22a-D 04/09/2009 ND (0.2) ND (1.0) 965 8.32 J C-R22a-D 07/07/2009 ND (0.2) ND (1.0) 995 8.32 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 12/14/2009 ND (0.2) ND (1.0) 1010 8.31 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 994 8.35 J C-R27-S 01/20/2009 ND (0.2) ND (1.0) 962 8.43 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 07/07/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 985 8.32 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 985 8.32 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 953 8.47 J C-R27-D 04/10/2009 ND (0.2) ND (1.0) 975 8.33 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 992 8.29 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.27 J C-TAZ-S 01/20/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 01/20/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 01/20/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2009 ND (0.2) ND (1.0) 991 8.34 J  | C-R22a-S | 01/19/2010     | ND (0.2)                         | ND (1.0)                                | 965                                | 8.36 J    |
| C-R22a-D 07/07/2009 ND (0.2) ND (1.0) 995 8.32 J C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 12/14/2009 ND (0.2) ND (1.0) 1010 8.31 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 994 8.35 J C-R27-S 01/20/2009 ND (10) ND (1.0) 962 8.43 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 07/07/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 982 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 04/10/2009 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 04/10/2009 ND (0.2) ND (1.0) 953 8.47 J C-R27-D 04/10/2009 ND (0.2) ND (1.0) 975 8.33 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 992 8.29 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 12/14/2009 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 976 8.33 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 976 8.33 J C-R27-D 01/19/2009 ND (0.2) ND (1.0) 976 8.33 J C-R27-D 01/19/2009 ND (0.2) ND (1.0) 976 8.33 J C-R27-D 01/19/2009 ND (0.2) ND (1.0) 976 8.33 J C-TAZ-S 01/19/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 04/09/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 09/08/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2009 ND (0.2) ND (1.0) 991 8.35 J  | C-R22a-D | 01/20/2009     | ND (0.2)                         | ND (1.0)                                | 960                                | 8.48 J    |
| C-R22a-D 09/08/2009 ND (0.2) ND (1.0) 967 8.28 J C-R22a-D 12/14/2009 ND (0.2) ND (1.0) 1010 8.31 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 994 8.35 J C-R27-S 01/20/2009 ND (0.2) ND (1.0) 962 8.43 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 07/07/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 985 8.32 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 04/10/2009 ND (0.2) ND (1.0) 985 8.33 J C-R27-D 04/10/2009 ND (0.2) ND (1.0) 975 8.33 J C-R27-D 07/07/2009 ND (0.2) ND (1.0) 992 8.29 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 993 8.26 J C-R27-D 12/14/2009 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 12/14/2009 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.33 J C-TAZ-S 01/2009 ND (0.2) ND (1.0) 997 8.26 J C-TAZ-S 01/2009 ND (0.2) ND (1.0) 997 8.26 J C-TAZ-S 01/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 01/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 09/08/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.35 J C-TAZ-D 01/19/2010 ND (0.2) ND (1.0) 993 8.50 J  | C-R22a-D | 04/09/2009     | ND (0.2)                         | ND (1.0)                                | 965                                | 8.32 J    |
| C-R22a-D 12/14/2009 ND (0.2) ND (1.0) 1010 8.31 J C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 994 8.35 J C-R27-S 01/20/2009 ND (10) ND (1.0) 962 8.43 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 07/07/2009 ND (0.2) ND (1.0) 966 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 982 8.28 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 985 8.32 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 04/10/2009 ND (0.2) ND (1.0) 953 8.47 J C-R27-D 07/07/2009 ND (0.2) ND (1.0) 975 8.33 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 992 8.29 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 993 8.26 J C-R27-D 12/14/2009 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 976 8.33 J C-TAZ-S 01/20209 ND (0.2) ND (1.0) 994 8.55 J C-TAZ-S 04/09/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 04/09/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 09/08/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.35 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.35 J C-TAZ-D 01/19/2010 ND (0.2) ND (1.0) 993 8.55 J C-TAZ-D 01/19/2010 ND (0.2) ND (1.0) 993 8.55 J  | C-R22a-D | 07/07/2009     | ND (0.2)                         | ND (1.0)                                | 995                                | 8.32 J    |
| C-R22a-D 01/19/2010 ND (0.2) ND (1.0) 994 8.35 J C-R27-S 01/20/2009 ND (10) ND (1.0) 962 8.43 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 07/07/2009 ND (0.2) ND (1.0) 996 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 982 8.28 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 985 8.32 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 953 8.47 J C-R27-D 04/10/2009 ND (0.2) ND (1.0) 975 8.33 J C-R27-D 07/07/2009 ND (0.2) ND (1.0) 992 8.29 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 993 8.26 J C-R27-D 12/14/2009 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 976 8.33 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 976 8.33 J C-TAZ-S 01/20/2009 ND (0.2) ND (1.0) 976 8.33 J C-TAZ-S 01/20/2009 ND (0.2) ND (1.0) 994 8.55 J C-TAZ-S 04/09/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 09/08/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 09/08/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 09/08/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.27 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.27 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.27 J C-TAZ-D 01/20/2009 ND (0.2) ND (1.0) 993 8.55 J  | C-R22a-D | 09/08/2009     | ND (0.2)                         | ND (1.0)                                | 967                                | 8.28 J    |
| C-R27-S 01/20/2009 ND (10) ND (1.0) 962 8.43 J C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 07/07/2009 ND (0.2) ND (1.0) 996 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 982 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 953 8.47 J C-R27-D 04/10/2009 ND (0.2) ND (1.0) 975 8.33 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 992 8.29 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 992 8.29 J C-R27-D 12/14/2009 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 976 8.33 J C-TAZ-S 01/20/2009 ND (0.2) ND (1.0) 976 8.33 J C-TAZ-S 01/20/2009 ND (0.2) ND (1.0) 976 8.37 J C-TAZ-S 04/09/2009 ND (0.2) ND (1.0) 994 8.55 J C-TAZ-S 04/09/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 09/08/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 09/08/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 09/08/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-D 01/20/2009 ND (0.2) ND (1.0) 993 8.30 J   | C-R22a-D | 12/14/2009     | ND (0.2)                         | ND (1.0)                                | 1010                               | 8.31 J    |
| C-R27-S 04/10/2009 ND (0.2) ND (1.0) 963 8.32 J C-R27-S 07/07/2009 ND (0.2) ND (1.0) 996 8.32 J C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 982 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 04/10/2009 ND (0.2) ND (1.0) 953 8.47 J C-R27-D 07/07/2009 ND (0.2) ND (1.0) 975 8.33 J C-R27-D 07/07/2009 ND (0.2) ND (1.0) 992 8.29 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 12/14/2009 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 976 8.33 J C-TAZ-S 01/20/2009 ND (0.2) ND (1.0) 976 8.33 J C-TAZ-S 04/09/2009 ND (0.2) ND (1.0) 962 8.37 J C-TAZ-S 07/07/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 09/08/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 09/08/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 12/14/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 971 8.27 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 943 8.55 J C-TAZ-D 01/20/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-D 01/20/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-D 01/20/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-D 01/20/2009 ND (0.2) ND (1.0) 991 8.35 J  | C-R22a-D | 01/19/2010     | ND (0.2)                         | ND (1.0)                                | 994                                | 8.35 J    |
| C-R27-S         07/07/2009         ND (0.2)         ND (1.0)         996         8.32 J           C-R27-S         09/08/2009         ND (0.2)         ND (1.0)         965         8.28 J           C-R27-S         12/14/2009         ND (0.2)         ND (1.0)         982         8.28 J           C-R27-S         01/19/2010         ND (0.2)         ND (1.0)         985         8.32 J           C-R27-D         01/20/2009         ND (0.2)         ND (1.0)         953         8.47 J           C-R27-D         04/10/2009         ND (0.2)         ND (1.0)         975         8.33 J           C-R27-D         07/07/2009         ND (0.2)         ND (1.0)         992         8.29 J           C-R27-D         09/08/2009         ND (0.2)         ND (1.0)         963         8.26 J           C-R27-D         12/14/2009         ND (0.2)         ND (1.0)         997         8.26 J           C-R27-D         01/19/2010         ND (0.2)         ND (1.0)         976         8.33 J           C-TAZ-S         01/20/2009         ND (0.2)         ND (1.0)         976         8.33 J           C-TAZ-S         01/20/2009         ND (0.2)         ND (1.0)         949         8.55 J  | C-R27-S  | 01/20/2009     | ND (10)                          | ND (1.0)                                | 962                                | 8.43 J    |
| C-R27-S 09/08/2009 ND (0.2) ND (1.0) 965 8.28 J C-R27-S 12/14/2009 ND (0.2) ND (1.0) 982 8.28 J C-R27-S 01/19/2010 ND (0.2) ND (1.0) 985 8.32 J C-R27-D 01/20/2009 ND (0.2) ND (1.0) 953 8.47 J C-R27-D 04/10/2009 ND (0.2) ND (1.0) 975 8.33 J C-R27-D 07/07/2009 ND (0.2) ND (1.0) 992 8.29 J C-R27-D 09/08/2009 ND (0.2) ND (1.0) 963 8.26 J C-R27-D 12/14/2009 ND (0.2) ND (1.0) 997 8.26 J C-R27-D 01/19/2010 ND (0.2) ND (1.0) 997 8.33 J C-TAZ-S 01/20/2009 ND (0.2) ND (1.0) 976 8.33 J C-TAZ-S 04/09/2009 ND (0.2) ND (1.0) 976 8.37 J C-TAZ-S 07/07/2009 ND (0.2) ND (1.0) 962 8.37 J C-TAZ-S 09/08/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 09/08/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 09/08/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-D 01/20/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-D 01/20/2009 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-D 01/20/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-D 01/20/2009 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-D 01/20/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-D 01/20/2009 ND (0.2) ND (1.0) 991 8.37 J C-TAZ-D 01/20/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-D 01/20/2009 ND (0.2) ND (1.0) 9936 8.30 J   | C-R27-S  | 04/10/2009     | ND (0.2)                         | ND (1.0)                                | 963                                | 8.32 J    |
| C-R27-S         12/14/2009         ND (0.2)         ND (1.0)         982         8.28 J           C-R27-S         01/19/2010         ND (0.2)         ND (1.0)         985         8.32 J           C-R27-D         01/20/2009         ND (0.2)         ND (1.0)         953         8.47 J           C-R27-D         04/10/2009         ND (0.2)         ND (1.0)         975         8.33 J           C-R27-D         07/07/2009         ND (0.2)         ND (1.0)         992         8.29 J           C-R27-D         09/08/2009         ND (0.2)         ND (1.0)         963         8.26 J           C-R27-D         12/14/2009         ND (0.2)         ND (1.0)         997         8.26 J           C-R27-D         12/14/2009         ND (0.2)         ND (1.0)         976         8.33 J           C-R27-D         01/19/2010         ND (0.2)         ND (1.0)         976         8.33 J           C-TAZ-S         01/20/2009         ND (0.2)         ND (1.0)         949         8.55 J           C-TAZ-S         04/09/2009         ND (0.2)         ND (1.0)         994         8.37 J           C-TAZ-S         07/07/2009         ND (0.2)         ND (1.0)         972         8.27 J  | C-R27-S  | 07/07/2009     | ND (0.2)                         | ND (1.0)                                | 996                                | 8.32 J    |
| C-R27-S         01/19/2010         ND (0.2)         ND (1.0)         985         8.32 J           C-R27-D         01/20/2009         ND (0.2)         ND (1.0)         953         8.47 J           C-R27-D         04/10/2009         ND (0.2)         ND (1.0)         975         8.33 J           C-R27-D         07/07/2009         ND (0.2)         ND (1.0)         992         8.29 J           C-R27-D         09/08/2009         ND (0.2)         ND (1.0)         963         8.26 J           C-R27-D         12/14/2009         ND (0.2)         ND (1.0)         997         8.26 J           C-R27-D         01/19/2010         ND (0.2)         ND (1.0)         976         8.33 J           C-TAZ-S         01/20/2009         ND (10)         ND (1.0)         976         8.33 J           C-TAZ-S         01/20/2009         ND (10)         ND (1.0)         949         8.55 J           C-TAZ-S         04/09/2009         ND (0.2)         ND (1.0)         994         8.37 J           C-TAZ-S         07/07/2009         ND (0.2)         ND (1.0)         972         8.27 J           C-TAZ-S         12/14/2009         ND (0.2)         ND (1.0)         991         8.34 J           <  | C-R27-S  | 09/08/2009     | ND (0.2)                         | ND (1.0)                                | 965                                | 8.28 J    |
| C-R27-D         01/20/2009         ND (0.2)         ND (1.0)         953         8.47 J           C-R27-D         04/10/2009         ND (0.2)         ND (1.0)         975         8.33 J           C-R27-D         07/07/2009         ND (0.2)         ND (1.0)         992         8.29 J           C-R27-D         09/08/2009         ND (0.2)         ND (1.0)         963         8.26 J           C-R27-D         12/14/2009         ND (0.2)         ND (1.0)         997         8.26 J           C-R27-D         01/19/2010         ND (0.2)         ND (1.0)         976         8.33 J           C-TAZ-S         01/20/2009         ND (10)         ND (1.0)         949         8.55 J           C-TAZ-S         04/09/2009         ND (0.2)         ND (1.0)         962         8.37 J           C-TAZ-S         07/07/2009         ND (0.2)         ND (1.0)         994         8.37 J           C-TAZ-S         09/08/2009         ND (0.2)         ND (1.0)         972         8.27 J           C-TAZ-S         12/14/2009         ND (0.2)         ND (1.0)         991         8.34 J           C-TAZ-S         01/19/2010         ND (0.2)         ND (1.0)         971         8.27 J   | C-R27-S  | 12/14/2009     | ND (0.2)                         | ND (1.0)                                | 982                                | 8.28 J    |
| C-R27-D         04/10/2009         ND (0.2)         ND (1.0)         975         8.33 J           C-R27-D         07/07/2009         ND (0.2)         ND (1.0)         992         8.29 J           C-R27-D         09/08/2009         ND (0.2)         ND (1.0)         963         8.26 J           C-R27-D         12/14/2009         ND (0.2)         ND (1.0)         997         8.26 J           C-R27-D         01/19/2010         ND (0.2)         ND (1.0)         976         8.33 J           C-TAZ-S         01/20/2009         ND (10)         ND (1.0)         949         8.55 J           C-TAZ-S         04/09/2009         ND (0.2)         ND (1.0)         962         8.37 J           C-TAZ-S         07/07/2009         ND (0.2)         ND (1.0)         994         8.37 J           C-TAZ-S         09/08/2009         ND (0.2)         ND (1.0)         972         8.27 J           C-TAZ-S         12/14/2009         ND (0.2)         ND (1.0)         991         8.34 J           C-TAZ-S         01/19/2010         ND (0.2)         ND (1.0)         971         8.27 J           C-TAZ-D         01/20/2009         ND (0.2)         ND (1.0)         943         8.52 J   | C-R27-S  | 01/19/2010     | ND (0.2)                         | ND (1.0)                                | 985                                | 8.32 J    |
| C-R27-D         07/07/2009         ND (0.2)         ND (1.0)         992         8.29 J           C-R27-D         09/08/2009         ND (0.2)         ND (1.0)         963         8.26 J           C-R27-D         12/14/2009         ND (0.2)         ND (1.0)         997         8.26 J           C-R27-D         01/19/2010         ND (0.2)         ND (1.0)         976         8.33 J           C-TAZ-S         01/20/2009         ND (10)         ND (1.0)         949         8.55 J           C-TAZ-S         04/09/2009         ND (0.2)         ND (1.0)         962         8.37 J           C-TAZ-S         07/07/2009         ND (0.2)         ND (1.0)         994         8.37 J           C-TAZ-S         09/08/2009         ND (0.2)         ND (1.0)         972         8.27 J           C-TAZ-S         12/14/2009         ND (0.2)         ND (1.0)         991         8.34 J           C-TAZ-S         01/19/2010         ND (0.2)         ND (1.0)         971         8.27 J           C-TAZ-D         01/20/2009         ND (0.2)         ND (1.0)         943         8.52 J           C-TAZ-D         04/09/2009         ND (0.2)         ND (1.0)         936         8.30 J   | C-R27-D  | 01/20/2009     | ND (0.2)                         | ND (1.0)                                | 953                                | 8.47 J    |
| C-R27-D         09/08/2009         ND (0.2)         ND (1.0)         963         8.26 J           C-R27-D         12/14/2009         ND (0.2)         ND (1.0)         997         8.26 J           C-R27-D         01/19/2010         ND (0.2)         ND (1.0)         976         8.33 J           C-TAZ-S         01/20/2009         ND (10)         ND (1.0)         949         8.55 J           C-TAZ-S         04/09/2009         ND (0.2)         ND (1.0)         962         8.37 J           C-TAZ-S         07/07/2009         ND (0.2)         ND (1.0)         994         8.37 J           C-TAZ-S         09/08/2009         ND (0.2)         ND (1.0)         972         8.27 J           C-TAZ-S         12/14/2009         ND (0.2)         ND (1.0)         991         8.34 J           C-TAZ-S         01/19/2010         ND (0.2)         ND (1.0)         971         8.27 J           C-TAZ-D         01/20/2009         ND (0.2)         ND (1.0)         943         8.52 J           C-TAZ-D         04/09/2009         ND (0.2)         ND (1.0)         936         8.30 J   | C-R27-D  | 04/10/2009     | ND (0.2)                         | ND (1.0)                                | 975                                | 8.33 J    |
| C-R27-D         12/14/2009         ND (0.2)         ND (1.0)         997         8.26 J           C-R27-D         01/19/2010         ND (0.2)         ND (1.0)         976         8.33 J           C-TAZ-S         01/20/2009         ND (10)         ND (1.0)         949         8.55 J           C-TAZ-S         04/09/2009         ND (0.2)         ND (1.0)         962         8.37 J           C-TAZ-S         07/07/2009         ND (0.2)         ND (1.0)         994         8.37 J           C-TAZ-S         09/08/2009         ND (0.2)         ND (1.0)         972         8.27 J           C-TAZ-S         12/14/2009         ND (0.2)         ND (1.0)         991         8.34 J           C-TAZ-S         01/19/2010         ND (0.2)         ND (1.0)         971         8.27 J           C-TAZ-D         01/20/2009         ND (0.2)         ND (1.0)         943         8.52 J           C-TAZ-D         04/09/2009         ND (0.2)         ND (1.0)         936         8.30 J   | C-R27-D  | 07/07/2009     | ND (0.2)                         | ND (1.0)                                | 992                                | 8.29 J    |
| C-R27-D         01/19/2010         ND (0.2)         ND (1.0)         976         8.33 J           C-TAZ-S         01/20/2009         ND (10)         ND (1.0)         949         8.55 J           C-TAZ-S         04/09/2009         ND (0.2)         ND (1.0)         962         8.37 J           C-TAZ-S         07/07/2009         ND (0.2)         ND (1.0)         994         8.37 J           C-TAZ-S         09/08/2009         ND (0.2)         ND (1.0)         972         8.27 J           C-TAZ-S         12/14/2009         ND (0.2)         ND (1.0)         991         8.34 J           C-TAZ-S         01/19/2010         ND (0.2)         ND (1.0)         971         8.27 J           C-TAZ-D         01/20/2009         ND (0.2)         ND (1.0)         943         8.52 J           C-TAZ-D         04/09/2009         ND (0.2)         ND (1.0)         936         8.30 J   | C-R27-D  | 09/08/2009     | ND (0.2)                         | ND (1.0)                                | 963                                | 8.26 J    |
| C-TAZ-S 01/20/2009 ND (10) ND (1.0) 949 8.55 J C-TAZ-S 04/09/2009 ND (0.2) ND (1.0) 962 8.37 J C-TAZ-S 07/07/2009 ND (0.2) ND (1.0) 994 8.37 J C-TAZ-S 09/08/2009 ND (0.2) ND (1.0) 972 8.27 J C-TAZ-S 12/14/2009 ND (0.2) ND (1.0) 991 8.34 J C-TAZ-S 01/19/2010 ND (0.2) ND (1.0) 971 8.27 J C-TAZ-D 01/20/2009 ND (0.2) ND (1.0) 943 8.52 J C-TAZ-D 04/09/2009 ND (0.2) ND (1.0) 936 8.30 J   | C-R27-D  | 12/14/2009     | ND (0.2)                         | ND (1.0)                                | 997                                | 8.26 J    |
| C-TAZ-S       04/09/2009       ND (0.2)       ND (1.0)       962       8.37 J         C-TAZ-S       07/07/2009       ND (0.2)       ND (1.0)       994       8.37 J         C-TAZ-S       09/08/2009       ND (0.2)       ND (1.0)       972       8.27 J         C-TAZ-S       12/14/2009       ND (0.2)       ND (1.0)       991       8.34 J         C-TAZ-S       01/19/2010       ND (0.2)       ND (1.0)       971       8.27 J         C-TAZ-D       01/20/2009       ND (0.2)       ND (1.0)       943       8.52 J         C-TAZ-D       04/09/2009       ND (0.2)       ND (1.0)       936       8.30 J  | C-R27-D  | 01/19/2010     | ND (0.2)                         | ND (1.0)                                | 976                                | 8.33 J    |
| C-TAZ-S       07/07/2009       ND (0.2)       ND (1.0)       994       8.37 J         C-TAZ-S       09/08/2009       ND (0.2)       ND (1.0)       972       8.27 J         C-TAZ-S       12/14/2009       ND (0.2)       ND (1.0)       991       8.34 J         C-TAZ-S       01/19/2010       ND (0.2)       ND (1.0)       971       8.27 J         C-TAZ-D       01/20/2009       ND (0.2)       ND (1.0)       943       8.52 J         C-TAZ-D       04/09/2009       ND (0.2)       ND (1.0)       936       8.30 J  | C-TAZ-S  | 01/20/2009     | ND (10)                          | ND (1.0)                                | 949                                | 8.55 J    |
| C-TAZ-S       09/08/2009       ND (0.2)       ND (1.0)       972       8.27 J         C-TAZ-S       12/14/2009       ND (0.2)       ND (1.0)       991       8.34 J         C-TAZ-S       01/19/2010       ND (0.2)       ND (1.0)       971       8.27 J         C-TAZ-D       01/20/2009       ND (0.2)       ND (1.0)       943       8.52 J         C-TAZ-D       04/09/2009       ND (0.2)       ND (1.0)       936       8.30 J  | C-TAZ-S  | 04/09/2009     | ND (0.2)                         | ND (1.0)                                | 962                                | 8.37 J    |
| C-TAZ-S       12/14/2009       ND (0.2)       ND (1.0)       991       8.34 J         C-TAZ-S       01/19/2010       ND (0.2)       ND (1.0)       971       8.27 J         C-TAZ-D       01/20/2009       ND (0.2)       ND (1.0)       943       8.52 J         C-TAZ-D       04/09/2009       ND (0.2)       ND (1.0)       936       8.30 J  | C-TAZ-S  | 07/07/2009     | ND (0.2)                         | ND (1.0)                                | 994                                | 8.37 J    |
| C-TAZ-S       01/19/2010       ND (0.2)       ND (1.0)       971       8.27 J         C-TAZ-D       01/20/2009       ND (0.2)       ND (1.0)       943       8.52 J         C-TAZ-D       04/09/2009       ND (0.2)       ND (1.0)       936       8.30 J  | C-TAZ-S  | 09/08/2009     | ND (0.2)                         | ND (1.0)                                | 972                                | 8.27 J    |
| C-TAZ-D 01/20/2009 ND (0.2) ND (1.0) 943 8.52 J<br>C-TAZ-D 04/09/2009 ND (0.2) ND (1.0) 936 8.30 J   | C-TAZ-S  | 12/14/2009     | ND (0.2)                         | ND (1.0)                                | 991                                | 8.34 J    |
| C-TAZ-D 04/09/2009 ND (0.2) ND (1.0) 936 8.30 J  | C-TAZ-S  | 01/19/2010     | ND (0.2)                         | ND (1.0)                                | 971                                | 8.27 J    |
|  | C-TAZ-D  | 01/20/2009     | ND (0.2)                         | ND (1.0)                                | 943                                | 8.52 J    |
| C-TAZ-D 07/07/2009 ND (0.2) ND (1.0) 993 8.34 J  | C-TAZ-D  | 04/09/2009     | ND (0.2)                         | ND (1.0)                                | 936                                | 8.30 J    |
|  | C-TAZ-D  | 07/07/2009     | ND (0.2)                         | ND (1.0)                                | 993                                | 8.34 J    |

TABLE 3-5
Surface Water Sampling Results, January 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Location      | Sample<br>Date           | Hexavalent<br>Chromium<br>(μg/L) | Dissolved<br>Chromium (total)<br>(μg/L) | Specific<br>Conductance<br>(µS/cm) | Lab<br>pH |
|---------------|--------------------------|----------------------------------|---|------------------------------------|-----------|
| C-TAZ-D       | 09/08/2009               | ND (0.2)                         | ND (1.0)                                | 962                                | 8.29 J    |
| C-TAZ-D       | 12/14/2009               | ND (0.2)                         | ND (1.0)                                | 976                                | 8.32 J    |
| C-TAZ-D       | 01/19/2010               | ND (0.2)                         | ND (1.0)                                | 971                                | 8.37 J    |
| C-TM-1-D      | 01/20/2009               | ND (10)                          | ND (1.0)                                |                                    |           |
| C-TM-2-D      | 01/20/2009               | ND (10)                          | ND (1.0)                                |                                    |           |
| Shoreline San | nples                    |                                  |   |                                    |           |
| R-19          | 01/21/2009               | ND (10)                          | ND (1.0)                                | 951                                | 8.55 J    |
| R-19          | 04/10/2009               | ND (0.2)                         | ND (1.0)                                | 967                                | 8.33 J    |
| R-19          | 07/08/2009               | ND (0.2)                         | ND (1.0)                                | 983                                | 8.43 J    |
| R-19          | 09/09/2009               | ND (0.2)                         | ND (1.0)                                | 1000                               | 8.31 J    |
| R-19          | 12/14/2009               | ND (0.2)                         | ND (1.0)                                | 981                                | 8.26 J    |
| R-19          | 01/19/2010               | ND (0.2)                         | ND (1.0)                                | 967                                | 8.32 J    |
| R-28          | 01/21/2009               | ND (10)                          | ND (1.0)                                | 957                                | 8.51 J    |
| R-28          | 04/09/2009               | ND (0.2)                         | ND (1.0)                                | 951                                | 8.34 J    |
| R-28          | 07/08/2009               | ND (0.2)                         | ND (1.0)                                | 981                                | 8.44 J    |
| R-28          | 09/09/2009               | ND (0.2)                         | ND (1.0)                                | 987                                | 8.27 J    |
| R-28          | 12/14/2009               | ND (0.2)                         | ND (1.0)                                | 998                                | 8.28 J    |
| R-28          | 01/20/2010               | ND (0.2)                         | ND (1.0)                                | 964                                | 8.34 J    |
| R63           | 04/10/2009               | ND (0.2)                         | ND (1.0)                                | 1010                               | 7.95 J    |
| R63           | 07/08/2009               | ND (0.2)                         | ND (1.0)                                | 1020                               | 7.86 J    |
| R63           | 07/08/2009 <sup>FD</sup> | ND (0.2)                         | ND (1.0)                                | 1020                               | 7.92 J    |
| R63           | 09/08/2009               | ND (0.2)                         | ND (1.0)                                | 1000                               | 8.21 J    |
| R63           | 12/14/2009               | ND (0.2)                         | ND (1.0)                                | 992                                | 8.34 J    |
| R63           | 01/19/2010               | ND (0.2)                         | ND (1.0)                                | 1030                               | 8.34 J    |
| RRB           | 01/21/2009               | ND (10)                          | ND (1.0)                                | 977                                | 8.36 J    |
| RRB           | 04/10/2009               | ND (0.2)                         | ND (1.0)                                | 969                                | 8.32 J    |
| RRB           | 07/08/2009               | ND (0.2)                         | ND (1.0)                                | 984                                | 8.27 J    |
| RRB           | 09/09/2009               | ND (0.2)                         | ND (1.0)                                | 998                                | 8.11 J    |
| RRB           | 12/15/2009               | ND (0.2)                         | ND (1.0)                                | 1060                               | 8.07 J    |
| RRB           | 01/20/2010               | ND (0.2)                         | ND (1.0)                                | 1150                               | 7.85 J    |

TABLE 3-5
Surface Water Sampling Results, January 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Location      | Sample<br>Date | Hexavalent<br>Chromium<br>(μg/L) | Dissolved<br>Chromium (total)<br>(μg/L) | Specific<br>Conductance<br>(µS/cm) | Lab<br>pH |
|---------------|----------------|----------------------------------|---|------------------------------------|-----------|
| Other Surface | Water Samples  |                                  |   |                                    |           |
| SW1           | 01/21/2009     | ND (10)                          | ND (1.0)                                | 1090                               | 7.83 J    |
| SW1           | 04/10/2009     | ND (0.2)                         | ND (1.0)                                | 1010                               | 7.69 J    |
| SW1           | 07/08/2009     | ND (0.2)                         | ND (1.0)                                | 1040                               | 7.88 J    |
| SW1           | 09/09/2009     | ND (0.2)                         | ND (1.0)                                | 1040                               | 7.89 J    |
| SW1           | 12/15/2009     | ND (0.2)                         | ND (1.0)                                | 1010                               | 7.90 J    |
| SW1           | 01/20/2010     | ND (0.2)                         | ND (1.0)                                | 1040                               | 7.81 J    |
| SW2           | 04/09/2009     | ND (0.2)                         | ND (1.0)                                | 968                                | 8.34 J    |
| SW2           | 07/07/2009     | ND (0.2)                         | ND (1.0)                                | 990                                | 8.47 J    |
| SW2           | 09/09/2009     | ND (0.2)                         | ND (1.0)                                | 1010                               | 8.04 J    |
| SW2           | 12/15/2009     | ND (0.2)                         | ND (1.0)                                | 1000                               | 8.02 J    |
| SW2           | 01/20/2010     | ND (0.2)                         | ND (1.0)                                | 973                                | 7.55 J    |

#### Notes:

μg/L micrograms per liter

µS/cm microSiemens per centimeter
ND not detected at listed reporting limit

J concentration or reporting limit estimated by laboratory or data validation

(---) data not collected or not available

Hexavalent chromium analytical method EPA 218.6 (reporting limit 0.2 µg/L for undiluted samples).

Other analytical methods: dissolved chromium (total) - Method SW6020A, specific conductance - USEPA 120.1, pH -SM4500-HB.

TABLE 3-6

Unfiltered Hexavalent and Chromium (total) Results, Risk Assessment Data Collection, January 2009

River Monitoring Event

Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide

Groundwater and Surface Water Monitoring Report

PG&E Topock Compressor Station, Needles, California

|                             | Sample     | Hexavalent<br>Chromium | Chromium<br>(total) |  |  |  |  |
|-----------------------------|------------|------------------------|---------------------|--|--|--|--|
| Location                    | Date       | (μg/L)                 | (µg/L)              |  |  |  |  |
| In-channel Locations        |            |                        |                     |  |  |  |  |
| C-CON-S                     | 01/21/2009 | ND (10)                | ND (1.0)            |  |  |  |  |
| C-I-3-S                     | 01/20/2009 | ND (10)                | ND (1.0)            |  |  |  |  |
| C-MAR-S                     | 01/20/2009 | ND (10)                | ND (1.0)            |  |  |  |  |
| C-NR1-S                     | 01/21/2009 | ND (10)                | ND (1.0)            |  |  |  |  |
| C-NR3-S                     | 01/21/2009 | ND (10)                | ND (1.0)            |  |  |  |  |
| C-NR4-S                     | 01/21/2009 | ND (10)                | ND (1.0)            |  |  |  |  |
| C-R22A-S                    | 01/20/2009 | ND (10)                | ND (1.0)            |  |  |  |  |
| C-R27-S                     | 01/20/2009 | ND (10)                | ND (1.0)            |  |  |  |  |
| C-TAZ-S                     | 01/20/2009 | ND (10)                | ND (1.0)            |  |  |  |  |
| C-TM-1                      | 01/20/2009 | ND (10)                | ND (1.0)            |  |  |  |  |
| C-TM-2                      | 01/20/2009 | ND (10)                | ND (1.0)            |  |  |  |  |
| Shoreline Samples           |            |                        |                     |  |  |  |  |
| R-19                        | 01/21/2009 | ND (10)                | ND (1.0)            |  |  |  |  |
| R-28                        | 01/21/2009 | ND (10)                | ND (1.0)            |  |  |  |  |
| RRB                         | 01/21/2009 | ND (10)                | ND (1.0)            |  |  |  |  |
| Other Surface Water Station |            |                        |                     |  |  |  |  |
| SW1                         | 01/21/2009 | ND (10)                | ND (1.0)            |  |  |  |  |
|                             |            |                        |                     |  |  |  |  |

# Notes:

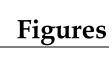
μg/L micrograms per liter

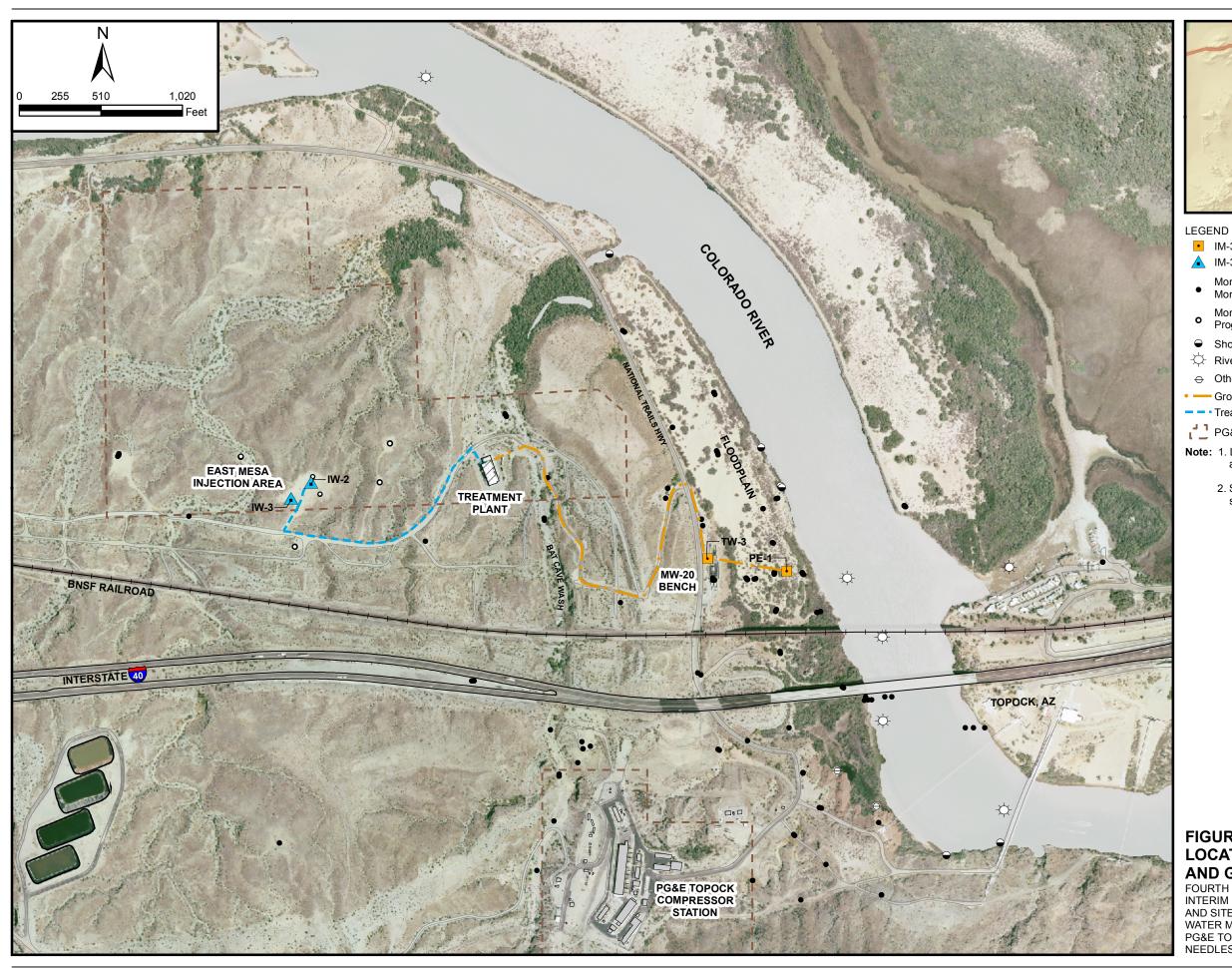
ND not detected at listed reporting limit

(---) data not collected or not available

Analytical methods: unfiltered chromium, total (Method SW 6020A), unfiltered hexavalent chromium (E218.6)

Date printed: 2/2/2010



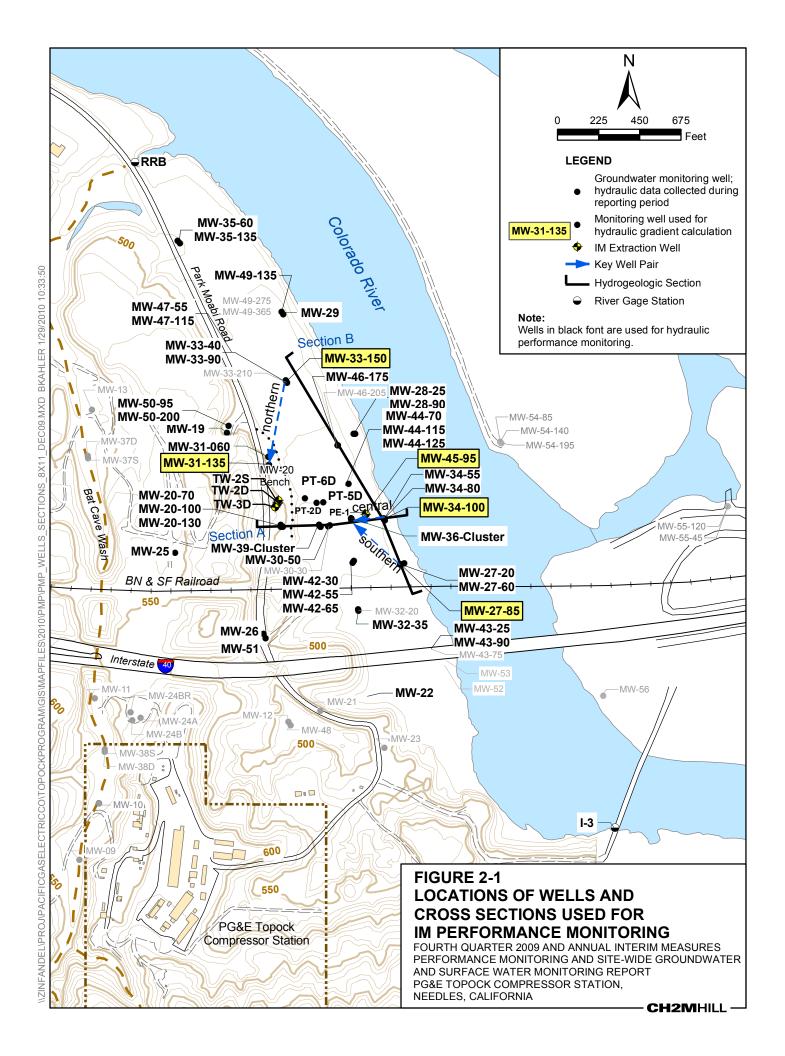


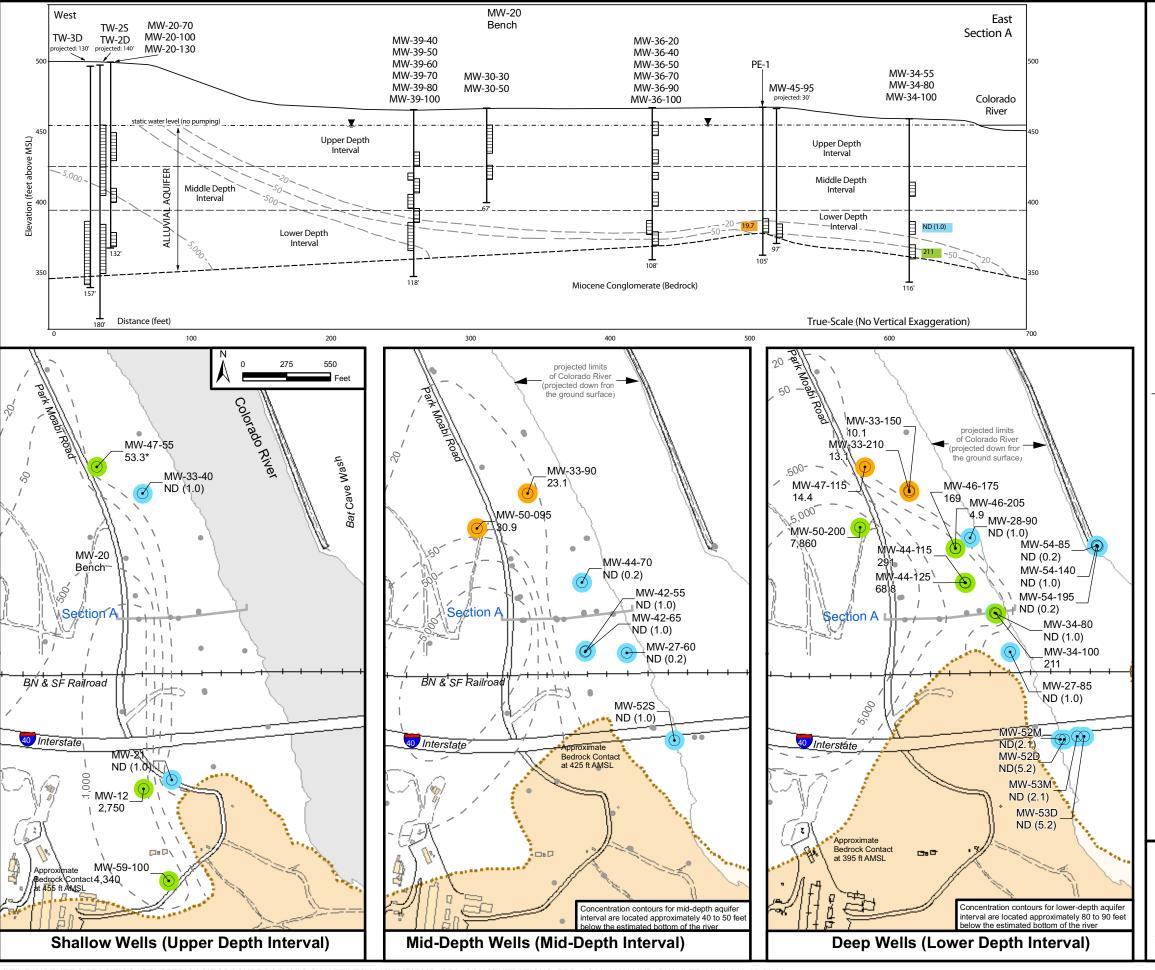
# o Golden Shores Site Location Lake Havasu

- IM-3 Extraction Well (Active)
- ▲ IM-3 Injection Well
- Monitoring Well in 2009 Site-Wide Groundwater Monitoring Program (GMP)
- Monitoring Well in IM-3 Compliance Monitoring
- Shoreline Surface Water Monitoring Location
- River Channel Surface Water Monitoring Location
- → Other Surface Water Monitoring Location
- Groundwater Extraction/Influent Pipeline
- - Treatment Plant Effluent Pipeline
- PG&E Property Line
- **Note:** 1. Location map shows Interim Measure No.3 (IM-3) active facilities as of January 2006.
  - 2. See Figures 3-1 and 4-1 for complete GMP and surface water locations and identifications.

# FIGURE 1-1 **LOCATIONS OF IM-3 FACILITIES** AND GMP MONITORING LOCATIONS

FOURTH QUARTER 2009 AND ANNUAL INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT
PG&E TOPOCK COMPRESSOR STATION
NEEDLES, CALIFORNIA





# **LEGEND**

- Alluvial Aquifer Well Sampled During December 2009
   Sampling Event
- 6.48 Concentration of hexavalent chromium [Cr(VI)] in groundwater, micrograms per liter (μg/L). Results posted are maximum Cr(VI) concentrations from December 2009 groundwater sampling.

ND (0.2) Cr(VI) not detected at listed reporting limit

# Cr(VI) Concentrations - December 2009

Not detected at analytical reporting limit

Concentrations between reporting limit and 32  $\mu g/L$ 

Concentration ≥ 32 µg/L

 Inferred Cr(VI) concentration contour within Alluvial aquifer depth interval based on September 2009 sampling results.

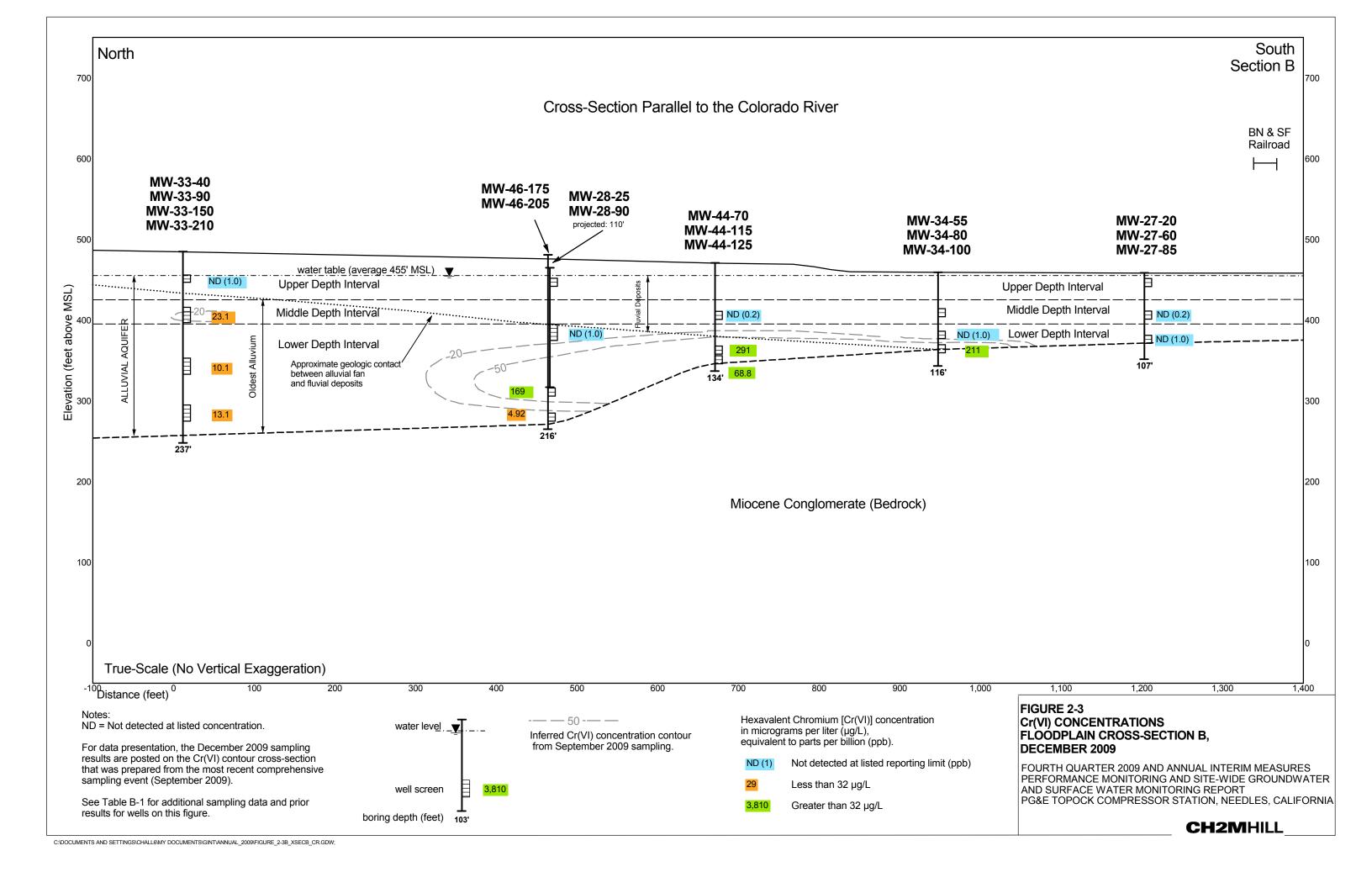
Hydrogeologic Section A showing aquifer depth intervals and December 2009 Cr(VI) sampling results

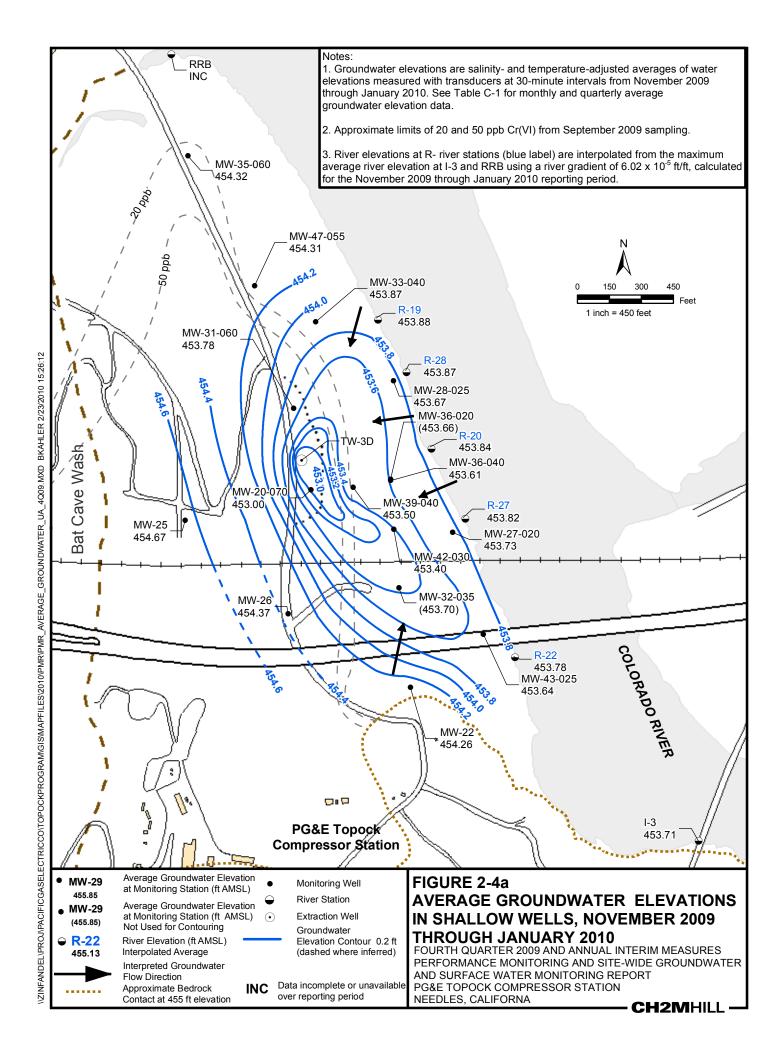
# **NOTES ON CONTOUR MAPS**

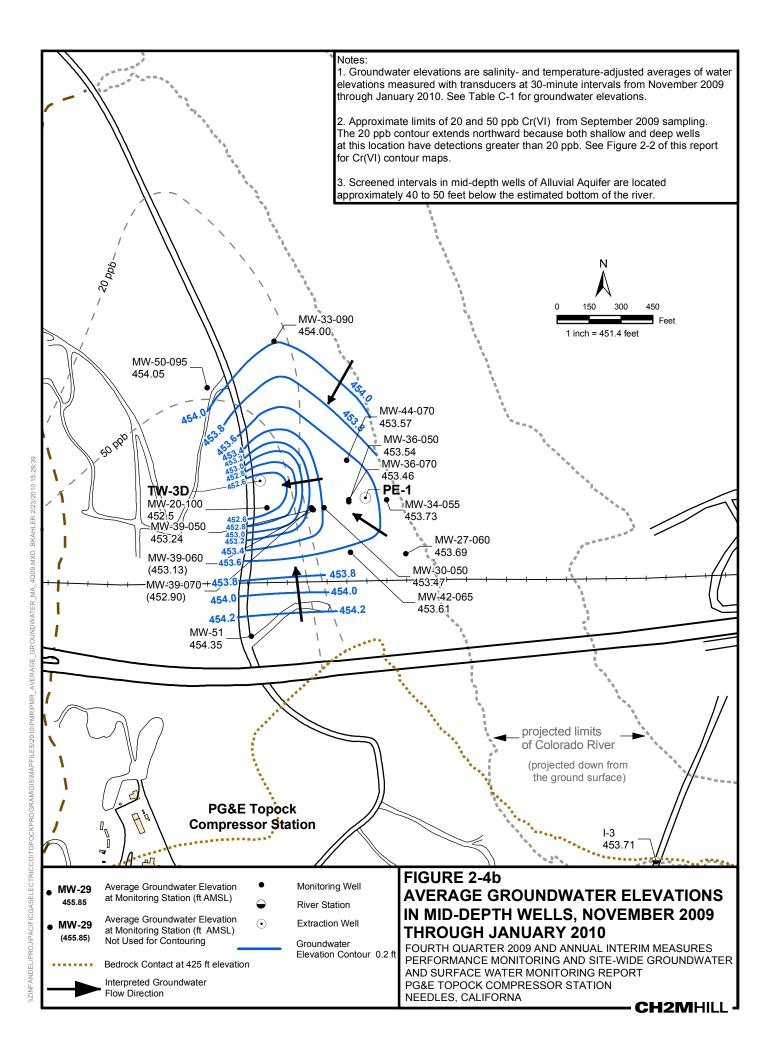
- 1. The Cr(VI) concentration contours of 20 and 50 µg/L are shown in accordance with DTSC's 2005 IM performance monitoring directive.
- 2. In the floodplain area, the 20  $\mu$ g/L line for Cr(VI) in deep zone (80-90 feet below Colorado River) is estimated based on available groundwater sampling, hydrogeologic and geochemical data. There are no data confirming the existence of Cr(VI) under the Colorado River.
- 3. For data presentation, the December 2009 sampling results are posted on the Cr(VI) contour maps and cross-sections that were prepared from the most recent comprehensive sampling event (September 2009). The new sampling results which do not match prior Cr(VI) contours are asterisked (\*).
- 4. The beige shading shows areas of bedrock groundwater. The IM performance standard was established for containment of Cr(VI) concentrations greater than 20  $\bar{\mu}$ g/L in the floodplain portion of the Alluvial Aquifer.

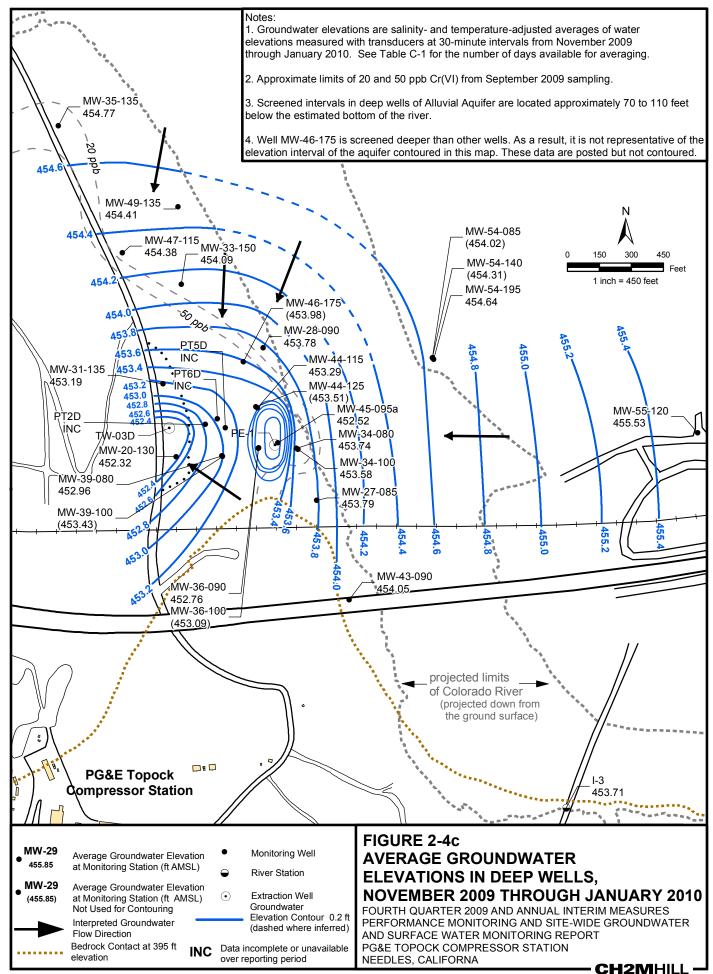
# FIGURE 2-2 MAXIMUM Cr(VI) CONCENTRATIONS IN ALLUVIAL AQUIFER, DECEMBER 2009

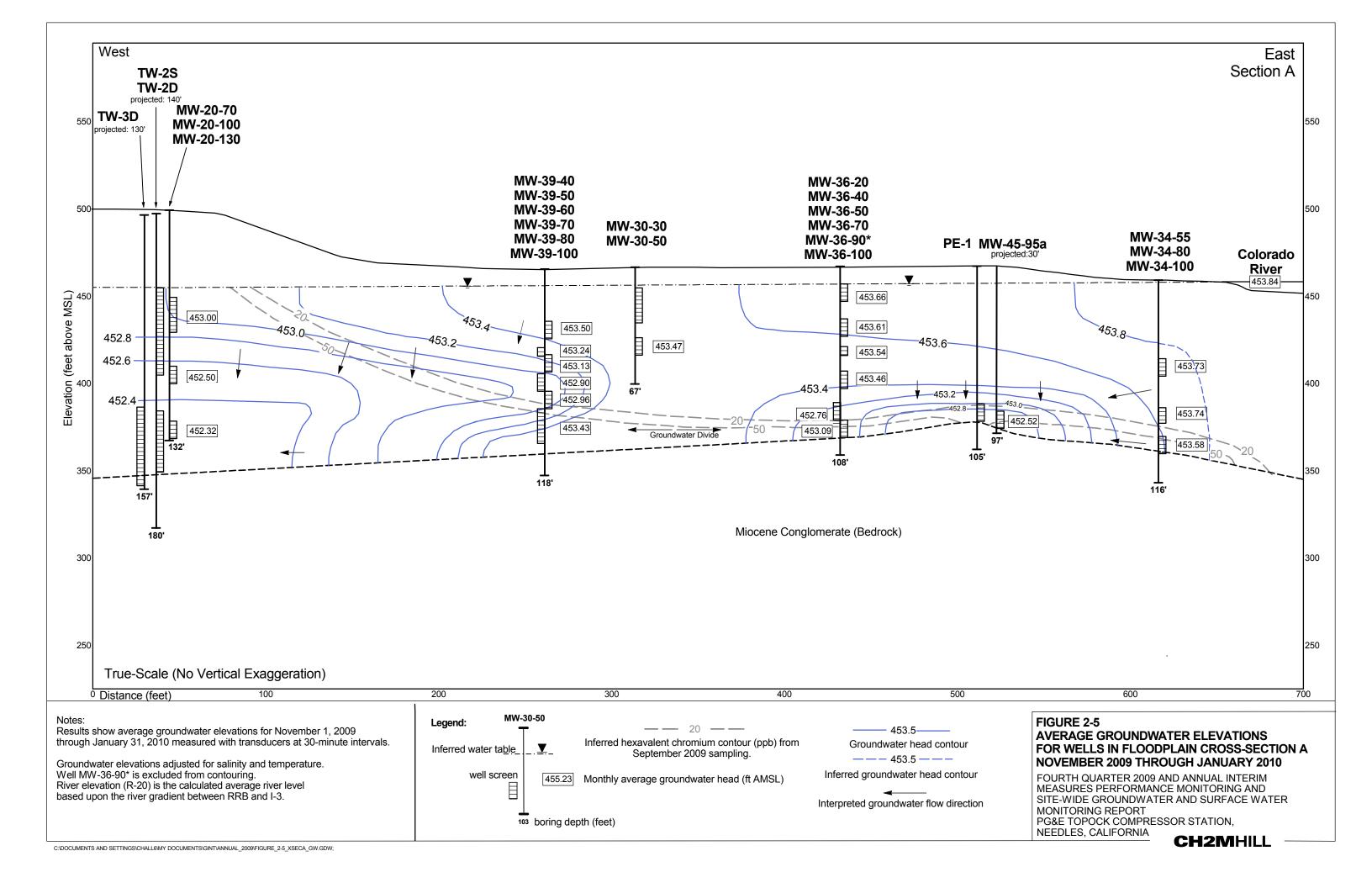
FOURTH QUARTER 2009 AND ANNUAL INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT PG&E TOPOCK COMPRESSOR STATION. NEEDLES, CALIFORNIA

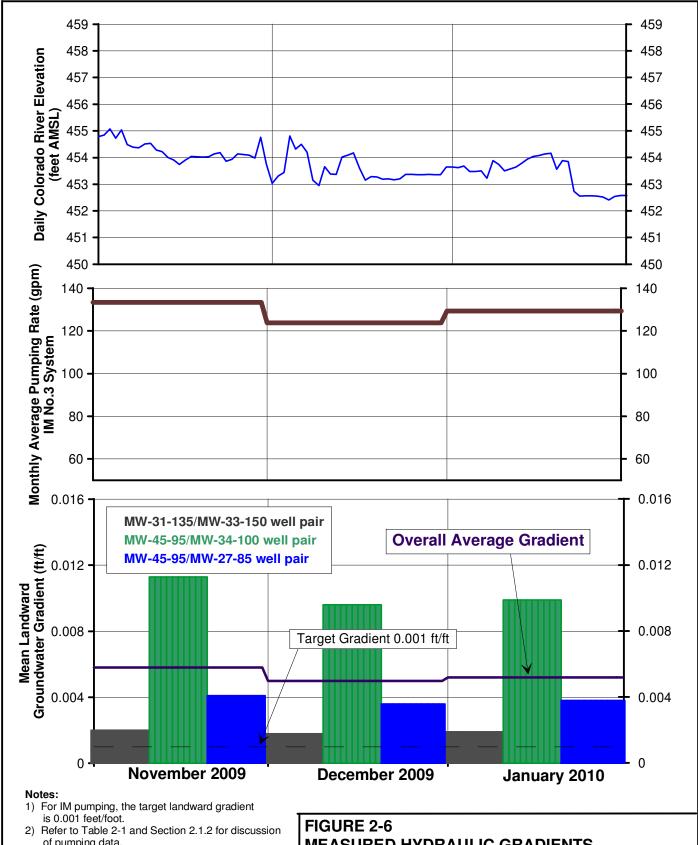








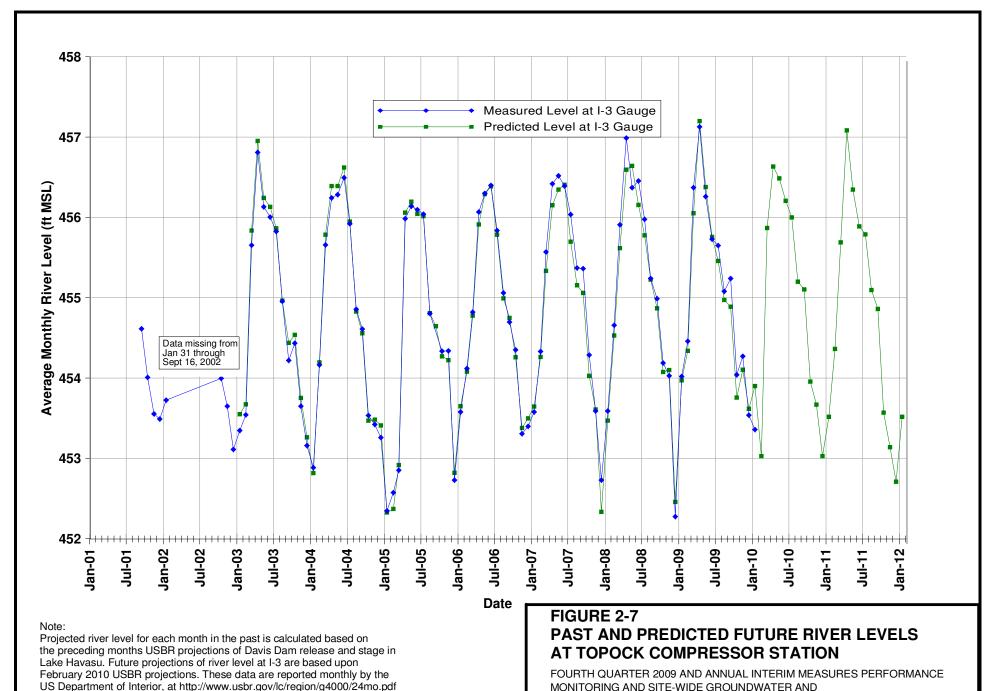




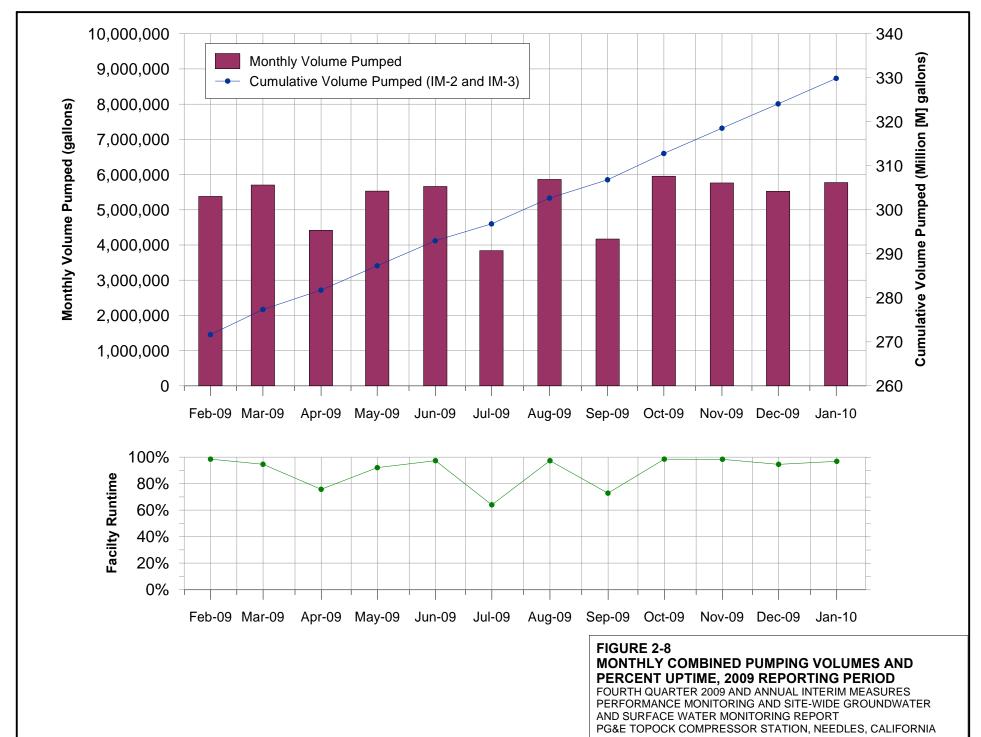
- of pumping data.
- 3) Pumping rate plotted is the combined rate of extraction wells TW-3D and PE-1 in operation each month.
- 4) Refer to Table 2-4 and Section 2.1.6 for discussion of gradient data.

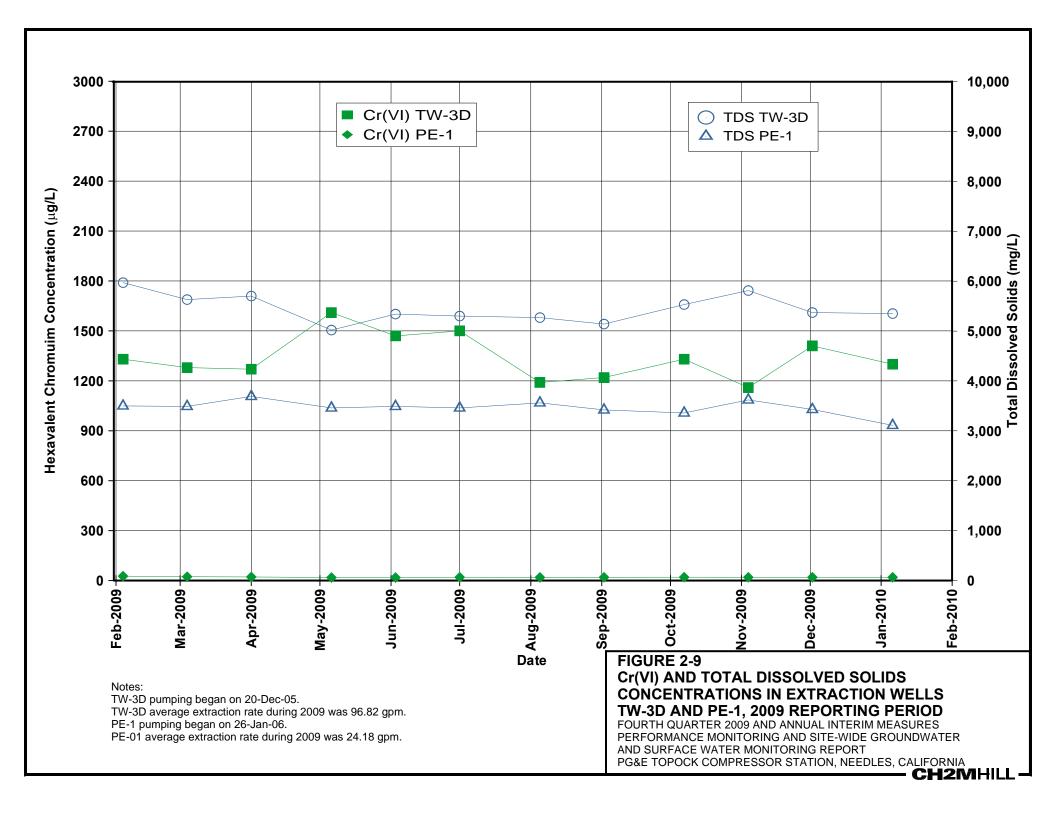
## MEASURED HYDRAULIC GRADIENTS, RIVER ELEVATION AND PUMPING RATE **NOVEMBER 2009 THROUGH JANUARY 2010**

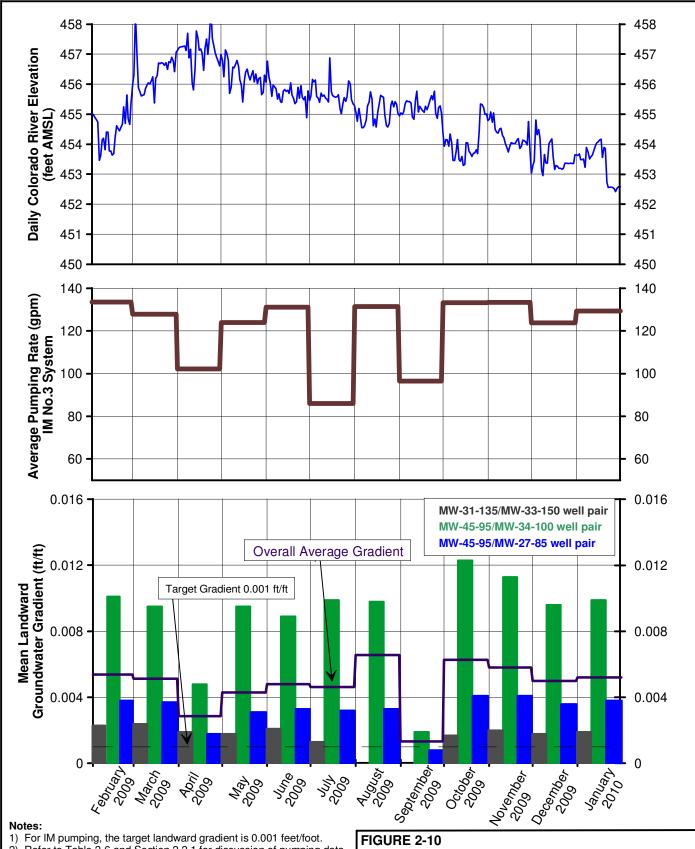
FOURTH QUARTER 2009 AND ANNUAL INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA



MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA





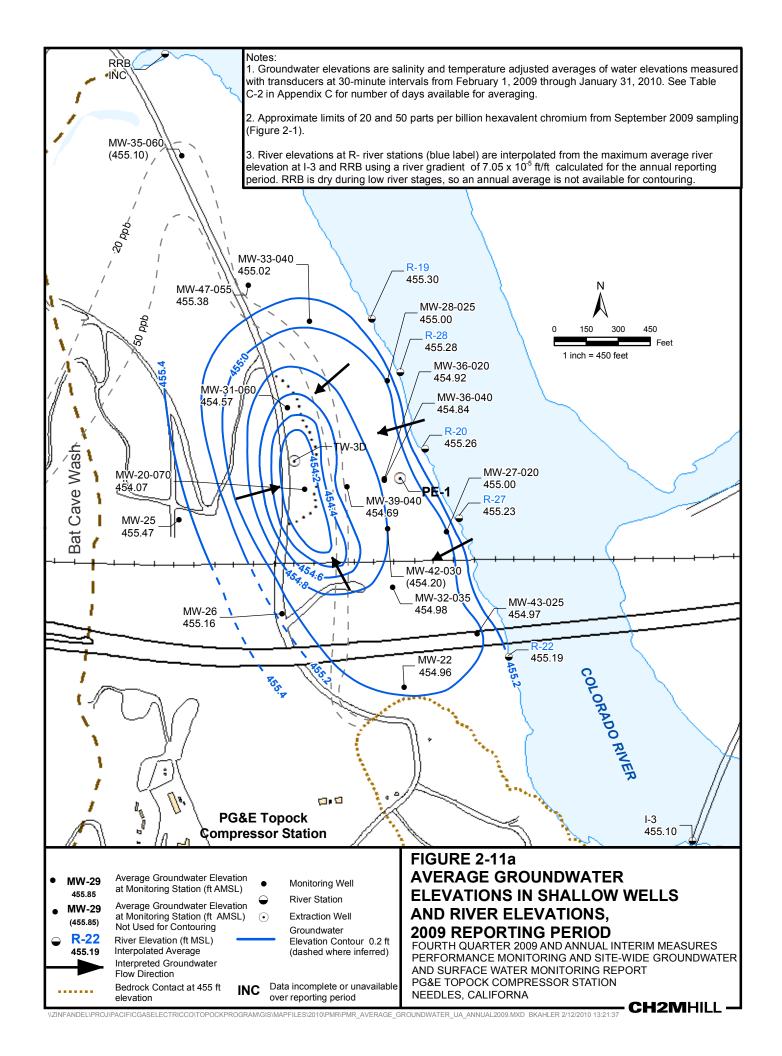


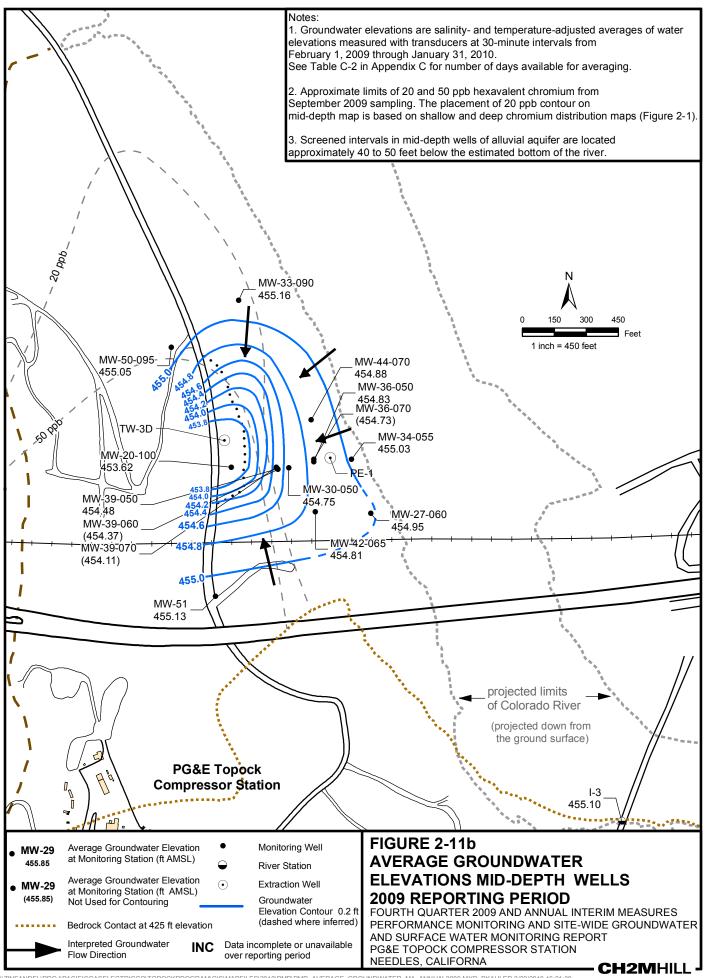
- 2) Refer to Table 2-6 and Section 2.2.1 for discussion of pumping data.
- 3) Pumping rate plotted is the combined rate of extraction wells TW-3D and PE-1 in operation each month.
- 4) Refer to Table 2-8 and Section 2.3.2 for discussion of gradient data.
- 5) No gradient was calculated at pair MW-31-135/ MW-33-150 during August and September due to less than 75% of data available due to rejection or field equipment malfunction.

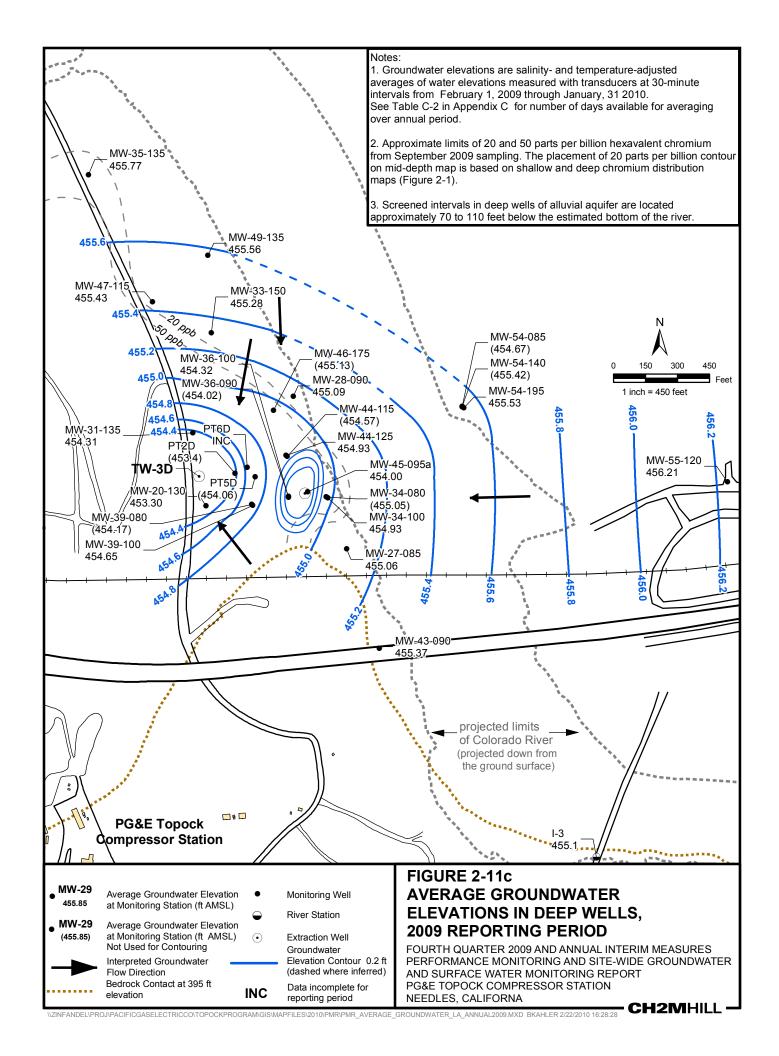
## MEASURED HYDRAULIC GRADIENTS. **RIVER ELEVATION AND PUMPING RATE** 2009 REPORTING PERIOD

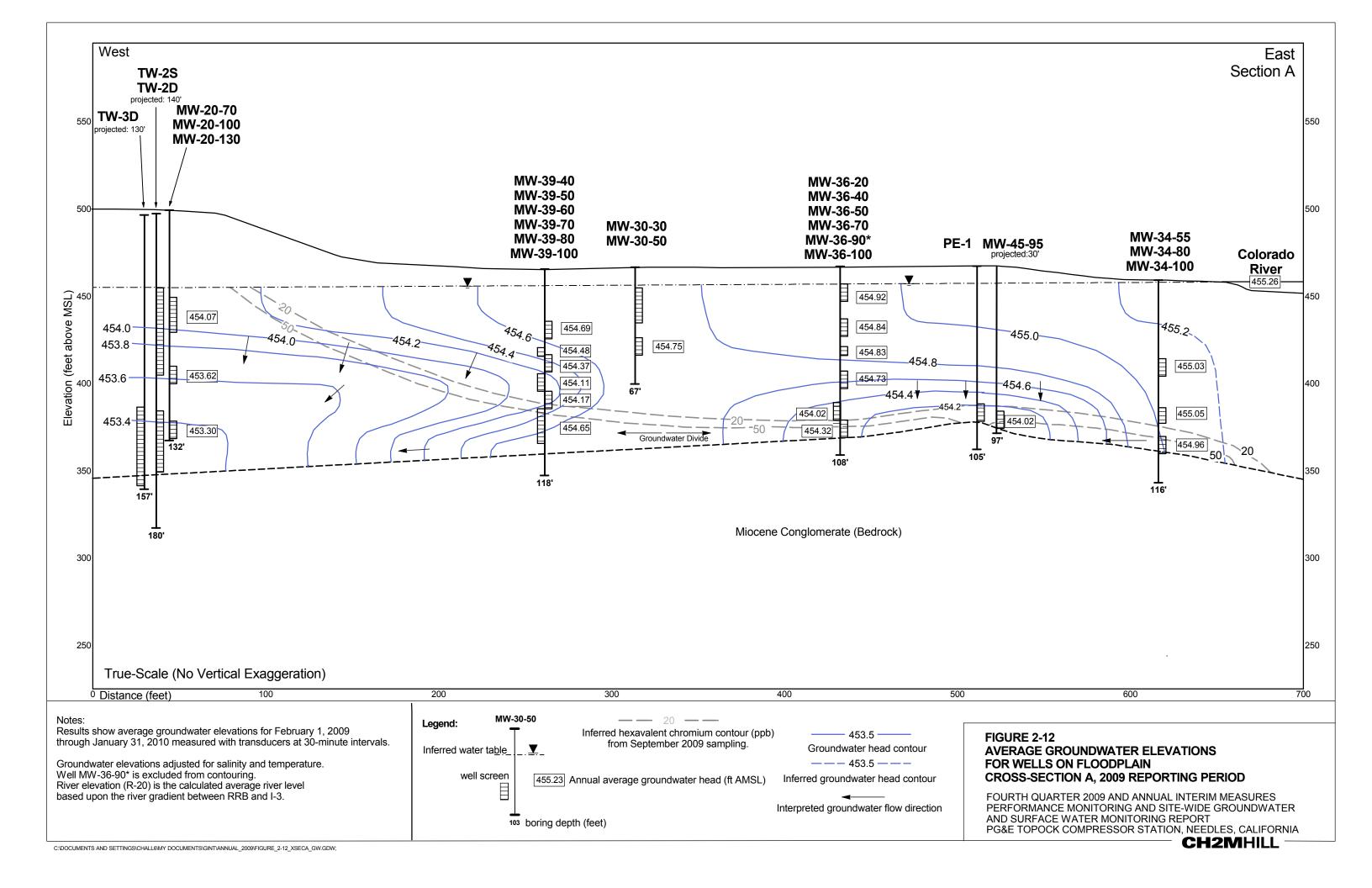
FOURTH QUARTER 2009 AND ANNUAL INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT

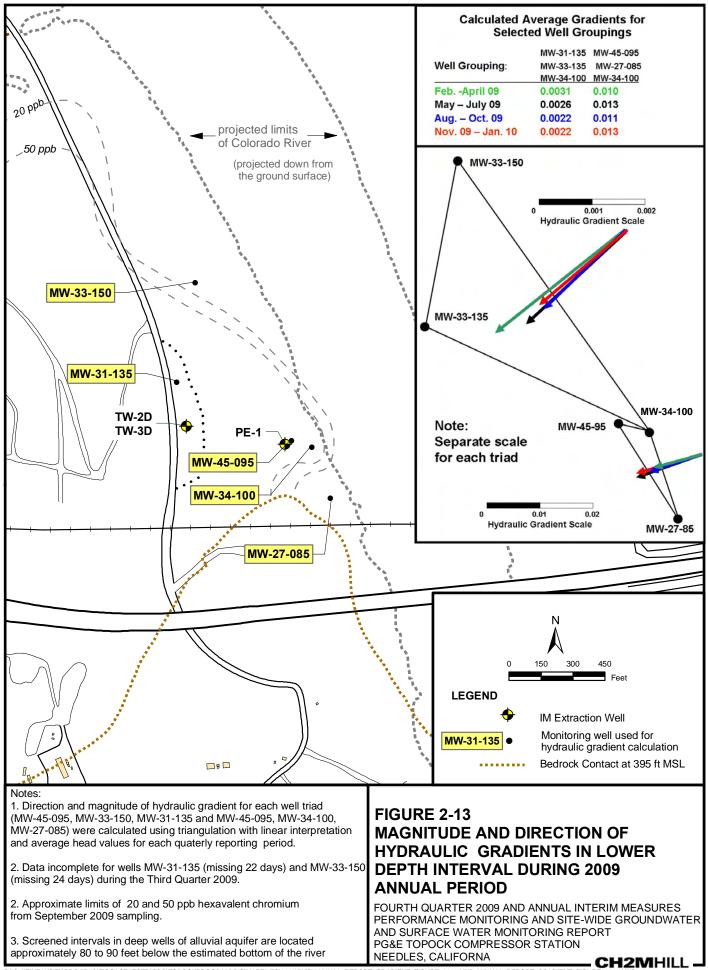
PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA

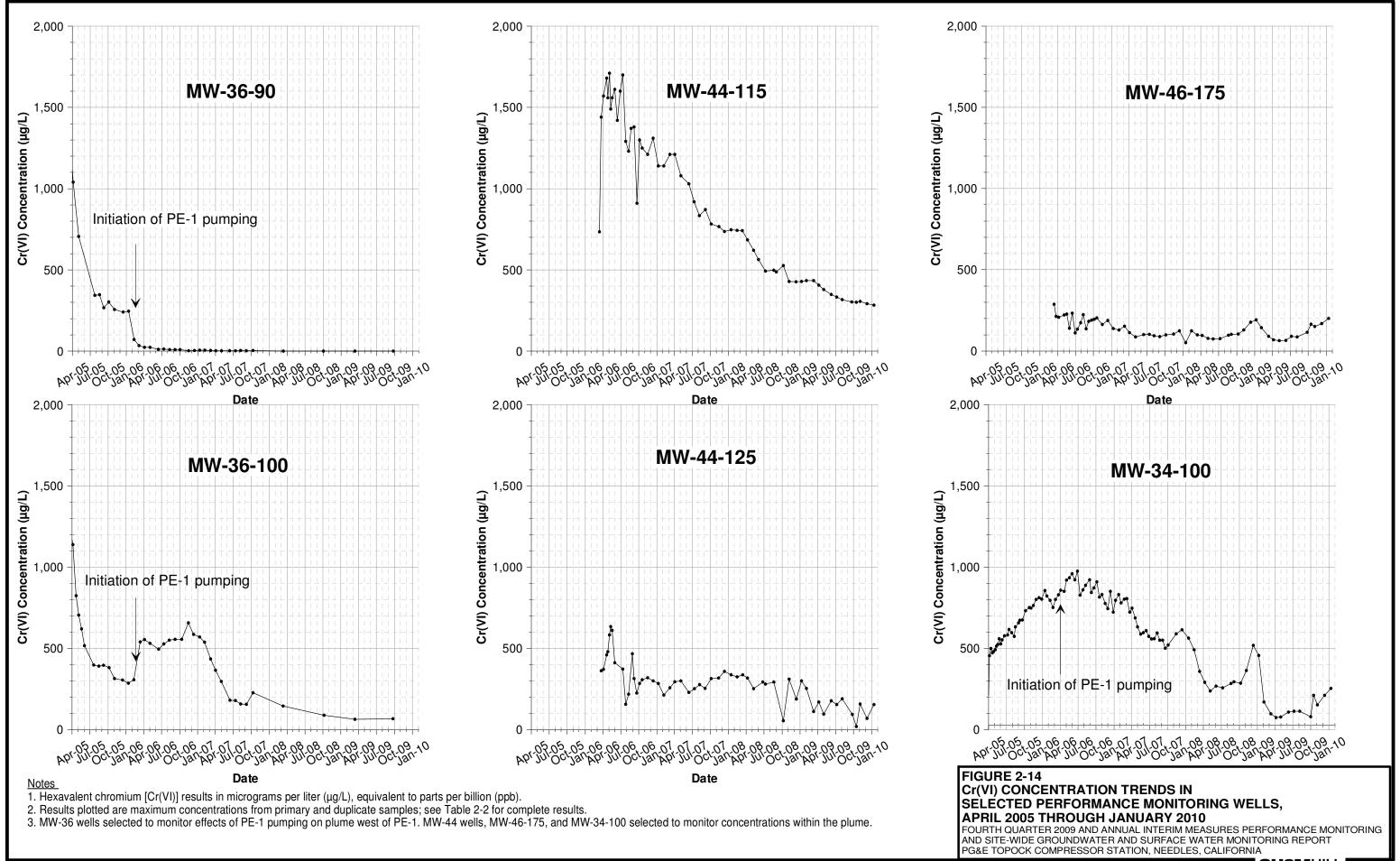


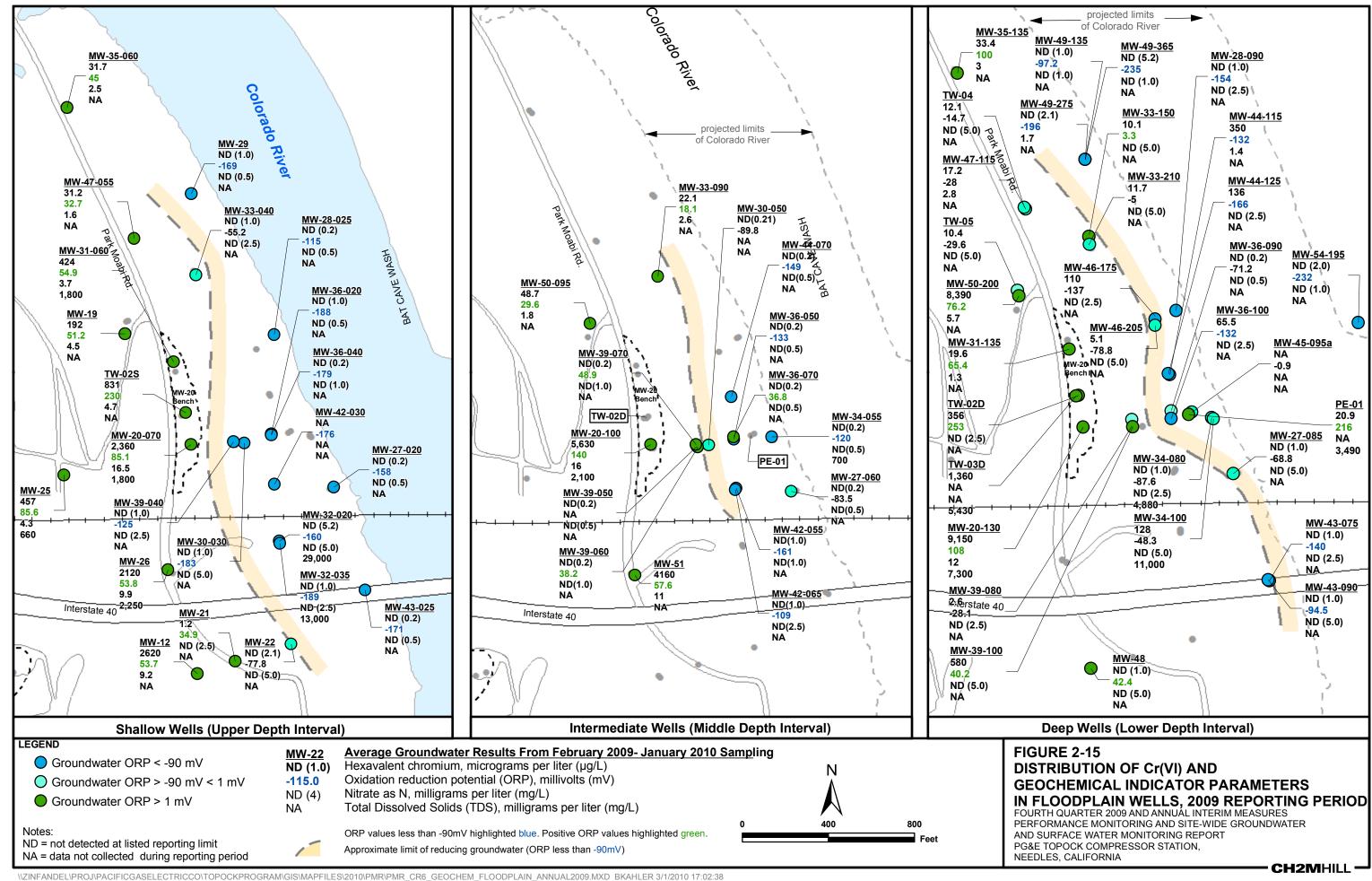


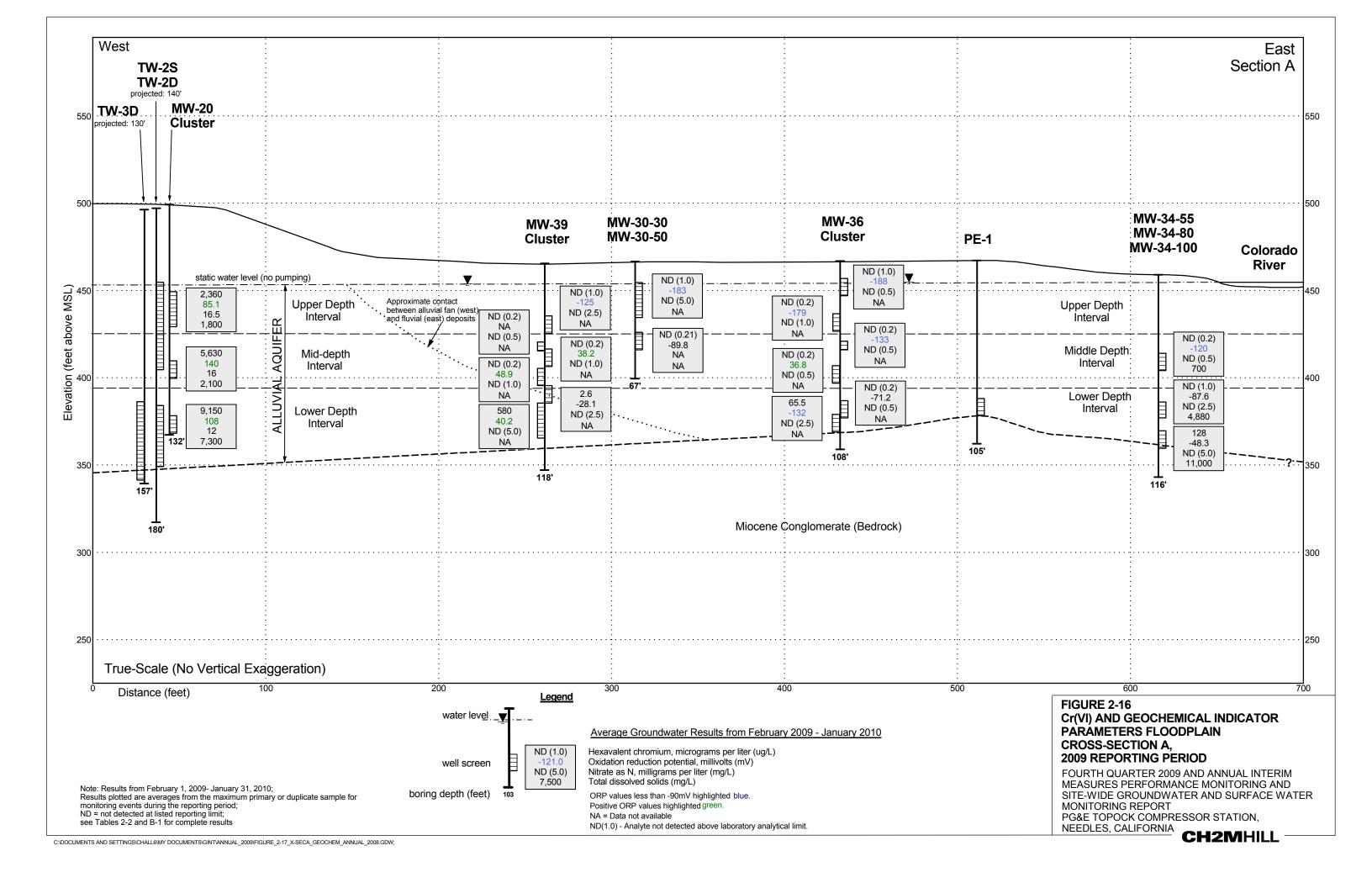


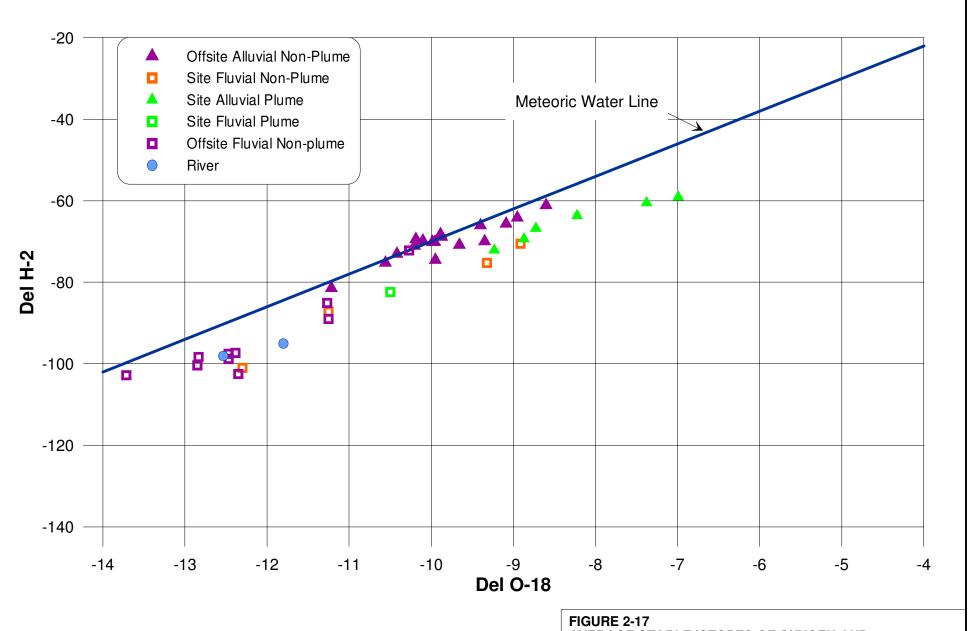












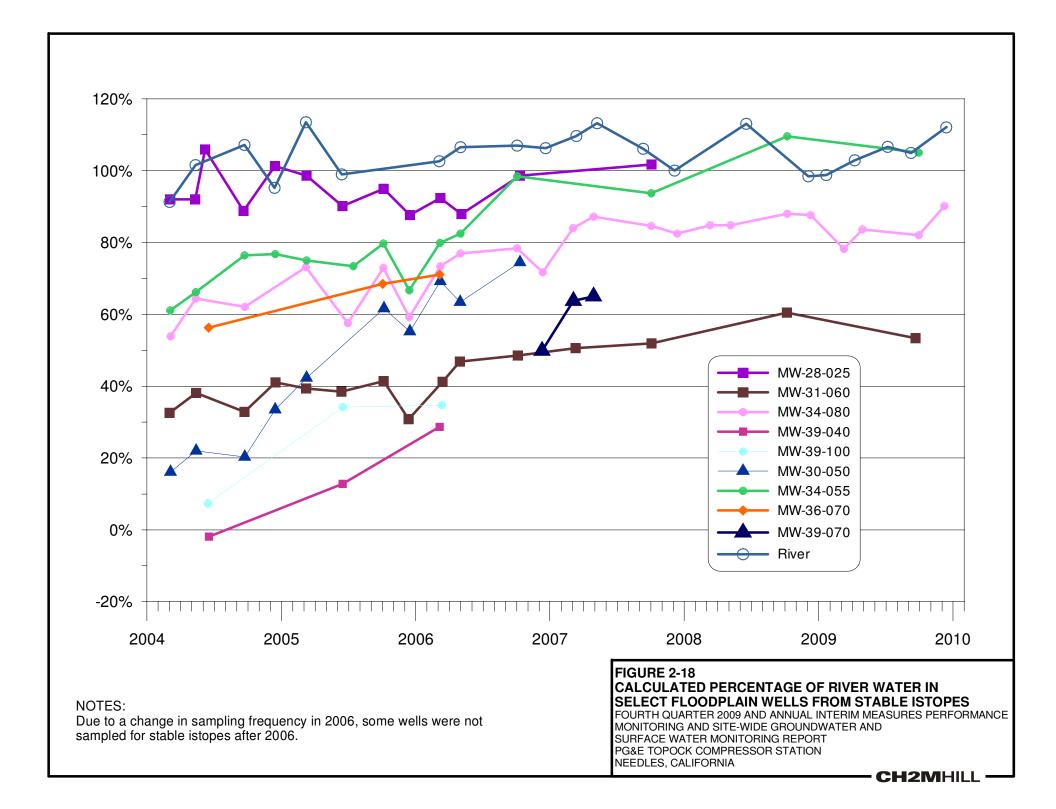
#### Notes:

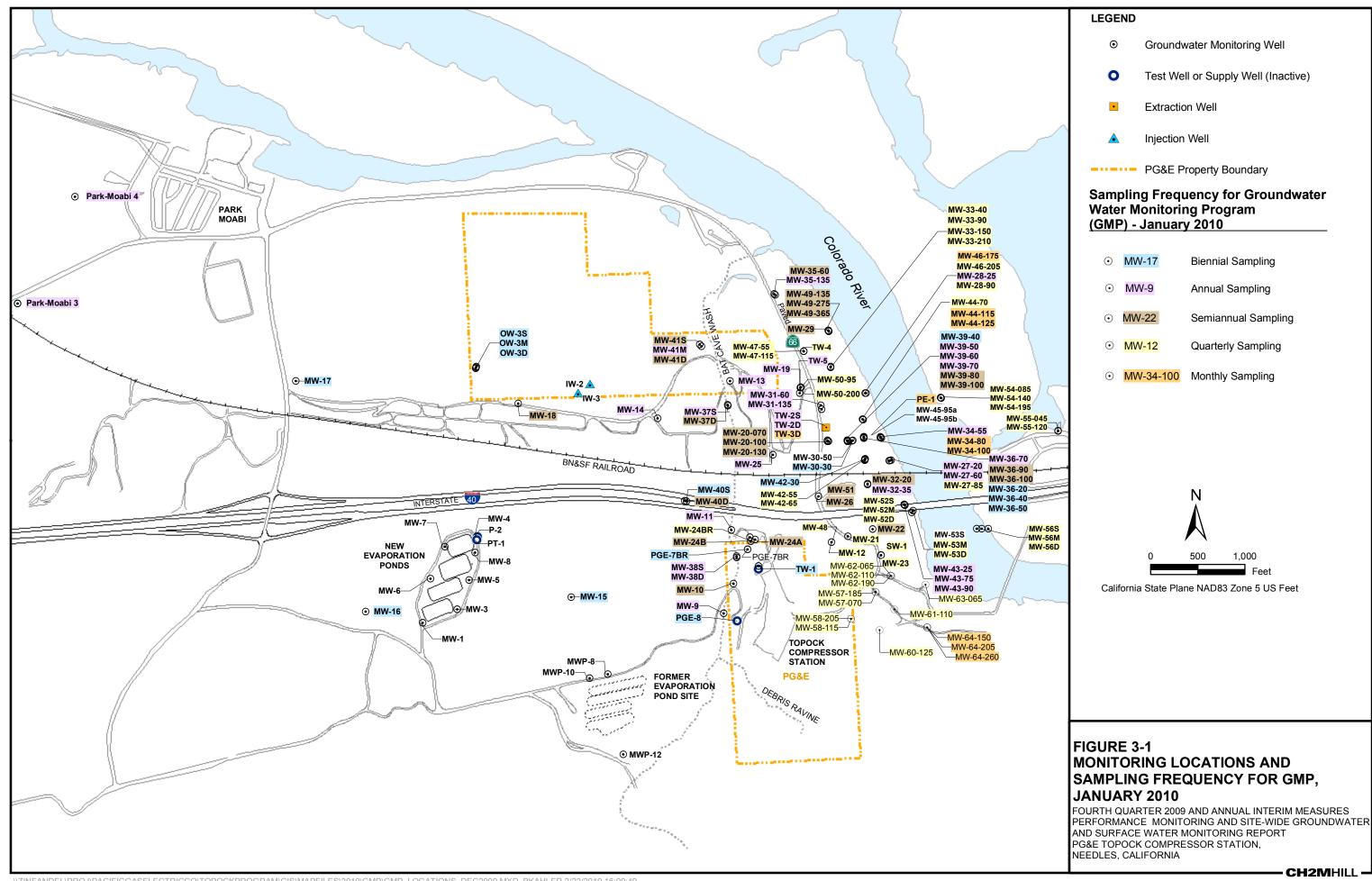
This Figure is also presented in Appendix B, Figure B-9 with each well labeled. Values for PMP wells are averages from the 2009 reporting period. Values for background wells are cummulative averages from all years.

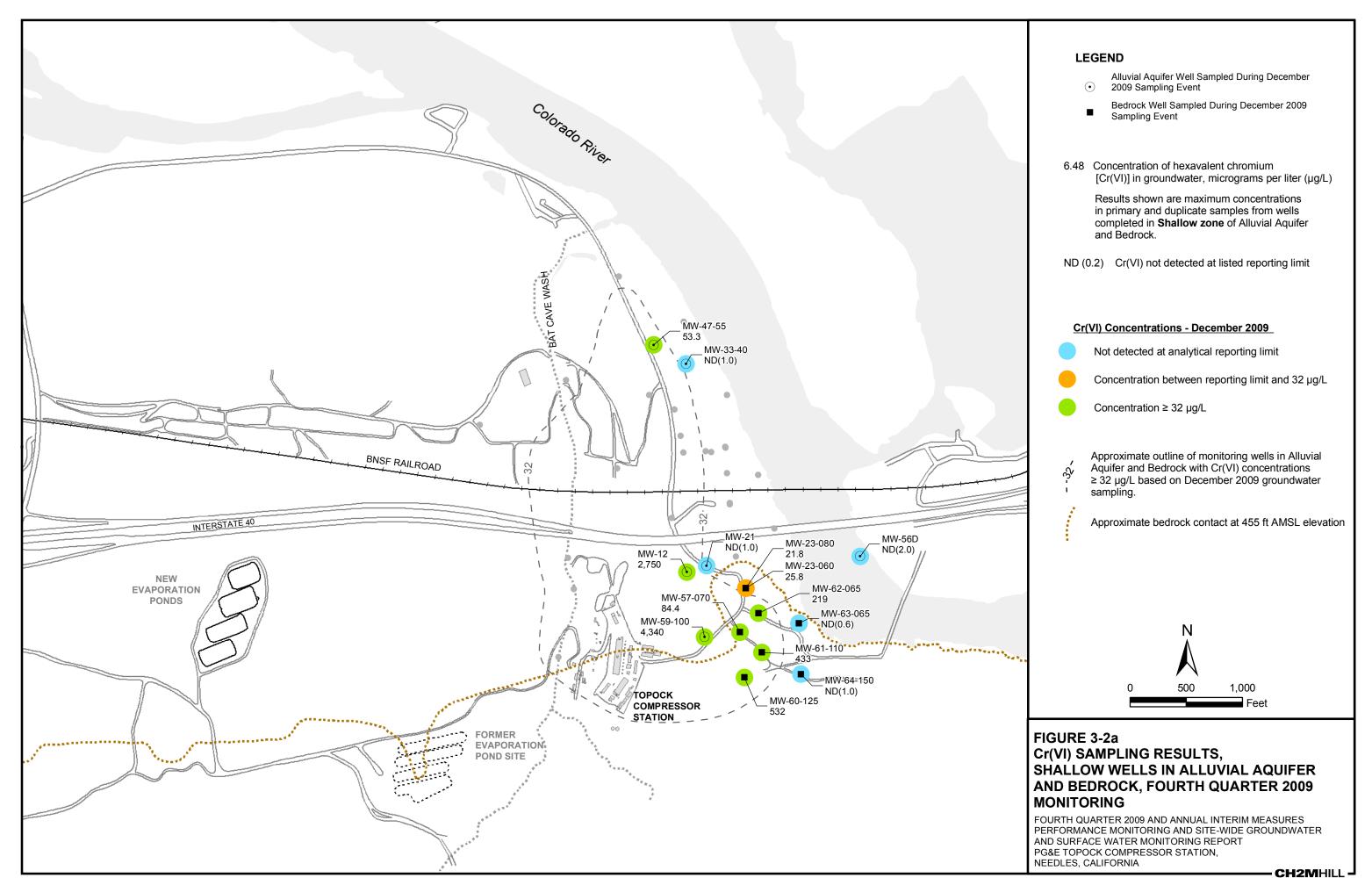
# FIGURE 2-17 AVERAGE STABLE ISTOPES OF OXYGEN AND DEUTERIUM, FEBRUARY 2009 THROUGH JANUARY 2010

FOURTH QUARTER 2009 AND ANNUAL INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT

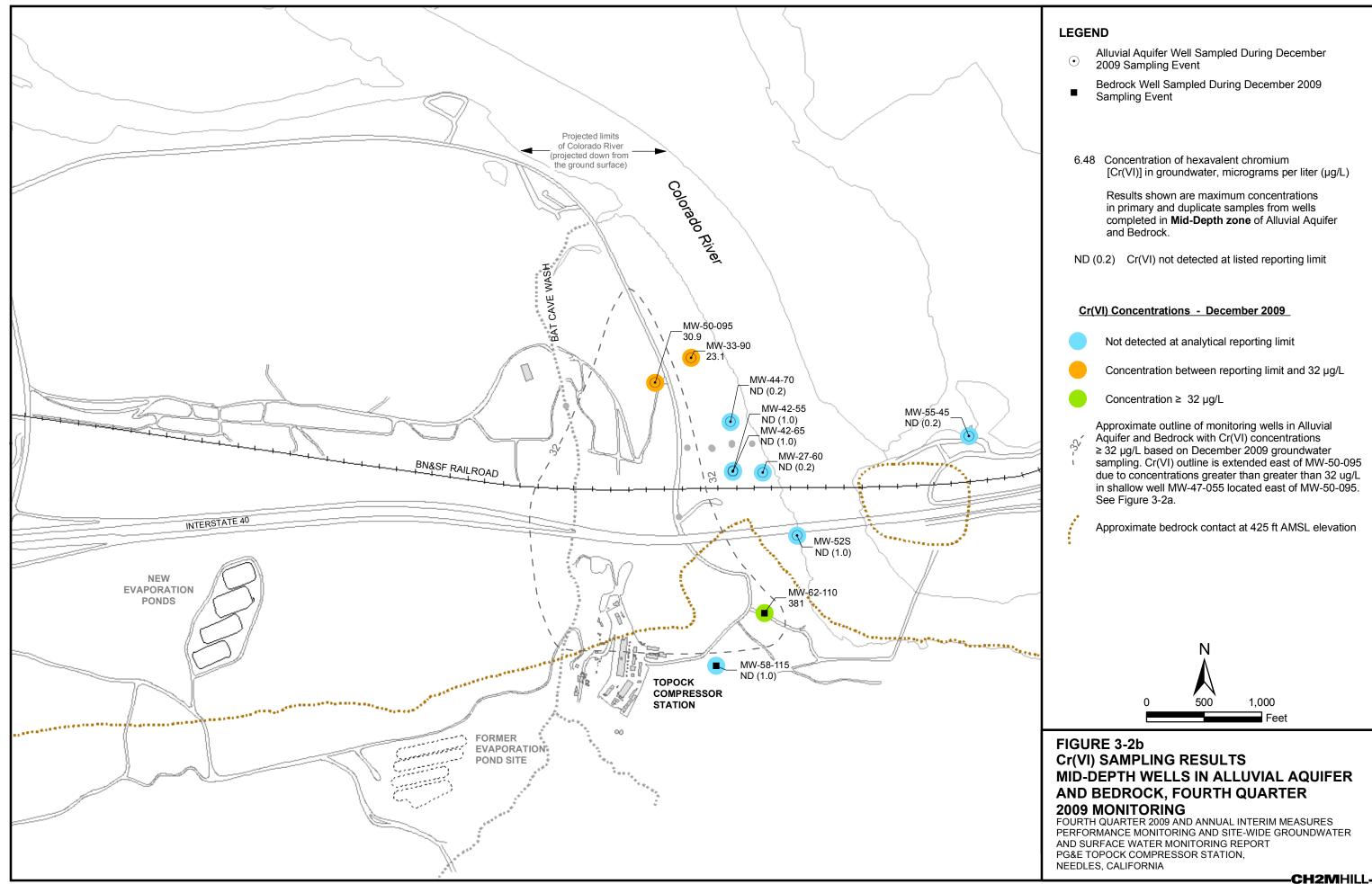
PG&E TOPOCK COMPRESSOR STATION NEEDLES, CALIFORNIA

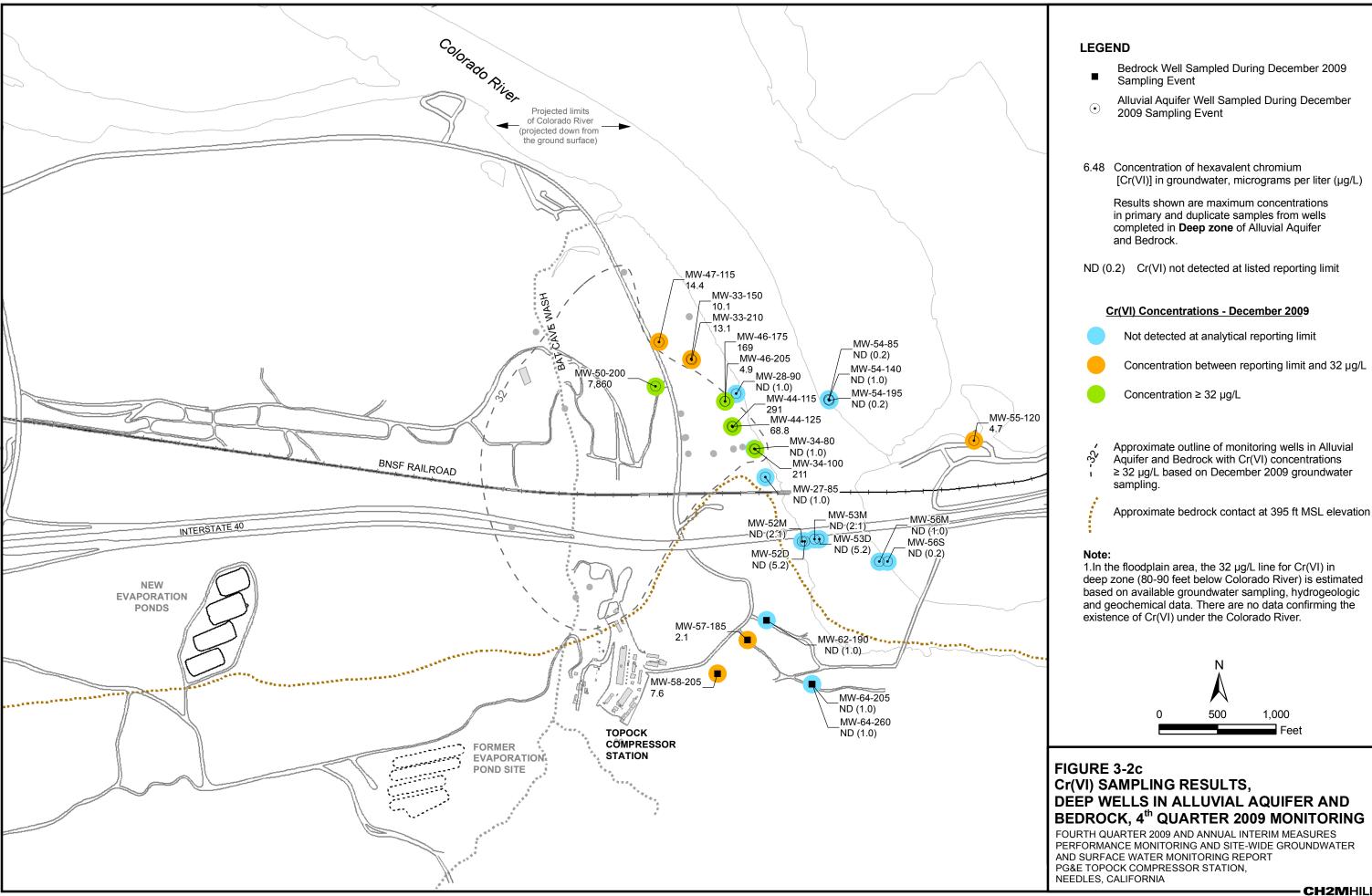




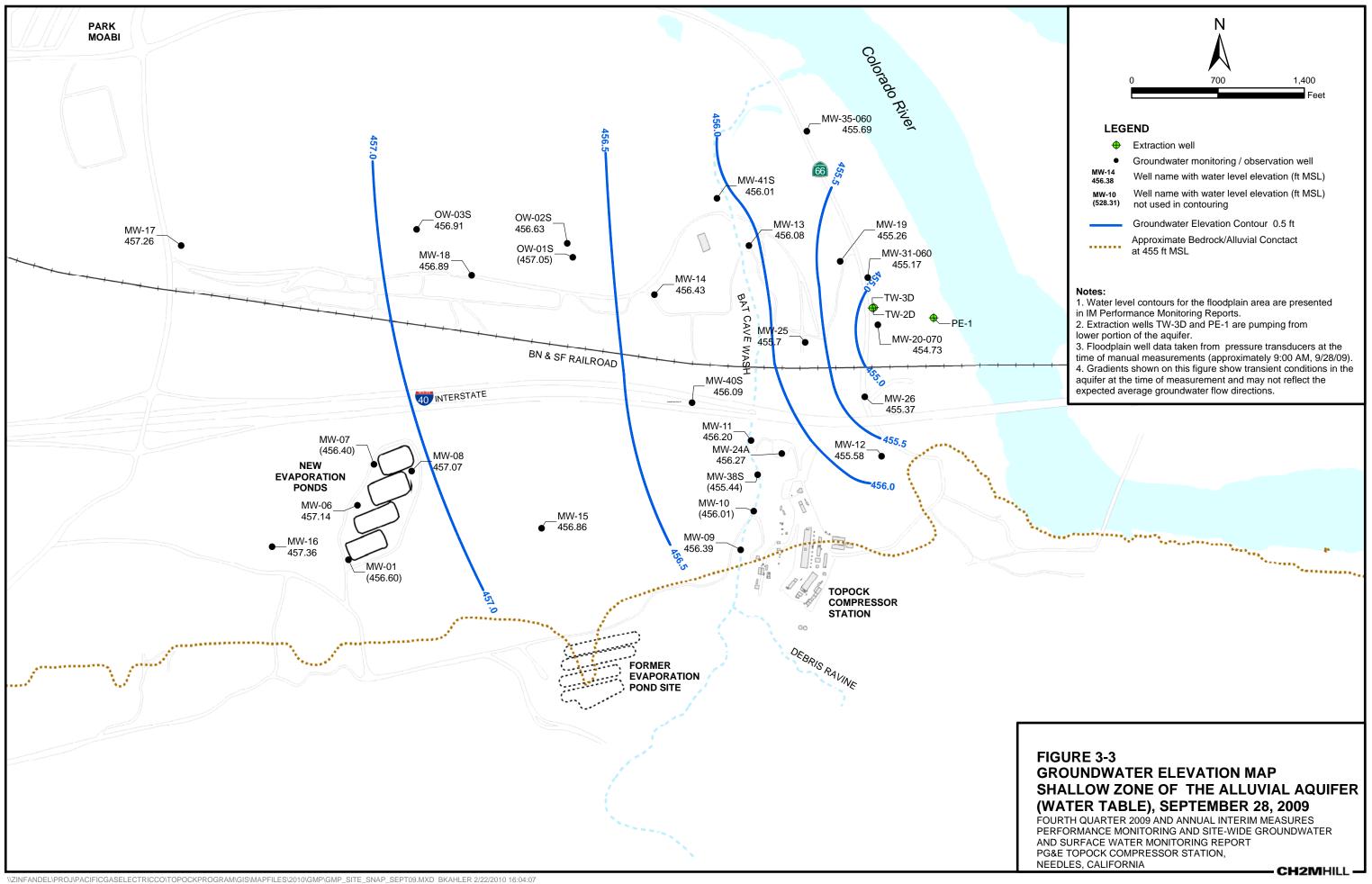


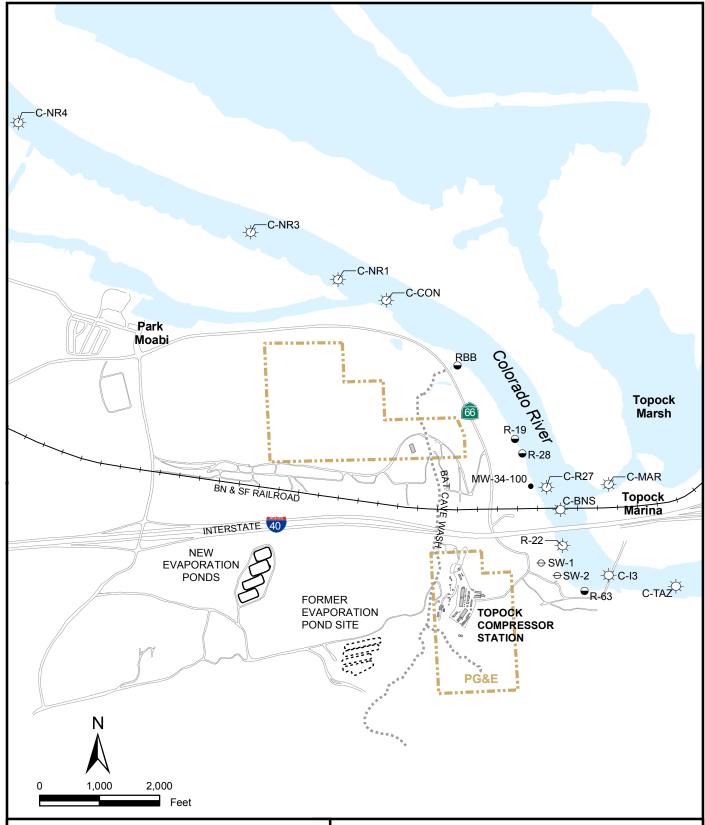
\ZINFANDEL\PROJ\PACIFICGASELECTRICCO\TOPOCKPROGRAM\GIS\MAPFILES\2010\GMP\GMP 2009Q4 CR6RESULTSMAP UA.MXD BKAHLER 2/22/2010 15:57:39





CH2MHILL -





#### **LEGEND**

- Shoreline Surface Water Monitoring Location
- River Channel Surface Water Monitoring Location
- → Other Surface Water Monitoring Location
- \* Location for SW-2 is approximate. GPS coverage was not available.

### FIGURE 3-4 SURFACE WATER MONITORING LOCATIONS, FOURTH QUARTER 2009

**CH2M**HILL

FOURTH QUARTER 2009 AND ANNUAL INTERIM MEASURES PERFORMANCE MONITORING AND SITE-WIDE GROUNDWATER AND SURFACE WATER MONITORING REPORT PG&E TOPOCK COMPRESSOR STATION, NEEDLES, CALIFORNIA

\\ZINFANDEL\PROJ\PACIFICGASELECTRICCO\TOPOCKPROGRAM\GIS\MAPFILES\\2010\IM3\IMPM\_RIVER\_SWLOCS.MXD BKAHLER 2/15/2010 14:44:36

Appendix A Interim Measure Extraction System Operations Log, November 2009 through January 2010

#### APPENDIX A

## Extraction System Operations Log for November through January 2010, PG&E Topock Interim Measures Performance Monitoring Program

During Fourth Quarter 2009 (November through January), extraction wells TW-3D and PE-1 operated at a target pump rate of at 135 gallons per minute (gpm), excluding periods of planned and unplanned downtime. Extraction wells TW-2D and TW-2S were not operated during Fourth Quarter 2009. The operational run time for the Interim Measure groundwater extraction system (combined or individual pumping) was approximately 96.6 percent during Fourth Quarter 2010.

The Interim Measure Number 3 (IM-3) facility treated approximately 17,064,630 gallons of extracted groundwater during Fourth Quarter 2009. The IM-3 facility also treated approximately 4,715 gallons of water generated from the groundwater monitoring program and 27,000 gallons of water from IM-3 injection well development. One container of solids from the IM-3 facility was transported offsite during the reporting period.

Periods of planned and unplanned extraction system downtime (that together resulted in approximately 3.4 percent of downtime during Fourth Quarter 2009) are summarized below. The times shown are in Pacific Standard Time to be consistent with other data collected (e.g., water level data) at the site.

## A.1 November 2009

- **November 4, 2009 (unplanned):** The extraction well system was offline from 8:38 a.m. to 1:56 p.m. for maintenance on the loop reactor. Extraction system downtime was 5 hours and 18 minutes.
- **November 4, 2009 (planned):** The extraction well system was offline from 3:15 p.m. to 3:52 p.m. to lower the level in the raw water storage tank. Extraction system downtime was 37 minutes.
- **November 4, 2009 (unplanned):** The extraction well system was offline from 4:17 p.m. to 4:55 p.m. due to electrical failure at the reverse osmosis booster pump A. Extraction system downtime was 38 minutes.
- November 10, 2009 (planned): The extraction well system was offline from 5:11 p.m. to 5:42 p.m. to load a new programmable logic controller (PLC) program. Extraction system downtime was 31 minutes.

- **November 15, 2009 (unplanned):** The extraction well system was offline from 1:41 p.m. to 4:43 p.m. due to low flow of sodium hydroxide. Extraction system downtime was 3 hours and 2 minutes.
- **November 17, 2009 (planned):** The extraction well system was offline from 4:13 p.m. to 4:59 p.m. and 5:53 p.m. to 6:26 p.m. due to power hookup at the Bench. Extraction system downtime was 1 hour and 19 minutes.
- **November 20, 2009 (unplanned):** The extraction well system was offline from 5:22 p.m. to 5:23 p.m. when the City of Needles power supply imbalance alarmed and shut down the extraction wells. Extraction system downtime was 1 minute.
- **November 24, 2009 (unplanned):** The extraction well system was offline from 4:17 p.m. to 4:18 p.m. and from 5:05 p.m. to 5:06 p.m. when the City of Needles power supply imbalance alarmed and shut down the extraction wells. Extraction system downtime was 2 minutes.

## A.2 December 2009

- **December 1, 2009 (planned):** The extraction well system was offline from 1:45 p.m. to 5:44 p.m. for microfilter maintenance. Extraction system downtime was 3 hours and 59 minutes.
- **December 8, 2009 (unplanned):** The extraction well system was offline from 11:06 a.m. to 11:07 a.m. due to control panel power outage that shut down extraction pumps. Extraction system downtime was 1 minute.
- **December 9, 2009 (planned):** The extraction well system was offline from 11:24 a.m. to 7:25 p.m. for microfilter maintenance. Extraction system downtime was 8 hours and 1 minute.
- **December 10, 2009 (planned):** The extraction well system was offline from 5:30 p.m. to 9:29 p.m. for microfilter maintenance. Extraction system downtime was 3 hours and 59 minutes.
- **December 11, 2009 (unplanned):** The extraction well system was offline from 3:46 p.m. to 3:51 p.m. when the City of Needles power supply imbalance alarmed and shut down the extraction wells. Extraction system downtime was 5 minutes.
- **December 13, 2009 (unplanned):** The extraction well system was offline from 7:03 a.m. to 7:06 a.m. when the City of Needles power supply imbalance alarmed and shut down the extraction wells. Extraction system downtime was 3 minutes.
- **December 19, 2009 (unplanned):** The extraction well system was offline from 4:04 p.m. to 4:12 p.m. when the City of Needles power supply imbalance alarmed and shut down the extraction wells. Extraction system downtime was 8 minutes.
- **December 21, 2009 (planned):** The extraction well system was offline from 10:36 a.m. to 4:19 p.m. for loop reactor maintenance. Extraction system downtime was 5 hours and 43 minutes.

- December 26, 2009 (planned): The extraction well system was offline from 9:49 p.m. to 11:06 p.m. for microfilter maintenance. Extraction system downtime was 1 hour and 17 minutes.
- December 26 30, 2009 (planned): The extraction well system was offline from 11:31 p.m. December 26th to 12:22 a.m. on December 27th, 12:47 a.m. to 4:57 a.m. on December 27th, 4:31 p.m. to 7:26 p.m. on December 27th, 10:43 p.m. December 27th to 12:21 a.m. on December 28th, 10:30 a.m. to 11:50 a.m. on December 28th, 2:02 p.m. to 3:23 p.m. on December 28th, 12:37 p.m.to 2:04 p.m. on December 29th, and 12:32 p.m. to 1:19 p.m. on December 30th to add banks to the microfilter. Extraction system downtime was 14 hours and 29 minutes.
- **December 30 31, 2009 (planned):** The extraction well system was offline from 7:23 p.m. to 7:54 p.m. on December 30th, 1:14 p.m. to 1:59 p.m. on December 31st, and 7:33 p.m. to 8:28 p.m. on December 31st for microfilter maintenance. Extraction system downtime was 2 hours and 11 minutes.

## **A.3 January 2010**

- **January 1, 2010 (planned):** The extraction well system was offline from 12:50 p.m. to 1:02 p.m. for microfilter maintenance. Extraction system downtime was 12 minutes.
- **January 5, 2010 (planned):** The extraction well system was offline from 7:24 p.m. to 10:48 p.m. for microfilter maintenance. Extraction system downtime was 3 hours and 24 minutes.
- **January 10, 2010 (planned):** The extraction well system was offline from 6:32 a.m. to 7:40 a.m. for reverse osmosis system maintenance. Extraction system downtime was 1 hour and 8 minutes.
- **January 12, 2010 (planned):** The extraction well system was offline from 12:48 p.m. to 12:52 p.m. while the plant was run in recirculation mode. Extraction system downtime was 4 minutes.
- **January 13, 2010 (planned):** The extraction well system was offline from 12:30 p.m. to 12:32 p.m. and 1:18 p.m. to 1:20 p.m. for critical alarm testing. Extraction system downtime 4 minutes.
- **January 13, 2010 (planned):** The extraction well system was offline from 5:50 p.m. to 6:48 p.m. for microfilter maintenance. Extraction system downtime 58 minutes.
- **January 14, 2010 (planned):** The extraction well system was offline from 12:30 p.m. to 2:38 p.m. for microfilter maintenance. Extraction system downtime was 2 hours and 8 minutes.
- **January 15, 2010 (planned):** The extraction well system was offline from 11:46 a.m. to 12:40 p.m. for microfilter maintenance. Extraction system downtime was 54 minutes.
- **January 19, 2010 (planned):** The extraction well system was offline from 3:22 p.m. to 4:08 p.m. to reduce water level in T-100. Extraction system downtime was 46 minutes.

- **January 19, 2010 (unplanned):** The extraction well system was offline from 9:12 p.m. to 9:20 p.m. when the City of Needles power supply imbalance alarmed and shut down the extraction wells. Extraction system downtime was 8 minutes.
- **January 20, 2010 (planned):** The extraction well system was offline from 3:00 p.m. to 4:06 p.m. to clean out microfilter strainer filter. Extraction system downtime was 1 hour and 6 minutes.
- **January 21, 2010 (unplanned):** The extraction well system was offline from 4:44 p.m. to 8:30 p.m. due to failure of chemical feed pumps. Extraction system downtime was 3 hours and 46 minutes.
- **January 23, 2010 (planned):** The extraction well system was offline from 10:48 a.m. to 2:38 p.m. for microfilter maintenance. Extraction system downtime was 3 hours and 50 minutes.
- **January 25, 2010 (planned):** The extraction well system was offline from 1:38 p.m. to 2:38 p.m. for microfilter maintenance. Extraction system downtime was 1 hour.
- **January 28, 2010 (planned):** The extraction well system was offline from 2:06 p.m. to 3:56 p.m. for microfilter maintenance. Extraction system downtime was 1 hour and 50 minutes.
- **January 29, 2010 (planned):** The extraction well system was offline from 7:06 p.m. to 8:31 p.m. for microfilter maintenance. Extraction system downtime was 1 hour and 25 minutes.

Appendix B Groundwater Monitoring Data for GMP and Interim Measure Monitoring Wells

TABLE B-1
Chemical Performance Monitoring Analytical Results, March 2005 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|              | 0              | Total<br>Dissolved |           |           |          |         |         |          | Alkalinity |         | Diss      | olved Metal | s      |       |
|--------------|----------------|--------------------|-----------|-----------|----------|---------|---------|----------|------------|---------|-----------|-------------|--------|-------|
| Location     | Sample<br>Date | Solids             | Oxygen-18 | Deuterium | Chloride | Sulfate | Nitrate | Bromide  | (total)    | Calcium | Magnesium | Potassium   | Sodium | Boron |
| Monitoring \ | Nells          |                    |           |           |          |         |         |          |            |         |           |             |        |       |
| MW-20-70     | 10-Mar-05      | 1940               | -7.1      | -59.0     | 740      | 378     | 9.98    | ND (1.0) | 81.7       | 198     | 55.4      | 9.89        | 431    | 0.412 |
|              | 15-Jun-05      | 1980               | -7.0      | -60.0     | 749      | 388     | 9.79    | ND (1.0) | 73.8       | 189     | 55.4      | 10.5        | 433    | 0.414 |
|              | 15-Jun-05 FD   | 2050               | -8.3      | -57.0     | 760      | 392     | 9.81    | ND (1.0) | 71.3       | 204     | 60.7      | 11.4        | 468    | 0.445 |
|              | 11-Oct-05      | 1950               | -7.2      | -57.0     | 737      | 359     | 9.48    | 0.641    | 69.9       | 198     | 49.9      | 14.6        | 323    | 0.402 |
|              | 15-Dec-05      | 1830               | -7.1      | -49.0     | 645      | 326     | 9.90    | ND (1.0) | 77.8       | 138     | 42.3      | 14.5        | 267    | 0.441 |
|              | 10-Mar-06      | 1940               | -7.2      | -54.0     | 679      | 358     | 10.5    | ND (0.5) | 82.2       | 161     | 48.6      | 9.22        | 424    | 0.427 |
|              | 05-May-06      | 1750               | -8.2      | -55.9     | 696      | 376     | 9.86    | 0.574    | 74.5       | 162     | 49.2      | 9.55        | 461    | 0.476 |
|              | 03-Oct-06      | 1890               | -8.1      | -60.4     | 677      | 357     | 13.0    | ND (5.0) | 85.0       | 158     | 47.6      | 9.82        | 472    | 0.535 |
|              | 03-Oct-06 FD   | 1840               | -8.1      | -60.5     | 669      | 352     | 12.9    | ND (5.0) | 80.0       | 154     | 45.9      | 9.51        | 466    | 0.515 |
|              | 13-Dec-06      | 1910               | -7.6      | -61.2     | 678      | 352     | 12.7    | 0.699    | 77.5       | 149     | 44.3      | 9.09        | 458    | 0.459 |
|              | 14-Mar-07      | 1740               | -8.5      | -64.3     | 689      | 358     | 13.7    | 0.641    | 80.0       | 139     | 42.2      | 8.83        | 451    | 0.503 |
|              | 03-May-07      | 1750               | -8.4      | -66.7     | 697      | 344     | 25.1    | ND (1.0) | 77.5       | 139     | 41.2      | 8.65        | 390    | 0.477 |
|              | 11-Oct-07      | 1820               | -8.2      | -63.9     | 699      | 367     | 15.6    | ND (1.0) | 80.0       | 130     | 39.1      | 11.0        | 600    | 0.54  |
|              | 12-Mar-08      | 1790               | -7.6      | -65.2     | 695      | 360     | 22.1    | ND (1.0) | 77.0       | 139     | 41.2      | 10.7        | 403    | 0.51  |
|              | 07-Oct-08      | 1900               | -8.5      | -64.4     | 650      | 360     | 15.0    | 0.61     | 83.0       | 136     | 37.9      | 10.5        | 400    | 0.608 |
|              | 12-Mar-09      | 1900               | -7.74     | -60.8     | 670      | 330     | 17.0    | ND (1.0) | 79.0       | 128     | 40.2      | 9.95        | 496    | 0.549 |
|              | 25-Sep-09      | 1700               | -8.7      | -66.4     | 700      | 310     | 16.0    | ND (2.5) | 74.0       | 130     | 33.0      | 9.70        | 390    | 0.42  |
| MW-20-100    | 10-Mar-05      | 2490               | -5.2      | -49.0     | 466      | 511     | 9.98    | ND (1.0) | 84.2       | 133     | 19.8      | 8.98        | 712    | 0.859 |
|              | 15-Jun-05      | 2500               | -4.7      | -46.0     | 921      | 506     | 9.02    | ND (1.0) | 84.0       | 137     | 21.3      | 9.06        | 592    | 0.713 |
|              | 11-Oct-05      | 2400               | -5.3      | -48.0     | 887      | 484     | 8.87    | 0.731    | 82.3       | 170     | 23.7      | 15.2        | 500    | 0.718 |
|              | 15-Dec-05      | 2340               | -5.4      | -40.0     | 813      | 404     | 9.65    | ND (1.0) | 82.7       | 136     | 21.4      | 14.8        | 406    | 0.709 |
|              | 10-Mar-06      | 2500               | -5.6      | -50.3     | 861      | 475     | 9.94    | ND (0.5) | 92.5       | 171     | 27.0      | 7.75        | 597    | 0.803 |
|              | 05-May-06      | 2260               | -5.1      | -46.4     | 927      | 522     | 9.99    | ND (1.0) | 82.5       | 193     | 32.0      | 10.8        | 577    | 0.716 |
|              | 03-Oct-06      | 2320               | -5.8      | -51.5     | 863      | 456     | 13.4    | ND (5.0) | 90.0       | 202     | 34.4      | 10.9 J      | 568    | 0.874 |
|              | 13-Dec-06      | 1960               | -6.2      | -54.4     | 861      | 459     | 12.3    | 0.83     | 97.5       | 205     | 32.2      | 11.4        | 579    | 0.889 |
|              | 13-Dec-06 FD   | 2200               | -6.2      | -54.5     | 874      | 457     | 12.2    | 0.851    | 92.5       | 205     | 32.2      | 9.55        | 575    | 0.881 |
|              | 14-Mar-07      | 2180               | -6.8      | -57.8     | 847      | 477     | 14.2    | 0.785    | 87.5       | 194     | 31.7      | 9.90        | 521    | 0.715 |
|              | 03-May-07      | 2300               | -7.3      | -59.2     | 879      | 493     | 23.2    | ND (1.0) | 87.5       | 209     | 36.0      | 12.0 J      | 559    | 0.699 |
|              | 03-May-07 FD   | 2330               | -6.7      | -59.3     | 888      | 484     | 19.7    | ND (1.0) | 87.5       | 208     | 34.6      | 9.63 J      | 532    | 0.686 |

TABLE B-1
Chemical Performance Monitoring Analytical Results, March 2005 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|              | Camania        | Total<br>Dissolved |           |           |          |         |         |          | Alkalinity |         | Diss      | olved Metal | s      |       |
|--------------|----------------|--------------------|-----------|-----------|----------|---------|---------|----------|------------|---------|-----------|-------------|--------|-------|
| Location     | Sample<br>Date | Solids             | Oxygen-18 | Deuterium | Chloride | Sulfate | Nitrate | Bromide  | (total)    | Calcium | Magnesium | Potassium   | Sodium | Boron |
| Monitoring \ | Nells          |                    |           |           |          |         |         |          |            |         |           |             |        |       |
| MW-20-100    | 10-Oct-07      | 2160               | -7.2      | -57.2     | 858      | 468     | 3.25    | ND (1.0) | 92.0       | 190     | 32.0      | 15.0        | 560    | 0.81  |
|              | 12-Mar-08      | 2470               | -6.9      | -58.3     | 827      | 442     | 19.2    | ND (1.0) | 870        | 218     | 35.4      | 11.9        | 469    | 0.702 |
|              | 08-Oct-08      | 2200               | -7.9      | -60.2     | 760      | 420     | 16.0    | ND (1.0) | 90.0       | 215     | 36.8      | 10.3        | 453    | 0.669 |
|              | 13-Mar-09      | 2200               | -7.08     | -58.2     | 770      | 420     | 16.0    | ND (1.0) | 97.0       | 213     | 36.4      | 11.6        | 543    | 0.89  |
|              | 25-Sep-09      | 2000               | -7.67     | -62.8     | 750      | 400     | 16.0    | ND (2.5) | 89.0       | 200     | 30.0      | 12.0        | 430    | 0.70  |
| MW-20-130    | 09-Mar-05      | 5520               | -5.8      | -56.0     | 3120     | 1080    | 10.9    | ND (1.0) | 68.9       | 219     | 12.1      | 24.7        | 2250   | 1.90  |
|              | 09-Mar-05 FD   | 6200               | -5.4      | -51.0     | 3080     | 1080    | 10.9    | ND (1.0) | 68.9       | 231     | 12.8      | 25.4        | 2390   | 1.99  |
|              | 15-Jun-05      | 7790               | -5.0      | -48.0     | 3410     | 1230    | 11.1    | ND (1.0) | 68.7       | 352     | 23.2      | 31.3        | 2980   | 2.75  |
|              | 07-Oct-05      | 7330               | -5.0      | -47.0     | 3010     | 1210    | 10.9    | 1.04 J   | 72.4       | 349     | 13.9      | 38.4        | 2070   | 2.41  |
|              | 16-Dec-05      | 7860               | -5.8      | -43.0     | 3260     | 1000    | 10.7    | ND (2.5) | 63.2       | 324     | 16.3      | 44.4        | 1780   | 1.98  |
|              | 10-Mar-06      | 8610               | -5.5      | -48.8     | 3370     | 1250    | 10.6    | ND (0.5) | 74.5       | 312     | 18.9      | 27.7        | 2730   | 2.03  |
|              | 05-May-06      | 7700               | -5.3      | -47.2     | 3900     | 1280    | 8.95    | ND (1.0) | 69.2       | 349     | 20.3      | 27.7        | 2810   | 2.40  |
|              | 18-Oct-06      | 8450               | -6.3      | -51.4     | 3680     | 1100    | 11.5    | ND (5.0) | 70.0       | 358     | 20.9      | 28.0        | 2870   | 2.28  |
|              | 13-Dec-06      | 7890               | -6.0      | -54.9     | 3970     | 1250    | 10.6    | 0.896    | 72.5       | 335     | 19.7      | 27.6        | 2900   | 2.31  |
|              | 13-Dec-06 FD   | 8250               | -5.9      | -54.4     | 3950     | 1260    | 10.5    | 1.09     | 72.5       | 328     | 19.1      | 27.3        | 2830   | 2.24  |
|              | 08-Mar-07      | 8450               | -6.5      | -57.7     | 3930     | 1240    | 11.3    | 1.08     | 70.0       | 353     | 21.3      | 27.0        | 2760   | 2.24  |
|              | 08-Mar-07 FD   | 8510               | -6.6      | -57.4     | 3900     | 1210    | 11.3    | 1.06     | 72.5       | 351     | 21.3      | 26.8        | 2750   | 2.19  |
|              | 03-May-07      | 8150               | -7.7      | -60.0     | 4020     | 1310    | 9.80 J  | ND (1.0) | 75.0       | 338     | 22.5      | 27.8        | 2550   | 2.49  |
|              | 03-May-07 FD   | 8100               | -6.9      | -60.1     | 3950     | 1290    | 20.4 J  | ND (1.0) | 72.5       | 338     | 21.9      | 27.3        | 2550   | 2.47  |
|              | 05-Oct-07      | 7980               | -7.0      | -57.5     | 3670     | 1070    | 11.6    | ND (1.0) | 77.0       | 310     | 19.0      | 31.0        | 2900   | 2.40  |
|              | 12-Mar-08      | 8460               | -6.2      | -58.7     | 3690     | 1220    | 14.3    | ND (1.0) | 75.0       | 342     | 23.4      | 47.0        | 2260   | 2.07  |
|              | 08-Oct-08      | 7800               | -7.3      | -59.6     | 3500     | 1200    | 12.0    | ND (2.5) | 81.0       | 329     | 22.0      | 40.1        | 1990   | 2.23  |
|              | 13-Mar-09      | 8100               | -6.58     | -56.4     | 3600     | 1100    | 11.0    | ND (2.5) | 79.0       | 350     | 22.7      | 41.4        | 2550   | 2.16  |
|              | 25-Sep-09      | 6500               | -7.59     | -61.7     | 3500     | 1100    | 13.0    | ND (2.5) | 76.0       | 280     | 17.0      | 33.0        | 2400   | 2.00  |
| MW-25        | 09-Mar-05      | 877                | -8.4      | -62.0     | 247      | 169     | 3.64    | ND (0.5) | 158        | 77.6    | 16.1      | 6.24        | 211    | 0.441 |
|              | 14-Jun-05      | 942                | -8.6      | -61.0     | 289      | 183     | 3.89    | ND (0.5) | 137        | 93.5    | 20.0      | 8.91        | 253    | 0.464 |
|              | 14-Jun-05 FD   | 980                | -7.2      | -59.0     | 294      | 185     | 3.94    | ND (0.5) | 137        | 100     | 20.9      | 9.06        | 268    | 0.475 |
|              | 04-Oct-05      | 950                | -8.2      | -68.0     | 252      | 171     | 3.77    | ND (0.5) | 141        | 83.3    | 14.9      | 9.93        | 164    | 0.362 |
|              | 04-Oct-05 FD   | 910                | -8.3      | -60.0     | 251      | 171     | 3.75    | ND (0.5) | 146        | 94.6    | 15.3      | 10.2        | 185    | 0.371 |

TABLE B-1
Chemical Performance Monitoring Analytical Results, March 2005 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|              | 0 1            | Total<br>Dissolved |           |           |          |         |         |          | Alkalinity | Dissolved Metals |           |           |        |       |  |
|--------------|----------------|--------------------|-----------|-----------|----------|---------|---------|----------|------------|------------------|-----------|-----------|--------|-------|--|
| Location     | Sample<br>Date | Solids             | Oxygen-18 | Deuterium | Chloride | Sulfate | Nitrate | Bromide  | (total)    | Calcium          | Magnesium | Potassium | Sodium | Boron |  |
| Monitoring V | Wells          |                    |           |           |          |         |         |          |            |                  |           |           |        |       |  |
| MW-25        | 14-Dec-05      | 838                | -8.4      | -55.0     | 224      | 158     | 3.74    | ND (0.5) | 153        | 75.5             | 14.5      | 9.80      | 143    | 0.396 |  |
|              | 14-Dec-05 FD   | 896                | -8.4      | -50.0     | 219      | 155     | 3.75    | ND (0.5) | 156        | 73.0             | 14.1      | 9.71      | 151    | 0.382 |  |
|              | 09-Mar-06      | 910                | -8.4      | -64.1     | 245      | 164     | 3.83    | ND (0.5) | 170        | 76.4             | 15.6      | 6.97      | 210    | 0.39  |  |
|              | 03-May-06      | 907                | -9.0      | -59.4     | 272      | 172     | 3.95    | ND (0.5) | 150        | 78.0             | 17.3      | 7.38      | 222    | 0.418 |  |
|              | 03-May-06 FD   | 924                | -9.0      | -61.0     | 274      | 173     | 3.94    | ND (0.5) | 155        | 79.7             | 17.8      | 7.53      | 245    | 0.431 |  |
|              | 03-Oct-06      | 892                | -8.9      | -62.7     | 222      | 158     | 4.09    | ND (0.5) | 163        | 73.3             | 15.0      | 7.25      | 206    | 0.466 |  |
|              | 06-Mar-07      | 843                | -9.0      | -66.9     | 221      | 164     | 3.95    | ND (0.5) | 160        | 72.9             | 14.4      | 6.85      | 203    | 0.459 |  |
|              | 02-Oct-07      | 796                | -9.0      | -65.8     | 189      | 155     | 4.58    | ND (1.0) | 180        | 66.0             | 14.0      | 7.90      | 200    | 0.49  |  |
|              | 02-Oct-07 FD   | 758                | -9.0      | -65.7     | 195      | 157     | 4.40    | ND (1.0) | 190        | 63.0             | 13.0      | 7.70      | 220    | 0.46  |  |
|              | 07-Oct-08      | 740                | -9.9      | -68.5     | 170      | 150     | 4.30    | ND (0.5) | 200        | 59.2             | 12.9      | 9.89      | 143    | 0.559 |  |
|              | 07-Oct-08 FD   | 730                | -10.1     | -69.1     | 170      | 150     | 4.40    | ND (0.5) | 210        | 58.4             | 12.9      | 10.2      | 144    | 0.559 |  |
|              | 21-Sep-09      | 660                | -8.91     | -69.9     | 180      | 130     | 4.30    | ND (0.5) | 200        | 64.0             | 12.0      | 7.20      | 180    | 0.46  |  |
|              | 21-Sep-09 FD   | 650                | -8.87     | -69.5     | 180      | 130     | 4.30    | ND (0.5) | 200        | 64.0             | 12.0      | 7.90      | 190    | 0.47  |  |
| MW-26        | 08-Mar-05      | 1840               | -8.8      | -70.0     | 756      | 370     | 4.48    | ND (0.5) | 98.7       | 166              | 41.6      | 10.7      | 439    | 0.557 |  |
|              | 08-Mar-05 FD   | 1800               | -8.7      | -70.0     | 708      | 338     | 4.45    | ND (0.5) | 96.1       | 166              | 40.9      | 11.4      | 438    | 0.559 |  |
|              | 13-Jun-05      | 2130               | -8.2      | -65.0     | 847      | 371     | 4.90    | ND (0.5) | 103        | 178              | 44.6      | 14.0      | 511    | 0.663 |  |
|              | 04-Oct-05      | 2120               | -7.8      | -68.0     | 779      | 372     | 4.88    | 0.601    | 109        | 166              | 40.4      | 19.8      | 352    | 0.526 |  |
|              | 12-Dec-05      | 2610               | -8.5      | -55.0     | 788      | 372     | 4.88    | 0.546    | 99.7       | 162              | 39.9      | 20.3      | 349    | 0.613 |  |
|              | 08-Mar-06      | 2070               | -8.6      | -60.4     | 772      | 324     | 4.90    | ND (0.5) | 121        | 155              | 38.1      | 11.7      | 434 J  | 0.621 |  |
|              | 01-May-06      | 2130               | -8.9      | -62.7     | 927      | 382     | 4.87    | ND (0.5) | 121        | 165              | 42.0      | 12.8      | 555    | 0.723 |  |
|              | 03-Oct-06      | 2220               | -8.8      | -63.0     | 894      | 370     | 6.22    | ND (2.5) | 105        | 170              | 43.9      | 12.8      | 510    | 0.692 |  |
|              | 12-Mar-07      | 2280               | -9.0      | -67.0     | 917      | 387     | 6.02    | 0.646    | 90.0       | 163              | 41.6      | 12.9      | 621    | 0.622 |  |
|              | 02-Oct-07      | 2180               | -8.6      | -66.3     | 945      | 391     | 7.84    | ND (1.0) | 100        | 170              | 42.0      | 15.0      | 620    | 0.66  |  |
|              | 12-Mar-08      | 2500               | -8.1      | -67.2     | 908      | 398     | 10.7 J  | ND (1.0) | 103        | 176              | 44.1 J    | 16.2 J    | 498    | 0.589 |  |
|              | 12-Mar-08 FD   | 2420               | -8.9      | -68.2     | 905      | 398     | 7.61 J  | ND (1.0) | 102        | 160              | 32.8 J    | 12.7 J    | 462    | 0.601 |  |
|              | 08-Oct-08      | 2400               | -8.7      | -66.5     | 930      | 440     | 10.0    | ND (1.0) | 110        | 183              | 45.8      | 14.6      | 555    | 0.591 |  |
|              | 10-Mar-09      | 2300               | -8.41     | -65.3     | 870      | 440 J   | 9.80    | 1.40     | 100        | 172              | 47.9      | 14.8      | 585    | 0.604 |  |
|              | 10-Mar-09 FD   | 2300               | -8.68     | -65.8     | 860      | 440 J   | 9.70    | 1.50     | 100        | 174              | 46.2      | 15.6      | 631    | 0.65  |  |
|              | 22-Sep-09      | 2200               | -9.04     | -68.3     | 870      | 450     | 10.0    | ND (1.0) | 100        | 170              | 39.0      | 14.0      | 550    | 0.59  |  |

TABLE B-1
Chemical Performance Monitoring Analytical Results, March 2005 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|              | Camania        | Total<br>Dissolved |           |           |          |         |          |          | Alkalinity | Dissolved Metals |           |           |        |          |  |
|--------------|----------------|--------------------|-----------|-----------|----------|---------|----------|----------|------------|------------------|-----------|-----------|--------|----------|--|
| Location     | Sample<br>Date | Solids             | Oxygen-18 | Deuterium | Chloride | Sulfate | Nitrate  | Bromide  | (total)    | Calcium          | Magnesium | Potassium | Sodium | Boron    |  |
| Monitoring \ | Wells          |                    |           |           |          |         |          |          |            |                  |           |           |        |          |  |
| MW-27-20     | 08-Mar-05      | 1250               | -12       | -102.0    | 190      | 432     | ND (0.5) | ND (0.5) | 215        | 137              | 56.6      | 4.89      | 195    | ND (0.2) |  |
|              | 18-Jul-05      |                    | -11.9     | -98.0     | 81.9     | 228     | ND (0.5) | ND (0.5) | 160        | 96.1             | 30.1      | 4.27      | 94.8   | ND (0.2) |  |
|              | 05-Oct-05      | 742                | -11.8     | -102.0    | 91.1     | 252     | ND (0.5) | ND (0.5) | 175        | 88.6             | 31.4      | 5.48      | 81.0   | ND (0.2) |  |
|              | 14-Dec-05      | 1020               | -11.7     | -91.0     | 118      | 347     | ND (0.5) | ND (0.5) | 216        | 116              | 41.8      | 6.96      | 116    | ND (0.2) |  |
|              | 06-Mar-06      | 664                | -12.1     | -90.9     | 89.7     | 231     | ND (0.2) | ND (0.2) | 385        | 89.1             | 28.8      | 4.90      | 103    | ND (0.2) |  |
|              | 14-Jun-06      | 730                | -12       | -89.8     | 98.3     | 272     | ND (0.5) | ND (0.5) | 195        | 91.1             | 28.5      | 2.79 J    | 96.9   | ND (0.2) |  |
|              | 03-Oct-06      | 600                | -13.1     | -96.6     | 90.8     | 261     | ND (0.5) | ND (0.5) | 160        | 102              | 34.5      | 6.45      | 113    | ND (0.2) |  |
|              | 02-Oct-07      | 802                | -12.5     | -96.3     | 102      | 320     | ND (1.0) | ND (1.0) | 170        | 97.0             | 34.0      | 5.30      | 150    | 0.22     |  |
|              | 03-Oct-08      |                    |           |           | 94.0     | 240     | ND (0.5) |          |            | 87.9             | 29.5      |           | 110    |          |  |
|              | 01-Oct-09      |                    |           |           | 88.0     | 230     | ND (0.5) |          | 130        | 84.0             | 25.0      |           | 87.0   |          |  |
| MW-28-25     | 10-Mar-05      | 880                | -12.2     | -95.0     | 112      | 302     | ND (0.5) | ND (0.5) | 204        | 129              | 36.3      | 3.50      | 122    | ND (0.2) |  |
|              | 15-Jun-05      | 974                | -11.6     | -91.0     | 108      | 359     | ND (0.5) | ND (0.5) | 221        | 133              | 38.9      | 6.54      | 117    | ND (0.2) |  |
|              | 06-Oct-05      | 884                | -11.7     | -95.0     | 99.8     | 300     | ND (0.5) | ND (0.5) | 197        | 123              | 37.0      | 6.61      | 88.7   | ND (0.2) |  |
|              | 16-Dec-05      | 1010               | -11.4     | -90.0     | 128      | 348     | ND (0.5) | ND (0.5) | 212        | 134              | 41.5      | 6.46      | 107    | ND (0.2) |  |
|              | 09-Mar-06      | 746                | -11.5     | -93.9     | 84.4     | 225     | ND (0.5) | ND (0.5) | 244        | 98.5             | 27.5      | 4.15 J    | 88.5   | ND (0.2) |  |
|              | 05-May-06      | 741                | -11.4     | -90.3     | 110      | 302     | ND (0.5) | ND (0.5) | 216        | 117              | 35.7      | 5.77      | 118    | ND (0.2) |  |
|              | 11-Oct-06      | 1050               | -12.2     | -95.0     | 86.3     | 247     | ND (0.5) | ND (0.5) | 225        | 133              | 40.8      | 5.47      | 132    | ND (0.2) |  |
|              | 04-Oct-07      | 812                | -12.1     | -98.7     | 110      | 307     | ND (1.0) | ND (1.0) | 230        | 120              | 37.0 J    | 4.80      | 150    | 0.26 J   |  |
|              | 08-Oct-08      |                    |           |           | 100      | 280     | ND (0.5) |          | 220        | 109              | 34.7      |           | 102    |          |  |
|              | 24-Sep-09      |                    |           |           | 94.0     | 240     | ND (0.5) |          | 200        | 100              | 27.0      |           | 100 J  |          |  |
| MW-30-30     | 10-Mar-05      | 38800              | -9.8      | -79.0     | 16000    | 4270    | ND (5.0) | 7.91     | 421        | 1590             | 1600      | 95.4      | 13600  | 4.97     |  |
|              | 07-Oct-05      | 36400              | -8.5      | -75.0     | 17600    | 4000    | ND (0.5) | ND (10)  | 521        | 1020             | 842       | 93.6      | 7650   | 5.20     |  |
|              | 15-Dec-05      | 35700              | -8.7      | -59.0     | 19700    | 4070    | ND (1.0) | 3.13     | 504        | 1060             | 894       | 110       | 8540   | 6.14     |  |
|              | 13-Mar-06      | 39700 J            | -8.8      | -70.5     | 18600    | 4530    | ND (0.5) | ND (50)  | 650        | 1050             | 892       | 77.2      | 11300  | 4.62     |  |
|              | 02-May-06      | 32400              | -10.3     | -70.7     | 15400    | 3300    | ND (0.5) | ND (5.0) | 756        | 882              | 828       | 59.4      | 10300  | 3.95     |  |
|              | 10-Oct-06      | 29400              | -9.4      | -68.7     | 17800    | 4400    | ND (2.5) | ND (2.5) | 550        | 729              | 653       | 55.0      | 10200  | 4.32     |  |
|              | 08-Oct-07      | 27400              | -9.0      | -73.9     | 13700    | 3370    | ND (1.0) | 3.88     | 800        | 650              | 540       | 56.0      | 9600   | 4.50     |  |
|              | 24-Sep-09      |                    |           |           | 5800     | 1700    | ND (5.0) |          | 550        | 280              | 220       |           | 3800   |          |  |
| MW-30-50     | 10-Mar-05      | 6470 J             | -8.3      | -68.0     | 4660     | 672     | ND (0.5) | 1.03     | 324        | 335              | 107       | 16.5      | 2040   | 1.15     |  |

TABLE B-1
Chemical Performance Monitoring Analytical Results, March 2005 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|              | 0              | Total<br>Dissolved |           |           |          |         |          |          | Alkalinity | Dissolved Metals |           |           |        |         |  |
|--------------|----------------|--------------------|-----------|-----------|----------|---------|----------|----------|------------|------------------|-----------|-----------|--------|---------|--|
| Location     | Sample<br>Date | Solids             | Oxygen-18 | Deuterium | Chloride | Sulfate | Nitrate  | Bromide  | (total)    | Calcium          | Magnesium | Potassium | Sodium | Boron   |  |
| Monitoring \ | Vells          |                    |           |           |          |         |          |          |            |                  |           |           |        |         |  |
| MW-30-50     | 07-Oct-05      | 6860               | -9.4      | -79.0     | 3060     | 857     | ND (0.5) | 0.899 J  | 252        | 438              | 101       | 37.0      | 1780   | 1.27    |  |
|              | 16-Dec-05      | 5850               | -10.5     | -65.0     | 2360     | 578     | ND (0.5) | 0.645    | 212        | 265              | 77.9      | 32.9      | 1260   | 1.19    |  |
|              | 09-Mar-06      | 5380               | -9.8      | -83.5     | 2420     | 651     | ND (0.5) | ND (0.5) | 275        | 226              | 66.2      | 14.6      | 1640   | 1.18    |  |
|              | 02-May-06      | 5420               | -10.4     | -73.6     | 2380     | 612     | ND (0.5) | 3.41     | 261        | 243              | 70.3      | 16.4      | 1750   | 1.22    |  |
|              | 11-Oct-06      | 4170               | -10.7     | -82.2     | 1980     | 468     | ND (0.5) | ND (0.5) | 290        | 171              | 48.5      | 14.0      | 1370   | 1.11    |  |
|              | 11-Oct-06 FD   | 3930               | -11       | -82.6     | 1810     | 462     | ND (0.5) | ND (0.5) | 298        | 163              | 46.1      | 14.1      | 1340   | 1.08    |  |
|              | 24-Sep-09      |                    |           |           |          |         |          |          | 220        | 19.0             | 4.80      |           | 270    |         |  |
| MW-31-60     | 09-Mar-05      | 1540               | -8.6      | -63.0     | 649      | 210     | 4.94     | ND (0.5) | 76.6       | 108              | 17.3      | 5.97      | 424    | 0.401   |  |
|              | 13-Jun-05      | 1660               | -8.2      | -65.0     | 745      | 207     | 4.12     | ND (0.5) | 70.0       | 121              | 18.9      | 6.57      | 403    | 0.388   |  |
|              | 06-Oct-05      | 1660               | -8.6      | -65.0     | 691      | 206     | 4.01     | ND (0.5) | 77.3       | 109              | 16.5      | 9.75      | 308    | 0.462   |  |
|              | 13-Dec-05      | 1620               | -8.7      | -54.0     | 669      | 199     | 4.14     | ND (0.5) | 73.0       | 87.0             | 15.4      | 9.32      | 275    | 0.359   |  |
|              | 15-Mar-06      | 1560 J             | -8.6      | -65.6     | 661      | 191     | 4.37     | ND (0.5) | 89.3       | 106              | 17.5      | 7.30      | 403    | 0.393   |  |
|              | 15-Mar-06 FD   | 1640 J             | -8.6      | -64.9     | 662      | 192     | 4.34     | ND (0.5) | 81.9       | 101              | 16.8      | 6.94      | 391    | 0.383   |  |
|              | 01-May-06      | 1630               | -9.6      | -63.2     | 691      | 209     | 4.58     | ND (0.5) | 79.6       | 118              | 20.1      | 7.78      | 467    | 0.449   |  |
|              | 05-Oct-06      | 1620               | -9.4      | -66.3     | 687      | 205     | 5.00     | ND (0.5) | 80.0       | 113              | 20.6      | 9.60 J    | 325    | 0.464   |  |
|              | 12-Mar-07      | 1750               | -9.3      | -69.0     | 757      | 222     | 4.93     | ND (0.5) | 72.5       | 116              | 20.3      | 6.05      | 454    | 0.402 J |  |
|              | 04-Oct-07      | 1720               | -9.4      | -69.6     | 799      | 208     | 5.15     | ND (1.0) | 80.0       | 150              | 26.0      | 7.30      | 580    | 0.64    |  |
|              | 06-Oct-08      | 2000               | -10.2     | -72.2     | 810      | 240     | 4.20     | ND (1.0) | 81.0       | 150              | 26.0      | 9.39      | 460    | 0.399   |  |
|              | 21-Sep-09      | 1800               | -9.23     | -72.1     | 870      | 220     | 3.70     | ND (1.0) | 75.0       | 160              | 26.0      | 9.60      | 480    | 0.43    |  |
| MW-32-20     | 09-Mar-05      | 12500              | -7.2      | -65.0     | 6930     | 1660    | ND (0.5) | 3.51     | 123        | 838              | 302       | 36.9      | 4000   | 2.76    |  |
|              | 17-Jun-05      | 10200              | -9.0      | -67.0     | 4810     | 690     | ND (0.5) | ND (2.5) | 676        | 566              | 231       | 23.3      | 2620   | 1.75    |  |
|              | 04-Oct-05      | 28800              | -7.8      | -65.0     | 14200    | 2420    | ND (5.0) | 6.19     | 733        | 1380 J           | 613 J     | 91.1 J    | 5400 J | 4.75 J  |  |
|              | 16-Dec-05      | 24600              | -7.8      | -61.0     | 12200    | 2140    | ND (1.0) | 3.48     | 861        | 1470             | 552       | 90.4      | 4950   | 4.16    |  |
|              | 10-Mar-06      | 20900              | -8.3      | -65.5     | 10600    | 1970    | ND (0.5) | ND (0.5) | 432        | 1350             | 530       | 56.1      | 6440   | 3.54    |  |
|              | 04-May-06      | 16900              | -8.1      | -64.9     | 9430     | 1380    | ND (0.5) | 2.35     | 218        | 937              | 445       | 46.0      | 4780   | 2.87    |  |
|              | 02-Oct-06      | 46200 J            | -8.6      | -67.1     | 20200    | 3190    | ND (2.5) | 7.30     | 660        | 1870             | 1070      | 87.0      | 11300  | 6.34    |  |
|              | 11-Dec-06      | 37900              | -8.0      | -67.0     | 17900    | 3020    | ND (5.0) | 7.67     | 825        | 1530             | 785       | 81.7      | 8420   | 4.98    |  |
|              | 06-Mar-07      | 27600              | -8.7      | -72.7     | 16200    | 2210    | 0.925    | 5.93     | 765        | 1460             | 635       | 64.4      | 7110   | 3.92    |  |
|              | 30-Apr-07      | 17700              | -9.6      | -78.1     | 9820     | 1310    | ND (0.2) | 3.78     | 770        | 965              | 484       | 51.4      | 5520   | 3.02    |  |

TABLE B-1
Chemical Performance Monitoring Analytical Results, March 2005 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|              | Camania        | Total<br>Dissolved |           |           |          |         |          |          | Alkalinity |         | Diss      | olved Metal | s      |       |
|--------------|----------------|--------------------|-----------|-----------|----------|---------|----------|----------|------------|---------|-----------|-------------|--------|-------|
| Location     | Sample<br>Date | Solids             | Oxygen-18 | Deuterium | Chloride | Sulfate | Nitrate  | Bromide  | (total)    | Calcium | Magnesium | Potassium   | Sodium | Boron |
| Monitoring \ | Nells          |                    |           |           |          |         |          |          |            |         |           |             |        |       |
| MW-32-20     | 01-Oct-07      | 37200              | -8.3      | -70.1     | 20600    | 3160    | ND (1.0) | 6.44     | 700        | 1800    | 1100      | 93.0        | 9900   | 5.70  |
|              | 10-Mar-08      | 26000              | -9.4      | -72.6     | 15800    | 2280    | ND (1.0) | 5.66     | 800        | 1190    | 710       | 67.4        | 11600  | 2.31  |
|              | 03-Oct-08      |                    |           |           | 21000    | 3500    | ND (5.0) |          | 640        | 1700    | 1080      |             | 9550   |       |
|              | 10-Mar-09      | 29000              | -8.91     | -70.5     | 15000    | 2100 J  | ND (5.0) | 15.0     | 750        | 1620    | 970       | 96.6        | 7020   | 3.53  |
|              | 22-Sep-09      |                    |           |           | 20000    | 3600    | ND (5.0) |          | 730        | 1800    | 740       |             | 9300   |       |
| MW-32-35     | 09-Mar-05      | 3560               | -8.2      | -68.0     | 1770     | 465     | ND (0.5) | 0.845    | 260        | 312     | 85.5      | 13.0        | 944    | 1.07  |
|              | 17-Jun-05      | 7550               | -9.5      | -72.0     | 3520     | 787     | ND (0.5) | ND (2.5) | 223        | 506     | 120       | 14.8        | 2110   | 1.18  |
|              | 04-Oct-05      | 8340               | -8.3      | -70.0     | 3840     | 765     | ND (0.5) | ND (5.0) | 208        | 567     | 134       | 29.3        | 1530   | 1.26  |
|              | 16-Dec-05      | 7660               | -8.8      | -63.0     | 3510     | 710     | ND (1.0) | 1.02     | 219        | 606     | 128       | 30.0        | 1580   | 1.25  |
|              | 10-Mar-06      | 9230               | -8.6      | -74.0     | 4210     | 1010    | ND (0.5) | ND (0.5) | 234        | 654     | 129       | 19.2        | 2360   | 1.13  |
|              | 04-May-06      | 9840               | -9.1      | -67.8     | 4960     | 1130    | ND (0.5) | ND (0.5) | 218        | 693     | 148       | 19.5        | 2800   | 1.38  |
|              | 02-Oct-06      | 11200              | -9.4      | -71.4     | 5430     | 1050    | ND (2.5) | ND (2.5) | 290        | 839     | 165       | 23.9        | 3260   | 1.48  |
|              | 11-Dec-06      | 10400              | -9.0      | -70.4     | 5090     | 1000    | ND (0.5) | 1.90     | 338        | 845     | 173       | 22.5        | 2620   | 1.43  |
|              | 06-Mar-07      | 12600              | -10.2     | -75.4     | 6070     | 1200    | ND (0.5) | 2.65     | 360        | 1080    | 209       | 23.5        | 2910   | 1.35  |
|              | 30-Apr-07      | 12100              | -9.9      | -78.7     | 6610     | 1280    | ND (0.2) | 2.60     | 475        | 1250    | 273       | 26.2        | 3280   | 1.35  |
|              | 01-Oct-07      | 13700              | -8.9      | -72.7     | 6830     | 1120    | ND (1.0) | 2.62     | 490        | 1000    | 390       | 29.0        | 4000   | 1.70  |
|              | 03-Oct-08      | 15000              | -9.8      | -73.1     | 7600     | 1300    | ND (2.5) | 3.10     | 550        | 829     | 150       | 52.3        | 3490   | 1.49  |
|              | 22-Sep-09      | 13000              | -9.32     | -75.2     | 6900     | 1400    | ND (2.5) | 2.80     | 530        | 880     | 400       | 53.0        | 3100   | 1.70  |
| MW-34-55     | 10-Mar-05      | 6230               | -10.8     | -82.0     | 2620     | 739     | ND (0.5) | 0.654    | 240        | 366     | 71.3      | 29.1        | 1900   | 1.19  |
|              | 15-Jul-05      |                    | -10.3     | -84.0     | 2250     | 607     | ND (0.5) | ND (0.5) | 242        | 247     | 52.0      | 16.5        | 1420   | 1.02  |
|              | 05-Oct-05      | 5150               | -10.6     | -88.0     | 2170     | 619     | ND (0.5) | ND (0.5) | 232        | 272     | 59.1      | 25.8        | 1230   | 1.20  |
|              | 14-Dec-05      | 5100               | -10.8     | -74.0     | 2150     | 552     | ND (0.5) | 0.588    | 236        | 217     | 45.0      | 27.2        | 965    | 0.937 |
|              | 08-Mar-06      | 4850               | -10.8     | -86.8     | 2080     | 593     | ND (0.5) | ND (0.5) | 272        | 256     | 54.2      | 13.5        | 1640   | 0.956 |
|              | 03-May-06      | 4320               | -11.5     | -84.3     | 2070     | 500     | ND (0.5) | ND (0.5) | 302        | 198     | 44.8      | 11.1        | 1360   | 0.846 |
|              | 04-Oct-06      | 1680 J             | -12.2     | -94.8     | 443      | 230     | ND (0.5) | ND (0.5) | 368        | 37.6    | 8.08      | 4.59        | 536    | 0.54  |
|              | 03-Oct-07      | 730                | -11.3     | -96.6     | 109      | 266     | ND (1.0) | ND (1.0) | 190        | 15.0    | 3.30      | 3.30        | 290    | 0.26  |
|              | 07-Oct-08      | 700                | -13       | -100.0    | 100      | 250     | ND (0.5) |          | 170        | 72.4    | 16.9      | 5.26        | 192    | 0.248 |
|              | 30-Sep-09      | 700                | -12.3     | -101.0    |          |         |          |          | 160        | 77.0    | 17.0      | 4.40        | 120    | 0.15  |
| MW-34-80     | 08-Mar-05      | 6940               | -10.4     | -83.0     | 4180     | 1040    | ND (0.5) | 1.01     | 304        | 439     | 68.1      | 28.0        | 2750   | 1.65  |

TABLE B-1
Chemical Performance Monitoring Analytical Results, March 2005 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Sample       |                | Total<br>Dissolved |           |           |          |          |          |          | Alkalinity |         | Diss      | olved Metal | s      |       |
|--------------|----------------|--------------------|-----------|-----------|----------|----------|----------|----------|------------|---------|-----------|-------------|--------|-------|
| Location     | Sample<br>Date | Solids             | Oxygen-18 | Deuterium | Chloride | Sulfate  | Nitrate  | Bromide  | (total)    | Calcium | Magnesium | Potassium   | Sodium | Boron |
| Monitoring \ | Nells          |                    |           |           |          |          |          |          |            |         |           |             |        |       |
| MW-34-80     | 15-Mar-05      | 8980               |           |           | 3920     | ND (5.0) | ND (1.0) |          | 288        | 445     | 65.7      | 29.7        | 2990   |       |
|              | 30-Jun-05      | 7840               | -8.4      | -82.0     | 3910     | 979      | ND (0.5) | ND (0.5) | 302        | 497     | 76.5      | 27.7        | 2670   | 1.66  |
|              | 05-Oct-05      | 10200              | -10.1     | -85.0     | 3880     | 1060     | ND (0.5) | ND (0.5) | 302        | 429     | 72.5      | 47.4        | 1660   | 1.57  |
|              | 14-Dec-05      | 8800               | -10.2     | -71.0     | 3700     | 880      | ND (0.5) | 0.854    | 297        | 432     | 68.3      | 54.9        | 1710   | 1.54  |
|              | 09-Mar-06      | 7830               | -9.9      | -86.8     | 3520     | 986      | ND (0.5) | ND (0.5) | 313        | 383     | 65.8      | 24.0        | 2420   | 1.49  |
|              | 03-May-06      | 7950               | -11.7     | -77.6     | 3700     | 921      | ND (0.5) | ND (0.5) | 297        | 425     | 70.3      | 23.9        | 2480   | 1.38  |
|              | 04-Oct-06      | 7080               | -11.3     | -81.8     | 3210     | 786      | ND (0.5) | 0.737    | 268        | 341     | 65.4      | 21.1        | 2170   | 1.31  |
|              | 12-Dec-06      | 6510               | -10.5     | -80.9     | 3190     | 789      | ND (0.5) | 0.742    | 288        | 298     | 62.9      | 18.9        | 2040   | 1.26  |
|              | 05-Mar-07      | 6360 J             | -11.5     | -85.8     | 3300     | 783      | ND (0.5) | 0.72     | 205        | 315     | 68.3      | 19.4        | 2020   | 1.29  |
|              | 30-Apr-07      | 6390               | -11.5     | -88.9     | 3320 J   | 889 J    | ND (0.2) | ND (1.0) | 245        | 282     | 57.0      | 18.6        | 2080   | 1.33  |
|              | 03-Oct-07      | 5490               | -11.3     | -87.8     | 2630     | 696      | ND (1.0) | ND (1.0) | 240        | 220     | 53.0      | 21.0        | 2000   | 1.20  |
|              | 13-Dec-07      | 5420               | -10.9     | -88.6     | 2380     | 698      | ND (1.0) | ND (1.0) | 264        | 193     | 49.1      | 25.4        | 1450   | 1.09  |
|              | 12-Mar-08      | 5500               | -11.4     | -87.3     | 2510     | 739      | ND (1.0) | ND (1.0) | 238        | 237     | 52.6      | 19.2        | 2030   | 1.14  |
|              | 06-May-08      | 5820               | -11.4     | -87.3     | 2460     | 753      | ND (0.2) | 0.525    | 216        | 230     | 49.0      | 30.0        | 1600   | 1.20  |
|              | 07-Oct-08      | 5300               | -11.8     | -87.6     | 2400     | 720      | ND (2.0) | ND (2.0) | 250        | 223     | 46.3      | 22.0        | 1220   | 0.765 |
|              | 10-Dec-08      | 5300               | -11       | -93.1     | 2190     | 698      | ND (1.0) | ND (1.0) | 253        | 147     | 45.2      | 20.6        | 3880   | 1.11  |
|              | 10-Mar-09      | 5100               | -10.9     | -84.8     | 2300     | 700 J    | ND (2.5) | ND (2.5) | 240        | 219     | 46.3      | 22.2        | 1480   | 1.08  |
|              | 30-Apr-09      | 5830               | -11.5     | -85.8     | 2340     | 768      | ND (1.0) | ND (1.0) | 237        | 219     | 50.0      | 24.6        | 1510   | 1.11  |
|              | 30-Sep-09      | 4000               | -10.8     | -88.9     | 2300     | 710      | ND (1.0) | ND (1.0) | 230        | 240     | 46.0      | 22.0        | 1500   | 0.98  |
|              | 09-Dec-09      | 4580               | -11.9     | -89.1     | 2200     | 690      | ND (1.0) | ND (1.0) | 230        |         |           |             |        |       |
| MW-34-100    | 14-Mar-05      | 10800              |           |           | 5010     | 1210     | ND (1.0) |          | 175        | 221     | 17.4      | 34.1        | 3600   |       |
|              | 21-Jun-05      | 11300              | -9.7      | -75.0     | 5350     | 1270     | 1.05     | ND (0.5) | 179        | 229     | 17.4      | 27.1        | 3510   | 2.22  |
|              | 21-Jun-05 FD   | 10900 J            | -9.5      | -77.0     | 4920     | 1180     | 1.03     | ND (0.5) | 179        | 243     | 18.2      | 32.1        | 3740   | 2.36  |
|              | 05-Oct-05      | 10400              | -9.9      | -83.0     | 4530     | 1150     | 1.20     | ND (0.5) | 172        | 171     | 13.8      | 55.2        | 2450   | 2.57  |
|              | 05-Oct-05 FD   | 10400              | -9.9      | -83.0     | 4680     | 1200     | 1.21     | ND (0.5) | 172        | 228     | 14.1      | 50.9        | 2730   | 2.57  |
|              | 14-Dec-05      |                    |           |           |          |          |          |          |            | 226     | 14.9      | 62.9        | 2530   | 2.32  |
|              | 14-Dec-05 FD   |                    |           |           |          |          |          |          |            | 220     | 15.1      | 64.2        | 2530   | 2.40  |
|              | 08-Mar-06      | 10000              | -11.4     | -75.5 J   | 4720     | 1180     | 1.39     |          | 152        | 179     | 12.1      | 32.5        | 3580   | 2.41  |
|              | 08-Mar-06 FD   | 10100              | -10.1     | -102 J    | 4920     | 1220     | 1.39     |          | 159        | 182     | 11.9      | 36.5        | 3530   | 2.46  |

TABLE B-1
Chemical Performance Monitoring Analytical Results, March 2005 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|               | 0            | Total<br>Dissolved |           |           |          |         |          |          | Alkalinity |         | Diss      | olved Metal | s      |          |
|---------------|--------------|--------------------|-----------|-----------|----------|---------|----------|----------|------------|---------|-----------|-------------|--------|----------|
| Location Date | - Carripio   | Solids             | Oxygen-18 | Deuterium | Chloride | Sulfate | Nitrate  | Bromide  | •          | Calcium | Magnesium | Potassium   | Sodium | Boron    |
| Monitoring \  | Vells        |                    |           |           |          |         |          |          |            |         |           |             |        |          |
| MW-34-100     | 30-Apr-07    | 10600              | -10.9     | -80.7     | 5920     | 1040    | 1.38     |          | 123        | 186     | 12.0      | 31.5        | 3840   | 2.39     |
|               | 30-Apr-07 FD | 11900              | -11.2     | -82.1     | 5880     | 1050    | 1.37     |          | 123        | 189     | 12.0      | 32.1        | 3920   | 2.40     |
|               | 03-Oct-07    | 10700              | -10.2     | -78.2     | 5350     | 970     | 1.19     | ND (1.0) | 120        | 170     | 11.0      | 44.0        | 4300   | 2.50     |
|               | 03-Oct-07 FD | 10500              | -10.6     | -78.4     | 5360     | 953     | 1.03     | ND (1.0) | 120        | 160     | 10.0      | 43.0        | 4300   | 2.40     |
|               | 07-Oct-08    | 11000              | -10.9     | -80.8     | 5400     | 1200    | ND (2.5) | ND (2.5) | 140        | 158     | 10.6      | 54.5        | 2970 J | 2.35     |
|               | 07-Oct-08 FD | 11000              | -11       | -81.3     | 5600     | 1200    | ND (2.5) | ND (2.5) | 140        | 184     | 11.5      | 56.7        | 3880 J | 2.59     |
|               | 30-Sep-09    |                    |           |           | 5500     | 1300    | ND (5.0) |          | 170        | 200     | 11.0      | 73.0        | 3800   | 2.30     |
|               | 30-Sep-09 FD |                    |           |           | 5600     | 1300    | ND (5.0) |          | 170        |         |           |             |        |          |
|               | 17-Nov-09    | 11000              | -10.5     | -82.4     |          |         |          | ND (1.0) |            |         |           |             |        |          |
| Surface Wat   | er Stations  |                    |           |           |          |         |          |          |            |         |           |             |        |          |
| R-27          | 07-Mar-05    | 669                | -12.3     | -102.0    | 92.7     | 244     | ND (0.5) | ND (0.5) | 136        | 82.8    | 31.3      | 4.72        | 108    | ND (0.2) |
|               | 14-Jun-05    | 686                | -11.4     | -92.0     | 90.9     | 266     | ND (0.5) | ND (0.5) | 127        | 81.9    | 29.8      | 6.04        | 98.9   | ND (0.2) |
|               | 05-Oct-05    | 678                | -11.6     | -94.0     | 85.1     | 255     | ND (0.5) | ND (0.5) | 130        | 101     | 36.2      | 6.56        | 91.2   | ND (0.2) |
|               | 16-Dec-05    | 718                | -11.7     | -87.0     | 87.9     | 253     | ND (0.5) | ND (0.5) | 126        | 85.5    | 29.5      | 5.99        | 75.6   | ND (0.2) |
|               | 06-Mar-06    | 656                | -11.8     | -92.1     | 90.6     | 268     | ND (0.5) | ND (0.5) | 144        | 83.5    | 29.4      | 5.44 J      | 101    | ND (0.2) |
|               | 03-May-06    | 567                | -12.8     | -93.9     | 93.1     | 267     | ND (0.5) | ND (0.5) | 139        | 87.0    | 31.1      | 3.12 J      | 106    | ND (0.2) |
|               | 04-Oct-06    | 752 J              | -12.2     | -94.9     | 91.5     | 261     | ND (0.5) | ND (0.5) | 128        | 82.9    | 31.5      | 6.24 J      | 98.1   | ND (0.2) |
|               | 20-Dec-06    | 680                | -12.7     | -98.1     | 94.5     | 266     | ND (0.5) | ND (0.5) | 138        | 83.2    | 30.9      | 3.64        | 106    | ND (0.2) |
|               | 13-Mar-07    | 750 J              | -13       | -99.5     | 96.5     | 267     | 0.537    | ND (0.5) | 130        | 86.9    | 31.3      | 4.73        | 106    | ND (0.2) |
|               | 08-May-07    | 715 J              | -12.9     | -104.0    | 92.6     | 269     | ND (0.5) | ND (0.5) | 143        | 84.3    | 29.8      | 5.55        | 100    | ND (0.2) |
|               | 11-Sep-07    | 650                | -12.5     | -101.0    | 89.4     | 253     | 0.336    | ND (0.2) | 132        | 74.2    | 28.9      | 5.47        | 86.5   | ND (0.2) |
|               | 05-Dec-07    |                    | -11.7     | -99.0     | 94.7     | 256     | ND (1.0) | ND (0.2) | 137        | 89.8    | 31.7      | 6.60        | 93.4   | 0.157    |
|               | 02-Apr-08    |                    |           |           | 93.0     | 267     | ND (1.0) | ND (1.0) | 136        | 80.2    | 30.7      | 5.50        | 106    | 0.432    |
|               | 17-Jun-08    | 682                | -13       | -101.0    | 91.6     | 254     | ND (1.0) | ND (1.0) | 134        | 76.2    | 31.8      | 6.69        | 89.7   | ND (0.2) |
| R-28          | 08-Mar-05    | 651                | -12.5     | -102.0    | 90.4     | 231     | ND (13)  | ND (0.5) | 132        | 83.7    | 31.4      | 5.02        | 107    | ND (0.2) |
|               | 14-Jun-05    | 680                | -11.6     | -95.0     | 91.2     | 268     | ND (0.5) | ND (0.5) | 127        | 78.5    | 28.5      | 5.08        | 94.5   | ND (0.2) |
|               | 05-Oct-05    | 672                | -11.6     | -94.0     | 85.5     | 255     | ND (0.5) | ND (0.5) | 122        | 85.7    | 30.4      | 6.30        | 77.0   | ND (0.2) |
|               | 16-Dec-05    | 710                | -11.5     | -83.0     | 88.1     | 254     | ND (0.5) | ND (0.5) | 126        | 87.2    | 29.8      | 6.11        | 76.8   | ND (0.2) |
|               | 06-Mar-06    | 675                | -12.3     | -93.4     | 91.0     | 270     | ND (0.5) | ND (0.5) | 146        | 76.6    | 26.6      | 5.22 J      | 91.5   | ND (0.2) |

TABLE B-1
Chemical Performance Monitoring Analytical Results, March 2005 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|             |                | Total Sample Dissolved |       | Deuterium | Chloride | Sulfate | Nitrate  | Bromide  | Alkalinity<br>(total) | Dissolved Metals |           |           |        |          |
|-------------|----------------|------------------------|-------|-----------|----------|---------|----------|----------|-----------------------|------------------|-----------|-----------|--------|----------|
|             | Sample<br>Date | Solids                 |       |           |          |         |          |          |                       |                  | Magnesium | Potassium | Sodium | Boron    |
| Surface Wat | ter Stations   |                        |       |           |          |         |          |          |                       |                  |           |           |        |          |
| R-28        | 03-May-06      | 586                    | -13   | -92.1     | 93.4     | 270     | ND (0.5) | ND (0.5) | 136                   | 88.1             | 31.4      | 4.04 J    | 107    | ND (0.2) |
|             | 04-Oct-06      | 644 J                  | -12.6 | -95.3     | 90.9     | 259     | ND (0.5) | ND (0.5) | 133                   | 84.2             | 32.1      | 6.17 J    | 96.5   | ND (0.2) |
|             | 20-Dec-06      | 615                    | -12.4 | -99.6     | 93.3     | 262     | ND (0.5) | ND (0.5) | 143                   | 85.7             | 32.0      | 4.66      | 108    | ND (0.2) |
|             | 14-Mar-07      | 710                    | -12.8 | -100.0    | 96.7     | 268     | 0.534    | ND (0.5) | 133                   | 87.9             | 31.0      | 5.71      | 105    | ND (0.2) |
|             | 09-May-07      | 690                    | -13   | -102.0    | 95.8     | 271     | ND (0.5) | ND (0.5) | 143                   | 86.1             | 30.5      | 5.92      | 103    | ND (0.2) |
|             | 12-Sep-07      | 682                    | -12.4 | -99.4     | 106      | 296     | 0.372    | ND (0.2) | 122                   | 73.8             | 29.9      | 6.36      | 89.2   | ND (0.2) |
|             | 06-Dec-07      |                        | -11.7 | -98.6     | 96.5     | 258     | 0.345    | ND (0.2) | 139                   | 75.7             | 30.4      | 6.62      | 79.4   | ND (0.2) |
|             | 02-Apr-08      |                        |       |           | 92.5     | 309     | ND (1.0) | ND (1.0) | 137                   | 84.7             | 31.4      | 5.58      | 108    | 0.467    |
|             | 18-Jun-08      | 672                    | -13.2 | -102.0    | 89.4     | 248     | ND (1.0) | ND (1.0) | 132                   | 43.3             | 31.1      | 6.95      | 93.9   | ND (0.2) |
|             | 17-Sep-08      | 640                    |       |           | 91.4     | 256     | ND (0.5) | ND (0.5) | 132                   | 83.4             | 31.2      | 6.48      | 78.0   | ND (0.2) |
|             | 04-Dec-08      | 649                    | -11.9 | -97.0     | 97.4     | 260     | ND (1.0) | ND (1.0) | 135                   | 81.7             | 30.0      | 5.95      | 114    | 0.262    |
|             | 21-Jan-09      | 652                    | -12   | -96.7     | 91.5     | 253     | ND (0.5) | ND (0.5) | 134                   | 79.2             | 27.8      | 6.01      | 91.7   | ND (0.2) |
|             | 09-Apr-09      | 643                    | -12.4 | -97.8     | 92.7     | 250     | ND (1.0) | ND (0.5) | 138                   | 79.6             | 28.8      | 5.44      | 97.0   | ND (0.2) |
|             | 08-Jul-09      | 632                    | -12.8 | -98.6     | 84.5     | 239     | ND (0.5) | ND (0.5) | 131                   | 79.6             | 27.3      | 6.17      | 86.9   | ND (0.2) |
|             | 09-Sep-09      | 640                    | -12.5 | -99.1     | 86.0     | 236     | ND (1.0) | ND (1.0) | 131                   | 74.8             | 26.2      | 6.01      | 78.7   | ND (0.2) |
|             | 14-Dec-09      | 612                    | -13   | -98.3     | 89.7     | 244     | ND (1.0) | ND (1.0) | 131                   | 73.5             | 26.7      | 4.98      | 88.2   | ND (0.2) |

## TABLE B-1

Chemical Performance Monitoring Analytical Results, March 2005 through January 2010 Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report PG&E Topock Compressor Station, Needles, California

## NOTES:

FD = field duplicate sample

ND =parameter not detected at the listed reporting limit

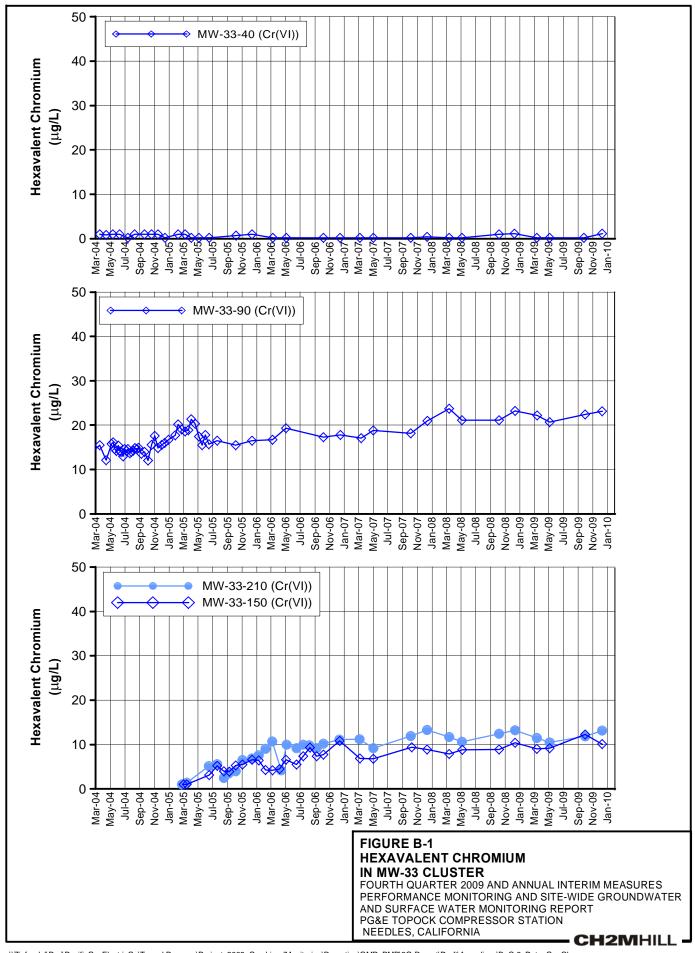
J = concentration or reporting limit estimated by laboratory or data validation

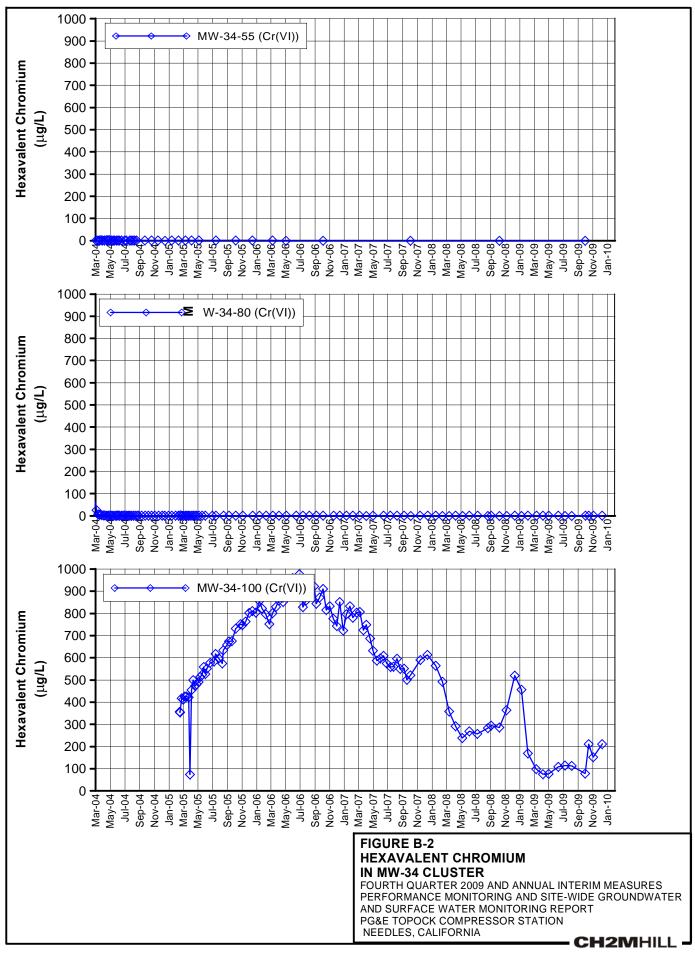
R = result exceeded analytical criteria for precision and accuracy; should not be used for project decisionmaking

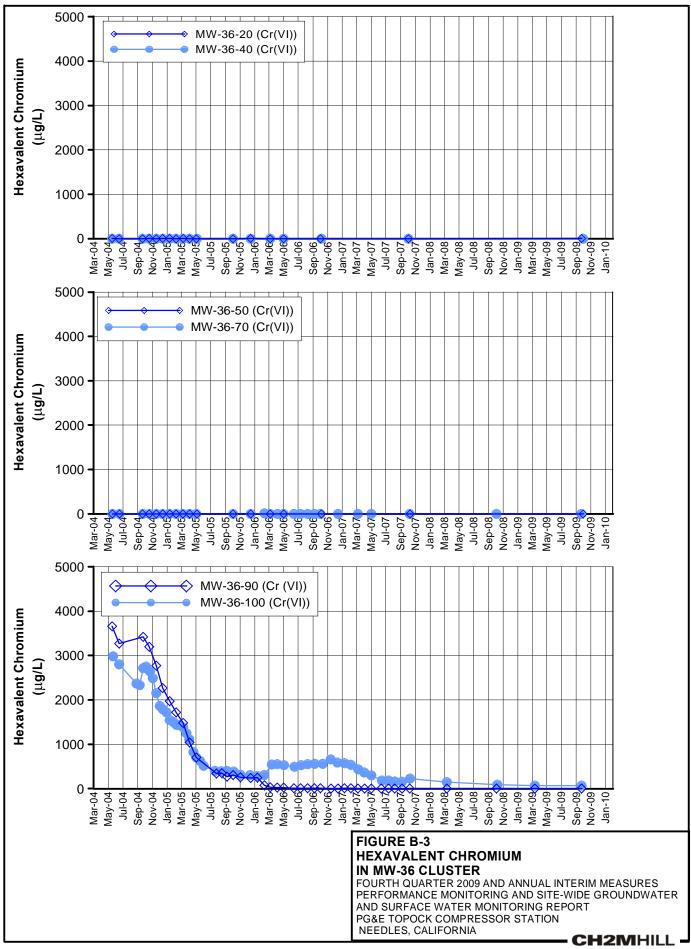
--- = data not collected or available

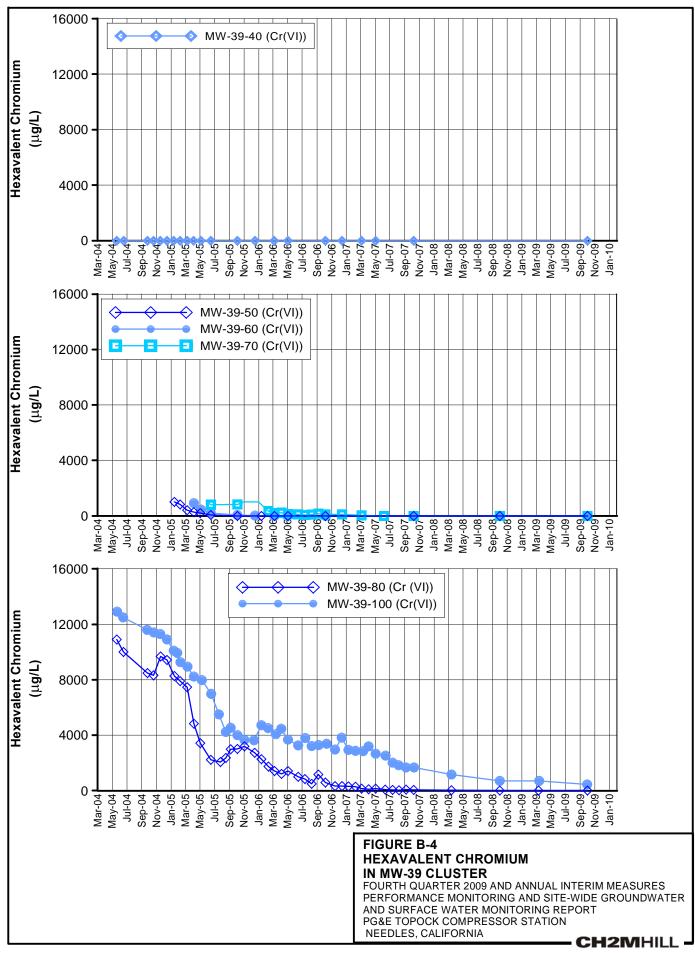
General chemistry results in milligrams per liter (mg/L), except Oxygen-18 and Deuterium, which are expressed as differences from global standards in parts per thousand.

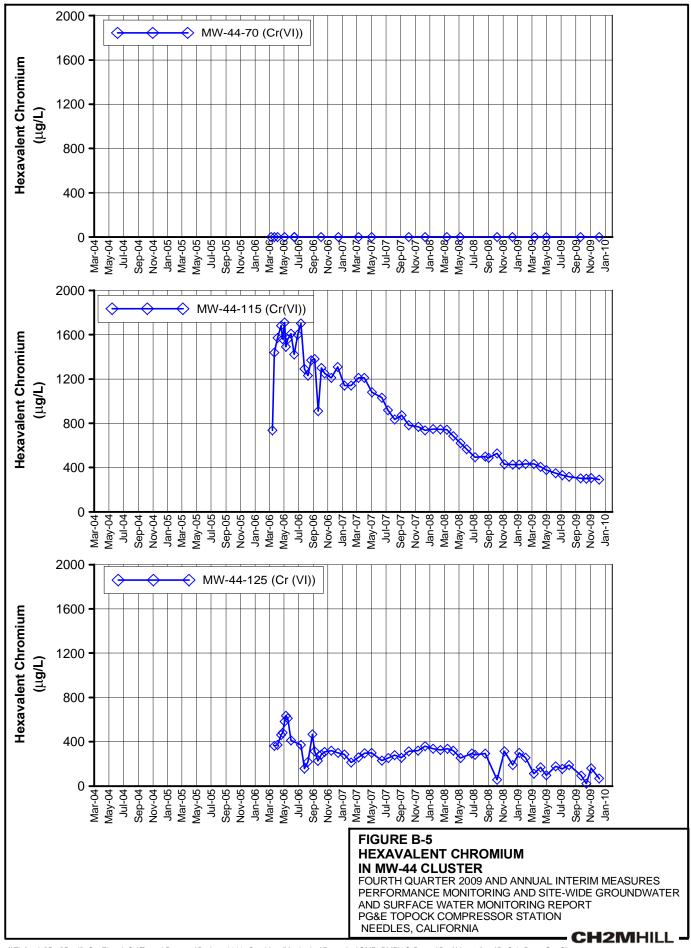
Alkalinity (total) reported as calcium carbonate. Nitrate reported as Nitrogen (N).

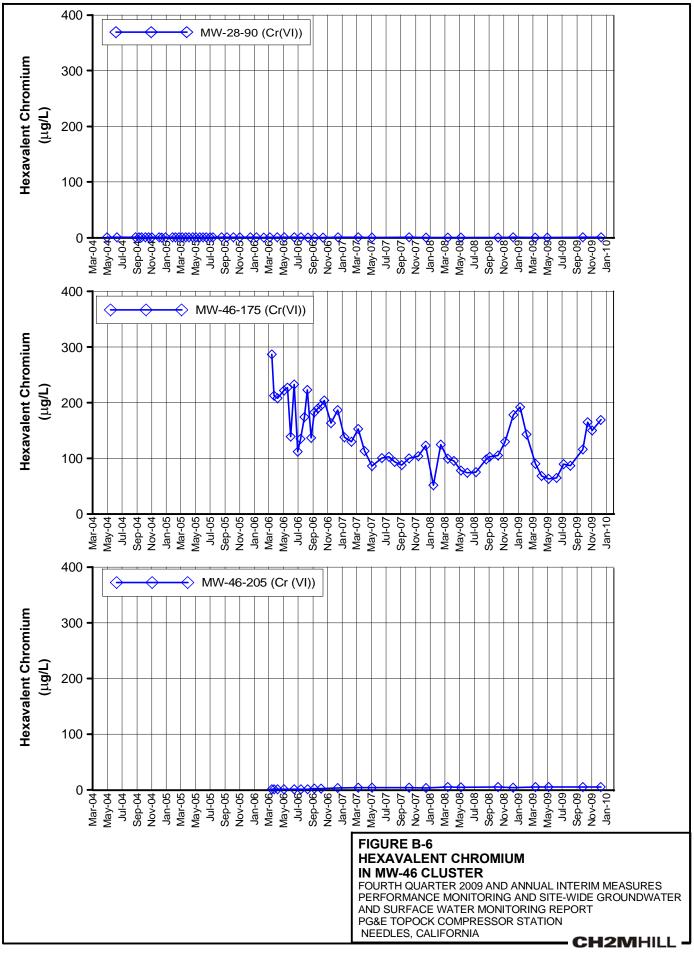


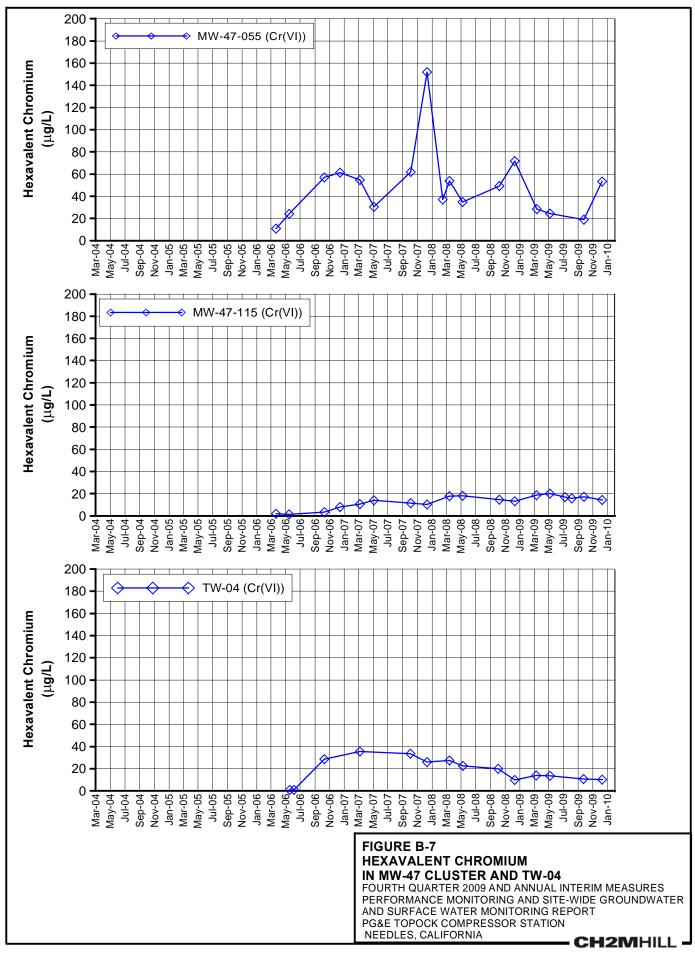


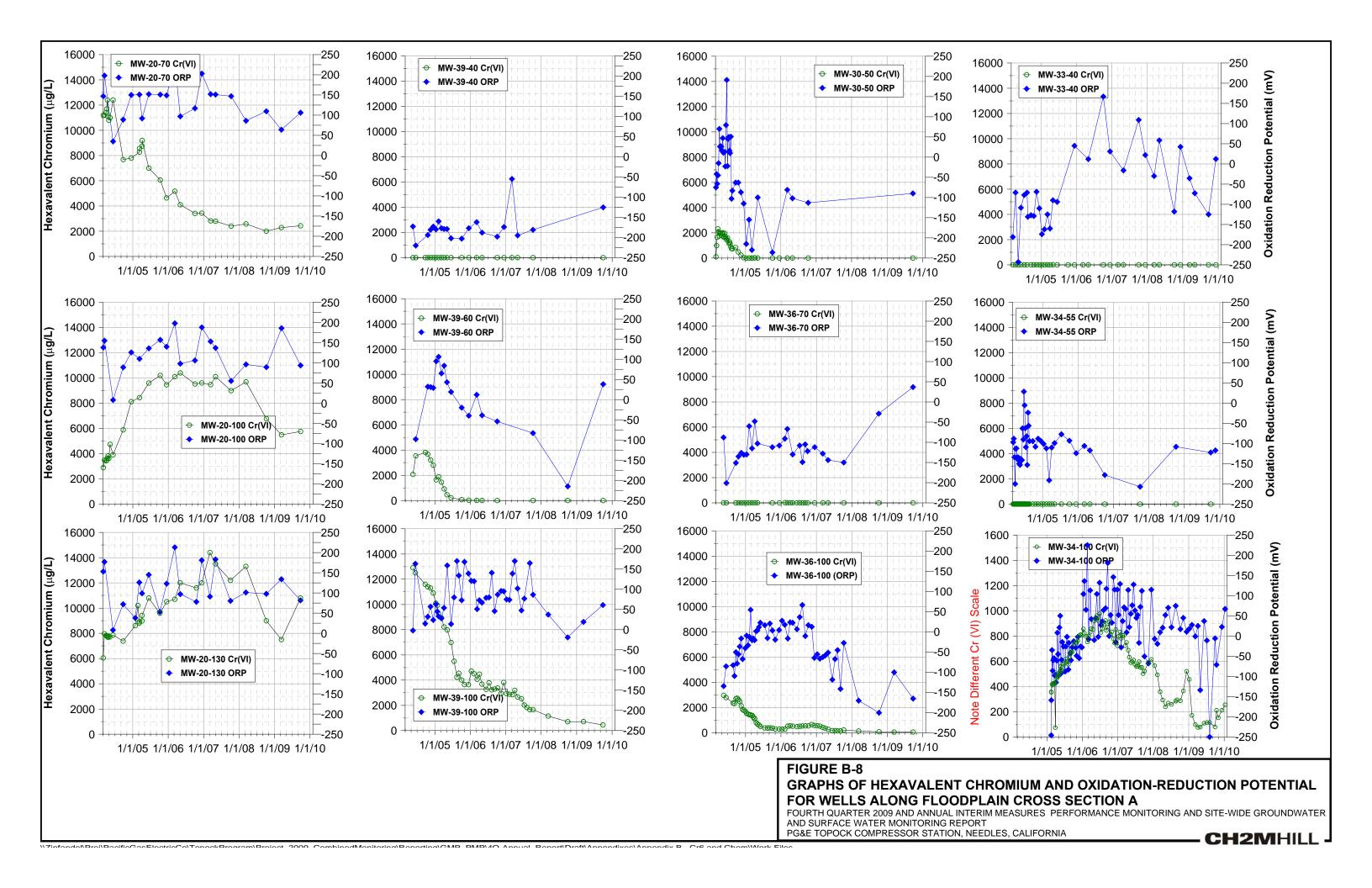


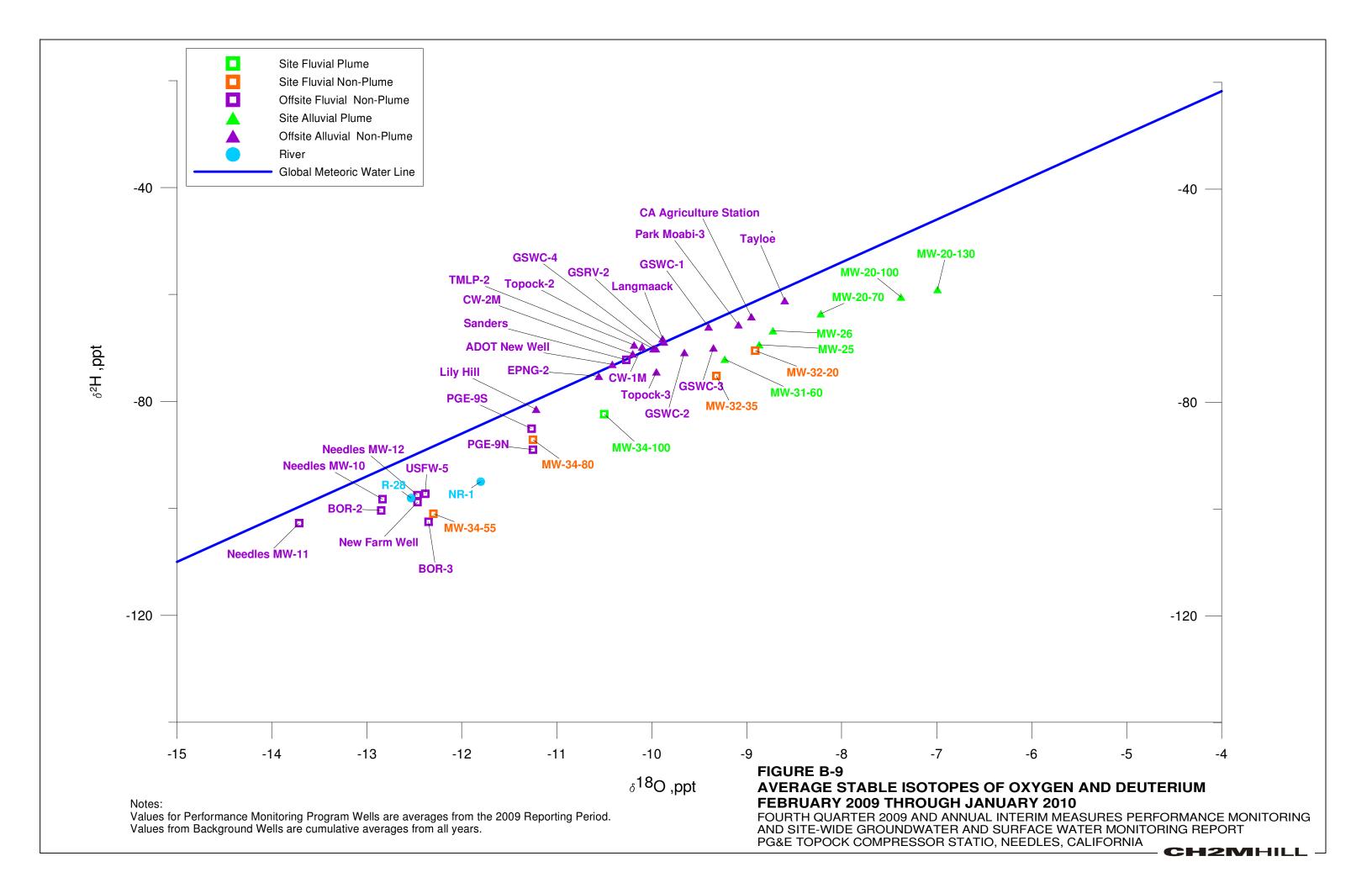


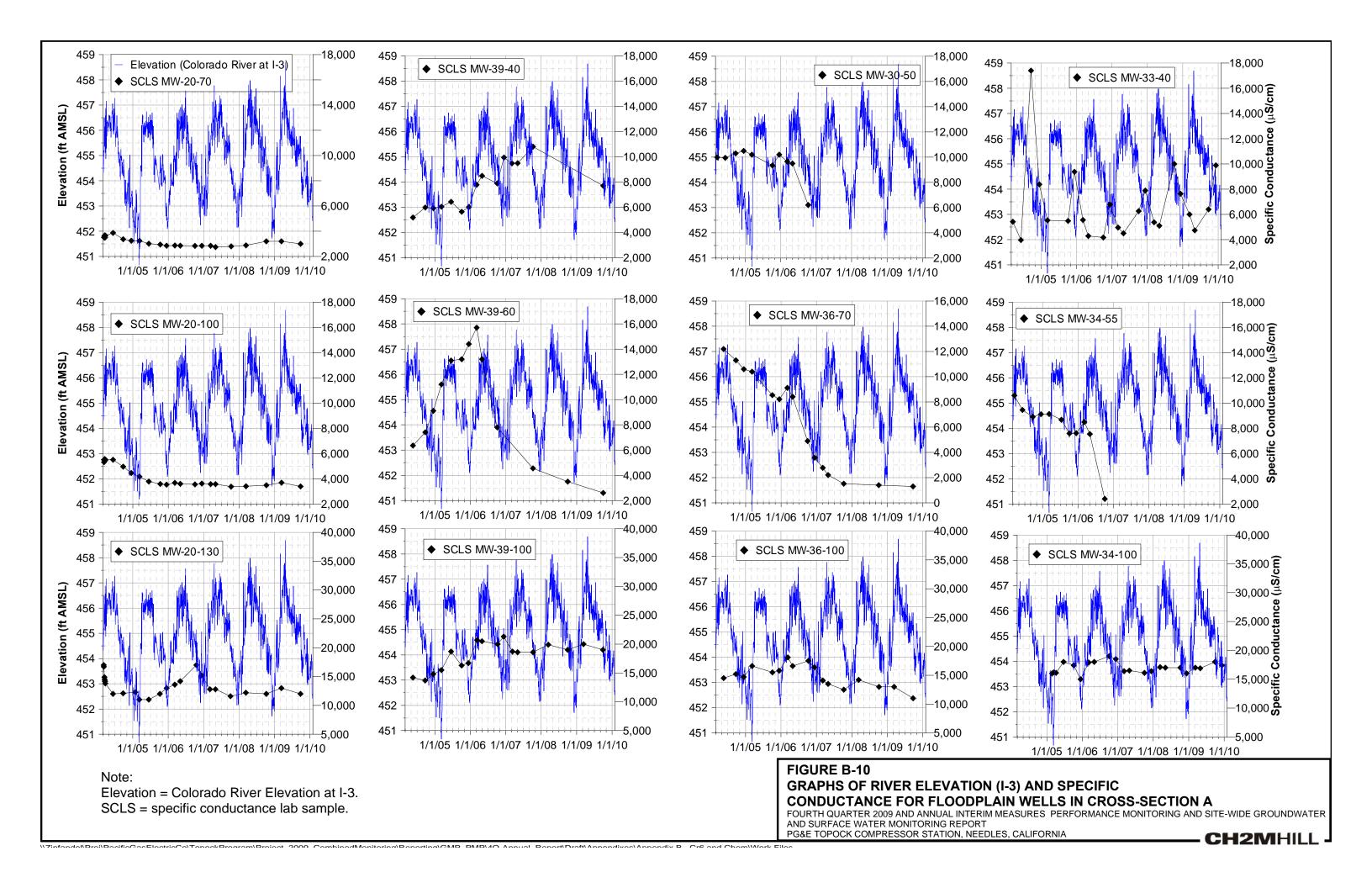


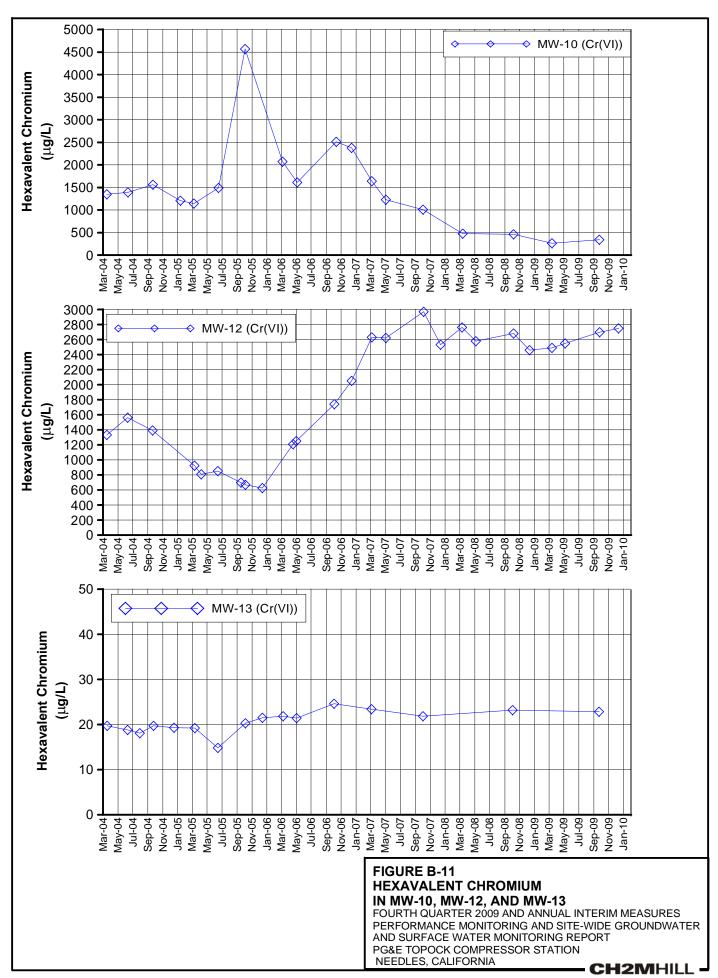


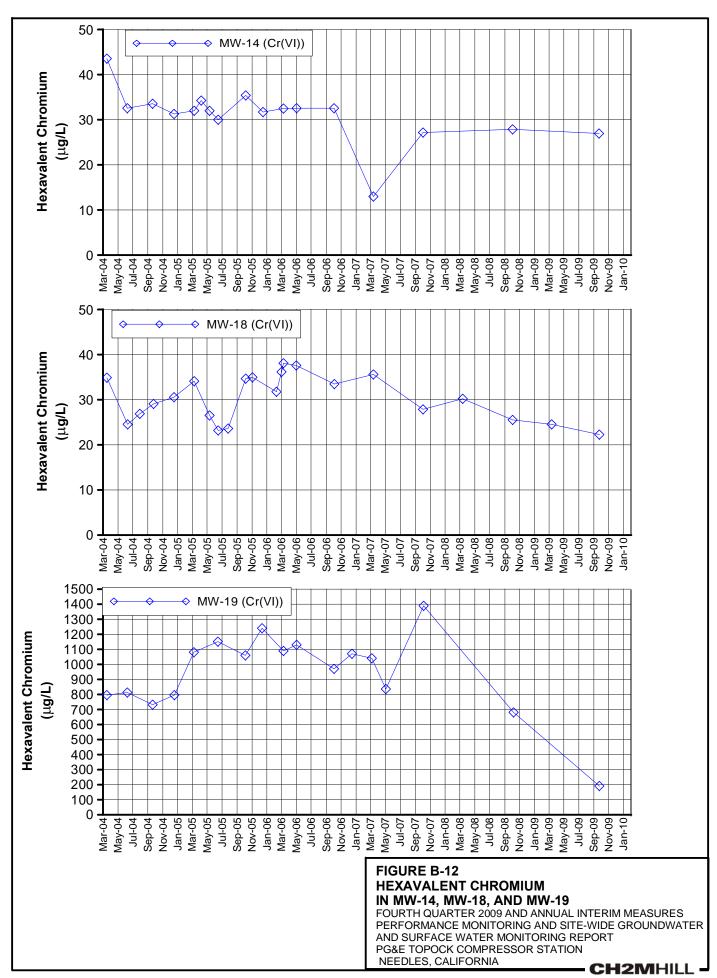


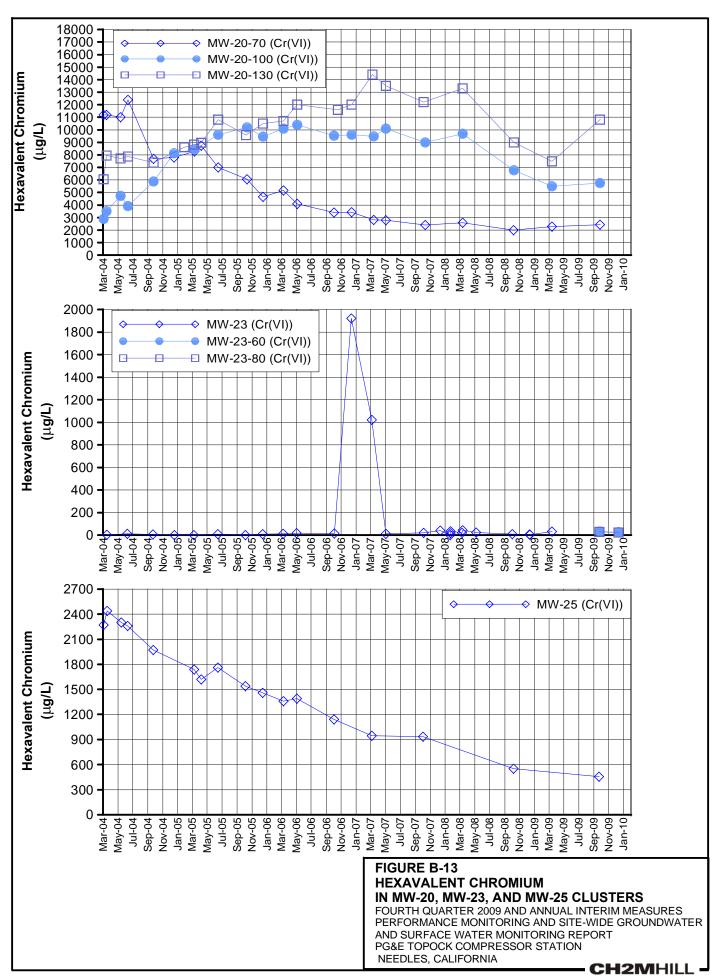


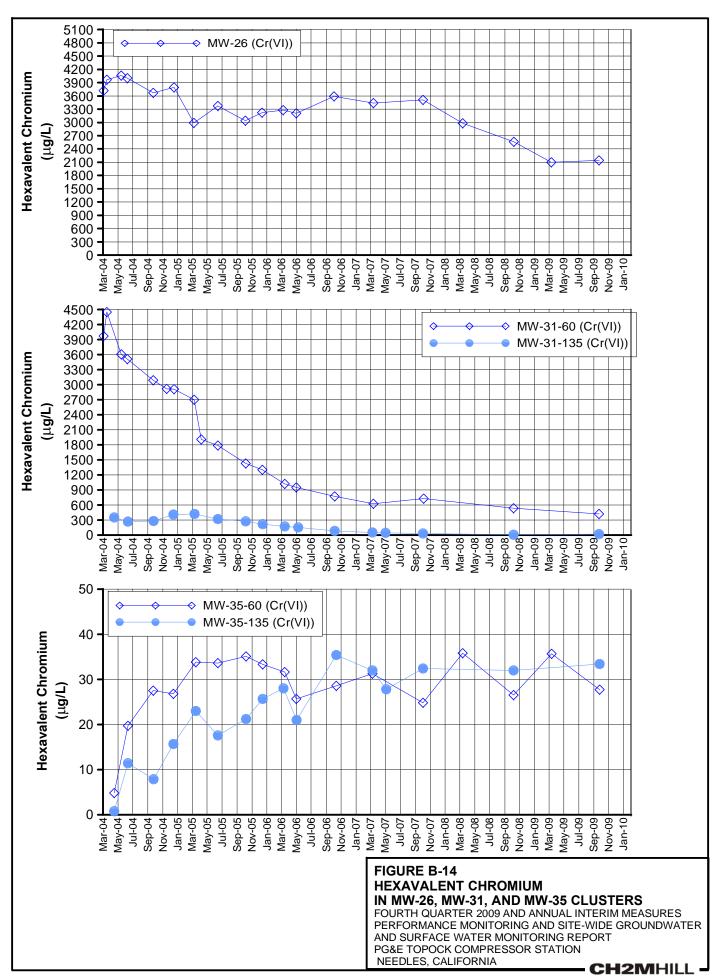


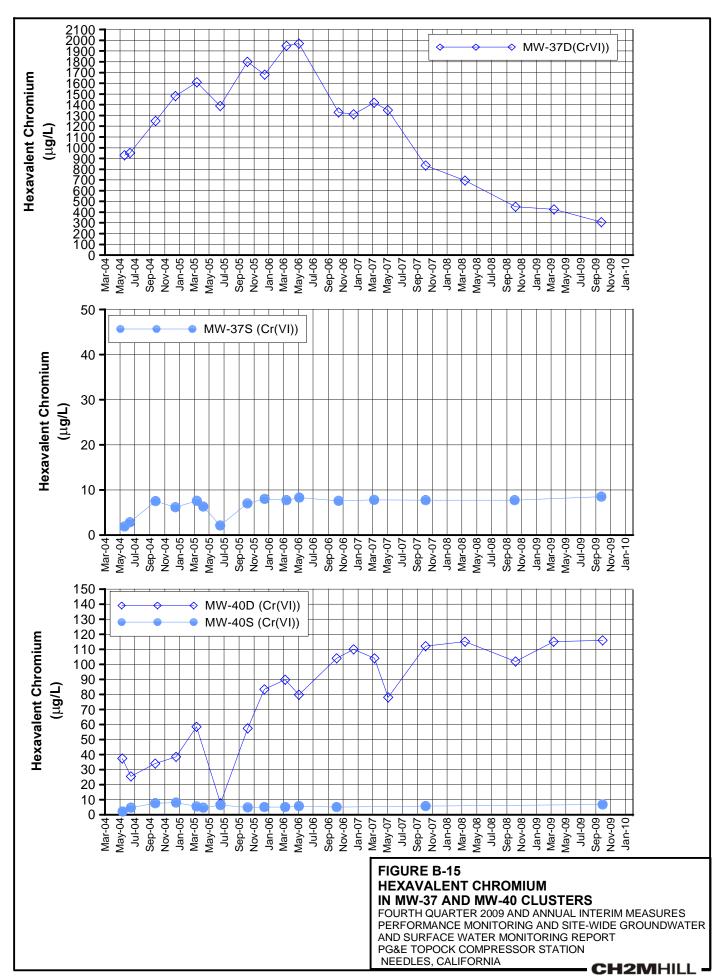


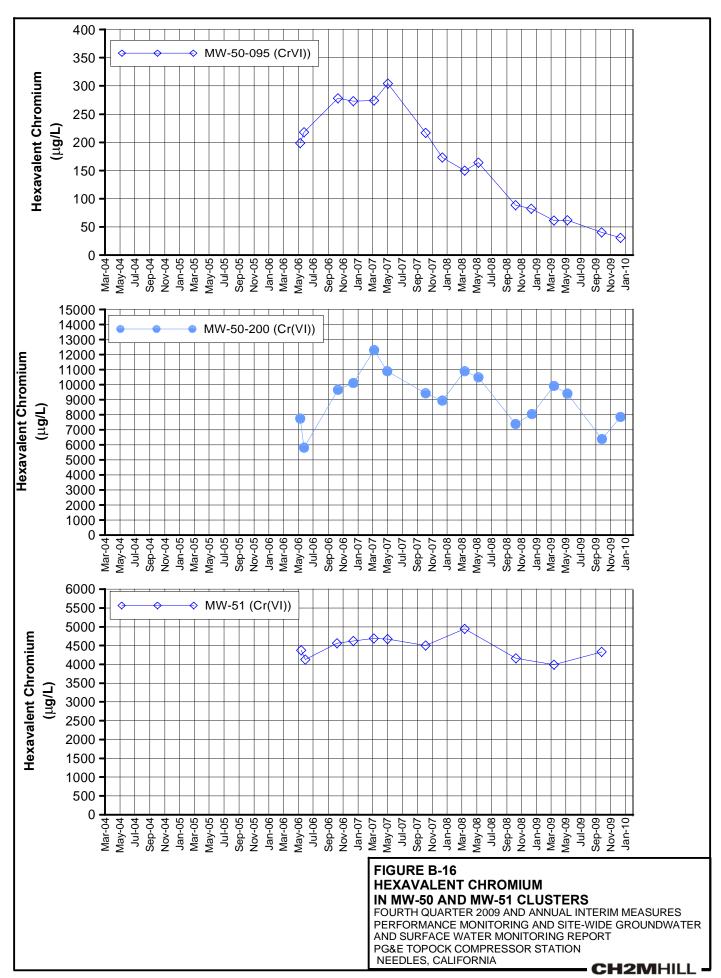












Appendix C Hydraulic Data for Interim Measure Reporting Period

TABLE C-1
Average Monthly and Quarterly Groundwater Elevations, November 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance
Monitoring and Site-Wide Groundwater and Surface Water
PG&E Topock Compressor Station, Needles, California

| Well ID    | Aquifer Zone  | November<br>2009 | December<br>2009 | January<br>2010 | Quarter<br>Average | Days in Quarte<br>Average |
|------------|---------------|------------------|------------------|-----------------|--------------------|---------------------------|
| I-3        | River Station | 454.26           | 453.54           | 453.36          | 453.71             | 92                        |
| MW-20-070  | Shallow Zone  | 453.32           | 452.92           | 452.76          | 453.00             | 92                        |
| MW-20-100  | Middle Zone   | 452.81           | 452.43           | 452.26          | 452.50             | 92                        |
| MW-20-130  | Deep Wells    | 452.53           | 452.31           | 452.13          | 452.32             | 92                        |
| MW-22      | Shallow Zone  | 454.27           | 453.95           | 454.56          | 454.26             | 92                        |
| MW-25      | Shallow Zone  | 454.99           | 454.61           | 454.43          | 454.67             | 92                        |
| MW-26      | Shallow Zone  | 454.63           | 454.31           | 454.18          | 454.37             | 92                        |
| MW-27-020  | Shallow Zone  | 454.18           | 453.51           | 453.48          | 453.73             | 88                        |
| MW-27-060  | Middle Zone   | 454.12           | 453.48           | 453.44          | 453.69             | 88                        |
| MW-27-085  | Deep Wells    | 454.25           | 453.63           | 453.50          | 453.79             | 92                        |
| MW-28-025  | Shallow Zone  | 454.15           | 453.48           | 453.38          | 453.67             | 89                        |
| MW-28-090  | Deep Wells    | 454.28           | 453.59           | 453.47          | 453.78             | 89                        |
| MW-30-050  | Middle Zone   | 453.90           | 453.34           | 453.18          | 453.47             | 92                        |
| MW-31-060  | Shallow Zone  | 454.14           | 453.68           | 453.52          | 453.78             | 92                        |
| MW-31-135  | Deep Wells    | 453.56           | 453.09           | 452.92          | 453.19             | 92                        |
| MW-32-035  | Shallow Zone  | 454.08           | 453.55           | 453.49          | 453.70             | 92                        |
| MW-33-040  | Shallow Zone  | 454.26           | 453.72           | 453.61          | 453.87             | 89                        |
| MW-33-090  | Middle Zone   | 454.41           | 453.85           | 453.73          | 454.00             | 89                        |
| MW-33-150  | Deep Wells    | 454.51           | 453.96           | 453.82          | 454.09             | 92                        |
| MW-34-055  | Middle Zone   | 454.17           | 453.53           | 453.47          | 453.73             | 88                        |
| MW-34-080  | Deep Wells    | 454.19           | 453.54           | 453.47          | 453.74             | 88                        |
| MW-34-100  | Deep Wells    | 454.06           | 453.43           | 453.26          | 453.58             | 92                        |
| MW-35-060  | Shallow Zone  | 454.69           | 454.13           | 454.15          | 454.32             | 92                        |
| MW-35-135  | Deep Wells    | 455.13           | 454.63           | 454.58          | 454.77             | 92                        |
| MW-36-020  | Shallow Zone  | 454.11           | 453.54           | 453.36          | 453.66             | 92                        |
| MW-36-040  | Shallow Zone  | 454.07           | 453.47           | 453.30          | 453.61             | 92                        |
| MW-36-050  | Middle Zone   | 454.02           | 453.39           | 453.24          | 453.54             | 92                        |
| MW-36-070  | Middle Zone   | 453.93           | 453.33           | 453.15          | 453.46             | 92                        |
| MW-36-090  | Deep Wells    | 453.17           | 452.65           | 452.47          | 452.76             | 92                        |
| MW-36-100  | Deep Wells    | 453.48           | 452.98           | 452.81          | 453.09             | 92                        |
| MW-39-040  | Shallow Zone  | 453.93           | 453.37           | 453.20          | 453.50             | 92                        |
| MW-39-050  | Middle Zone   | 453.67           | 453.12           | 452.95          | 453.24             | 92                        |
| MW-39-060  | Middle Zone   | 453.54           | 453.02           | 452.85          | 453.13             | 92                        |
| MW-39-070  | Middle Zone   | 453.28           | 452.81           | 452.63          | 452.90             | 92                        |
| MW-39-080  | Deep Wells    | 453.33           | 452.87           | 452.69          | 452.96             | 92                        |
| MW-39-100  | Deep Wells    | 453.76           | 453.35           | 453.21          | 453.43             | 92                        |
| MW-42-030  | Shallow Zone  | 453.82           | 453.27           | 453.12          | 453.40             | 92                        |
| MW-42-065  | Middle Zone   | 454.04           | 453.47           | 453.34          | 453.61             | 92                        |
| MW-43-025  | Shallow Zone  | 454.12           | 453.46           | 453.34          | 453.64             | 92                        |
| MW-43-090  | Deep Wells    | 454.52           | 453.88           | 453.76          | 454.05             | 92                        |
| MW-44-070  | Middle Zone   | 454.06           | 453.43           | 453.22          | 453.57             | 92                        |
| MW-44-115  | Deep Wells    | 453.75           | 453.18           | 452.96          | 453.29             | 92                        |
| MW-44-125  | Deep Wells    | 453.99           | 453.31           | 453.23          | 453.51             | 92                        |
| MW-45-095a | Deep Wells    | 452.90           | 452.44           | 452.24          | 452.52             | 92                        |
| MW-46-175  | Deep Wells    | 454.39           | 453.84           | 453.69          | 453.98             | 89                        |
| MW-47-055  | Shallow Zone  | 454.67           | 454.17           | 454.10          | 454.31             | 89                        |

TABLE C-1
Average Monthly and Quarterly Groundwater Elevations, November 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance
Monitoring and Site-Wide Groundwater and Surface Water
PG&E Topock Compressor Station, Needles, California

| Well ID   | Aquifer Zone  | November<br>2009 | December<br>2009 | January<br>2010 | Quarter<br>Average | Days in Quarter<br>Average |
|-----------|---------------|------------------|------------------|-----------------|--------------------|----------------------------|
| MW-47-115 | Deep Wells    | 454.74           | 454.24           | 454.16          | 454.38             | 89                         |
| MW-49-135 | Deep Wells    | 454.80           | 454.23           | 454.19          | 454.41             | 89                         |
| MW-50-095 | Middle Zone   | 454.38           | 453.96           | 453.83          | 454.05             | 92                         |
| MW-51     | Middle Zone   | 454.57           | 454.28           | 454.20          | 454.35             | 92                         |
| MW-54-085 | Deep Wells    | 454.50           | 453.86           | 453.70          | 454.02             | 92                         |
| MW-54-140 | Deep Wells    | 454.70           | 454.18           | 454.07          | 454.31             | 92                         |
| MW-54-195 | Deep Wells    | 454.99           | 454.51           | 454.43          | 454.64             | 92                         |
| MW-55-045 | Middle Zone   | 455.45           | 455.20           | 455.26          | 455.30             | 92                         |
| MW-55-120 | Deep Wells    | 455.68           | 455.43           | 455.48          | 455.53             | 92                         |
| PT2D      | Deep Wells    | 452.92           | INC              | 452.31          | INC                | 55                         |
| PT5D      | Deep Wells    | 453.36           | 452.86           | 452.67          | 452.96             | 92                         |
| PT6D      | Deep Wells    | 453.45           | 452.96           | 452.78          | 453.06             | 92                         |
| RRB       | River Station | 454.52           | 453.87           | INC             | 454.15             | 81                         |

## **NOTES:**

Averages reported in ft AMSL (feet above mean sea level).

Quarterly Average = average of daily averages over reporting period

INC = Data incomplete, less than 75% of data available over reporting period due to rejection or field equipment malfunction

Date Printed: 2/15/2010

TABLE C-2
Average, Minimum, and Maximum Groundwater Elevations, February 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Well ID    | Aguifer Zone  | Minimum <sup>a</sup><br>(ft AMSL) | Maximum <sup>a</sup><br>(ft AMSL) | Average <sup>a</sup><br>(ft AMSL) | Number of Days<br>Reporting Data |
|------------|---------------|-----------------------------------|-----------------------------------|-----------------------------------|----------------------------------|
| I-3        | River Station | 452.42                            | 458.69                            | 455.10                            | 365                              |
| MW-20-070  | Shallow Zone  | 452.43                            | 456.76                            | 454.07                            | 365                              |
| MW-20-100  | Middle Zone   | 451.90                            | 456.96                            | 453.62                            | 365                              |
| MW-20-130  | Deep Wells    | 451.54                            | 456.89                            | 453.30                            | 365                              |
| MW-22      | Shallow Zone  | 453.73                            | 457.76                            | 454.96                            | 364                              |
| MW-25      | Shallow Zone  | 454.35                            | 456.68                            | 455.47                            | 365                              |
| MW-26      | Shallow Zone  | 454.02                            | 456.49                            | 455.16                            | 365                              |
| MW-27-020  | Shallow Zone  | 452.73                            | 458.13                            | 455.00                            | 361                              |
| MW-27-060  | Middle Zone   | 452.68                            | 458.23                            | 454.95                            | 360                              |
| MW-27-085  | Deep Wells    | 452.77                            | 458.36                            | 455.06                            | 365                              |
| MW-28-025  | Shallow Zone  | 452.49                            | 458.03                            | 455.00                            | 362                              |
| MW-28-090  | Deep Wells    | 452.63                            | 458.33                            | 455.09                            | 362                              |
| MW-30-050  | Middle Zone   | 452.55                            | 458.06                            | 454.75                            | 365                              |
| MW-31-060  | Shallow Zone  | 453.16                            | 455.90                            | 454.57                            | 365                              |
| MW-31-135  | Deep Wells    | 452.49                            | 455.96                            | 454.31                            | 343                              |
| MW-32-035  | Shallow Zone  | 452.49                            | 457.78                            | 454.98                            | 343                              |
| MW-33-040  | Shallow Zone  |                                   |                                   |                                   |                                  |
| MW-33-090  | Middle Zone   | 453.06                            | 457.41                            | 455.02<br>455.16                  | 362                              |
|            |               | 453.16                            | 457.72                            |                                   | 362                              |
| MW-33-150  | Deep Wells    | 453.38                            | 457.85                            | 455.28                            | 341                              |
| MW-34-055  | Middle Zone   | 452.65                            | 458.42                            | 455.03                            | 361                              |
| MW-34-080  | Deep Wells    | 452.66                            | 458.49                            | 455.05                            | 361                              |
| MW-34-100  | Deep Wells    | 452.54                            | 458.56                            | 454.93                            | 365                              |
| MW-35-060  | Shallow Zone  | 453.58                            | 457.36                            | 455.10                            | 278                              |
| MW-35-135  | Deep Wells    | 454.26                            | 457.72                            | 455.77                            | 365                              |
| MW-36-020  | Shallow Zone  | 452.74                            | 457.78                            | 454.92                            | 365                              |
| MW-36-040  | Shallow Zone  | 452.61                            | 458.01                            | 454.84                            | 365                              |
| MW-36-050  | Middle Zone   | 452.55                            | 458.06                            | 454.83                            | 365                              |
| MW-36-070  | Middle Zone   | 452.45                            | 457.98                            | 454.73                            | 365                              |
| MW-36-090  | Deep Wells    | 451.87                            | 457.77                            | 454.02                            | 365                              |
| MW-36-100  | Deep Wells    | 452.21                            | 458.07                            | 454.32                            | 365                              |
| MW-39-040  | Shallow Zone  | 452.60                            | 457.85                            | 454.69                            | 365                              |
| MW-39-050  | Middle Zone   | 452.35                            | 457.71                            | 454.48                            | 365                              |
| MW-39-060  | Middle Zone   | 452.28                            | 457.67                            | 454.37                            | 365                              |
| MW-39-070  | Middle Zone   | 452.11                            | 457.62                            | 454.11                            | 365                              |
| MW-39-080  | Deep Wells    | 452.17                            | 457.70                            | 454.17                            | 365                              |
| MW-39-100  | Deep Wells    | 452.70                            | 458.04                            | 454.65                            | 365                              |
| MW-42-030  | Shallow Zone  | 452.55                            | 455.82                            | 454.20                            | 365                              |
| MW-42-065  | Middle Zone   | 452.76                            | 457.74                            | 454.81                            | 365                              |
| MW-43-025  | Shallow Zone  | 452.57                            | 458.31                            | 454.97                            | 365                              |
| MW-43-090  | Deep Wells    | 452.99                            | 458.67                            | 455.37                            | 365                              |
| MW-44-070  | Middle Zone   | 452.46                            | 458.31                            | 454.88                            | 365                              |
| MW-44-115  | Deep Wells    | 452.33                            | 457.94                            | 454.57                            | 365                              |
| MW-44-125  | Deep Wells    | 452.69                            | 458.36                            | 454.93                            | 365                              |
| MW-45-095a | Deep Wells    | 451.47                            | 459.67                            | 454.00                            | 365                              |
| MW-46-175  | Deep Wells    | 453.14                            | 457.93                            | 455.13                            | 362                              |
| MW-47-055  | Shallow Zone  | 453.72                            | 457.45                            | 455.38                            | 362                              |
| MW-47-115  | Deep Wells    | 453.85                            | 457.50                            | 455.43                            | 362                              |
| MW-49-135  | Deep Wells    | 453.63                            | 458.14                            | 455.56                            | 362                              |

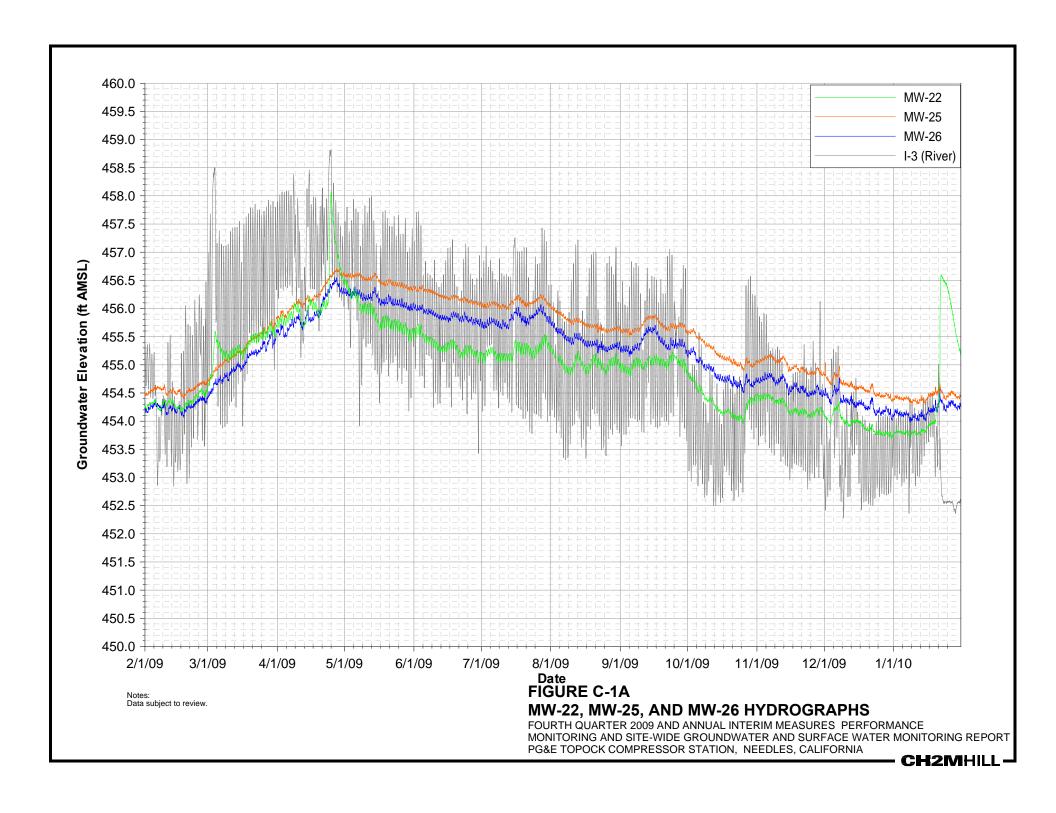
Date Printed: 2/15/2010

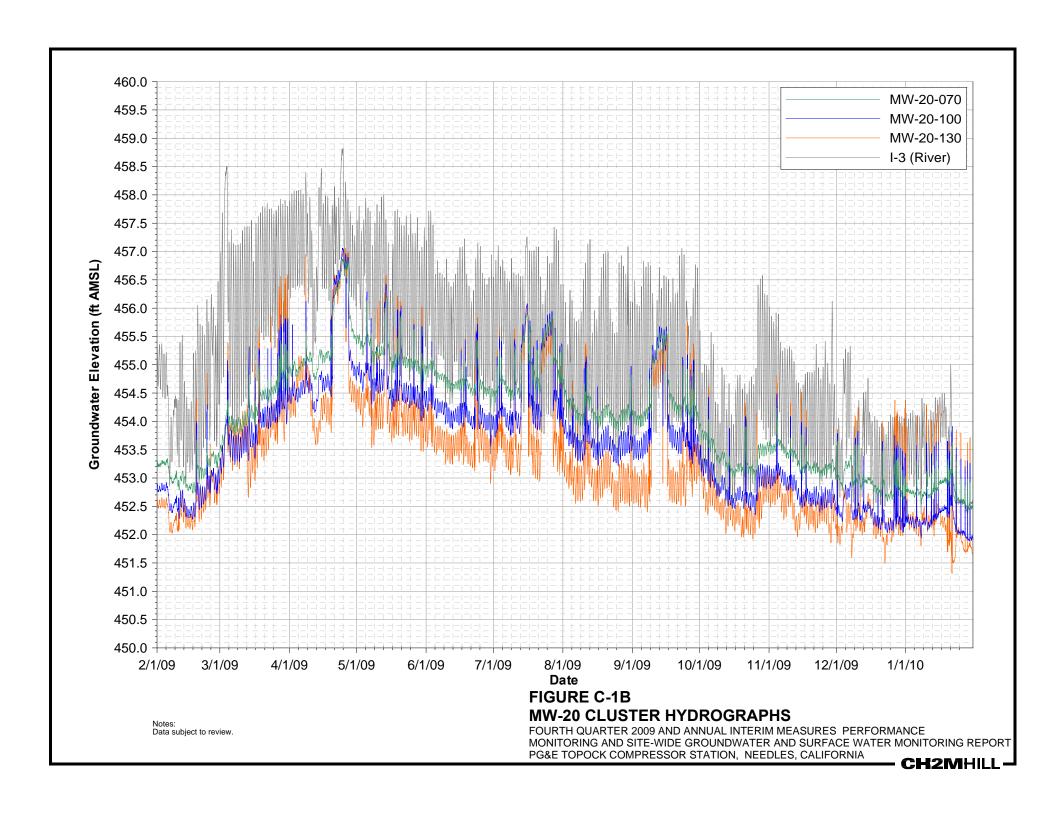
TABLE C-2
Average, Minimum, and Maximum Groundwater Elevations, February 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

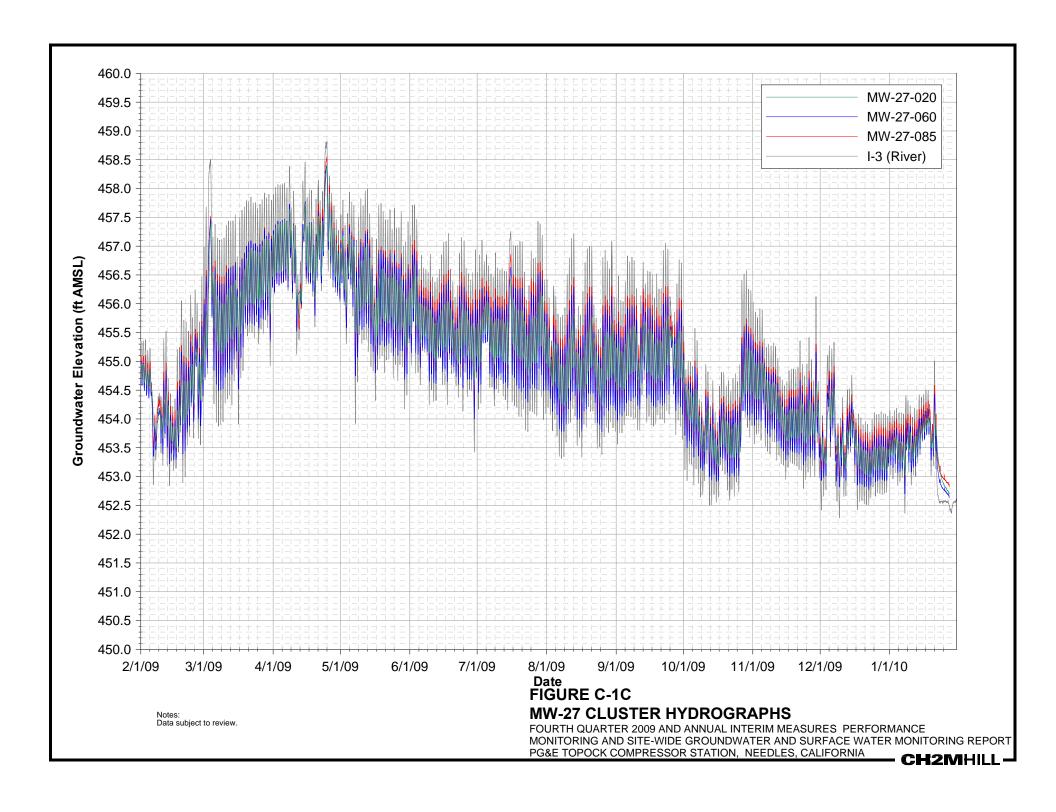
| Well ID   | Aquifer Zone  | Minimum <sup>a</sup><br>(ft AMSL) | Maximum <sup>a</sup><br>(ft AMSL) | Average <sup>a</sup><br>(ft AMSL) | Number of Days<br>Reporting Data |
|-----------|---------------|-----------------------------------|-----------------------------------|-----------------------------------|----------------------------------|
| MW-50-095 | Middle Zone   | 453.57                            | 456.97                            | 455.05                            | 365                              |
| MW-51     | Middle Zone   | 454.04                            | 456.56                            | 455.13                            | 365                              |
| MW-54-085 | Deep Wells    | 452.91                            | 457.13                            | 454.67                            | 287                              |
| MW-54-140 | Deep Wells    | 453.49                            | 457.96                            | 455.42                            | 365                              |
| MW-54-195 | Deep Wells    | 453.68                            | 457.79                            | 455.53                            | 365                              |
| MW-55-045 | Middle Zone   | 455.04                            | 457.92                            | 456.10                            | 365                              |
| MW-55-120 | Deep Wells    | 455.29                            | 457.82                            | 456.21                            | 365                              |
| PT2D      | Deep Wells    | 451.78                            | 457.47                            | 453.94                            | 329                              |
| PT5D      | Deep Wells    | 452.12                            | 457.59                            | 454.06                            | 338                              |
| PT6D      | Deep Wells    | 452.23                            | 457.76                            | 454.15                            | 220                              |
| RRB       | River Station | 453.49                            | 459.17                            | 455.48                            | 355                              |

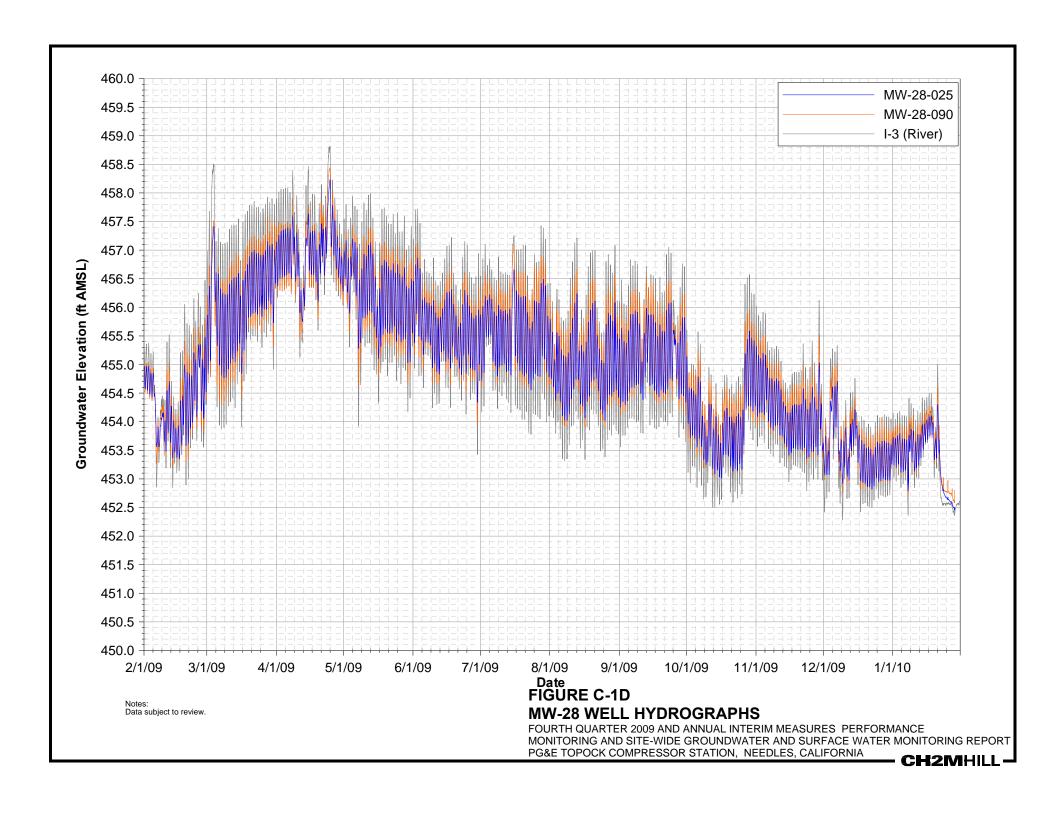
## NOTES:

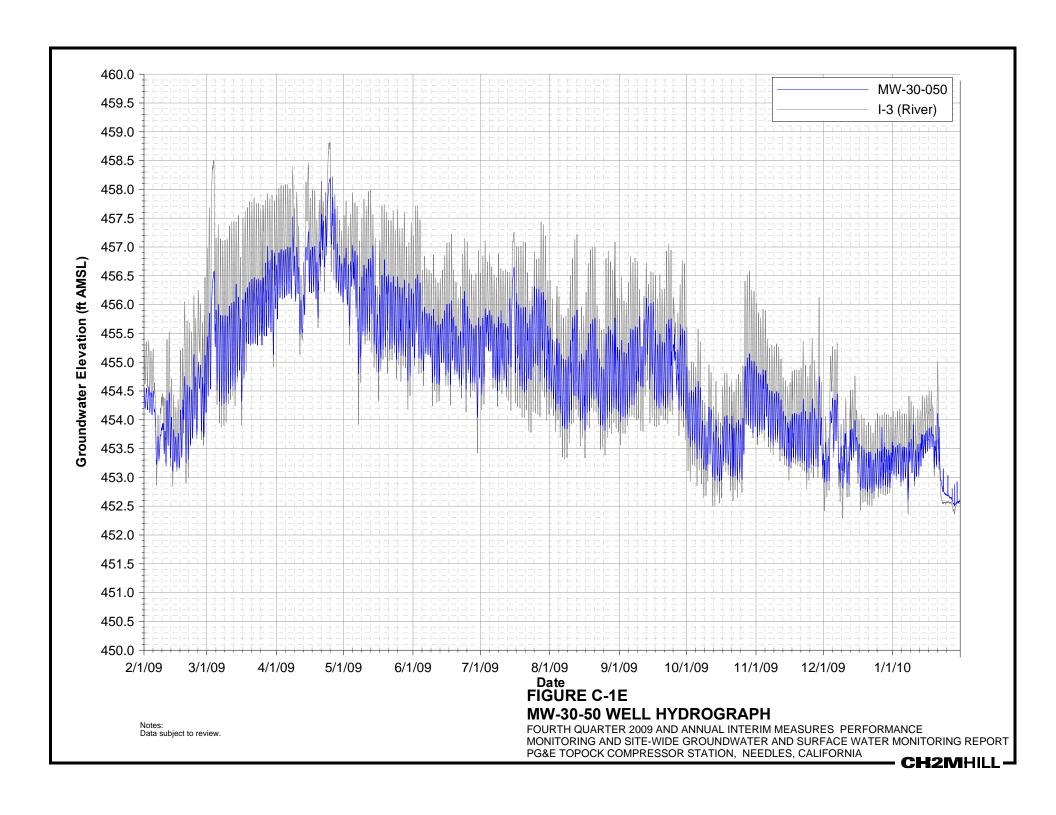
a minimium, maximum and average of daily groundwater elevation averages Averages include data collected from 2/1/2009 through 1/31/2010 ft AMSL = feet above mean sea level

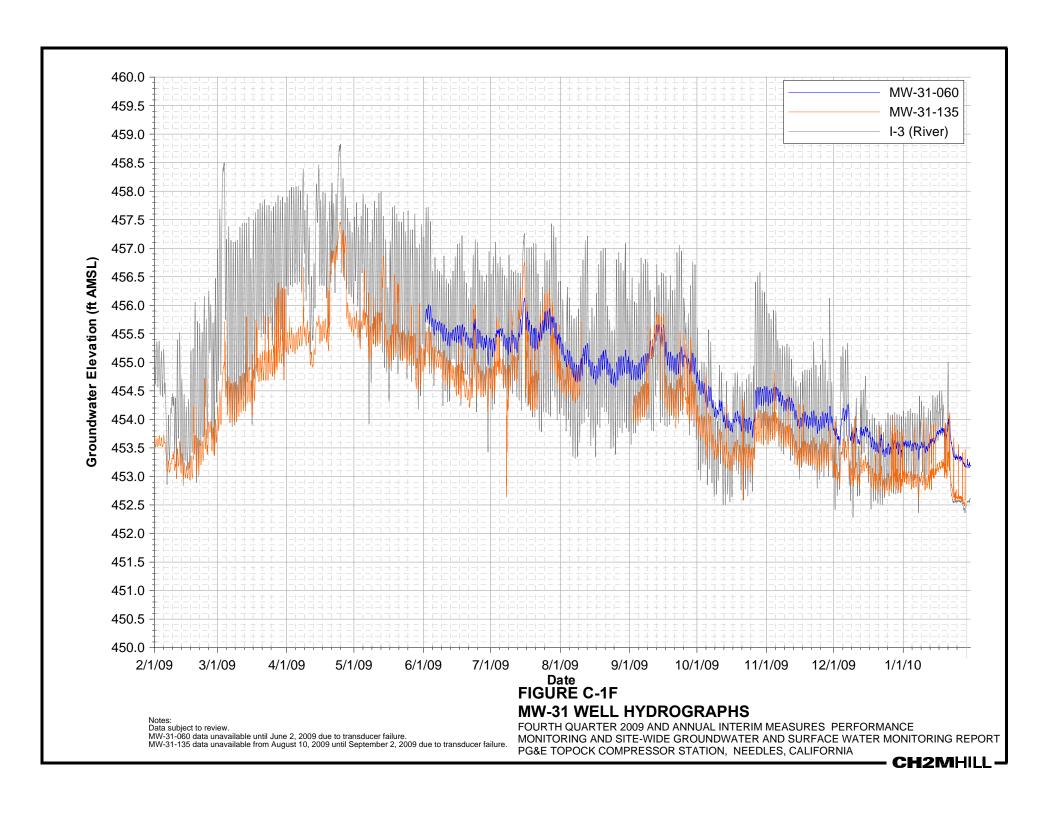


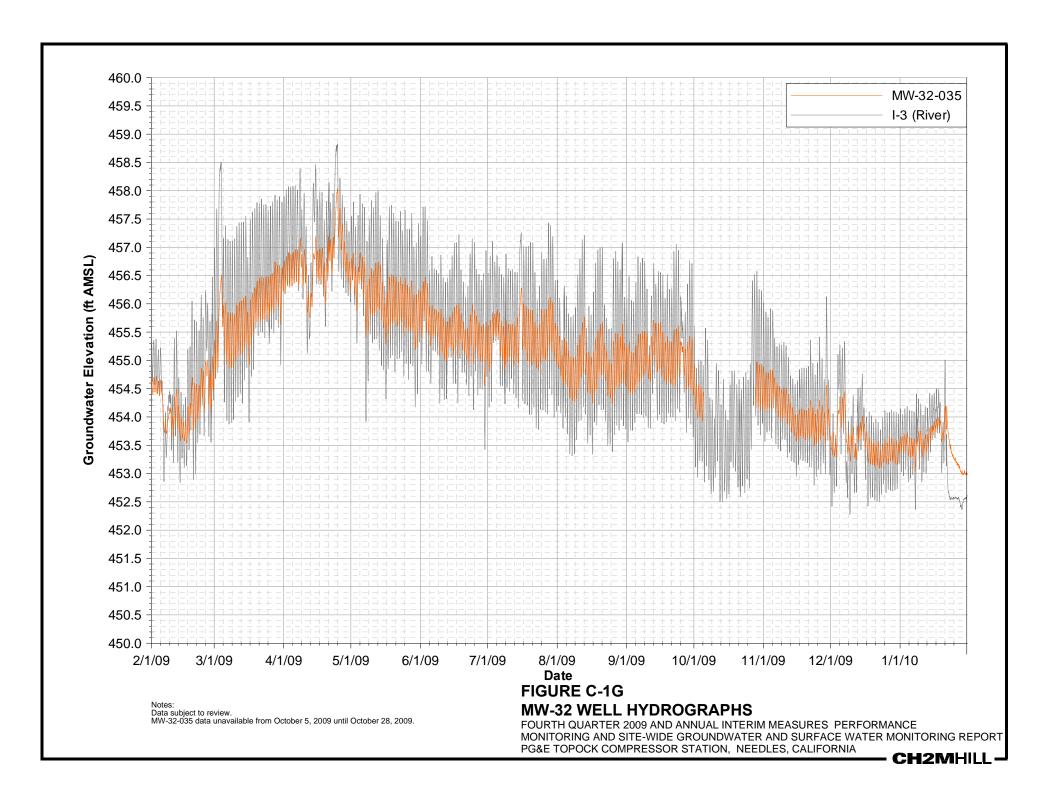


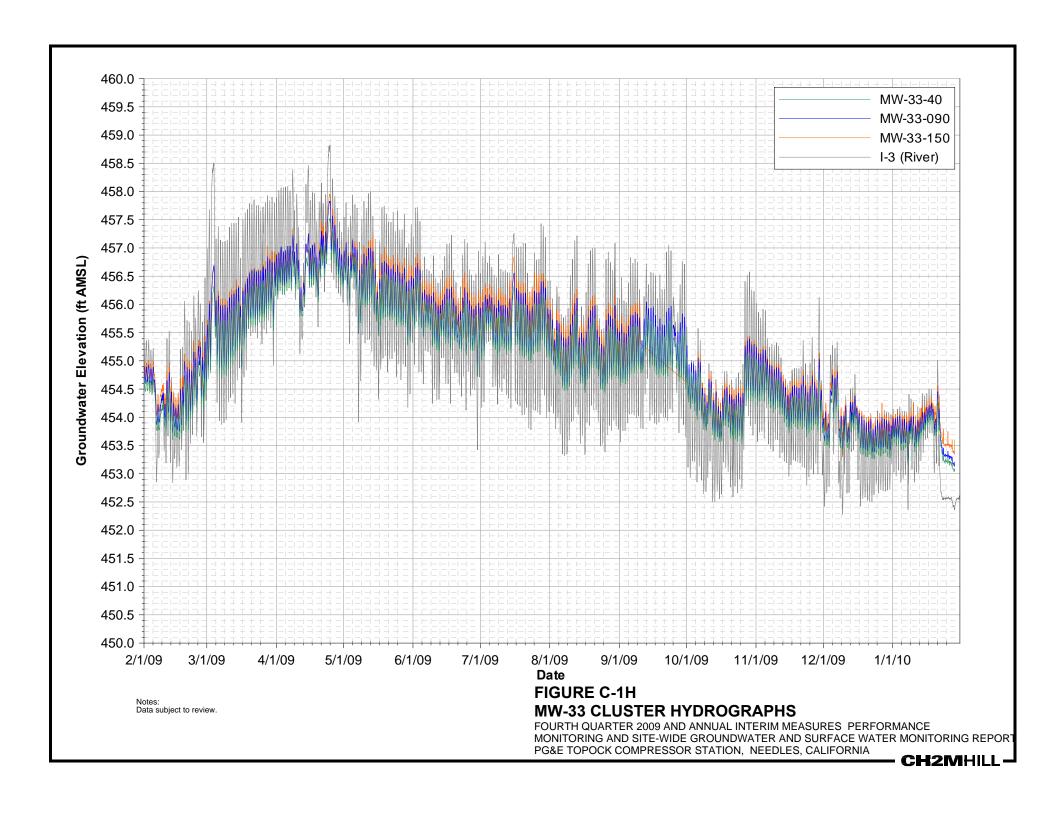


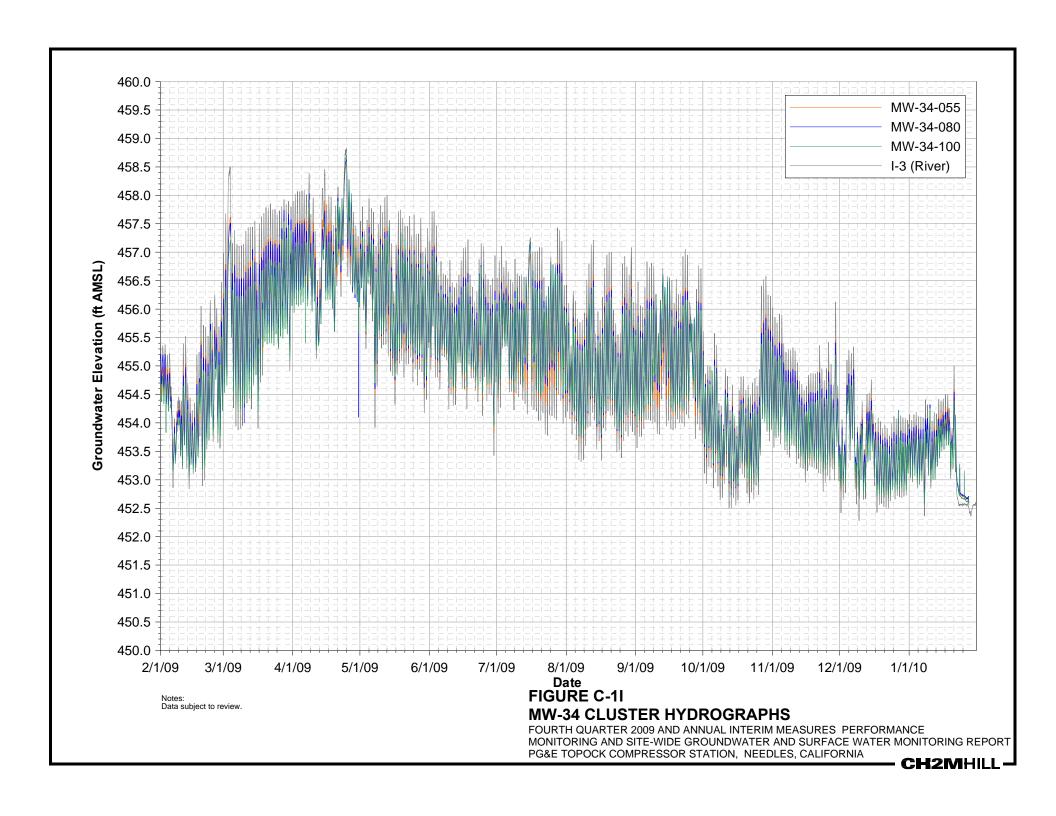


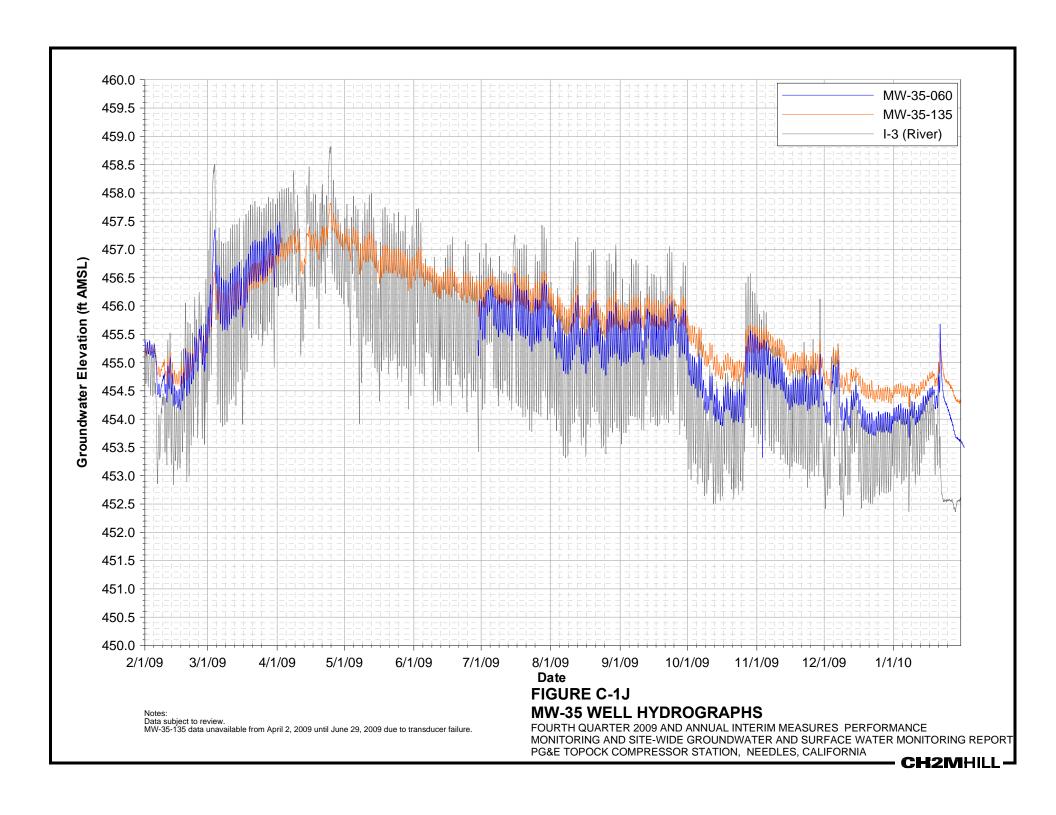


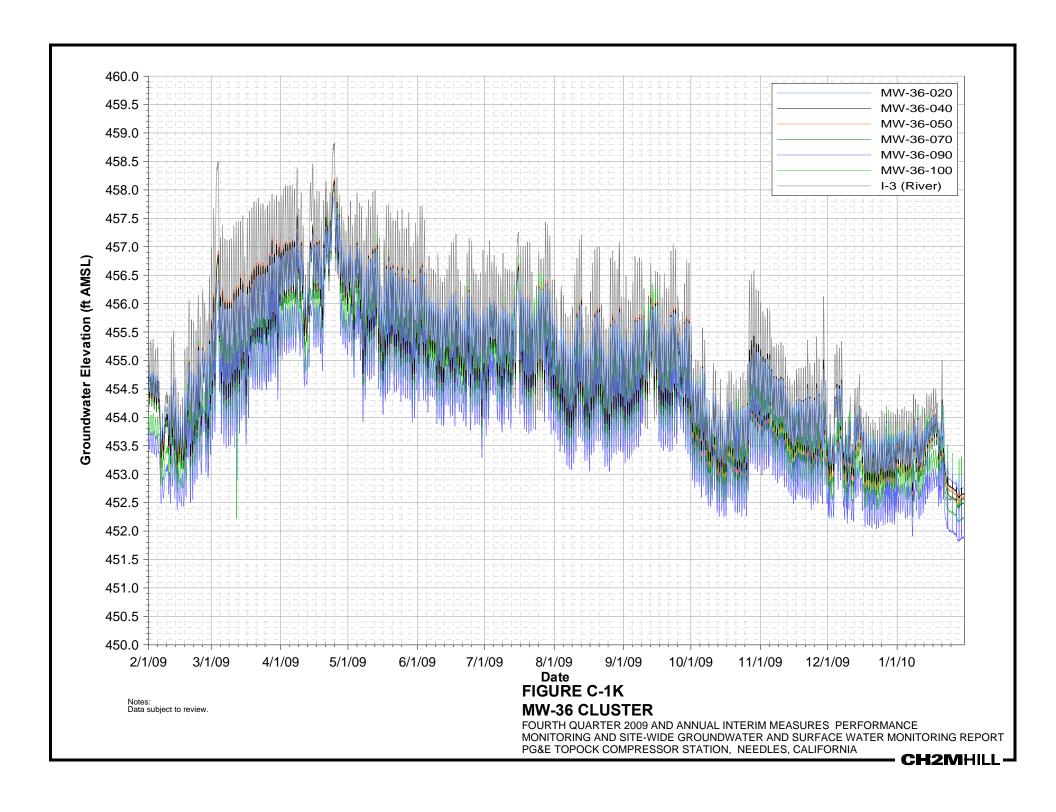


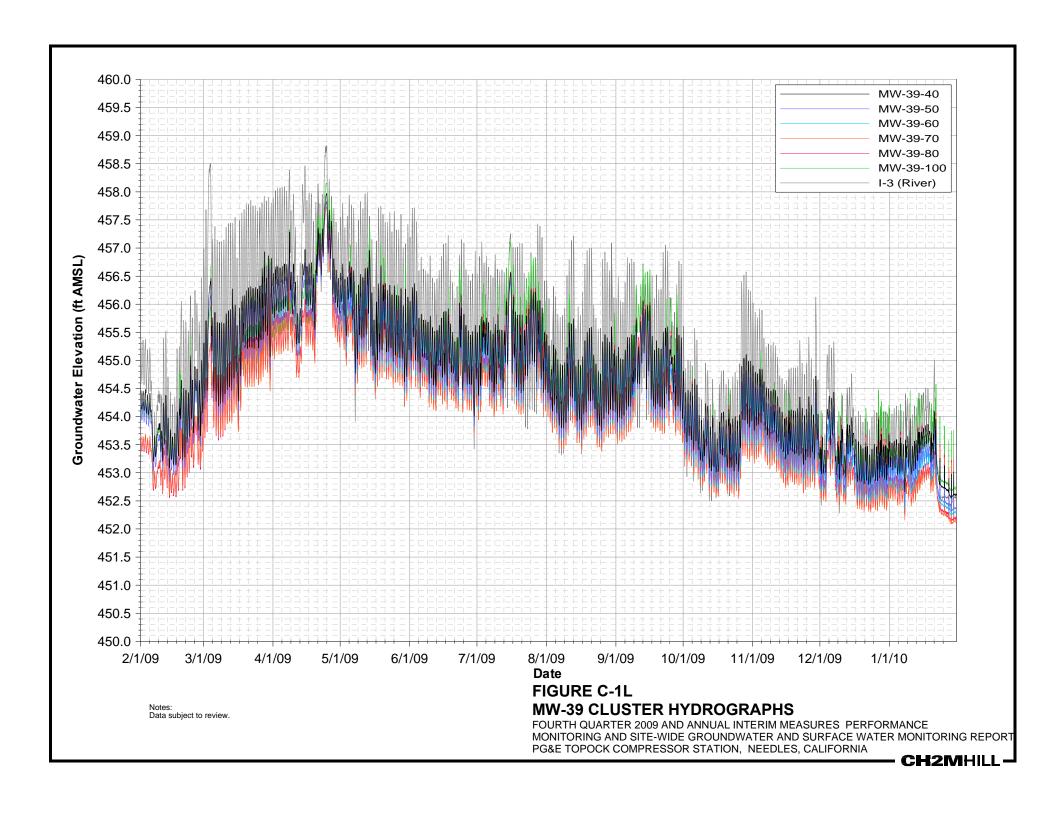


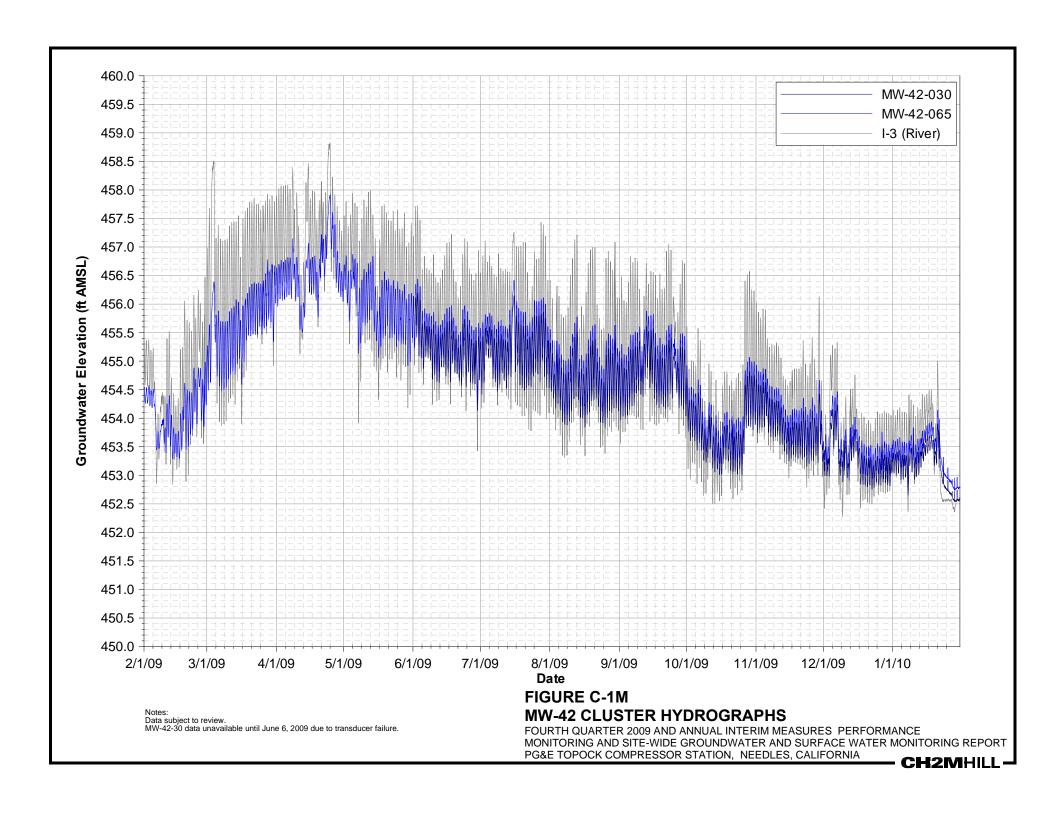


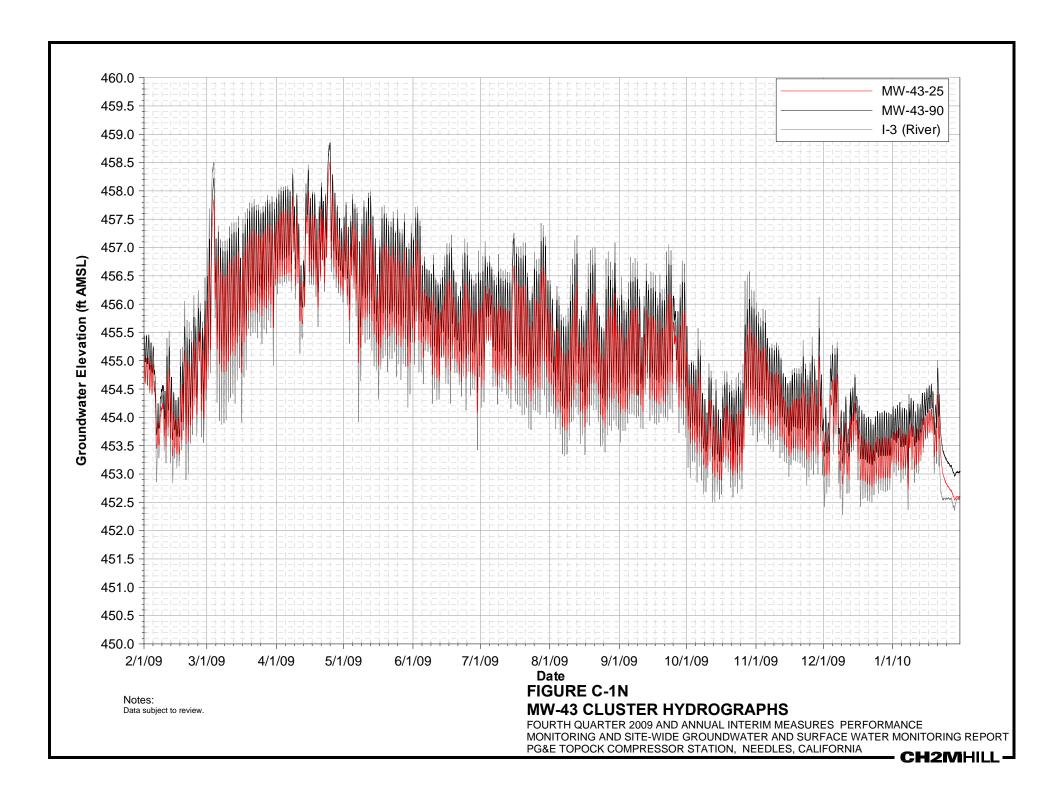


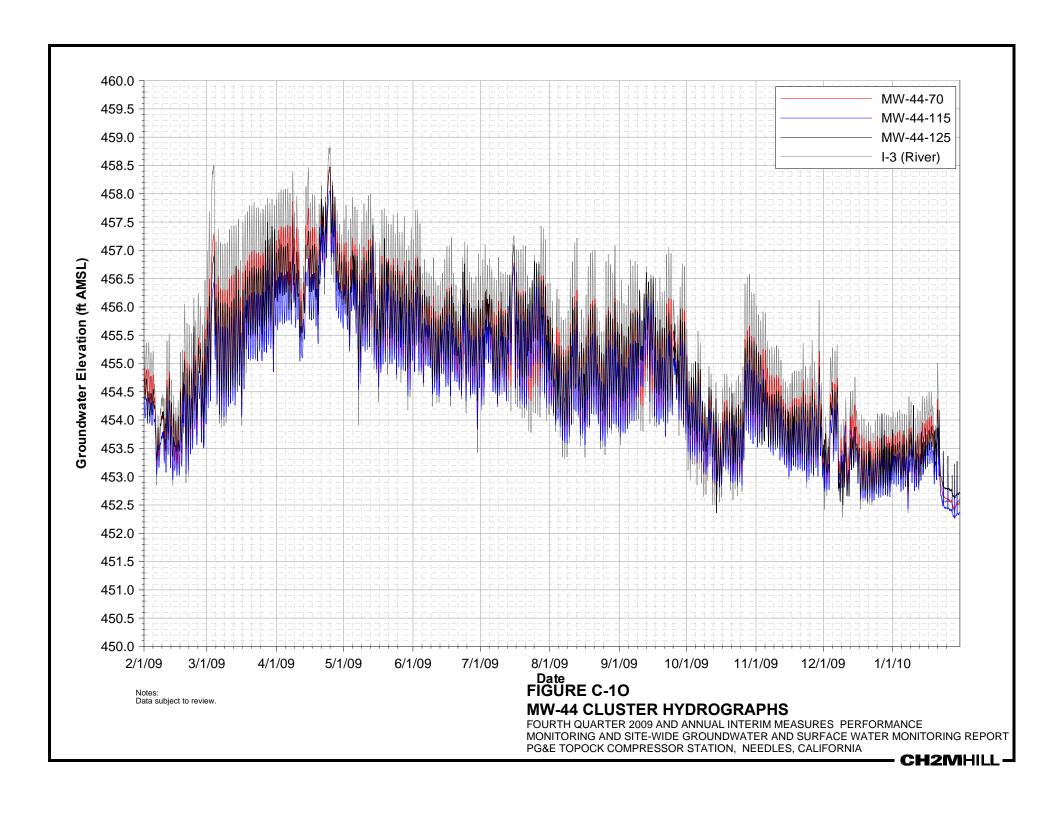


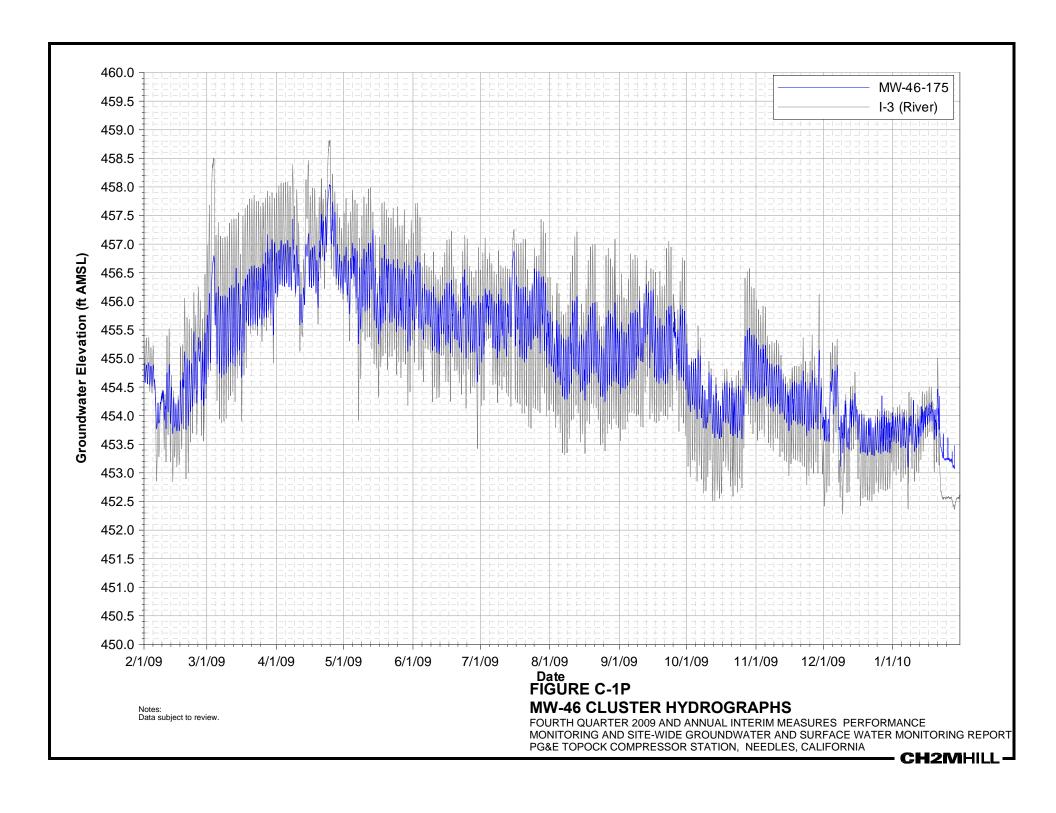


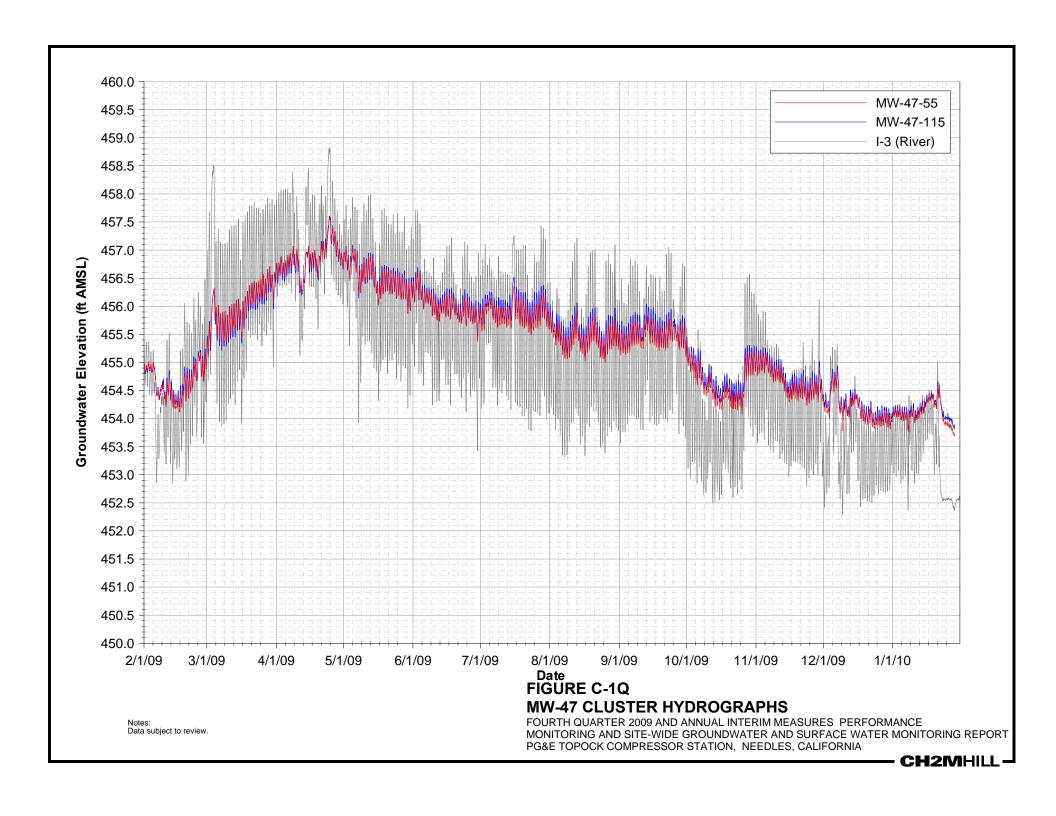


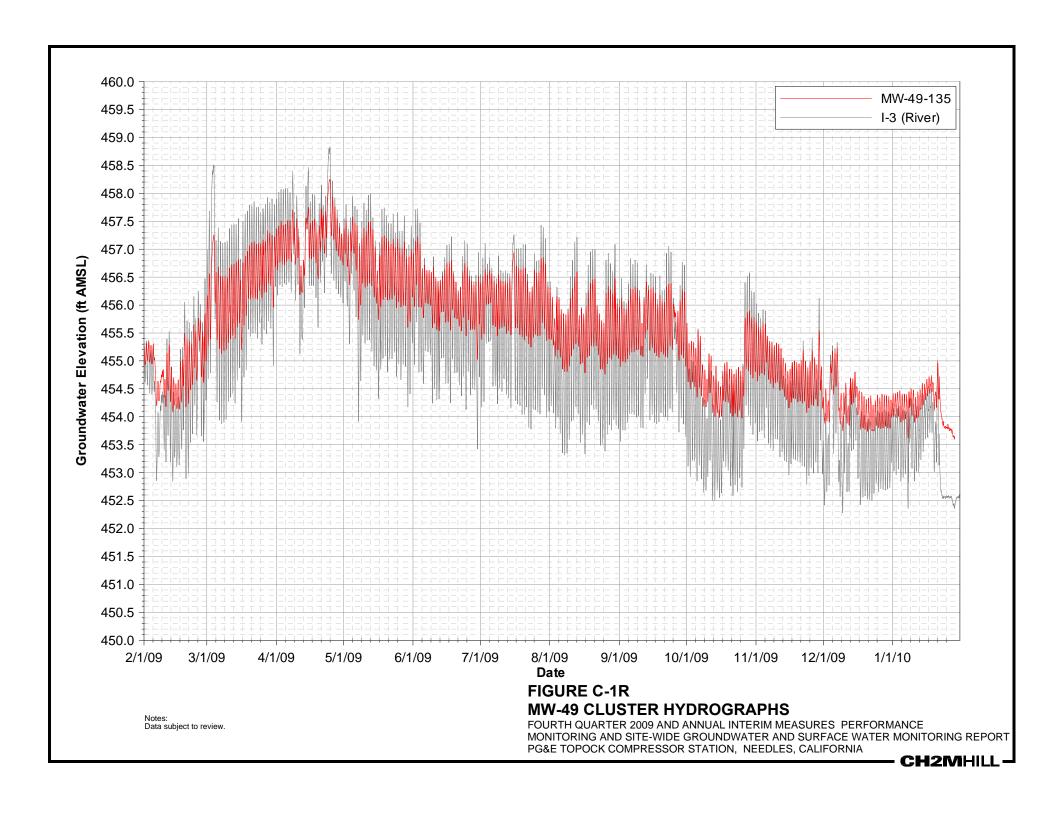


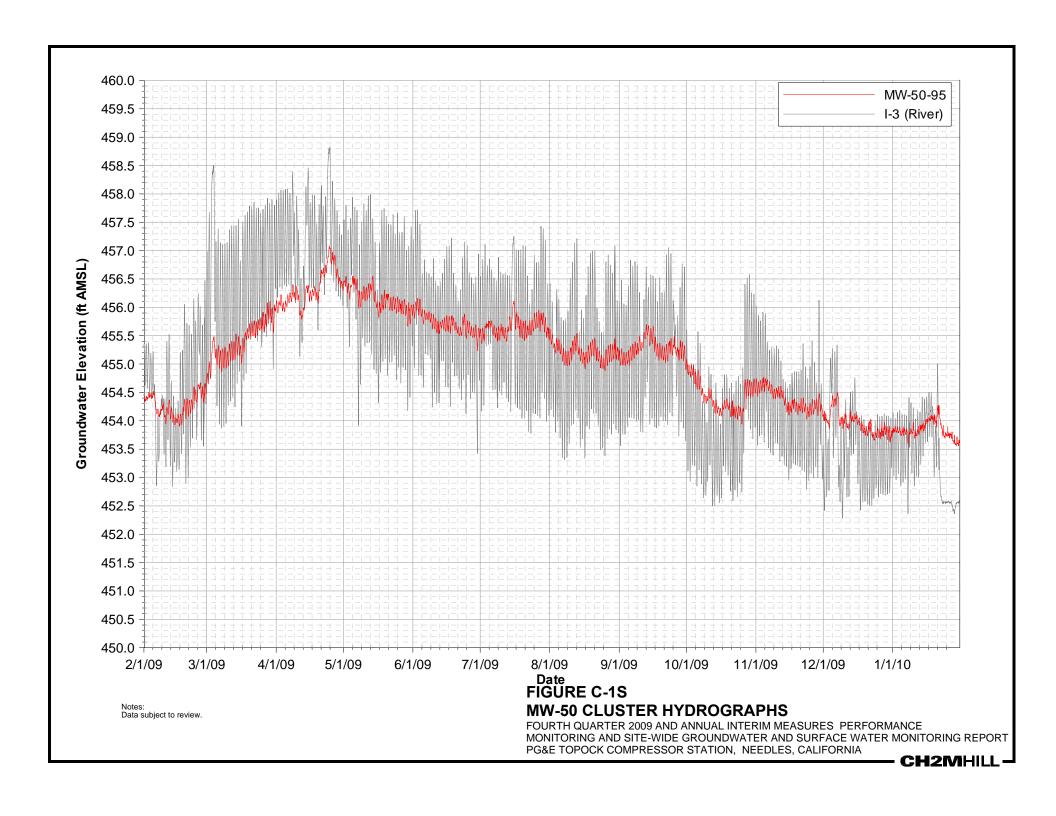


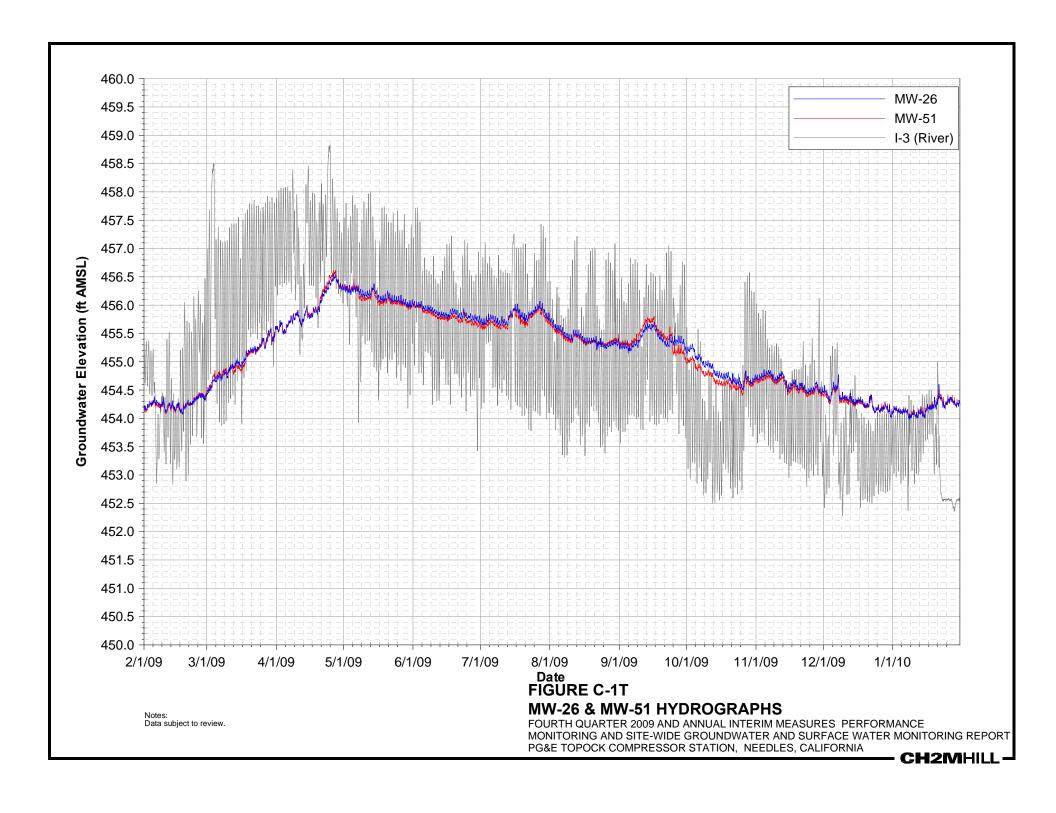


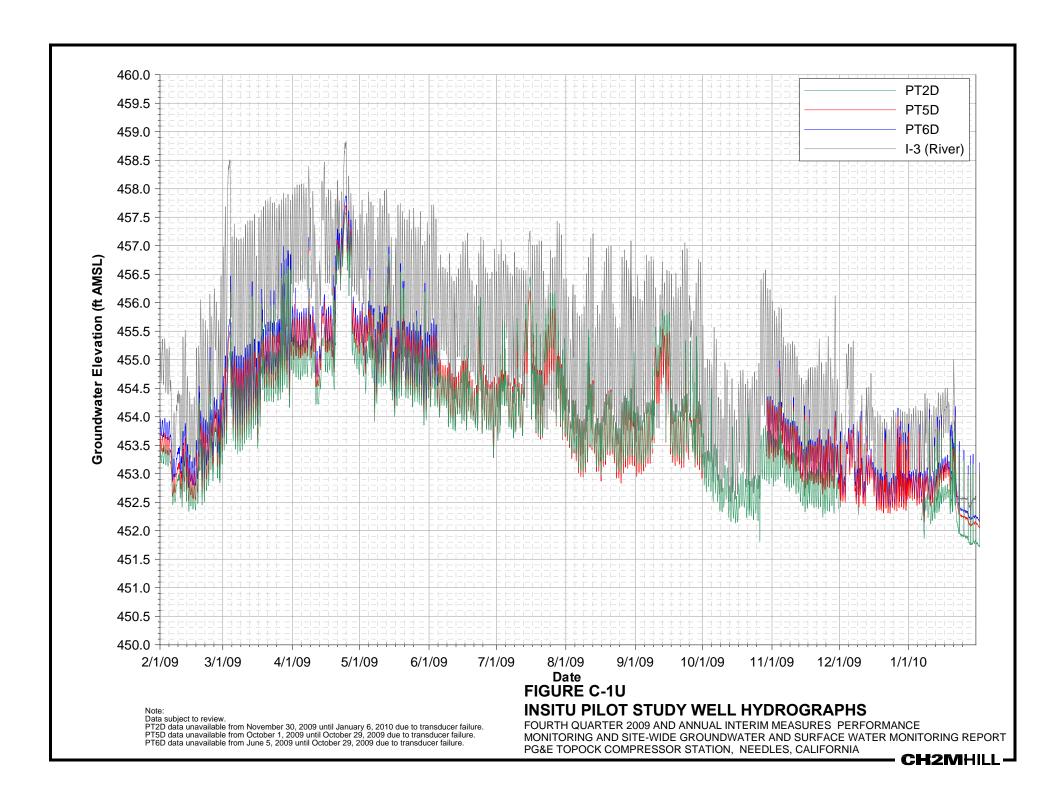


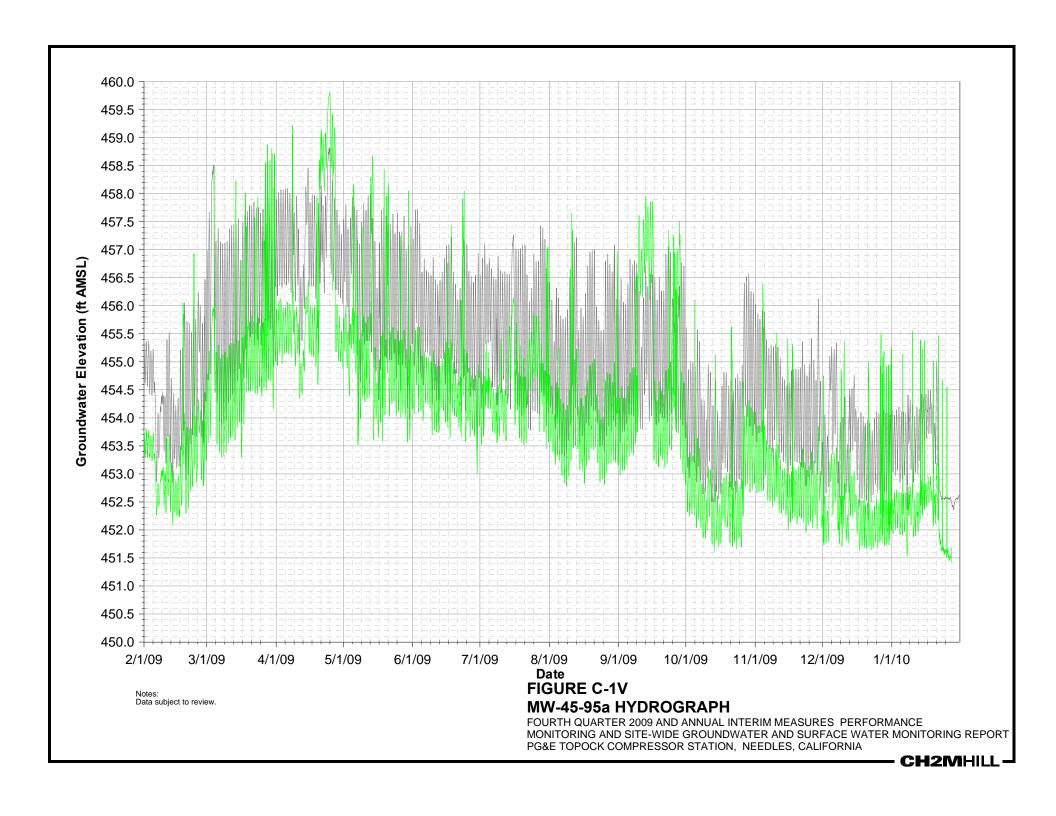












Appendix D Summary Information for Interim Measures Performance Monitoring

**TABLE D-1**Summary of IM Extraction and Performance Monitoring Wells, January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report PG&E Topock Compressor Station, Needles, California

|                  |   | Dete                                 | Well Ele                 | vation              | TOP o    | f Screen  | BASE     | of Screen |
|------------------|---|--------------------------------------|--------------------------|---------------------|----------|-----------|----------|-----------|
|                  | D   | Date<br>Incorporated<br>in Hydraulic | Measure Pt.<br>Elevation | Ground<br>Elevation | Depth    | Elevation | Depth    | Elevation |
| Well ID          | Description & Well Use in 2009 PMP                      | Monitoring<br>Network                | feet AMSL                | feet AMSL           | feet BGS | feet AMSL | feet BGS | feet AMSL |
| Wells in Upper I | nterval   |                                      |                          |                     |          |           |          |           |
| MW-20-70         | Monitoring well for gradient mapping                    | Feb-04                               | 500.15                   | 499                 | 50       | 449       | 70       | 429       |
| MW-22            | very shallow well - not used for grad. mapping          | Apr-05                               | 460.72                   | 458                 | 6        | 453       | 11       | 447       |
| MW-25            | Monitoring well for gradient mapping                    | Mar-04                               | 542.90                   | 541                 | 85       | 457       | 105      | 437       |
| MW-26            | Monitoring well for gradient mapping                    | Mar-04                               | 502.22                   | 503                 | 52       | 451       | 72       | 431       |
| MW-27-20         | Monitoring well for gradient mapping                    | Apr-04                               | 460.56                   | 459                 | 7        | 452       | 17       | 442       |
| MW-28-25         | Monitoring well for gradient mapping                    | Feb-04                               | 466.85                   | 465                 | 13       | 452       | 23       | 442       |
| MW-29            | well in floodplain silt - not used for gradient mapping | Feb-04                               | 485.21                   | 483                 | 30       | 454       | 40       | 444       |
| MW-30-30         | saline well - not used for grad. mapping                | Jan-04                               | 468.12                   | 466                 | 12       | 454       | 32       | 434       |
| MW-31-60         | Monitoring well for gradient mapping                    | Feb-04                               | 496.81                   | 495                 | 42       | 454       | 62       | 434       |
| MW-32-35         | Redundant well with MW-32-20 (not used)                 | Mar-04                               | 461.63                   | 459                 | 28       | 432       | 35       | 424       |
| MW-33-40         | Monitoring well for gradient mapping                    | Mar-04                               | 487.41                   | 485                 | 30       | 455       | 40       | 445       |
| MW-35-60         | Monitoring well for gradient mapping                    | Apr-04                               | 484.19                   | 481                 | 37       | 444       | 57       | 424       |
| MW-36-20         | Monitoring well for gradient mapping                    | Jun-04                               | 469.55                   | 467                 | 10       | 457       | 20       | 447       |
| MW-36-40         | Monitoring well for gradient mapping                    | Jun-04                               | 469.83                   | 467                 | 30       | 437       | 40       | 427       |
| MW-42-30         | Monitoring well for gradient mapping                    | Feb-05                               | 463.91                   | 461                 | 10       | 451       | 30       | 431       |
| MW-43-25         | Monitoring well for gradient mapping                    | Mar-05                               | 462.54                   | 460                 | 15       | 445       | 25       | 435       |
| MW-47-55         | Monitoring well for gradient mapping                    | Apr-06                               | 483.87                   | 483                 | 45       | 438       | 55       | 428       |
| Wells in Middle  | e Interval  |                                      |                          |                     |          |           |          |           |
| MW-20-100        | Monitoring well for gradient mapping                    | Feb-04                               | 500.58                   | 499                 | 90       | 410       | 100      | 400       |
| MW-27-60         | Monitoring well for gradient mapping                    | Feb-05                               | 461.38                   | 458                 | 47       | 411       | 57       | 401       |
| MW-30-50         | Monitoring well for gradient mapping                    | Jan-04                               | 468.81                   | 466                 | 41       | 426       | 51       | 416       |
| MW-33-90         | Monitoring well for gradient mapping                    | Mar-04                               | 487.57                   | 485                 | 67       | 418       | 87       | 398       |
| MW-34-55         | Monitoring well for gradient mapping                    | Jan-04                               | 460.88                   | 459                 | 45       | 414       | 55       | 404       |
| MW-36-50         | Monitoring well for gradient mapping                    | Jun-04                               | 469.82                   | 467                 | 46       | 421       | 51       | 416       |
| MW-36-70         | Monitoring well for gradient mapping                    | Jun-04                               | 469.55                   | 467                 | 60       | 407       | 70       | 397       |
| MW-39-40         | Monitoring well for gradient mapping                    | Apr-04                               | 467.98                   | 465                 | 30       | 435       | 40       | 425       |
| MW-39-50         | Monitoring well for gradient mapping                    | Apr-04                               | 468.43                   | 465                 | 47       | 418       | 52       | 413       |
| MW-39-60         | Monitoring well for gradient mapping                    | Apr-04                               | 468.21                   | 465                 | 49       | 416       | 59       | 406       |
| MW-39-70         | Monitoring well for gradient mapping                    | Apr-04                               | 467.98                   | 465                 | 60       | 405       | 70       | 395       |
| MW-42-65         | Monitoring well for gradient mapping                    | Feb-05                               | 463.37                   | 461                 | 56       | 405       | 66       | 395       |
| MW-44-70         | Monitoring well for gradient mapping                    | Apr-06                               | 471.88                   | 471                 | 61       | 410       | 71       | 400       |
| MW-50-95         | Monitoring well for gradient mapping (not used)         | May-06                               | 496.55                   | 495                 | 85       | 410       | 95       | 400       |
| MW-51            | Monitoring well for gradient mapping                    | May-06                               | 501.56                   | 502                 | 97       | 405       | 112      | 390       |
| TW-2S            | Standby Extraction Well (MW-20 bench)                   | Apr-04                               | 499.95                   | 497                 | 43       | 454       | 93       | 404       |
| Wells in Lower   | r Interval-1  |                                      |                          |                     |          |           |          |           |
| MW-27-85         | Current Gradient Control Well                           | Feb-05                               | 460.99                   | 458                 | 78       | 380       | 88       | 370       |
| MW-28-90         | Monitoring well for gradient mapping                    | Jun-04                               | 467.86                   | 465                 | 70       | 395       | 90       | 375       |
| MW-34-80         | Key monitoring well for gradient mapping                | Jan-04                               | 460.99                   | 459                 | 73       | 386       | 83       | 376       |
| MW-36-90         | Monitoring well for gradient mapping                    | Jun-04                               | 469.83                   | 467                 | 80       | 387       | 90       | 377       |
| MW-39-80         | Monitoring well for gradient mapping                    | Apr-04                               | 468.43                   | 465                 | 70       | 395       | 80       | 385       |
| MW-43-90         | Monitoring well for gradient mapping                    | Mar-05                               | 462.76                   | 460                 | 80       | 380       | 90       | 370       |
| MW-45-95         | Current Gradient Control Well                           | Apr-06                               | 470.03                   | 467                 | 83       | 384       | 93       | 374       |
| 11111 40 50      |   |                                      |                          |                     |          |           |          |           |

### **TABLE D-1**

Summary of IM Extraction and Performance Monitoring Wells, January 2010 Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report PG&E Topock Compressor Station, Needles, California

|                |   | Date                      | Well Ele                 | vation              | TOP o    | f Screen  | BASE     | of Screen |
|----------------|---|---------------------------|--------------------------|---------------------|----------|-----------|----------|-----------|
|                | D   | Incorporated in Hydraulic | Measure Pt.<br>Elevation | Ground<br>Elevation | Depth    | Elevation | Depth    | Elevation |
| Well ID        | Description & Well Use in 2009 PMP          | Monitoring<br>Network     | feet AMSL                | feet AMSL           | feet BGS | feet AMSL | feet BGS | feet AMSL |
| PT-2D          | IS pilot test well - used for grad. mapping | Jun-06                    | 473.52                   | 472                 | 95       | 377       | 105      | 367       |
| PT-5D          | IS pilot test well - used for grad. mapping | Jun-06                    | 473.63                   | 471                 | 95       | 376       | 105      | 366       |
| PT-6D          | IS pilot test well - used for grad. mapping | Jun-06                    | 476.01                   | 474                 | 95       | 379       | 105      | 369       |
| Wells in Lower | nterval-2                                   |                           |                          |                     |          |           |          |           |
| MW-20-130      | Key monitoring well for gradient mapping    | Feb-04                    | 500.66                   | 499                 | 121      | 378       | 131      | 368       |
| MW-31-135      | Current Gradient Control Well               | Apr-05                    | 498.40                   | 495                 | 113      | 382       | 133      | 362       |
| MW-33-150      | Current Gradient Control Well               | Mar-05                    | 487.77                   | 485                 | 132      | 353       | 152      | 333       |
| MW-34-100      | Current Gradient Control Well               | Feb-05                    | 460.97                   | 459                 | 90       | 369       | 100      | 359       |
| MW-35-135      | Monitoring well for gradient mapping        | Apr-04                    | 484.07                   | 481                 | 117      | 364       | 137      | 344       |
| MW-36-100      | Monitoring well for gradient mapping        | May-04                    | 469.82                   | 467                 | 88       | 379       | 98       | 369       |
| MW-39-100      | Monitoring well for gradient mapping        | Apr-04                    | 468.21                   | 465                 | 80       | 385       | 100      | 365       |
| MW-44-115      | Key monitoring well for gradient mapping    | Apr-06                    | 471.99                   | 471                 | 105      | 366       | 115      | 356       |
| MW-44-125      | Redundant well with MW-44-115 (not used)    | Apr-06                    | 471.99                   | 471                 | 114      | 357       | 124      | 347       |
| MW-47-115      | Monitoring well for gradient mapping        | Apr-06                    | 484.06                   | 483                 | 105      | 378       | 115      | 368       |
| TW-2D          | Standby Extraction Well (MW-20 bench)       | Apr-04                    | 500.38                   | 497                 | 113      | 384       | 148      | 349       |
| TW-3D          | Active Extraction Well (MW-20 bench)        | Nov-05                    | 498.09                   | 497                 | 111      | 386       | 156      | 341       |
| TW-05          | Hydraulic test well (40-foot screen)        | May-06                    | 496.30                   | 497                 | 110      | 387       | 150      | 347       |
| MW-49-135      | Monitoring well for gradient mapping        | May-06                    | 483.97                   | 483                 | 125      | 358       | 135      | 348       |
| Wells in Lower | Interval-3                                  | •                         |                          |                     |          |           |          |           |
| MW-46-175      | Deep well - not used for gradient mapping   | Apr-06                    | 482.16                   | 481                 | 165      | 316       | 175      | 306       |
| Wells in Lower | r Interval-4                                |                           |                          |                     |          |           |          |           |
| TW-04          | Hydraulic test well (40-foot screen)        | Apr-06                    | 484.11                   | 483                 | 210      | 273       | 250      | 233       |

### NOTES:

MSL = mean sea level, bgs = below ground surface, IS = Floodplain In-situ pilot test

Alluvial Aquifer elevation intervals in feet above mean sea level (MSL):

 $\label{eq:lower-1} \mbox{Upper Interval (Upper) = water table (ave. 455' MSL) to 425', \mbox{Mid-Depth Interval (Middle) = 425-395, Lower Interval-1 (Lower-1) = 395-370, Lower Interval-2 (Lower-2) = 370-330, Lower Interval-3 (Lower-3) = 330-250, and Lower Interval-4 (Lower-4) = below 250' MSL.$ 

See Figure E-1 for graphical presentation of well screen elevations

Ground surface elevations and all well and screen depths and elevations rounded to whole-foot values.

# **TABLE D-2**

Chemical Sampling Program for IM Extraction and Monitoring Wells
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and
Site-Wide Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Well ID         | Current Chromium<br>Sampling<br>Frequency <sup>a</sup> | Hexavalent<br>Chromium<br>and Total<br>Chromium | Water Quality<br>Field Parameters <sup>b</sup> | IM Chemical<br>Performance<br>Parameters<br>Sampling<br>Frequency <sup>c</sup> |
|-----------------|--|---|--|--|
| Shallow Wells   | 1  |   | •  |  |
| MW-12           | Quarterly  | Х   | X  |  |
| MW-19           | Annually   | Х   | X  |  |
| MW-20-70        | Semiannually   | Х   | X  | Annually   |
| MW-22           | Semiannually   | Х   | X  |  |
| MW-24A          | Semiannually   | Х   | X  |  |
| MW-25           | Annually   | Х   | X  | Annually   |
| MW-26           | Semiannually   | Х   | X  | Biennially   |
| MW-27-20        | Annually   | X   | X  |  |
| MW-28-25        | Annually   | X   | X  |  |
| MW-29           | Semiannually   | X   | X  |  |
| MW-31-60        | Annually   | X   | Х  | Annually   |
| MW-32-20        | Semiannually   | Х   | X  |  |
| MW-32-35        | Annually   | Х   | X  | Annually   |
| MW-33-40        | Quarterly  | Х   | X  | <u> </u>   |
| MW-35-60        | Semiannually   | Х   | X  |  |
| MW-36-20        | Biennially   | Х   | X  |  |
| MW-39-40        | Biennially   | Х   | X  |  |
| MW-42-30        | Biennially   | Х   | X  |  |
| MW-43-25        | Annually   | Х   | X  |  |
| MW-47-55        | Quarterly  | Х   | X  |  |
| TW-2S           | Annually   | Х   | X  |  |
| Mid-depth wells | , ,  |   |  |  |
| MW-20-100       | Semiannually   | Х   | Х  | Annually   |
| MW-27-60        | Annually   | Х   | X  | •  |
| MW-30-50        | Not Sampled  | Х   | X  |  |
| MW-33-90        | Quarterly  | Х   | X  |  |
| MW-34-55        | Annually   | Х   | X  | Annually   |
| MW-36-50        | Biennially   | Х   | X  | •  |
| MW-36-70        | Annually   | Х   | X  |  |
| MW-39-50        | Annually   | Х   | X  |  |
| MW-39-60        | Annually   | X   | X  |  |
| MW-39-70        | Annually   | Х   | X  |  |
| MW-42-55        | Quarterly  | X   | X  |  |
| MW-42-65        | Quarterly  | X   | X  |  |
| MW-44-70        | Quarterly  | Х   | X  |  |
| MW-50-95        | Quarterly  | X   | X  |  |
| MW-51           | Semiannually   | X   | X  |  |
| MW-52S          | Quarterly  | X   | X  |  |
| Deep wells      | 223.00.7   |   |  |  |
| MW-20-130       | Semiannually   | Х   | Х  | Annually   |
| MW-24B          | Semiannually   | X   | X  |  |

# **TABLE D-2**

Chemical Sampling Program for IM Extraction and Monitoring Wells
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and
Site-Wide Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Well ID    | Current Chromium<br>Sampling<br>Frequency <sup>a</sup> | Hexavalent<br>Chromium<br>and Total<br>Chromium | Water Quality<br>Field Parameters <sup>b</sup> | IM Chemical Performance Parameters Sampling Frequency <sup>c</sup> |
|------------|--|---|--|--|
| MW-27-85   | Quarterly  | X   | X  |  |
| MW-28-90   | Quarterly  | Χ   | X  |  |
| MW-33-150  | Quarterly  | Χ   | X  |  |
| MW-33-210  | Quarterly  | Х   | X  |  |
| MW-34-80   | Monthly  | Х   | X  | Annually   |
| MW-34-100  | Monthly  | Х   | X  | Annually   |
| MW-35-135  | Annually   | Х   | X  |  |
| MW-36-90   | Semiannually   | Х   | X  |  |
| MW-36-100  | Semiannually   | Х   | X  |  |
| MW-39-80   | Semiannually   | Х   | X  |  |
| MW-43-75   | Annually   | Х   | X  |  |
| MW-43-90   | Annually   | Х   | X  |  |
| MW-44-115  | Monthly  | Х   | X  |  |
| MW-44-125  | Monthly  | Х   | X  |  |
| MW-46-175  | Monthly  | Х   | X  |  |
| MW-46-205  | Quarterly  | Х   | X  |  |
| MW-47-115  | Quarterly  | Х   | X  |  |
| MW-49-135  | Semiannually   | Х   | X  |  |
| MW-49-275  | Semiannually   | Х   | X  |  |
| MW-49-365  | Semiannually   | Х   | X  |  |
| MW-50-200  | Quarterly  | Х   | X  |  |
| MW-52D     | Quarterly  | Х   | X  |  |
| MW-52M     | Quarterly  | Х   | X  |  |
| MW-53D     | Quarterly  | Х   | X  |  |
| MW-53M     | Quarterly  | Х   | X  |  |
| PE-1       | Monthly  | Х   | X  |  |
| TW-2D      | Annually   | Х   | X  |  |
| TW-3D      | Monthly  | Х   | X  |  |
| River R-28 | Quarterly  | Х   | X  | Annually   |

#### Notes:

#### Additional notes:

Active extraction wells TW-3D and PE-1 are sampled for Cr(VI), Cr(T), and TDS monthly for IM operations.

River sampling location R-28 is sampled quarterly and twice during low river season, November Through January totalling 5 yearly samples.

This table indicates sampling included in the scheduled chemical performance monitoring program only.

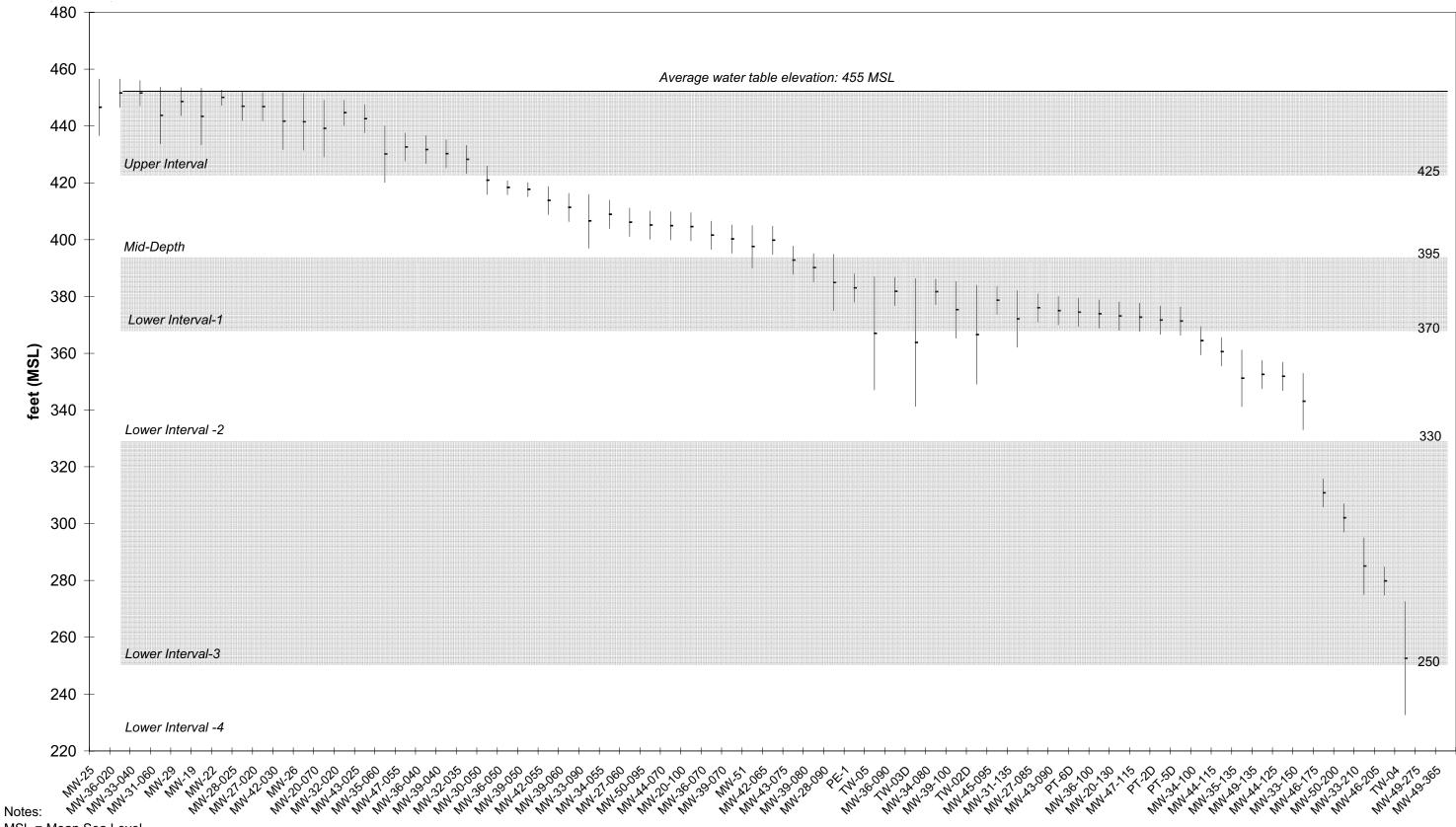
Table D-2 ChemSampling Feb10final.xls 2 of 2

<sup>&</sup>lt;sup>a</sup> Sampling frequencies listed are current as of February 2010, and reflect updated sampling frequencies approved by DTSC (2007b).

<sup>&</sup>lt;sup>b</sup> Water quality field parameters include: ORP, specific conductance, pH, and temperature.

<sup>&</sup>lt;sup>c</sup> Updated July 2008. Chemical performance parameters include: TDS, chloride, sulfate, nitrate, bromide, calcium, potassium, magnesium, sodium, boron, alkalinity, deuterium, and oxygen-18.

Figure D-1
Well Screen Elevations for Groundwater Monitoring Wells and Extraction Wells in the PMP Area
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and
Site-Wide Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California



MSL = Mean Sea Level Well screen elevations i

Well screen elevations in feet above mean sea level (MSL)

Wells MW-49-275 and MW-49-365 are screened below 220 ft MSL

FigD-1\_WellScreenElevPlot.xls, All Wells Chart

Appendix E Extended Scope Analytical Results for Interim Measures 2009 Reporting Period

TABLE E-1
Arsenic Results, September 2009 through January 2010
Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

| Well ID       | Sample<br>Date                       | Dissolved<br>Arsenic<br>(µg/L) |  |
|---------------|--------------------------------------|--------------------------------|--|
| Bedrock Wells | Duto                                 | (1°3° )                        |  |
| MW-58-115     | 16-Dec-09                            | 18.0 J                         |  |
| MW-58-205     | 16-Dec-09                            | 41.0 J                         |  |
| MW-62-110     | 16-Dec-09                            | 32.0 J                         |  |
| MW-62-190     | 16-Dec-09                            | 40.0 J                         |  |
| MW-64-150     | 16-Dec-09                            | 26.0 J                         |  |
| MW-64-205     | 16-Dec-09                            | 26.0 J                         |  |
| MW-64-260     | 16-Dec-09                            | 33.0 J                         |  |
| Fluvial Wells |                                      |                                |  |
| MW-22         | 29-Sep-09                            | 28.0                           |  |
|               | 10-Dec-09                            | ND (10)                        |  |
| MW-27-60      | 08-Dec-09                            | 8.30                           |  |
| MW-27-85      | 08-Dec-09                            | 14.0                           |  |
| MW-28-25      | 24-Sep-09                            | 2.40                           |  |
| MW-28-90      | 24-Sep-09                            | 7.60                           |  |
|               | 09-Dec-09                            | 7.70                           |  |
| MW-29         | 24-Sep-09                            | 19.0                           |  |
| MW-30-30      | 24-Sep-09                            | 19.0                           |  |
| MW-30-50      | 24-Sep-09                            | 9.20                           |  |
| MW-32-20      | 22-Sep-09                            | 65.0                           |  |
| MW-32-35      | 22-Sep-09                            | 53.0                           |  |
| MW-33-40      | 24-Sep-09                            | 19.0                           |  |
|               | 09-Dec-09                            | 20.0                           |  |
| MW-34-55      | 30-Sep-09                            | 2.80                           |  |
| MW-34-80      | 30-Sep-09                            | 7.30                           |  |
|               | 09-Dec-09                            | 7.30                           |  |
| MW-34-100     | 30-Sep-09                            | 14.0                           |  |
|               | 30-Sep-09 <sub>FD</sub><br>09-Dec-09 | 15.0                           |  |
|               | 00 D 00                              | 16.0<br>16.0                   |  |
| MW-36-20      | 23-Sep-09                            | 3.30                           |  |
| MW-36-40      | 30-Sep-09                            | 7.70                           |  |
| MW-36-50      | 30-Sep-09                            | 4.20                           |  |
| MW-36-70      | 22-Sep-09                            | 10.0                           |  |
| MW-36-90      | 23-Sep-09                            | 16.0                           |  |
| MW-36-100     | 23-Sep-09                            | 14.0                           |  |
| MW-39-40      | 01-Oct-09                            | 15.0                           |  |
| MW-39-50      | 01-Oct-09                            | 7.80                           |  |
| MW-42-30      | 23-Sep-09                            | 6.50                           |  |
| MW-42-55      | 23-Sep-09                            | 19.0                           |  |
| 1V1V V+ Z=33  | 08-Dec-09                            | 22.0                           |  |
| MW-42-65      | 23-Sep-09                            | 14.0                           |  |
| 50            | 08-Dec-09                            | 14.0                           |  |

TABLE E-1 Arsenic Results, September 2009 through January 2010 Fourth Quarter 2009 and Annual Interim Measures Performance Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report PG&E Topock Compressor Station, Needles, California

| Well ID    | Sample<br>Date | Dissolved<br>Arsenic<br>(µg/L) |  |
|------------|----------------|--------------------------------|--|
| MW-43-25   | 01-Oct-09      | 20.0                           |  |
| MW-43-75   | 01-Oct-09      | 17.0                           |  |
| MW-43-90   | 01-Oct-09      | 25.0                           |  |
| MW-44-70   | 21-Sep-09      | 4.20                           |  |
|            | 07-Dec-09      | 4.20                           |  |
| MW-45-095a | 29-Sep-09      | 10.0                           |  |
| MW-52D     | 29-Sep-09      | 23.0                           |  |
|            | 10-Dec-09      | 27.0                           |  |
| MW-52M     | 29-Sep-09      | 17.0                           |  |
|            | 10-Dec-09      | 21.0                           |  |
| MW-52S     | 29-Sep-09      | 9.70                           |  |
|            | 10-Dec-09      | 12.0                           |  |
| MW-53D     | 29-Sep-09      | 23.0                           |  |
|            | 10-Dec-09      | 32.0                           |  |
| MW-53M     | 29-Sep-09      | 18.0                           |  |
|            | 10-Dec-09      | 25.0                           |  |

# NOTES:

 $\mu$ g/L = micrograms per liter. FD = field duplicate.

J = concentration or RL estimated by laboratory or data validation.

TABLE E-2
Summary of Groundwater Dioxins and Furans Analytical Results, May 2009
Second Quarter 2009 IM Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station

|          |          |                |                         |                         |                         |                       |                       |                       |                       | Diox                  | kin/Furans (p         | g/L)                |                     |                       |                     |                  |                  |          |          |
|----------|----------|----------------|-------------------------|-------------------------|-------------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|---------------------|---------------------|-----------------------|---------------------|------------------|------------------|----------|----------|
| Location | Date     | Sample<br>Type | 1,2,3,4,6,7,8<br>-HpCDD | 1,2,3,4,6,7,8<br>-HpCDF | 1,2,3,4,7,8,9<br>-HpCDF | 1,2,3,4,7,8-<br>HxCDD | 1,2,3,4,7,8-<br>HxCDF | 1,2,3,6,7,8-<br>HxCDD | 1,2,3,6,7,8-<br>HxCDF | 1,2,3,7,8,9-<br>HxCDD | 1,2,3,7,8,9-<br>HxCDF | 1,2,3,7,8-<br>PeCDD | 1,2,3,7,8-<br>PeCDF | 2,3,4,6,7,8-<br>HxCDF | 2,3,4,7,8-<br>PeCDF | 2,3,7,8-<br>TCDD | 2,3,7,8-<br>TCDF | OCDD     | OCDF     |
| MW-9     | 05/04/09 | N              | ND (2.4)                | ND (3.3)                | ND (1.2)                | ND (0.94)             | ND (0.61)             | ND (1)                | ND (0.56)             | ND (2.1)              | ND (3.2)              | ND (3.1)            | ND (0.51)           | ND (0.65)             | ND (2.5)            | ND (0.51)        | ND (0.48)        | ND (1.6) | ND (1.2) |
| MW-10    | 05/04/09 | N              | ND (1.7)                | ND (1.1)                | ND (1.7)                | ND (1.6)              | ND (2.9)              | ND (1.6)              | ND (3)                | ND (1.6)              | ND (0.88)             | ND (2)              | ND (0.52)           | ND (2.3)              | ND (0.53)           | ND (0.61)        | ND (0.45)        | ND (20)  | ND (1.2) |
| MW-12    | 05/05/09 | N              | ND (6.8)                | ND (1.2)                | ND (1.8)                | ND (1.5)              | ND (0.5)              | ND (1.5)              | ND (3.3)              | ND (1.6)              | ND (0.7)              | ND (3.2)            | ND (4.5)            | ND (2.8)              | ND (1.1)            | ND (0.8)         | ND (1.6)         | ND (22)  | ND (1.4) |
| MW-12    | 05/05/09 | FD             | ND (3.1)                | ND (1)                  | ND (1.5)                | ND (1)                | ND (0.64)             | ND (1)                | ND (0.4)              | ND (1.1)              | ND (0.59)             | ND (1.9)            | ND (0.39)           | ND (1)                | ND (0.4)            | ND (1.4)         | ND (0.54)        | ND (13)  | ND (3.7) |

Notes:

ND not detected at the listed reporting limit

pg/L picograms per liter
N primary sample
FD field duplicate

TABLE E-3
Summary of Groundwater Organics Analytical Results, June 2009
Fourth Quarter 2009 and Annual Interim Measures Performance
Monitoring and Site-Wide Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station, Needles, California

|                           |         |       | MW-09<br>6/09/09 | MW-09<br>6/09/2009 | MW-10<br>6/09/2009 | MW-12<br>6/10/2009 |
|---------------------------|---------|-------|------------------|--------------------|--------------------|--------------------|
| Analyte                   | Method  | Units |                  | (FD)               |                    |                    |
| Polyaromatic Hydrocarbor  | ıs      |       |                  |                    |                    |                    |
| 1-Methyl naphthalene      | 8270SIM | μg/L  | ND (0.2)         | ND (0.2)           | ND (0.2)           | ND (0.2)           |
| 2-Methyl naphthalene      | 8270SIM | μg/L  | ND (0.2)         | ND (0.2)           | ND (0.2)           | ND (0.2)           |
| Acena phthylene           | 8270SIM | μg/L  | ND (0.2)         | ND (0.2)           | ND (0.2)           | ND (0.2)           |
| Acenaphthene              | 8270SIM | μg/L  | ND (0.2)         | ND (0.2)           | ND (0.2)           | ND (0.2)           |
| Anthracene                | 8270SIM | μg/L  | ND (0.2)         | ND (0.2)           | ND (0.2)           | ND (0.2)           |
| Benzo (a) anthracene      | 8270SIM | μg/L  | ND (0.2)         | ND (0.2)           | ND (0.2)           | ND (0.2)           |
| Benzo (a) pyrene          | 8270SIM | μg/L  | ND (0.2)         | ND (0.2)           | ND (0.2)           | ND (0.2)           |
| Benzo (b) fluoranthene    | 8270SIM | μg/L  | ND (0.2)         | ND (0.2)           | ND (0.2)           | ND (0.2)           |
| Benzo (ghi) perylene      | 8270SIM | μg/L  | ND (0.2)         | ND (0.2)           | ND (0.2)           | ND (0.2)           |
| Benzo (k) fluoranthene    | 8270SIM | μg/L  | ND (0.2)         | ND (0.2)           | ND (0.2)           | ND (0.2)           |
| Chrysene                  | 8270SIM | μg/L  | ND (0.2)         | ND (0.2)           | ND (0.2)           | ND (0.2)           |
| Dibenzo (a,h) anthracene  | 8270SIM | μg/L  | ND (0.2)         | ND (0.2)           | ND (0.2)           | ND (0.2)           |
| Fluoranthene              | 8270SIM | μg/L  | ND (0.2)         | ND (0.2)           | ND (0.2)           | ND (0.2)           |
| Fluorene                  | 8270SIM | μg/L  | ND (0.2)         | ND (0.2)           | ND (0.2)           | ND (0.2)           |
| Indeno (1,2,3-cd) pyrene  | 8270SIM | μg/L  | ND (0.2)         | ND (0.2)           | ND (0.2)           | ND (0.2)           |
| Naphthalene               | 8270SIM | μg/L  | ND (0.2)         | ND (0.2)           | ND (0.2)           | ND (0.2)           |
| Phenanthrene              | 8270SIM | μg/L  | ND (0.2)         | ND (0.2)           | ND (0.2)           | ND (0.2)           |
| Pyrene                    | 8270SIM | μg/L  | ND (0.2)         | ND (0.2)           | ND (0.2)           | ND (0.2)           |
| Polychlorinated Biphenyls |         |       |                  |                    |                    |                    |
| Aroclor 1016              | 8082    | μg/L  | ND (0.5)         | ND (0.5)           | ND (0.5)           | ND (0.5)           |
| Aroclor 1221              | 8082    | μg/L  | ND (1.0)         | ND (1.0)           | ND (1.0)           | ND (1.0)           |
| Aroclor 1232              | 8082    | μg/L  | ND (0.5)         | ND (0.5)           | ND (0.5)           | ND (0.5)           |
| Aroclor 1242              | 8082    | μg/L  | ND (0.5)         | ND (0.5)           | ND (0.5)           | ND (0.5)           |
| Aroclor 1248              | 8082    | μg/L  | ND (0.5)         | ND (0.5)           | ND (0.5)           | ND (0.5)           |
| Aroclor 1254              | 8082    | μg/L  | ND (0.5)         | ND (0.5)           | ND (0.5)           | ND (0.5)           |
| Aroclor 1260              | 8082    | μg/L  | ND (0.5)         | ND (0.5)           | ND (0.5)           | ND (0.5)           |
| Pesticides                |         |       |                  |                    |                    |                    |
| 4,4-DDD                   | 8081A   | μg/L  | ND (0.05)        | ND (0.05)          | ND (0.05)          | ND (0.05)          |
| 4,4-DDE                   | 8081A   | μg/L  | ND (0.05)        | ND (0.05)          | ND (0.05)          | ND (0.05)          |
| 4,4-DDT                   | 8081A   | μg/L  | ND (0.05)        | ND (0.05)          | ND (0.05)          | ND (0.05)          |
| Aldrin                    | 8081A   | μg/L  | ND (0.025)       | ND (0.025)         | ND (0.025)         | ND (0.025)         |
| alpha-BHC                 | 8081A   | μg/L  | ND (0.025)       | ND (0.025)         | ND (0.025)         | ND (0.025)         |
| alpha-Chlordane           | 8081A   | μg/L  | ND (0.025)       | ND (0.025)         | ND (0.025)         | ND (0.025)         |
| beta-BHC                  | 8081A   | μg/L  | ND (0.025)       | ND (0.025)         | ND (0.025)         | ND (0.025)         |
| delta-BHC                 | 8081A   | μg/L  | ND (0.025)       | ND (0.025)         | ND (0.025)         | ND (0.025)         |
| Dieldrin                  | 8081A   | μg/L  | ND (0.05)        | ND (0.05)          | ND (0.05)          | ND (0.05)          |

TABLE E-3
Summary of Groundwater Organics Analytical Results, June 2009
Second Quarter 2009 IM Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station

|                             |        |       | MW-09<br>6/09/09 | MW-09<br>6/09/2009 | MW-10<br>6/09/2009 | MW-12<br>6/10/2009 |
|-----------------------------|--------|-------|------------------|--------------------|--------------------|--------------------|
| Analyte                     | Method | Units |                  | (FD)               |                    |                    |
| Pesticides                  |        |       |                  | (2.22)             |                    |                    |
| Endo sulfan I               | 8081A  | μg/L  | ND (0.025)       | ND (0.025)         | ND (0.025)         | ND (0.025)         |
| Endo sulfan II              | 8081A  | μg/L  | ND (0.05)        | ND (0.05)          | ND (0.05)          | ND (0.05)          |
| Endosulfan sulfate          | 8081A  | μg/L  | ND (0.05)        | ND (0.05)          | ND (0.05)          | ND (0.05)          |
| Endrin                      | 8081A  | μg/L  | ND (0.05)        | ND (0.05)          | ND (0.05)          | ND (0.05)          |
| Endrin aldehyde             | 8081A  | μg/L  | ND (0.05)        | ND (0.05)          | ND (0.05)          | ND (0.05)          |
| gamma-BHC                   | 8081A  | μg/L  | ND (0.025)       | ND (0.025)         | ND (0.025)         | ND (0.025)         |
| gamma-Chlordane             | 8081A  | μg/L  | ND (0.025)       | ND (0.025)         | ND (0.025)         | ND (0.025)         |
| Heptachlor                  | 8081A  | μg/L  | ND (0.025)       | ND (0.025)         | ND (0.025)         | ND (0.025)         |
| Heptachlor Epoxide          | 8081A  | μg/L  | ND (0.025)       | ND (0.025)         | ND (0.025)         | ND (0.025)         |
| Methoxy chlor               | 8081A  | μg/L  | ND (0.25)        | ND (0.25)          | ND (0.25)          | ND (0.25)          |
| Toxaphene                   | 8081A  | μg/L  | ND (2.5)         | ND (2.5)           | ND (2.5)           | ND (2.5)           |
| Semivolatile Organic Comp   | ounds  |       | 1                |                    |                    |                    |
| 1,2,4-Trichlorobenzene      | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| 1,2-Dichlorobenzene         | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| 1,3-Dichlorobenzene         | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| 1,4-Dichlorobenzene         | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| 2,4,5-Trichlorophenol       | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| 2,4,6-Trichlorophenol       | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| 2,4-Dichlorophenol          | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| 2,4-Dimethylphenol          | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| 2,4-Dinitrophenol           | 8270C  | μg/L  | ND (50)          | ND (50)            | ND (50)            | ND (50)            |
| 2,4-Dinitrotoluene          | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| 2,6-Dinitrotoluene          | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| 2-Chloro naphthalene        | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| 2-Chlorophenol              | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| 2-Methyl naphthalene        | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| 2-Methylphenol              | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| 2-Nitroaniline              | 8270C  | μg/L  | ND (50)          | ND (50)            | ND (50)            | ND (50)            |
| 2-Nitrophenol               | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| 3,3-Dichlorobenzidene       | 8270C  | μg/L  | ND (20)          | ND (20)            | ND (20)            | ND (20)            |
| 3-Nitroaniline              | 8270C  | μg/L  | ND (50)          | ND (50)            | ND (50)            | ND (50)            |
| 4,6-Dinitro-2-methylphenol  | 8270C  | μg/L  | ND (50)          | ND (50)            | ND (50)            | ND (50)            |
| 4-Bromophenyl phenyl ether  | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| 4-Chloro-3-methylphenol     | 8270C  | μg/L  | ND (50)          | ND (50)            | ND (50)            | ND (50)            |
| 4-Chloroaniline             | 8270C  | μg/L  | ND (20)          | ND (20)            | ND (20)            | ND (20)            |
| 4-Chlorophenyl phenyl ether |        | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |

TABLE E-3
Summary of Groundwater Organics Analytical Results, June 2009
Second Quarter 2009 IM Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station

|                               |        |       | MW-09<br>6/09/09 | MW-09<br>6/09/2009 | MW-10<br>6/09/2009 | MW-12<br>6/10/2009 |
|-------------------------------|--------|-------|------------------|--------------------|--------------------|--------------------|
| Analyte                       | Method | Units |                  | (FD)               |                    |                    |
| Semivolatile Organic Compo    | ounds  |       | T                |                    |                    |                    |
| 4-Methylphenol                | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| 4-Nitroaniline                | 8270C  | μg/L  | ND (20)          | ND (20)            | ND (20)            | ND (20)            |
| 4-Nitrophenol                 | 8270C  | μg/L  | ND (50)          | ND (50)            | ND (50)            | ND (50)            |
| Acena phthylene               | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Acenaphthene                  | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Anthracene                    | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Benzo (a) anthracene          | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Benzo (a) pyrene              | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Benzo (b) fluoranthene        | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Benzo (ghi) perylene          | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Benzo (k) fluoranthene        | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Benzoic acid                  | 8270C  | μg/L  | ND (50)          | ND (50)            | ND (50)            | ND (50)            |
| Benzyl alcohol                | 8270C  | μg/L  | ND (20)          | ND (20)            | ND (20)            | ND (20)            |
| Bis (2-chloroethoxy) methane  | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Bis (2-chloroethyl) ether     | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Bis (2-chloroisopropyl) ether | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Bis (2-ethylhexyl) phthalate  | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Butyl benzyl phthalate        | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Chrysene                      | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Dibenzo (a,h) anthracene      | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Dibenzofuran                  | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Diethyl phthalate             | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Dimethyl phthalate            | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Di-N-butyl phthalate          | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Di-N-octyl phthalate          | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Fluoranthene                  | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Fluorene                      | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Hexachlorobenzene             | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Hexachlorobutadiene           | 8270C  | μg/L  | ND (20)          | ND (20)            | ND (20)            | ND (20)            |
| Hexachloroethane              | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Indeno (1,2,3-cd) pyrene      | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Isophorone                    | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Naphthalene                   | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Nitrobenzene                  | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| N-Nitroso-di-n-propylamine    | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| N-nitrosodiphenylamine        | 8270C  | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |

TABLE E-3
Summary of Groundwater Organics Analytical Results, June 2009
Second Quarter 2009 IM Performance Monitoring and Site-Wide
Groundwater and Surface Water Monitoring Report
PG&E Topock Compressor Station

|                         |          |       | MW-09<br>6/09/09 | MW-09<br>6/09/2009 | MW-10<br>6/09/2009 | MW-12<br>6/10/2009 |
|-------------------------|----------|-------|------------------|--------------------|--------------------|--------------------|
| Analyte                 | Method   | Units |                  | (FD)               |                    |                    |
| Semivolatile Organic Co | ompounds |       |                  |                    |                    |                    |
| Pentachloro phenol      | 8270C    | μg/L  | ND (50)          | ND (50)            | ND (50)            | ND (50)            |
| Phenanthrene            | 8270C    | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Phenol                  | 8270C    | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Pyrene                  | 8270C    | μg/L  | ND (10)          | ND (10)            | ND (10)            | ND (10)            |
| Total Petroleum Hydrod  | arbons   |       |                  |                    |                    |                    |
| TPH as diesel           | 8015M    | μg/L  | ND (50)          | ND (50)            | ND (50)            | ND (50)            |
| TPH as motor oil        | 8015M    | μg/L  | ND (50)          | ND (50)            | ND (50)            | ND (50)            |

# NOTES:

ND = not detected at listed reporting limit.

ug/L = micrograms per liter. FD = field duplicates.

Appendix F Analytical Data Level 1 Packages, January 2009 through January 2010 (Provided on CD with hard copy submittal)